

## 2 SEMI-ANNUAL MONITORING REPORT

In accordance with the KCRDF Title V Permit Standard Condition 1.F; Condition 1437, Part 16; BAAQMD Regulation 8-34-411 and 40 CFR §60.757(f), this report is a Combined Semi-Annual Title V Report and Partial 8-34 Annual Report that is required to be submitted by the KCRDF. The report contains monitoring data for the operation of the landfill gas collection and control system (GCCS). The operational records have been reviewed and summarized. The timeframe included in this report is January 1, 2013 through June 30, 2013. The following table lists the rules and regulations that are required to be included in this Combined Report.

**Table 2-1 Semi-Annual Report Requirements**

RULE	REQUIREMENT	LOCATION IN REPORT
8-34-501.1 §60.757(f)(4)	All collection system downtime, including individual well shutdown times and the reason for the shutdown.	Section 2.1, Appendices B & C
8-34-501.2 §60.757(f)(3)	All emission control system downtime and the reason for the shutdown.	Section 2.2, Appendix B
8-34-501.3, 8-34-507, §60.757(f)(1)	Continuous temperature for all operating flares and any enclosed combustor subject to Section 8-34-507.	Section 2.3, Appendix D
8-34-501.4, 8-34-510	Testing performed to satisfy any of the requirements of this Rule.	Sections 2.4 & 2.10, Appendix E
8-34-501.5, 8-34-505	Monthly landfill gas (LFG) flow rates and well concentration readings for facilities subject to 8-34-404.	Sections 2.5, 2.10 & 2.11, Appendices I & L
8-34-501.6, 8-34-503, 8-34-506, §60.757(f)(5)	For operations subject to Section 8-34-503 and 8-34-506, records of all monitoring dates, leaks in excess of the limits in Section 8-34-301.2 or 8-34-303 that are discovered by the operator, including the location of the leak, leak concentration in parts per million by volume (ppmv), date of discovery, the action taken to repair the leak, date of the repair, date of any required re-monitoring, and the re-monitored concentration in ppmv.	Section 2.6 & 2.7, Appendices F & G
8-34-501.7	Annual waste acceptance rate and current amount of waste in place.	Section 2.8
8-34-501.8	Records of the nature, location, amount, and date of deposition of non-degradable wastes, for any landfill areas excluded from the collection system requirement as documented in the Collection and Control Design Plan.	Section 2.9
8-34-501.9, 8-34-505, §60.757(f)(1)	For operations subject to Section 8-34-505, records of all monitoring dates and any excesses of the limits stated in Section 8-34-305 that are discovered by the operator, including well identification number, the measured excess, the action taken to repair the excess, and the date of repair.	Section 2.10, Appendices I & K
8-34-501.10, 8-34-508, §60.757(f)(1)	Continuous gas flow rate records for any site subject to Section 8-34-508.	Section 2.11, Appendix L
8-34-501.11, 8-34-509	For operations subject to Section 8-34-509, records or key emission control system operating parameters.	Section 2.2.2

**Table 2-1 (Continued)**

<b>RULE</b>	<b>REQUIREMENT</b>	<b>LOCATION IN REPORT</b>
8-34-501.12	The records required above shall be made available and retained for a period of five years.	Section 1.2
§60.757(f)(2)	Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under §60.756.	Section 2.2.1
§60.757(f)(6)	The date of installation and the location of each well or collection system expansion added pursuant to paragraphs (a)(3), (b), (c)(4) of §60.755.	Section 2.13
§60.10 (d)(5)(i)	Start-up, Shutdown, and Malfunction Events	Section 4, Appendices B & C

## **2.1 Collection System operation (BAAQMD 8-34-501.1 & §60.757(f)(4))**

Appendix A contains a map of the KCRDF's existing landfill GCCS. Section 2.1.1 summarizes the collection system downtime. Section 2.1.2 includes the individual well shutdown times and the reason for each shutdown.

### **2.1.1 Collection System Downtime**

During the period covered in this report, the landfill GCCS was not shutdown for more than five days on any one occasion. The downtime for the partial 2013 reporting period of January 1, 2013 through June 30, 2013 is 30.20 hours, out of an allowable 240 hours per year pursuant to BAAQMD Regulation 8-34-113.2 (Limited Exemption, Inspection and Maintenance). The Flare SSM Log that list dates, times, and lengths of shutdowns for the reporting period is included in Appendix B.

### **2.1.2 Well Start-Up and Disconnection Log**

There was a total of one (1) Well SSM events during the reporting period. No wells were decommissioned or started during the reporting period. Wellfield construction activity is discussed in Section 2.13.

The Wellfield SSM Log that list dates, times, and lengths of shutdowns for the reporting period is included in Appendix C.

## **2.2 Emission Control Device Downtime (BAAQMD 8-34-501.2 & §60.757(f) (3))**

No bypassing of the control system or other emissions of raw LFG occurred during the reporting period. The SSM Log that includes all downtimes and reasons for each shutdown for the A-12 Flare is presented in Appendix B. As indicated in Section 2.1.1, the collection system downtime for the partial 2013 calendar year (January 1, 2013 through June 30, 2013) is 30.20 hours.

### **2.2.1 LFG Bypass Operations (§60.757(f)(2))**

Title 40 CFR §60.757(f)(2) is not applicable at the KCRDF because a bypass line has not been installed. LFG cannot be diverted from the control equipment.

### **2.2.2 Key Emission Control Operating Parameters (BAAQMD 8-34-501.11 & 8-34-509)**

The A-12 Flare is subject to continuous temperature monitoring as required in BAAQMD Regulation 8-34-507 and §60.757(f)(1). See Section 2.3 for flare temperature monitoring results.

## **2.3 Temperature Monitoring Results (BAAQMD 8-34-501.3, 8-34-507, & §60.757(f)(1))**

The combustion zone temperature of the A-12 Flare is monitored with Type K Thermocouples. The temperature is displayed and digitally recorded with a General Electric (GE) data panel and Yokogawa FX112 continuous digital recorder. The temperature readings are downloaded and archived each working day.

Flare operating records indicate that the A-12 Flare three-hour average combustion zone temperature did not drop below the 1,400 degrees Fahrenheit (°F) limit, as required by Title V Permit A1812 Condition 1437 Part 9, during the reporting period when the A-12 Flare was in operation. The flare operating records also indicate that the A-12 Flare combustion zone temperature did not drop below 1,475°F on a three-hour average basis, while in operation during the reporting period (January 1, 2013 through June 30, 2013), pursuant to the limits established during the August 1, 2012 Performance Test.

Appendix D contains flare temperature deviation/ inoperative monitor reports for the reporting period while the A-12 Flare was in operation.

## **2.4 Monthly Cover Integrity Monitoring (BAAQMD 8-34-510)**

The Monthly Cover Integrity Monitoring Reports are included in Appendix E. The cover integrity monitoring was performed on the following dates:

- January 4, 8, 10, 18 and 31, 2013
- February 15, 19, and 20, 2013
- March 25 and 26, 2013
- April 24, 25, and 27, 2013
- May 23, 2013
- June 20, 2013

Minor slope erosion and ponding on third bench north of landfill was observed during January 2013. All areas were repaired and corrected. Surface cracks at Well were observed during April 2013 monitoring events. All areas were repaired and corrected.

No other breaches of cover integrity (e.g. cover cracks or exposed garbage) were found during the reporting period. See Appendix E, Cover Integrity Monitoring Reports, for more detail.

## **2.5 Less than Continuous Operation (BAAQMD 8-34-501.5)**

The KCRDF does not operate under BAAQMD Regulation 8-34-404 (Less Than Continuous Operation) and therefore is not required to submit monthly LFG flow rates.

## **2.6 Surface Emissions Monitoring (BAAQMD 8-34-501.6, 8-34-506, & §60.757(f)(5))**

Quarterly Surface Emissions Monitoring (SEM), pursuant to BAAQMD Regulation 8-34-506, occurred during the reporting period on the following dates:

- First Quarter 2013 – January 23 and February 1, and 14, 2013
- Second Quarter 2013 – April 24, and 26, May 3, and 23, 2013

A Thermo Scientific Toxic Vapor Analyzer 1000 (TVA1000) flame ionization detector (FID) was used to perform the SEM during the First and Second Quarter 2012 events. The landfill surface was monitored along the path delineated on the SEM walking path map. Any areas suspected of having emission problems by visible observations were also monitored. Immediately prior to the First and Second Quarter 2013 monitoring events, the monitoring equipment was calibrated using zero air and a 500 parts per million by volume (ppmv) methane (CH<sub>4</sub>) calibration gas.

The First Quarter 2013 SEM was performed on January 23, 2013, and four (4) exceedances (FID readings greater than 500 ppm CH<sub>4</sub> above background measurements) were detected. Corrective actions were completed and the ten-day re-monitoring event was conducted on February 1, 2013, and no exceedances were detected. The thirty-day follow-up monitoring event was conducted on February 14, 2013, and no exceedances were detected.

The Second Quarter 2013 SEM was performed on April 24 and 26, 2013 and twenty-seven (27) exceedances were detected. Corrective actions were completed and the ten-day re-monitoring event was conducted on May 3, 2013, and no exceedances were detected. The thirty-day follow-up monitoring event was conducted on May 23, 2013, and no exceedances were detected.

The First Quarter 2013 and Second Quarter 2013 SEM Reports are included in Appendix F.

## **2.7 Component Leak Testing (BAAQMD 8-34-501.6 & 8-34-503)**

Quarterly component leak testing, pursuant to BAAQMD Regulation 8-34-503, occurred during the reporting period on the following dates:

- First Quarter 2013 – February 14, 2013
- Second Quarter 2013 – April 25, 2013

A Thermo Scientific TVA1000 FID was used to perform both the First and Second Quarter 2013 leak testing events. No exceedances of 1,000 ppm were identified during the First Quarter 2013 monitoring event.

The Second Quarter 2013 Component Leak Testing was completed on April 25, 2013 by RES. No exceedances were detected during the initial April 25, 2013 monitoring event. On April 25, 2013 during routine inspection WM technician noticed that the blower seal was compromised. The WM technician concluded that the cause of seal damage was due to the condensate carryover during the KOP pump timer failure event on April 25, 2013. The WM technician conducted supplemental Component leak monitoring and detected concentration of 3,000 ppm at the blower seal. The blower was immediately shutdown, isolated and the leak was stopped. The second blower was operated. No exceedances were detected. WM technician also scheduled the repairs on the first blower by communicating with Koffler on April 25, 2013. No other exceedances were detected. All repairs and inspection on the blower were completed on May 7, 2013.

Appendix G contains the Quarterly Component Leak Check Monitoring Reports.

## 2.8 Solid Waste Placement Records (BAAQMD 8-34-501.7)

The solid waste placement records were reviewed for the timeframe of January 1, 2013 through June 30, 2013. The current waste-in-place figure includes solid waste placed in the landfill through June 30, 2013. A table of monthly totals for the reporting period is provided in Appendix H. The total waste accepted and placed at the KCRDF landfill did not exceed the 2,600 ton-per-day limit during the reporting period, pursuant to Title V Permit Condition Number 1437, Part 1a. The current waste-in-place tonnage listed below did not exceed the 19.84 million tons limit as required in the Title V Permit Condition Number 1437, Part 1b. Table 2-2 summarizes the solid waste placement records for the reporting period.

**Table 2-2 Solid Waste Placement**

Waste Placement	Total Waste Landfilled Excluding Cover
January 1, 2013 through June 30, 2013 Waste Placement	84,620.0 tons
Current Waste-In-Place as of June 30, 2013	Approximately 6.34 Million tons

## **2.9 Non-degradable Waste Acceptance Records (BAAQMD 8-34-501.8)**

The GCCS Design Plan for the KCRDF does not include non-degradable waste areas that are excluded from the collection system. Therefore, BAAQMD Regulation 8-34-501.8 is not applicable.

## **2.10 Wellhead Monitoring Data (BAAQMD 8-34-501.4 & 8-34-505)**

Wellhead monitoring was performed on a monthly basis pursuant to BAAQMD Regulation 8-34-505. The well readings for January 1, 2013 through June 30, 2013 are included in Appendix I. Each well was monitored in accordance with the following requirements:

- 8-34-305.1 – Each wellhead shall operate under a vacuum.
- 8-34-305.2 – The LFG temperature in each wellhead shall be less than 55 degrees Celsius (131°F).
- 8-34-305.4 – The oxygen (O<sub>2</sub>) concentration in each wellhead shall be less than 5 percent (%) by volume.

The wellhead monitoring was performed on the following dates:

- January 4, 8, 10 and 18, 2013
- February 15, 19, and 20, 2013
- March 25 and 26, 2013
- April 11, 24, 25, and 27, 2013
- May 7 and 29, 2013
- June 11, 20, 21, and 25, 2013

### **2.10.1 Wellhead Deviations (BAAQMD 8-34-501.9 & §60.757(f)(1))**

There were five (5) wellfield exceedances during this reporting period. Corrective actions were initiated within the required period and no further exceedances were detected. Please refer to the Wellfield Deviation Log, included in Appendix K, for exceedance records for the reporting period of January 1, 2013 through June 30, 2013.

### **2.10.2 Higher Operating Value (HOV) Wells**

As of June 30, 2013, the following wells are approved to operate at a temperature higher operating value (HOV) of 145°F: 36, 37, 38, 39, 45, 51, 52, 53, 57, 58, 59, 60, 64, 65, 66, 74, 76, 77, 78, 79, 81, 86, and 87. Wells 56, 75, and 80 are approved to operate at a temperature HOV of 156°F.

## 2.11 Gas Flow Monitoring Results (BAAQMD 8-34-501.10, 8-34-508, & §60.757(f)(1))

The A-12 Flare LFG flow rate is measured continuously with a Fluid Components International (FCI) flow meter. The LFG flow is displayed and digitally recorded with a General Electric data panel and Yokogawa FX112 continuous digital recorder. The flow meter is maintained and calibrated pursuant to the manufacturer's recommendations. The flare flow meter meets the requirements of BAAQMD Regulation 8-34-508 by recording fuel flow at least every fifteen (15) minutes. The flow data for the flare are available for review at the KCRDF. Appendix L contains a summary of the monthly LFG flow rates and heat input for the flare.

Table 2-3 below is a summary of the LFG flow from January 1, 2013 through June 30, 2013 for the A-12 Flare. The A-12 Flare did not exceed the annual heat input rate of 1,305,240 million British Thermal Units (MMBTU), pursuant to Title V Permit A1812 Condition Number 1437, Part 8.

**Table 2-3 Total LFG Flow A-12 Flare – January 1, 2013 through June 30, 2013**

Emission Control Device	Average Flow (scfm)	Methane (%)	Total LFG Volume (scf)	Total CH <sub>4</sub> Volume (scf)	Heat Input (MMBTU)
A-12 Flare	1,812.1	48.9*	468,711,737.0	229,106,297.0	232,085.0

scfm = standard cubic feet per minute CH<sub>4</sub> = methane % = percent scf = standard cubic feet

\*Methane concentration from the August 1, 2012 Source Test for the A-12 Flare.

During this period the flare operated continuously above the permitted minimum temperature of 1,475 degrees Fahrenheit (°F), and the heat input did not exceed the permitted daily limit of 3,576 million British Thermal Units (BTU) for the duration of this event. Copies of all BAAQMD correspondence are located in Appendix J.

## 2.12 Compliance with Title V Permit Cond. No. 1437, Part 14

The condensate injection rate did not exceed five (5) gallons per minute (gpm) during injection events (excluding startup times).

Table 2-4 summarizes the condensate injection rate and 12-month (consecutive) throughput in gallons for January 1, 2013 through June 30, 2013. Per Title V Permit A1812 Condition Number 1437 Part 14, the 12-month rolling average is below the permitted condensate injection limit of 2.0 million gallons per year. The monthly condensate injection logs are included in Appendix M.

**Table 2-4 Condensate Injection Rates**

Month	Average Condensate Injection Rate (gpm)	Condensate Injection Throughput (gallons)	Condensate Injection Throughput 12-Month Total (gallons)
January-13	3.4	102,310.2	1,012,375.8
February-13	3.5	91,741.1	1,019,343.2
March-13	3.5	95,374.6	1,020,952.2
April-13	3.3	84,601.0	1,014,479.2
May-13	2.9	79,557.0	1,006,753.6
June-13	3.3	69,570.2	1,002,795.6

gpm= gallons per minute

### **2.13 Compliance with §60.757(f)(6)**

*"The date of installation and the location of each well or collection system expansion added pursuant to (a)(3), (b), (c)(4) of §60.755."*

The GCCS was modified pursuant to Title V Permit Number A1812 during the reporting period. During the reporting period, no wells were decommissioned pursuant to Title V Permit Condition 1437 Part 6.

As of June 30, 2013, the GCCS system consists of 58 vertical wells, one (1) horizontal collector and 2 leachate collection risers (LCRS).

### **2.14 Compliance with Title V Permit Cond. No. 1437, Parts 2 and 3**

Contaminated soil containing volatile organic compounds (VOCs) greater than 50 parts per million (ppm) was not received during the reporting period. Low-VOC soil (containing less than 50 ppm of VOCs) was received during the reporting period. Required records of soil acceptance are available for review at the KCRDF.

### **2.15 Compliance with Title V Permit Cond. No. 23022, Part 2**

Diesel Engine S-8 (the diesel engine for the portable compressor) is required to be operated less than 1,290 hours during any consecutive 12-month period. S-8 operated a total of 22 hours during the 6-month reporting period, January 1, 2013 through June 30, 2013. S-8 did not exceed the 1,290 hour limit during any consecutive 12-month period. S-8 used a total of approximately 36 gallons of diesel fuel during the 6-month reporting period.

### **2.16 Compliance with Title V Permit Cond. No. 25301, Part 20**

Effective July 2012, the A-12 Flare Sulfur dioxide emissions shall not exceed 300 ppmv and SO<sub>2</sub> (dry) emissions shall not exceed 94.9 tons per year. The total reduced sulfur (TRS) shall not exceed 860 ppmv (dry) expressed as hydrogen sulfide.



To demonstrate compliance with above limits, the site will conduct annual testing of total TRS at the landfill gas main header. The most recent TRS value will be used to calculate the monthly SO<sub>2</sub> emissions in tons. The SO<sub>2</sub> emission did not exceed limit during the reporting period. The monthly SO<sub>2</sub> logs are included in Appendix P.

## 4 START-UP, SHUTDOWN, MALFUNCTION REPORT

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### 4.1 SSM Report for the Collection and Control Systems at the KCRDF

The NESHAPS contained in 40 CFR Part 63, AAAA for MSW landfills to control hazardous air pollutants include the regulatory requirements for submittal of a Semi-Annual Report (under 40 CFR §63.10(d)(5) of the general provisions) if an SSM event occurred during the reporting period. The reports required by §63.1980(a) of the NESHAP and §60.757(f) of the NSPS summarize the GCCS exceedances. These two Semi-Annual Reports contain similar information and have been combined as allowed by §63.10(d)(5)(i) of the General Provisions.

NESHAP 40 CFR Part 63, AAAA became effective on January 16, 2004. Those SSM events that occurred during the semi-annual reporting period are reported in this section (January 1, 2013 through June 30, 2013). The following information is included as required:

- During the reporting period, fifteen (15) A-12 Flare SSM events occurred. The A-12 Flare shut down and restarted during the reporting period due to the reasons noted in the Flare SSM Log, located in Appendix B.
- During the reporting period, one (1) wellfield SSM events occurred. Details are included in the Wellfield SSM Log, located in Appendix C.
- In all sixteen (16) events, automatic systems and operator actions were consistent with the standard operating procedures contained in the SSM Plan.
- During the reporting period, no monitoring/recorder equipment SSM events occurred.
- No exceedances of any applicable emission limitation in the landfills NESHAP (63.10(d)(5)(i)) occurred.
- Revisions of the SSM Plan to correct deficiencies in the landfill operations or procedures were neither required, nor prepared (§63.6(e)(3)(viii)).