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Applicable Emission Limits & Compliance Monitoring Requirements

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII-A S-1, S-2, S-3, S-4, Boilers

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NO _X	BAAQMD 9-7-112.2	N	Continuous	30 ppmvd @ 3% O ₂	None	N	None
NO _X	BAAQMD 9-7-113.2	N	Continuous	Non-gaseous fuel: 150 ppmvd @ 3% O ₂	None	N	None
NO _X	SIP 9-7-301.1	Y	Continuous	30 ppmv @ 3%O ₂ , dry	None	N	None
NO _X	SIP 9-7-302.1	Y	Continuous	40 ppmv @ 3% O_2 , dry	None	N	None
NO _X	SIP 9-7-303	Y	Continuous	Weighted average of 9-7-301.1 and 9-7-302.1	BAAQMD 9-7-501	С	Non- resettable fuel meters
NO _x	SIP 9-7-305.1	Y	Continuous	150 ppmv @ 3% O ₂ , dry	None	N	None
NO _x	SIP 9-7-306.1	Y	Continuous	150 ppmv @ 3% O ₂ , dry	None	N	None
NO _x	BAAQMD condition #2878 part 1e & 1f	Y	Continuous	25 ppmv @ 3% O ₂ , dry, averaged over 3 hours	BAAQMD condition #2878 part 10	P/A	Source Test

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Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NO _X	PSD permit part IX, C, 2	Y	Continuous	25 ppm @ 3% O ₂ , 3- hr rolling average	None	N	None
со	BAAQMD 9-7-112.2	N	Continuous	400 ppmvd @ 3% O ₂	None	N	None
со	SIP 9-7-301.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	Ň	None
со	SIP 9-7-302.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
СО	SIP 9-7-303	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
со	SIP 9-7-305.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
СО	SIP 9-7-306.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
СО	BAAQMD condition #2878 part le & lf	Y	Continuous	200 ppmv @3% O ₂ , dry, averaged over 3 hours	BAAQMD condition #2878 part 10	N	Source Test
Hours of operation	BAAQMD 9-7-113.1	N	Continuous	Natural gas curtailment and testing non-gaseous fuel operation no more than 168 hrs per consecutive 12- mo period plus 48 hrs per consecutive 12-mo period for oil- burn readiness testing and required performance testing	BAAQMD 9-7-503.2 & 9-7-503.3	P/E	Records

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Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Туре
Hours of	BAAQMD	Y	Continuous	Maximum of 1000	BAAQMD	P/E	Records
operation	condition			hrs/years @ 292 MM	condition		
	#2878 part			BTU/hr for all 4	#2878 part 12		
	1d			boilers total when the			
				Gas Turbine and			
				Duct Burners are			
				operable but the Gas			
				Turbine is limited in			
				power output due to			
				a power curtailment			
				order			
Hours of	BAAQMD	Y	Continuous	l hr/mo for all 4	BAAQMD	P/E	Records
operation	condition			boilers total when	condition		
	#2878 part			operating as fuel	#2878 part 12		
	1f			delivery test units			
Hours of	BAAQMD	Y	Continuous	Normal operability	BAAQMD	P/E	Records
operation	condition			tests: up to 2	condition		
	#2878 part			hrs/test, one boiler at	#2878 part 12		
	lg			a time, each boiler			
				once per rolling 30			
				day period with			
				natural gas, each			
				boiler twice in			
				rolling 12 months for			
				No. 2 Fuel Oil			
Hours of	BAAQMD	Y	Continuous	Operability tests after	BAAQMD	P/E	Records
operation	condition			maintenance: one	condition		:
	#2878 part			boiler at a time	#2878 part 12		
	lh						
SO ₂	BAAQMD	Y	Continuous	GLC ¹ of 0.5 ppm for	None	N	None
	9-1-301			3 min or 0.25 ppm			
				for 60 min or 0.05			
				ppm for 24 hours			
SO ₂	BAAQMD	Y	Continuous	300 ppm (dry)	None	N	None
	9-1-302	1					

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Applicable Emission Limits & Compliance Monitoring Requirements

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status	·	Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Туре
Fuel	BAAQMD	Y	Continuous	Sulfur content of fuel	BAAQMD	P/E	Fuel
Sulfur	9-1-304;			<0.5% by weight	condition	,	analysis or
Content	40 CFR				#2878 part		certification
	60.42c(d)				18; 40 CFR		
					60.44c(g) &		
					(h)		
Fuel	BAAQMD	Y	Continuous	99 MM BTU/hr limit	BAAQMD	С	Non-
usage	condition			for each boiler	condition		resettable
	#2878 part 1				#2878 parts		fuel meters,
					11 & 12		records
Fuel	BAAQMD	Y	Continuous	Up to 124.3 MM	BAAQMD	С	Non-
usage	condition			BTU/HR for all 4	condition		resettable
	#2878 part			boilers total when	#2878 parts		fuel meters,
	lb			Duct Burners are not	11 & 12		records
				operating due to			
				maintenance or			
				repair			
Fuel	BAAQMD	Y	Continuous	Up to 146 MM	BAAQMD	С	Non-
usage	condition			BTU/HR for all 4	condition		resettable
	#2878 part	İ		boilers total when	#2878 parts		fuel meters,
	1c			Duct Burners are not	11 & 12		records
				operating due to			
				natural gas		;	
				curtailment			
Fuel	BAAQMD	Y	Continuous	Up to 292 MM	BAAQMD	С	Non-
usage	condition			BTU/hr for all 4	condition		resettable
	#2878 part			boilers total for up to	#2878 parts		fuel meters,
	1d			1000 hrs/year when	11 & 12		records
				the Gas Turbine and			
				Duct Burners are			
				operable but the Gas		1	
				Turbine is limited in]	
				power output due to			
				a power curtailment			
	<u> </u>			order			

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Applicable Emission Limits & Compliance Monitoring Requirements

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Туре
Fuel	BAAQMD	Y	Continuous	1,980,000 therms per	BAAQMD	С	Non-
usage	condition			rolling 12 months for	condition		resettable
	#2878 part			all 4 boilers total	#2878 parts	i	fuel meters,
	le & lf		,	when operating as a	11 & 12		records
				peaking unit or fuel			
				delivery test unit			
Fuel	BAAQMD	Y	Continuous	Operability tests: up	BAAQMD	С	Non-
usage	condition			to 30 MM BTU/hr	condition		resettable
	#2878 part			for 2 hrs	#2878 parts		fuel meters,
	lg				11 & 12		records
Fuel	BAAQMD	Y	Continuous	520 MM cf	BAAQMD	С	Non-
usage	condition			combined fuel usage	condition		resettable
	#2878 part 7			for duct burners and	#2878 parts		fuel meters,
				boilers (when	11 & 12		records
				operating per			
				condition #2878, part	ł		
				lb) per year			ļ
Fuel	BAAQMD	Y	Continuous	867,000 terms per	BAAQMD	С	Non-
usage	condition			rolling 12 months for	condition		resettable
	#25233			each boiler	#25233 parts		fuel meters,
	parts 1, 2, 3				5 & 6		records
	& 4;						
	BAAQMD						
	9-7-112.2			· · · · · · · · · · · · · · · · · · ·			
Fuel	PSD permit	Y	Continuous	1,980,000 therms per	PSD permit	С	Non-
usage	part IX, F, 2			rolling 12 months for	part IX, G, 5	1	resettable
1				all 4 boilers total			fuel meters,
							records
Opacity	BAAQMD	N	Continuous	> Ringelmann No. 1	None	N	None
	6-1-301			for no more than 3			
				minutes in any one			
				hour		<u> </u>	

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Applicable Emission Limits & Compliance Monitoring Requirements

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	SIP 6-301	Y	Continuous	> Ringelmann No. 1 for no more than 3 minutes in any one hour	None	N	None
Opacity	40 CFR 60.43c(c) & (d)	Y	Continuous	< 20% opacity (6- min average) except one 6-min period per hour up to 27% opacity, not including periods of startup, shutdown, and malfunction	40 CFR 60.45c(a)	P/when requested	Source Test, Visual Inspection by Certified Observer
FP	BAAQMD 6-1-310.3	N	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
FP	SIP 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B S-6, Turbine

Type of	Emission	FE	Compliance Status		Monitoring	Monitoring	N.T idea ula co
limit	Limit		Status	T71 T *14	Requirement	Frequency	Monitoring
	Citation	Y/N	!	Emission Limit	Citation	(P/C/N)	Туре
NO _X	BAAQMD	N	Continuous	0.43 lb/MWhr or 9	BAAQMD	С	CEM
	9-9-301.2			ppmv @ 15% O ₂ , dry	9-9-501;		
					BAAQMD		
<u>ו</u>					condition		
					#2878 part 4b		
NO _X	SIP	Y	Continuous	Natural Gas ≤ 16.9	SIP	С	CEM
	9-9-301.2			ppmv	9-9-501		
			·	@ 15% O ₂ dry (limit			
				includes 9-9-401			
				efficiency			
				adjustment)			
NOx	BAAQMD	Y	Continuous	≤ 42 ppmv @ 15%	BAAQMD	С	CEM
	condition			O2, dry, averaged	condition		
	#2878 part			over 3 hours in	#2878 part 4a		
	3a			combined Gas			
				Turbine/Duct Burner			
				exhaust			
NOx	BAAQMD	N	Continuous	≤ 14.6 ppmv @ 15%	BAAQMD	С	CEM
	condition			O2, dry, averaged	condition		
	#2878 part			over 3 hours in Gas	#2878 part 4b		
	3b			Turbine exhaust			
NO _X	BAAQMD	N	Continuous	≤ 16.9 ppmv @ 15%	BAAQMD	С	CEM
	condition			O2 dry, averaged over	condition		
	#2878 part			any 24 hours in Gas	#2878 part 4b		1
\	3b		1	Turbine exhaust @]	1
				less than 80%			
				baseload			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B (continued) S-6, Turbine

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FĘ	Status		Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Туре
NO _X	NSPS	Y	Continuous	≤108 ppmv @ 15%	NSPS	С	СЕМ
	Subpart GG			$O_2 \mathrm{dry}$	Subpart GG,		
	60.332(a)				60.334(c)		
	(1)						
NO _X	PSD permit	Y	Continuous	42 ppm @ 15% O ₂	PSD permit	С	CEM
	part IX, C.1			combined limits	part IX, E.1.a		
	:		!	(turbine/duct burner)			
				averaged over 24			
				hours when burning			
				natural gas			
со	BAAQMD	Y	Continuous	< 150 tons per year	BAAQMD	С	CEM
	condition			from turbine and	condition		
	#2878 part 5			duct burner	#2878 part 14		
				combined			
Hours of	BAAQMD	Y	Continuous	< 1000 hrs/rolling 12	BAAQMD	P/E	Records
operation	condition			months of operation	Condition		
	#2878,			@ < 80% baseload	#2878, Part		
	part 2b				16a		
SO ₂	BAAQMD	Y	Continuous	GLC1 of 0.5 ppm for	None	N	None
	9-1-301			3 min or 0.25 ppm			
				for 60 min or 0.05			
				ppm for 24 hours			
SO ₂	BAAQMD	Y	Continuous	300 ppm (dry)	None	N	None
	9-1-302						
Fuel	NSPS 40	Y	Continuous	Fuel sulfur content of	40 CFR	N	None
Sulfur	CFR			0.8 percent by weight	60.334(h)(1)		
Content	60.333(b)						
Opacity	BAAQMD	N	Continuous	> Ringelmann No. 1	None	N	None
	6-1-301			for no more than 3			
				minutes in any one			
				hour			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B (continued) S-6, Turbine

Type of limit	Emission / Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	SIP 6-301	Y	Continuous	> Ringelmann No. 1 for no more than 3 minutes in any one hour	None	N	None
FP	BAAQMD 6-1-310	N	Continuous	0.15 grain/dscf	None	N	None
FP	SIP 6-310	Y	Continuous	0.15 grain/dscf	None	N	None
Fuel usage	PSD permit part IX, G, 2	Y	Continuous	3,850 million cf natural gas in any calendar year	PSD permit part IX, G, 4	С	Fuel meter, records

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-C S-8, Duct Burner

Type of	Emission	:	Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requirement	Frequency	Monitoring
	Citation	Y/N	٠,	Emission Limit	Citation	(P/C/N)	Туре
NO _X	40 CFR	Y	Continuous	0.2 lb NO₂/MMBTU	None (Exempt	N	None
	60.44b(a)(4)			burned	from CEM		
	(i)				monitoring per		
					40 CFR		
					60.48b(h)		
NO _X	BAAQMD	Y	Continuous	≤ 42 ppmv @ 15%	BAAQMD	С	CEM
	condition			O2 dry, averaged over	condition		
	#2878 part			3 hours in combined	#2878 part 4a		
	3a			Gas Turbine/Duct			
				Burner exhaust			
NO _X	PSD permit	Y	Continuous	42 ppm @ 15% O ₂	PSD permit	С	СЕМ
	part IX, C.1			averaged over rolling	part IX, E.1.a		
				24 hours when			
				burning natural gas			
NO _X	BAAQMD	N	Continuous	0.43 lb/MWhr	BAAQMD	С	CEM
	9-9-301.2				9-9-501		
CO	BAAQMD	Y	Continuous	< or equal to 150	BAAQMD	С	СЕМ
	condition			tons per year from	condition		
	#2878 part 5			turbine and duct	#2878 part 14		
				burner combined			
Fuel	BAAQMD	Y	Continuous	520 MM cf	BAAQMD	С	Fuel meter,
usage	condition			combined fuel usage	condition		records
	#2878 part 7			for duct burners and	#2878 part 16		
1				boilers (when			
				operating per			
				condition #2878, part			
		1		lb) per year			
Fuel	PSD permit	Y	Continuous	520 MM cf natural	PSD permit	С	Fuel meter,
usage	part IX, G, 3			gas in any calendar	part IX, G, 4		records
				year			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-C (continued) S-8, Duct Burner

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N/)	Monitoring Type
Opacity	6-1-301	N	Continuous	> Ringelmann No. 1 for no more than 3 min in any hour	None	N	None
Opacity	SIP 6-301	Y	Continuous	> Ringelmann No. 1 for no more than 3 min in any hour	None	N	None
FP	BAAQMD 6-1-310.3	N	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
FP	SIP 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
SO ₂	BAAQMD 9-1-301	Y	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours	None	N	None
SO ₂	BAAQMD 9-1-302	Y	Continuous	300 ppm (dry)	None	N	None

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-D S-9, Turbine Starting Engine

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N/M)	Monitoring Type
Opacity	BAAQMD 6-1-303.1	N	Continuous	>Ringelmann No. 2 for no more than 3 minutes in any hour.	None	N	None
Opacity	SIP 6-303.1	Y	Continuous	>Ringelmann No. 2 for no more than 3 minutes in any hour.	None	N	None
Visible Particles	BAAQMD 6-1-305	N	Continuous	Prohibition of nuisance	None	N	None
Visible Particles	SIP 6-305	Y	Continuous	Prohibition of nuisance	None	N	None
FP	BAAQMD 6-1-310	N	Continuous	0.15 grain/dscf	None	N	None
FP	SIP 6-310	Y	Continuous	0.15 grain/dscf	None	N	None
FP	BAAQMD 6-1-310.3	N	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
FP	SIP 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
SO ₂	BAAQMD 9-1-301	Y	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours	None	N	None
SO ₂	BAAQMD 9-1-304; BAAQMD condition #21844 part 4	Y	Continuous	Fuel sulfur content limit of 0.5% by weight	BAAQMD condition #21844 part 5	Р	Fuel Certification

Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-D (continued) S-9, Turbine Starting Engine

Type of limit	Emission Limit	FE	Compliance Status		Monitoring Requirement	Monitoring Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N/M)	Туре
Hours of	BAAQMD	Y	Continuous	100 hours per year	BAAQMD	С	Totalizing
Operation	condition		'		condition	:	Counter
	#21844				#21844 part 3		
	part 2					_	
Hours of	BAAQMD	Y	Continuous	55 hours per year	BAAQMD	С	Totalizing
Operation	condition			operation	condition		Counter,
	#25295				#25295 part 5		Records
	part 1						
Operation	40 CFR 63	Y	Continuous	Operation and	40 CFR	С	Records
and	Subpart			Maintenance	63.6655(d)		
Maintena	ZZZZ			according to			
nce	Table 6			manufacturer's			
	Part 9			instructions			
Maintena	40 CFR 63	Y	Continuous	Oil and filter change;	40 CFR	P	Records
nce	Subpart			air filter inspection;	63.6655(e)(3)		
Requirem	ZZZZ			hose and belt			
ents	Table 2d			inspection			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-E S-10 and S-11 Standby Generator Diesel Engines

Type of limit	Emission Limit	FE	Compliance Status		Monitoring Requirement	Monitorin g	Monitoring
	Citation	Y/N		Emission Limit	Citation	Frequency (P/C/N/M)	Туре
Opacity	BAAQMD 6-1-303.1	N	Continuous	> Ringelmann No. 2 for no more than 3 minutes in any hour	None	N	None
Opacity	S1P 6-303.1	Y	Continuous	> Ringelmann No. 2 for no more than 3 minutes in any hour	None	N	None
Visible Particles	BAAQMD 6-1-305	N	Continuous	Prohibition of nuisance	None	N	None
Visible Particles	SIP 6-305	Y	Continuous	Prohibition of nuisance	None	N	None
FP	6-1-310	N	Continuous	0.15 grain/dscf	None	N	None
FP	SIP 6-310	Y	Continuous	0.15 grain/dscf	None	N	None
FP	BAAQMD 6-1-310.3	N	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
FP	SIP 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
SO ₂	BAAQMD 9-1-301	Y	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours	None	N	None
Fuel Sulfur Content	BAAQMD 9-1-304; BAAQMD condition #19698 part 4	Y	Continuous	Fuel sulfur content limit of 0.5% by weight	BAAQMD condition #19698 part 5	P	Fuel Certification

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-E (continued) S-10 and S-11 Standby Generator Diesel Engines

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitorin g Frequency (P/C/N/M)	Monitoring Type
Hours of Operation	BAAQMD condition #19698 part 2	Y	Continuous	50 hours per year discretionary operation	BAAQMD condition #19698 part 6	С	Totalizing Counter
Hours of Operation S-10	BAAQMD condition #22820 part 1	Y	Continuous	20 hours per year discretionary operation	BAAQMD condition #22820 parts 3 & 4	С	Totalizing Counter; Records
Hours of Operation S-11	BAAQMD condition #22830 part 1	Y	Continuous	30 hours per year discretionary operation	BAAQMD condition #22830 parts 3 & 4	С	Totalizing Counter, Records
Operation and Maintena nce	40 CFR 63 Subpart ZZZZ Table 6 Part 9	Y	Continuous	Operation and Maintenance according to manufacturer's instructions	40 CFR 63.6655(d)	С	Records
Maintena nce Requirem ents	40 CFR 63 Subpart ZZZZ Table 2d	Y	Continuous	Oil and filter change; air filter inspection; hose and belt inspection	40 CFR 63.6655(e)(3)	Р	Records