

## NOTICE OF COMPLETION

State of California  
Office of Planning and Research  
1400 Tenth Street  
Sacramento, CA 95814

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**Project Title:**

Alternative Compliance Plan to Use Interchangeable Emission Reduction Credits to Comply with the NOx Emission Limits of BAAQMD Rule 9-11  
Pacific Gas and Electric Company  
Draft Environmental Impact Report  
SCH# 2003062016

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**Project Location - Specific:**

The proposed project is located at the Hunters Point Power Plant, which is located at 1000 Evans Avenue in San Francisco, California.

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**Project Location - City and County:**

San Francisco, California in San Francisco County

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**Description of Project:**

The Bay Area Air Quality Management District is conducting a review of an Alternate Compliance Plan (ACP) proposed by Pacific Gas and Electric Company (PG&E) for its Hunters Point Power Plant located in San Francisco, California to determine whether approval of this ACP will cause significant environmental effects under the California Environmental Quality Act (CEQA). The ACP addresses the means that PG&E proposes to use to comply with the nitrogen oxide (NOx) requirements of District Regulation 9, Rule 11, which regulates NOx emissions from electric power generating steam boilers. On January 1, 2004, Regulation 9-11-309.1 requires PG&E to comply with a NOx emission rate limit of 0.037 lb NOx/million Btu heat input. On January 1, 2005, the limit is further reduced to 0.018 lb NOx/million Btu.

Under the ACP, PG&E will use up to 100 tons of NOx IERCs in 2004 to offset actual NOx emissions up to 91 tons, in excess of NOx emissions that would otherwise be allowed under Regulation 9, Rule 11. There are no plans to use any IERCs in 2003. The proposed ACP in District Permit Application Number 6811 restricts use to not more than 100 tons in 2004. PG&E submitted to the District Permit Application Number 7375 to apply for IERCs that may be used in 2005.

The IERCs were granted to PG&E for voluntary installation and operation of NOx combustion controls and the innovative use of lower-emitting combustion practices at Hunters Point Power Plant. In accordance with District Regulation 2, Rule 9, instead of installing new control equipment, these IERCs may be used (if such use is approved) as an alternate method to show compliance with the NOx standard in Regulation 9, Rule 11. Application of these District approved IERCs, along with other potential modifications to their boiler, is expected to allow PG&E to fully comply with the NOx emission limit of District Regulation 9, Rule 11, Section 309.

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**Lead Agency:**

Bay Area Air Quality Management District

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**Address Where Copy of Draft EIR is Available:**

Bay Area Air Quality Management District

939 Ellis Street

San Francisco, California 94109

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**Review Period:**

30 days after receipt of this notice

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**Contact Person:**

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