BAY AREA AIR QUALITY MANAGEMENT DISTRICT	
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(for District use only)

New □ Modified □ Retro □

Form C is for all operations which burn fuel except for internal combustion engines (use Form ICE unless it is a gas turbine; for gas turbines use this form). If the operation also involves evaporation of any organic solvent, complete Form S and attach to this form. If the operation involves a process which generates any other air pollutants, complete Form G and attach to this form.

Check box if this source has a secondary function as an abatement device for some other source(s); complete lines 1, 2, and 7-13 on Form A (using the source number below for the Abatement Device No.) and attach to this form.

1.	Company Name:						Plant No:	(IT UNKNOWI	n, leave blank) Source N	No.	
2.	Equipment Name &	Number,	or Descript	ion:							
3.	Make, Model :					Ma	ximum firing	rate:	Bt	u/hr	
4.	Date of modification	or initial	operation:			(if unknown, I	unknown, leave blank)				
5.	Primary use (check	one):	electric	al genera ient devic s heat; ma	tion S e C aterial heated	pace heat ogeneration	☐ was ☐ reso	ste dispos ource rec	sal covery	☐ testing ☐ other	
6.	SIC Number	wn leave bla	ank								
7.	Equipment type (che	eck one)									
	Internal combustion	Use <u>Forn</u>	n ICE (Inter	nal Comb	ustion Engin	<u>e)</u> unless it is	s a gas turbin	e			
		☐ gas tu ☐ other	ırbine				hp hp				
	Incinerator	☐ salvaç ☐ liquid	ge operation waste	ו	patholog other	ical waste		Tempe Reside	erature ence time _	°F Sec	
	Others	 boiler afterb flare open other 	urner burning		☐ dryer ☐ oven ☐ furnace ☐ kiln	Mater	ial dried, bak	ed, or he	eated:		
8. 9. 10. 11.	Overfire air? Flue gas recirculati Air preheat? Low NO _x burners?	on?] yes	no no no	If yes, what If yes, what Temperatur Make, Mode	percent percent e°F el	% % =				
12.	Maximum flame ter	mperature	e	'F							
13.	Combustion produce Typical Oxygen Co	cts: Wet ntent	t gas flowra dry vol	te ume % or	_acfm at ' wet \	°F olume % or	% exc	cess air			
14.	Typical Use	hours	/day		days/week		weeks	/year			
15.	Typical % of annua	l total:	Dec-Feb	%	Mar-May	%、	Jun-Aug	%	Sep-Nov	<u>%</u>	
16.	With regard to air p	ollutant fl	ow, what so	ource(s) o	r abatement	device(s) are	e immediately	/ UPSTR	EAM?		
	s s	S		s	S	S	Α	Α	Α		
	With regard to air p DOWNSTREAM?	ollutant fl	ow, what so	ource(s) o	r abatement	device(s), ar	nd/or emissio	n points a	are immedi	ately	
	S S		Α	Α	P	P					
Per	rson completing this f	orm:					Date:				

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Date:

FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."

SECTION A: FUEL DATA

	Fuel Name	Fuel Code**	Total Annual Usage***	Maximum Possible Fuel Use Rate	Typical Heat Content	Sulfur Content	Nitrogen Content (optional)	Ash Content (optional)
1.								
2.								
3.								
4.								
5.								
-		1	1		1		1	
	Use the appropriate	Natural Gas	therm*	Btu/hr	N/A	N/A	N/A	N/A
	units for each fuel	Other Gas	MSCF*	MSCF/hr	Btu/MSCF	ppm	N/A	N/A
		Liquid	m gal*	m gal/hr	Btu/m gal	wt%	wt%	wt%
		Solid	ton	ton/hr	Btu/ton	wt%	wt%	wt%

SECTION B: EMISSION FACTORS (optional)

			Particulates		NOx		СО	
	Fuel Name	Fuel Code**	Emission Factor	**Basis Code	Emission Factor	**Basis Code	Emission Factor	**Basis Code
1.								
2.								
3.								
4.								

Use the appropriate units for each fuel: Natural Gas = Ib/therm* ⊏*

$$uid = lb/m gal^*$$

* MSCF = thousand standard cubic feet Note:

m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes ***

Total annual usage is: - Projected usage over next 12 months if equipment is new or modified. - Actual usage for last 12 months if equipment is existing and unchanged.

**Fuel Codes					**Basis Codes				
Code	Fuel	Code	Fuel	Code	Method				
25	Anthracite coal	189	Natural Gas	0	Not applicable for this pollutant				
33	Bagasse	234	Process gas - blast furnace	1	Source testing or other measurement by plant (attach copy)				
35	Bark	235	Process gas - CO	2	Source testing or other measurement by BAAQMD (give date)				
43	Bituminous coal	236	Process gas - coke oven gas	3	Specifications from vendor (attach copy)				
47	Brown coal	238	Process gas - RMG	4	Material balance by plant using engineering expertise and				
242	Bunker C fuel oil	237	Process gas - other		knowledge of process				
80	Coke	242	Residual oil	5	Material balance by BAAQMD				
89	Crude oil	495	Refuse derived fuel	6	Taken from AP-42 (compilation of Air Pollutant Emission				
98	Diesel oil	511	Landfill gas		Factors, EPA)				
493	Digester gas	256	Solid propellant	7	Taken from literature, other than AP-42 (attach copy)				
315	Distillate oil	466	Solid waste	8	Guess				
392	Fuel oil #2	304	Wood - hogged						
551	Gasoline	305	Wood - other						
158	Jet fuel	198	Other - gaseous fuels						
160	LPG	200	Other - liquid fuels						
165	Lignite	203	Other - solid fuels						
167	Liquid waste								
494	Municipal solid waste								