

Bay Area Air Quality Management District

939 Ellis Street
San Francisco, CA 94109
(415) 771-6000

~~Final~~Proposed

MAJOR FACILITY REVIEW PERMIT

Issued To:

Guadalupe Rubbish Disposal Company
Facility #A3294

Facility Address:

15999 Guadalupe Mines Road
San Jose, CA 95120

Mailing Address:

P.O. Box 20957
San Jose, CA 95160

Responsible Official

~~Joe Morse~~Michael Rivera, District Manager
(408) 268-1670

Facility Contact

Joe Morse
(408) 268-1670

Type of Facility: Municipal Solid Waste Landfill
Primary SIC: 4953

BAAQMD Permit Division Contact:
~~Randy Frazier~~Tamiko Endow, Senior
Air Quality Engineer II

Product: Landfill Operations

ISSUED BY THE BAY AREA AIR QUALITY MANAGEMENT DISTRICT

Signed by Jack P. Broadbent

Jack P. Broadbent, Executive Officer/Air Pollution Control Officer

October 11, 2007

Date

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I. STANDARD CONDITIONS

A. Administrative Requirements

The permit holder shall comply with all applicable requirements in the following regulations:
BAAQMD Regulation 1 - General Provisions and Definitions

(As amended by the District Board on ~~7/19/06~~5/4/11);

SIP Regulation 1 - General Provisions and Definitions

(As approved by EPA through 6/28/99);

BAAQMD Regulation 2, Rule 1 - Permits, General Requirements

(As amended by the District Board on ~~7/16/06~~4/18/12);

SIP Regulation 2, Rule 1 - Permits, General Requirements

(As approved by EPA through 1/26/99);

BAAQMD Regulation 2, Rule 2 - Permits, New Source Review

(As amended by the District Board on ~~12/21/04~~6/15/05);

SIP Regulation 2, Rule 2 - Permits, New Source Review and Prevention of Significant Deterioration

(As approved by EPA through 1/26/99);

BAAQMD Regulation 2, Rule 4 - Permits, Emissions Banking

(As amended by the District Board on ~~12/21/04~~ 12/19/12);

SIP Regulation 2, Rule 4 - Permits, Emissions Banking

(As approved by EPA through 1/26/99); ~~and~~

BAAQMD Regulation 2, Rule 5 – New Source Review of Toxic Air Contaminants

(as amended by the District Board on 1/6/10)

BAAQMD Regulation 2, Rule 6 - Permits, Major Facility Review

(As amended by the District Board on 4/16/03); ~~and-~~

SIP Regulation 2, Rule 6 – Permits, Major Facility Review

(as approved by EPA through 6/23/95)

B. Conditions to Implement Regulation 2, Rule 6, Major Facility Review

1. This Major Facility Review Permit was issued on ~~October 11, 2007~~[enter issuance date] and expires on ~~October 10, 2012~~ [enter 5th anniversary of issuance date]. The permit holder shall submit a complete application for renewal of this Major Facility Review Permit no later than ~~April 10, 2012~~ [enter date 6 months prior to permit expiration date] and no earlier than ~~October 10, 2011~~ [enter date 12 months prior to expiration date]. **If a complete application for renewal has not been submitted in accordance with this deadline, the facility may not operate after** ~~October 10, 2012~~ [enter expiration date]. If the permit renewal has not been issued by ~~October 10, 2012~~ [enter expiration date], but a complete application for renewal has been submitted in accordance with the above deadlines, the existing permit will continue in force until the District takes final action on the renewal application. (Regulation 2-6-307, 404.2, 407, & 409.6; MOP Volume II, Part 3, §4.2) (~~Regulation 2-6-307, 404.2, & 409.6; MOP Volume II, Part 3, §4.2~~)
2. The permit holder shall comply with all conditions of this permit. The permit consists of this document and all appendices. Any non-compliance with the terms and conditions of this permit will constitute a violation of the law and will be grounds for enforcement action; permit termination, revocation and re-issuance, or modification; or denial of a

I. Standard Conditions

permit renewal application. (Regulation 2-6-307; MOP Volume II, Part 3, §4.11)

3. In the event any enforcement action is brought as a result of a violation of any term or condition of this permit, the fact that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with such term or condition shall not be a defense to such enforcement action. (MOP Volume II, Part 3, §4.11)
4. This permit may be modified, revoked, reopened and reissued, or terminated for cause. (Regulation 2-6-307, 409.8, 415; MOP Volume II, Part 3, §4.11)
5. The filing of a request by the facility for a permit modification, revocation and re-issuance, or termination, or the filing of a notification of planned changes or anticipated non-compliance does not stay the applicability of any permit condition. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
6. This permit does not convey any property rights of any sort, or any exclusive privilege. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
7. The permit holder shall supply within 30 days any information that the District requests in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. (Regulation 1-441, Regulation 2-6-409.4 & 501; MOP Volume II, Part 3, §4.11)
8. Any records required to be maintained pursuant to this permit which the permittee considers to contain proprietary or trade secret information shall be prominently designated as such. Copies of any such proprietary or trade secret information which are provided to the District shall be maintained by the District in a locked confidential file, provided, however, that requests from the public for the review of any such information shall be handled in accordance with the District's procedures set forth in Section 11 of the District's Administrative Code. (Regulation 2-6-419; MOP Volume II, Part 3, §4.11)
9. Proprietary or trade secret information provided to EPA will be subject to the requirements of 40 CFR Part 2, Subpart B - Public Information, Confidentiality of Business Information. (40 CFR Part 2)
10. The emissions inventory submitted with the application for this Major Facility Review Permit is an estimate of actual emissions or the potential to emit for the time period stated and is included only as one means of determining applicable requirements for emission sources. It does not establish, or constitute a basis for establishing, any new emission limitations. (MOP Volume II, Part 3, §4.11)
11. The responsible official shall certify all documents submitted by the facility pursuant to the major facility review permit. The certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The certifications shall be signed by a responsible official for the facility. ([Regulation 2-6-409.20](#), MOP Volume II, Part 3, §4.11)
12. The permit holder is responsible for compliance, and certification of compliance with all condition of the permit, regardless of whether it acts through employees, agents, contractors, or subcontractors. (Regulation 2-6-307)

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C. Requirement to Pay Fees

The permit holder shall pay annual fees in accordance with District Regulation 3, including Schedule P. (Regulation 2-6-402 & 409.13, Regulation 3; MOP Volume II, Part 3, §4.12)

D. Inspection and Entry

Access to Facility: The permit holder shall provide reasonable access to the facility and equipment which is subject to this permit to the APCO and/or to his or her designee. (Regulation 1-440, Regulation 2-6-409.3; MOP Volume II, Part 3, §4.14)

E. Records

1. The permit holder must provide any information, records, and reports requested or specified by the APCO. (Regulation 1-441, Regulation 2-6-409.4)
2. Notwithstanding the specific wording in any requirement, all records for federally enforceable requirements shall be maintained for at least five years from the date of creation of the record. (Regulation 2-6-501, MOP Volume II, Part 3, §4.7)

F. Monitoring Reports

Reports of all required monitoring must be submitted to the District at least once every six months, except where an applicable requirement specifies more frequent reporting. ~~The first reporting period for this permit shall be October 1, 2001 to March 31, 2002. The report shall be submitted by April 30, 2002. Subsequent r~~Reports shall be for the following periods: April 1st through September 30th and October 1st through March 31st, and are due on the last day of the month after the end of the reporting period. All instances of non-compliance shall be clearly identified in these reports. The reports shall be certified by the responsible official as true, accurate, and complete. In addition, all instances of non-compliance with the permit shall be reported in writing to the District's Compliance and Enforcement Division within 10 calendar days of the discovery of the incident. Within 30 calendar days of the discovery of any incident of non-compliance, the facility shall submit a written report including the probable cause of non-compliance and any corrective or preventative actions. The reports shall be sent to the following address:

Director of Compliance and Enforcement
Bay Area Air Quality Management District
939 Ellis Street
San Francisco, CA 94109
Attn: Title V Reports

(Regulation 2-6-502, MOP Volume II, Part 3, §4.7)

G. Compliance Certification

Compliance certifications shall be submitted annually by the responsible official of this facility to the Bay Area Air Quality Management District and to the Environmental Protection Agency. The certification period will be October 1st through September 30th. The certification shall be submitted by October 31st of each year. The certification must list each applicable requirement, the compliance status, whether compliance was continuous or intermittent, the method used to determine compliance, and any other specific information

I. Standard Conditions

required by the permit. ~~The permit holder may satisfy this requirement through submittal of District-generated Compliance Certification forms.~~ The certification should be directed to the District's Compliance and Enforcement Division at the address above, and a copy of the certification should be sent to the Environmental Protection Agency at the following address:

Director of the Air Division
USEPA, Region IX
75 Hawthorne Street
San Francisco, CA 94105
Attention: Air-3

(MOP Volume II, Part 3, §4.5 and 4.15)

H. Emergency Provisions

1. The permit holder may seek relief from enforcement action in the event of a breakdown, as defined by Regulation 1-208 of the District's Rules and Regulations, by following the procedures contained in Regulations 1-431 and 1-432. The District will thereafter determine whether breakdown relief will be granted in accordance with Regulation 1-433. (MOP Volume II, Part 3, §4.8)
2. The permit holder may seek relief from enforcement action for a violation of any of the terms and conditions of this permit by applying to the District's Hearing Board for a variance pursuant to Health and Safety Code Section 42350. The Hearing Board will determine after notice and hearing whether variance relief should be granted in accordance with the procedures and standards set forth in Health and Safety Code Section 42350 et seq. (MOP Volume II, Part 3, §4.8)
3. The granting by the District of breakdown relief or the issuance by the Hearing Board of a variance will not provide relief from federal enforcement. (MOP Volume II, Part 3, §4.8)

I. Severability

In the event that any provision of this permit is invalidated by a court or tribunal of competent jurisdiction, or by the Administrator of the EPA, all remaining portions of the permit shall remain in full force and effect. (Regulation 2-6-409.5; MOP Volume II, Part 3, §4.10)

J. Miscellaneous Conditions

The maximum capacity for each source as shown in Table II-A is the maximum allowable capacity. Exceedance of the maximum allowable capacity for any source is a violation of Regulation 2, Rule 1, Section 301. (Regulation 2-1-301)

II. EQUIPMENT

A. Permitted Source List

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition IJ and Regulation 2-1-301.

**Table II – A
 Permitted Sources**

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition J and Regulation 2-1-301.

S-#	Description	Make or Type	Model	Capacity
S-5	Wood Debris Stockpiles	N/A	N/A	200 tons per hour
S-6	Shredded Wood Storage Stockpiles and Loadout	N/A	N/A	200 tons per hour
S-9	Guadalupe Landfill: <u>Waste Decomposition Process, equipped with Gas Collection System</u> (Active Solid Waste Disposal Site with Active Gas Collection System, 42 Vertical Gas Collection Wells currently installed)	<u>Active Municipal Solid Waste Disposal Site with Active Gas Collection System</u>	N/A	Max. Design Capacity = 23.43 E6 yd3 Max. Waste In Place = 16.40 E6 tons Max. Waste Acceptance Rate = 3,650 tons/day (except for temporary situations approved by the LEA) <u>Vertical Wells = 62</u> <u>Horizontal Collectors = 3</u>
S-18	Materials Recovery Operation – Debris Sorting System	Various	N/A	900 tons per day
S-23	Portable Diesel Engine Compressor	John Deere	4045D	80 hp, 275 cu in
S-24	Construction and Demolition Debris Stockpile	N/A	N/A	200,000 tpy tons/year and 2,500 tpd tons/day, maximum
S-31	Guadalupe Landfill: Waste and Cover Material Dumping	N/A	N/A	Maximum Waste Acceptance Rate = 3,650 tons/day
S-32	Guadalupe Landfill: Excavating, Bulldozing, and Compacting	N/A	N/A	Maximum Waste Acceptance Rate = 3,650 tons/day

II. Equipment

B. Abatement Device List

**Table II – B
 Abatement Devices**

A-#	Description	Source(s) Controlled	Applicable Requirement	Operating Parameters	Limit or Efficiency
A-5	Water Spray- Variable Delivery	S-5	BAAQMD Regulation 6-301	None	<u>No Greater Than Ringelmann No. 1, for <3 minutes per-in any hour</u>
A-6	Water Spray- Variable Delivery	S-6	BAAQMD Regulation 6-301	None	<u>No Greater Than Ringelmann No. 1, for < 3 minutes per-in any hour</u>
A-9	Enclosed Landfill Gas Flare (2,000 scfm landfill gas, approximately 70 MMBTU/hr)	S-9	BAAQMD Regulation 8-34-301.3, see also Table IV-A	Minimum combustion zone temperature of 1400 °F see also Table VII-A	Either ≥ 98% destruction of NMOC or < 30 ppmv NMOC (as CH ₄ at 3% O ₂ , dry)
A-19	Water Spray System	S-19	BAAQMD Regulation 6-301	None	Ringelmann #1, <3 minutes per hour
A-23	Catalytic Diesel Particulate Filter	S-23	BAAQMD Regulation 2-5	None	90% PM Abatement

III. GENERALLY APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. These requirements apply in a general manner to the facility and/or to sources exempt from the requirement to obtain a District Permit to Operate. The District has determined that these requirements will not be violated under normal, routine operations, and that no additional periodic monitoring or reporting to demonstrate compliance is warranted. In cases where a requirement, in addition to being generally applicable, is also specifically applicable to one or more sources, the requirement and the source are also included in Section IV, Source-Specific Applicable Requirements, of this permit. This section also contains provisions that may apply to temporary sources.

The dates in parentheses in the Title column identify the versions of the regulations being cited and are, as applicable:

1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board of Directors.
2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full language of the SIP requirements is-are posted on the EPA Region 9's website.

The address is:

<http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat=Bay+Area+Air+Quality+Management+District-Agency-Wide+Provisions>.

NOTE:

There are differences between the current BAAQMD rules and the version of the rules in the SIP. All sources must comply with both versions of the rule until US EPA has reviewed and approved the District's revision of the regulation.

**Table III
 Generally Applicable Requirements**

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 1	General Provisions and Definitions (5/4/117/19/06)	N
SIP Regulation 1	General Provisions and Definitions (6/28/99)	Y
BAAQMD Regulation 2, Rule 1	<u>Permits – General Requirements</u> (4/18/127/19/06)	N
BAAQMD 2-1-429	<u>Permits – General Requirements: Federal Emissions Statement</u> (12/21/047/19/06)	Y N
SIP Regulation 2, Rule 1	<u>Permits – General Requirements</u> (1/26/99)	Y

III. Generally Applicable Requirements

Table III
Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
SIP Regulation 2-1-429	Permits – General Requirements: Federal Emissions Statement (4/3/95)	<u>Y</u>
BAAQMD Regulation 2, Rule 5	Permits – New Source Review of Toxic Air Contaminants (1/6/1074/05)	N
BAAQMD Regulation 4	Air Pollution Episode Plan (3/20/91)	N
SIP Regulation 4	Air Pollution Episode Plan (8/06/90)	Y
BAAQMD Regulation 5	Open Burning (7/9/083/6/02)	N
SIP Regulation 5	Open Burning (9/4/98)	Y
BAAQMD Regulation 6, Rule 1	Particulate Matter – General Requirements (12/5/07)	<u>N</u>
BAAQMD SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/9812/19/90)	Y
BAAQMD Regulation 7	Odorous Substances (3/17/82)	N
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions (6/15/94)	Y
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (7/20/05)	N
SIP Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (3/22/95)	Y
BAAQMD Regulation 8, Rule 3	Organic Compounds – Architectural Coatings (7/1/0911/21/01)	Y N
SIP Regulation 8, Rule 3	Organic Compounds – Architectural Coatings (1/2/04)	<u>Y</u>
BAAQMD Regulation 8, Rule 4	Organic Compounds – General Solvent and Surface Coating Operations (10/16/02)	Y
BAAQMD Regulation 8, Rule 5	Organic Compounds – Storage of Organic Liquids (10/18/06)	<u>N</u>
SIP Regulation 8, Rule 5	Organic Compounds – Storage of Organic Liquids (6/5/03)	<u>Y</u>
BAAQMD Regulation 8, Rule 15	Organic Compounds – Emulsified and Liquid Asphalts (6/1/94)	Y
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (10/16/02)	Y
BAAQMD Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks (6/15/05)	N
SIP Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks (4/19/01)	Y
BAAQMD 8 40 116	Exemption, Small Volume	Y
BAAQMD 8 40 117	Exemption, Accidental Spills	Y

III. Generally Applicable Requirements

Table III
Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations (6/15/05)	N
SIP Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations (4/26/95)	Y
BAAQMD Regulation 8, Rule 49	Organic Compounds – Aerosol Paint Products (12/20/95)	N
SIP Regulation 8, Rule 49	Organic Compounds – Aerosol Paint Products (3/22/95)	Y
BAAQMD Regulation 8, Rule 51	Organic Compounds – Adhesive and Sealant Products (7/17/02)	N
SIP Regulation 8, Rule 51	Organic Compounds – Adhesive and Sealant Products (2/26/02)	Y
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)	N
SIP Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (6/8/99)	Y ⁺
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)	N
BAAQMD Regulation 11, Rule 1	Hazardous Pollutants – Lead (3/17/82)	N
SIP Regulation 11, Rule 1	Hazardous Pollutants – Lead (9/2/81)	Y
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants – Asbestos Demolition, Renovation and Manufacturing (10/7/98)	N
BAAQMD Regulation 11, Rule 3	Hazardous Pollutants – Beryllium (3/17/82)	N
BAAQMD Regulation 11, Rule 14	Hazardous Pollutants – Asbestos Containing Serpentine (7/17/91)	N
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance – Sandblasting (7/11/90)	N
SIP Regulation 12, Rule 4	Miscellaneous Standards of Performance – Sandblasting (9/2/81)	Y
California Health and Safety Code Section 41750 et seq.	Portable Equipment	N
California Health and Safety Code Section 44300 et seq.	Air Toxics “Hot Spots” Information and Assessment Act of 1987	N
California Code of Regulations Title 17, Section 93105	Asbestos Airborne Toxic Control Measure for Construction, Grading, Quarrying, and Surface Mining Operations (7/26/01)	N
California Code of Regulations Title 17, Section 93106	Asbestos Airborne Toxic Control Measure for Asbestos-Containing Serpentine (7/20/00)	N
California Code of Regulations Title 17, Section 93115	Airborne Toxic Control Measure for Stationary Compression Ignition Engines (9/9/05)	N

III. Generally Applicable Requirements

Table III
Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
California Code of Regulations Title 17, Section 93116	Airborne Toxic Control Measure for Diesel Particulate Matter from Portable Engines Rated at 50 Horsepower and Greater (2/19/112/9/05)	N
40 CFR Part 61, Subpart A	National Emission Standards for Hazardous Air Pollutants – General Provisions (9/13/109/4/04)	Y
40 CFR Part 61, Subpart M	National Emission Standards for Hazardous Air Pollutants – National Emission Standard for Asbestos (7/20/04)	Y

IV. SOURCE-SPECIFIC APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. The requirements cited in the following tables apply in a specific manner to the indicated source(s).

The dates in parentheses in the Title column identify the versions of the regulations being cited and are, as applicable:

1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board of Directors.
2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date.

The full text of each permit condition cited is included in Section VI, Permit Conditions, of this permit. The full language of the SIP requirements ~~is~~ are posted on the EPA Region 9's website. The address is:

<http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat=Bay+Area+Air+Quality+Management+District-Agency-Wide+Provisions>.

All other text may be found in the regulations themselves.

IV. Source-Specific Applicable Requirements

Table IV - A
Source-Specific Applicable Requirements
S-5 WOOD DEBRIS STOCKPILE AND A-5 WATER SPRAY

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6, Rule 1	Particulate Matter – General Requirements (12/5/07)		
6-1-301	Ringelmann No. 1 Limitation	N	
6-1-305	Visible Particles	N	
6-1-401	Appearance of Emissions	N	
BAAQMD SIP Regulation 6	Particulate Matter and Visible Emissions (12/19/904/98)		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Condition #7649			
Part 1	Hours of Operation (Cumulative Increase)	Y	
Part 2	Records of Operating Hours (Cumulative Increase)	Y	
Part 3	Requirement for Abatement (Regulation 2-1-403)	Y	
Part 4	Observation of Emissions Source (Regulations 2-1-403, 6-301, and 6-305)	Y	

IV. Source-Specific Applicable Requirements

Table IV - B
Source-Specific Applicable Requirements
S-6 SHREDDED WOOD STORAGE STOCKPILES AND LOADOUT AND A-6 WATER SPRAY

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6, Rule 1	Particulate Matter – General Requirements (12/5/07)		
6-1-301	Ringelmann No. 1 Limitation	N	
6-1-305	Visible Particles	N	
6-1-401	Appearance of Emissions	N	
BAAQMD SIP Regulation 6	Particulate Matter and Visible Emissions (12/19/904/98)		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Condition #7650			
Part 1	Hours of Operation (Cumulative Increase)	Y	
Part 2	Records of Operating Hours (Cumulative Increase)	Y	
Part 3	Requirement for Abatement (Regulation 2-1-403)	Y	
Part 4	Observation of Emissions Source (Regulations 2-1-403, 6-301, and 6-305)	Y	

IV. Source-Specific Applicable Requirements

Table IV – C
Source-Specific Applicable Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; AND
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 1	General Provisions and Definitions (5/2/015/4/11)		
1-523	Parametric Monitoring and Recordkeeping Procedures	N	
1-523.1	Parametric monitor periods of inoperation	Y	
1-523.2	Limit on <u>periods duration</u> of inoperation	Y	
1-523.3	<u>Reporting requirement for violations of any applicable limits</u> <u>Reports of Violations</u>	N	
1-523.4	Records <u>of inoperation, tests, calibrations, adjustments, & maintenance</u>	Y	
1-523.5	Maintenance and calibration	N	
SIP Regulation 1	General Provisions and Definitions (6/28/99)		
1-523	Parametric Monitoring and Recordkeeping Procedures	Y ⁺	
1-523.3	Reports of Violations	Y ⁺	
1-523.5	Maintenance and calibration	Y ⁺	
<u>BAAQMD Regulation 6, Rule 1</u>	<u>Particulate Matter – General Requirements (12/5/07)</u>		
<u>6-1-301</u>	<u>Ringelmann No. 1 Limitation</u>	<u>N</u>	
<u>6-1-305</u>	<u>Visible Particles</u>	<u>N</u>	
<u>6-1-310</u>	<u>Particle Weight Limitation (applies to A-2 Flare only)</u>	<u>N</u>	
<u>6-1-401</u>	<u>Appearance of Emissions</u>	<u>N</u>	
<u>BAAQMD SIP Regulation 6</u>	<u>Particulate Matter and Visible Emissions (12/19/909/4/98)</u>		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particle Weight Limitation (applies to A-9 only)	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (7/20/05)		

IV. Source-Specific Applicable Requirements

Table IV – C
Source-Specific Applicable Requirements

S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; AND
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-2-301	Miscellaneous Operations (applies to <u>low-VOC-laden</u> soil handling and disposal activities only)	Y	
BAAQMD Regulation 8, Rule 34	Organic Compounds – Solid Waste Disposal Sites (6/15/05)		
8-34-113	Limited Exemption, Inspection and Maintenance	Y	
8-34-113.1	Emission Minimization Requirement	Y	
8-34-113.2	Shutdown Time Limitation	Y	
8-34-113.3	Recordkeeping Requirement	Y	
8-34-116	Limited Exemption, Well Raising	Y	
8-34-116.1	New Fill	Y	
8-34-116.2	Limits on Number of Wells Shutdown	Y	
8-34-116.3	Shutdown Duration Limit	Y	
8-34-116.4	Capping Well Extensions	Y	
8-34-116.5	Well Disconnection Records	Y	
8-34-117	Limited Exemption, Gas Collection System Components	Y	
8-34-117.1	Necessity of Existing Component Repairs/Adjustments	Y	
8-34-117.2	New Components are Described in Collection and Control System Design Plan	Y	
8-34-117.3	Meets Section 8-34-118 Requirements	Y	
8-34-117.4	Limits on Number of Wells Shutdown	Y	
8-34-117.5	Shutdown Duration Limit	Y	
8-34-117.6	Well Disconnection Records	Y	
8-34-118	Limited Exemption, Construction Activities	Y	
8-34-118.1	Construction Plan	Y	
8-34-118.2	Activity is Required to Maintain Compliance with this Rule	Y	
8-34-118.3	Required or Approved by Other Enforcement Agencies	Y	
8-34-118.4	Emission Minimization Requirement	Y	
8-34-118.5	Excavated Refuse Requirements	Y	
8-34-118.6	Covering Requirements for Exposed Refuse	Y	
8-34-118.7	Installation Time Limit	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-34-118.8	Capping Required for New Components	Y	
8-34-118.9	Construction Activity Records	Y	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	
8-34-301.1	Continuous Operation	Y	
8-34-301.2	Collection and Control Systems Leak Limitations	Y	
8-34-301.3	Limits for Enclosed Flares (applies to A-9 only)	Y	
8-34-303	Landfill Surface Requirements	Y	
8-34-304	Gas Collection System Installation Requirements	Y	
8-34-304.1	Based on Waste Age For Inactive or Closed Areas	Y	
8-34-304.2	Based on Waste Age For Active Areas	Y	
8-34-304.3	Based on Amount of Decomposable Waste Accepted	Y	
<u>8-34-304.4</u>	<u>Based on NMOC Emission Rate</u>	<u>Y</u>	
8-34-305	Wellhead Requirements	Y	
8-34-305.1	Operate Under Vacuum	Y	
8-34-305.2	Temperature < 55 °C	Y	
8-34-305.3	Nitrogen < 20% or	Y	
8-34-305.4	Oxygen < 5%	Y	
8-34-405	Design Capacity Reports (If Design Capacity is Amended)	Y	
8-34-408	Collection and Control System Design Plans	Y	
8-34-408.1	Sites With NMOC Emission Rate > 50 Mg/year	Y	
<u>8-34-408.2</u>	<u>Sites With Existing Collection and Control Systems</u>	<u>Y</u>	
8-34-411	Annual Report	Y	
8-34-412	Compliance Demonstration Tests	Y	
8-34-413	Performance Test Report	Y	
8-34-414	Repair Schedule for Wellhead Excesses	Y	
8-34-414.1	Records of Excesses	Y	
8-34-414.2	Corrective Action	Y	
8-34-414.3	Collection System Expansion	Y	
8-34-414.4	Operational Due Date for Expansion	Y	
8-34-415	Repair Schedule for Surface Leak Excesses	Y	
8-34-415.1	Records of Excesses	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-34-415.2	Corrective Action	Y	
8-34-415.3	Re-monitor Excess Location Within 10 Days	Y	
8-34-415.4	Re-monitor Excess Location Within 1 Month	Y	
8-34-415.5	If No More Excesses, No Further Re-Monitoring	Y	
8-34-415.6	Additional Corrective Action	Y	
8-34-415.7	Re-monitor Second Excess Within 10 days	Y	
8-34-415.8	Re-monitor Second Excess Within 1 Month	Y	
8-34-415.9	If No More Excesses, No Further Re-monitoring	Y	
8-34-415.10	Collection System Expansion for Third Excess in a Quarter	Y	
8-34-415.11	Operational Due Date for Expansion	Y	
8-34-416	Cover Repairs	Y	
8-34-501	Operating Records	Y	
8-34-501.1	Collection System Downtime	Y	
8-34-501.2	Emission Control System Downtime	Y	
<u>8-34-501.3</u>	<u>Continuous Temperature Records for Enclosed Combustors (applies to A-9 Flare)</u>	<u>Y</u>	
8-34-501.4	Testing	Y	
8-34-501.6	Leak Discovery and Repair Records	Y	
8-34-501.7	Waste Acceptance Records	Y	
8-34-501.8	Non-decomposable Waste Records	Y	
8-34-501.9	Wellhead Excesses and Repair Records	Y	
8-34-501.10	Gas Flow Rate Records for All Emission Control Systems	Y	
8-34-501.12	Records Retention for 5 Years	Y	
8-34-503	Landfill Gas Collection and Emission Control System Leak Testing	Y	
8-34-504	Portable Hydrocarbon Detector	Y	
8-34-505	Well Head Monitoring	Y	
8-34-506	Landfill Surface Monitoring	Y	
8-34-508	Gas Flow Meter	Y	
8-34-510	Cover Integrity Monitoring	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks (6/15/05)		
8-40-110	Exemption, Storage Pile	Y	
8-40-112	Exemption, Sampling	Y	
8-40-113	Exemption, Non-Volatile Hydrocarbons	Y	
8-40-116	Exemption, Small Volume	Y	
8-40-116.1	Volume does not exceed 1 cubic yard	Y	
8-40-116.2	Volume does not exceed 8 cubic yards, organic content does not exceed 500 ppmw, may be used only once per quarter	Y	
8-40-117	Exemption, Accidental Spills	Y	
8-40-118	Exemption, Aeration Projects of Limited Impact	Y	
8-40-301	Uncontrolled Contaminated Soil Aeration	Y	
8-40-304	Active Storage Piles	Y	
8-40-305	Inactive Storage Piles	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations (applies to A-9 flare only)	Y	
9-1-302	General Emission Limitations (applies to A-9 flare only)	Y	
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)		
9-2-301	Limitations on Hydrogen Sulfide	N	
40 CFR Part 60, Subpart A	Standards of Performance for New Stationary Sources – General Provisions (6/1/06<u>13/10</u>)		
<u>60.4</u>	<u>Address</u>	<u>Y</u>	
60.4(b)	Requires Submission of Requests, Reports, Applications, and Other Correspondence to the Administrator	Y	
60.7	Notification and Record Keeping	Y	
60.8	Performance Tests	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.11	Compliance with Standards and Maintenance Requirements	Y	
60.11(a)	Compliance determined by performance tests	Y	
60.11(d)	Good air pollution control practice	Y	
60.12	Circumvention	Y	
60.13	Monitoring Requirements	Y	
60.13(a)	Applies to all continuous monitoring systems	Y	
60.13(b)	Monitors shall be installed and operation before performing performance tests	Y	
60.13(e)	Continuous monitors shall operate continuously	Y	
60.13(f)	Monitors shall be installed in proper locations	Y	
60.13(g)	Requires multiple monitors for multiple stacks	Y	
60.14	Modification	Y	
60.15	Reconstruction	Y	
60.19	General Notification and Reporting Requirements	Y	
40 CFR Part 60, Subpart WWW	Standards of Performance for New Stationary Sources – Standards of Performance for Municipal Solid Waste Landfills (10/17/009/21/06)		
60.752	Standards for Air Emissions from Municipal Solid Waste Landfills	Y	
60.752(b)	Requirements for MSW Landfills with Design Capacity equal to or greater than 2.5 million Mg and 2.5 million m ³ (Large Designated Facilities)	Y	
60.752(b)(2)	Comply with all requirements in sections (b)(2)(i through iv)	Y	
60.752 (b)(2)(i)	Submit a Collection and Control System Design Plan	Y	
60.752 (b)(2)(i)(A)	The collection and control system in the Design Plan shall comply with 60.752(b)(2)(ii)	Y	
60.752 (b)(2)(i)(B)	Design Plan shall include all proposed alternatives to 60.753 through 60.758	Y	
60.752 (b)(2)(i)(C)	Design Plan shall conform to 60.759 (active collection system) or demonstrate sufficiency of proposed alternatives	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.752 (b)(2)(ii)	Install a collection and control system	Y	
60.752 (b)(2)(iii)	Route collected gases to a control system.	Y	
60.752 (b)(2)(iii)(B)	NMOC Control Requirement for Enclosed Combustion Devices	Y	
60.752 (b)(2)(iv)	Operate in accordance with 60.753, 60.755, and 60.756	Y	
60.752(c)	Title V Operating Permit Requirements	Y	
60.752(c)(1)	Subject is June 10, 1996 for Landfills new or modified between May 30, 1991 and March 12, 1996	Y	
60.752(c)(2)	Subject date is 90 days after date of commenced construction or modification for newer landfills	Y	
60.753	Operational Standards for Collection and Control Systems	Y	
60.753(a)	Operate a Collection System in each area or cell in which:	Y	
60.753(a)(1)	Active Cell – solid waste in place for 5 years or more	Y	
60.753(a)(2)	Closed/Final Grade – solid waste in place for 2 years or more	Y	
60.753(b)	Operate each wellhead under negative pressure unless:	Y	
60.753(b)(1)	Fire or increased well temperature or to prevent fire	Y	
60.753(b)(2)	Use of geomembrane or synthetic cover (subject to alternative pressure limits)	Y	
60.753(b)(3)	Decommissioned well after approval received for shut-down	Y	
60.753(c)	Operate each wellhead at < 55 °C, and either < 20% N ₂ or < than 5% O ₂ (or other approved alternative levels)	Y	
60.753(c)(1)	N ₂ determined by Method 3C	Y	
60.753(c)(2)	O ₂ determined by 3A and as described in (2)(i-v)	Y	
60.753(d)	Surface Leak Limit is less than 500 ppm methane above background at landfill surface. This section also describes some surface monitoring procedures.	Y	
60.753(e)	Vent all collected gases to a control system complying with 60.752(b)(2)(iii). If collection or control system inoperable, shut down gas mover and close all vents within 1 hour	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.753(f)	Operate the control system at all times when collected gas is routed to the control system	Y	
60.753(g)	If monitoring demonstrates that 60.753(b), (c), or (d) are not being met, corrective action must be taken	Y	
60.754	Test Methods and Procedures	Y	
60.754(a)	NMOC Calculation Procedures for NMOC Emission Rate Reports and Comparison to 50 Mg/Year Standard	Y	
60.654(a)(1)	Calculate NMOC Emission Rate using either or both of the equations in 60.754(a)(1)(i-ii) with the listed default values	Y	
60.754(a)(1)(i)	Equation for known year-to-year waste acceptance rate	Y	
60.754(a)(1)(ii)	Equation for unknown year-to-year waste acceptance rate	Y	
60.754(a)(2)	Tier 1 – compare calculated NMOC emission rate to 50 Mg/year	Y	
60.754(a)(2)(ii)	If NMOC Emission Rate \geq 50 Mg/year, comply with 60.752(b)(2) or determine a site specific NMOC concentration and follow 60.754(a)(3)	Y	
60.754(c)	For PSD, NMOC emissions shall be calculated using AP-42	Y	
60.754(d)	Test Methods for Performance Test (Method 18 or 25C)	Y	
60.755	Compliance Provisions	Y	
60.755(a)	For Gas Collection Systems	Y	
60.755(a)(1)	Calculation Procedures for Maximum Expected Gas Generation Flow Rate	Y	
60.755(a)(1)(i)	Equation for unknown year-to-year waste acceptance rate	Y	
60.755(a)(1)(ii)	Equation for known year-to-year waste acceptance rate	Y	
60.755(a)(1)(iii)	For closed or inactive and full sites with gas collection systems, actual flow rates may be used	Y	
60.755(a)(2)	Vertical wells and horizontal collectors shall be of sufficient density to meet all performance specifications	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.755(a)(3)	Measure wellhead pressure monthly. If pressure is positive, take corrective action (final corrective action = expand system within 120 days of initial positive pressure reading)	Y	
60.755(a)(4)	Expansion not required during first 180 days after startup.	Y	
60.755(a)(5)	Monitor wellheads monthly for temperature and either nitrogen or oxygen. If readings exceed limits, take corrective action up to expanding system within 120 days of first excess.	Y	
60.755(b)	Wells shall be placed in cells as described in design plan and no later than 60 days after:	Y	
60.755(b)(1)	Five years after initial waste placement in cell, for active cells	Y	
60.755(b)(2)	Two years after initial waste placement in cell, for closed/final grade cells.	Y	
60.755(c)	Procedures for complying with surface methane standard	Y	
60.755(c)(1)	Quarterly monitoring of surface and perimeter	Y	
60.755(c)(2)	Procedure for determining background concentration	Y	
60.755(c)(3)	Method 21 except probe inlet placed 5-10 cm above ground	Y	
60.755(c)(4)	Excess is any reading of 500 ppmv or more. Take corrective action indicated below (i-v).	Y	
60.755(c)(4)(i)	Mark and record location of excess	Y	
60.755(c)(4)(ii)	Repair cover or adjust vacuum. Re-monitor within 10 calendar days.	Y	
60.755(c)(4)(iii)	If still exceeding 500 ppmv, take additional corrective action. Re-monitor within 10 calendar days of 2 nd excess.	Y	
60.755(c)(4)(iv)	Re-monitor within 1 month of initial excess.	Y	
60.755(c)(4)(v)	For any location with 3 monitored excesses in a quarter, additional collectors (or other approved collection system repairs) shall be operational within 120 days of 1 st excess.	Y	
60.755(c)(5)	Monitor cover integrity monthly and repair as needed.	Y	
60.755(d)	Instrumentation and procedures for complying with 60.755(c).	Y	
60.755(d)(1)	Portable analyzer meeting Method 21	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.755(d)(2)	Calibrated with methane diluted to 500 ppmv in air	Y	
60.755(d)(3)	Use Method 21, Section 4.4 instrument evaluation procedures	Y	
60.755(d)(4)	Calibrate per Method 21, Section 4.2 immediately before monitoring.	Y	
60.755(e)	Provisions apply at all times except during startup, shutdown, or malfunction, provided the duration of these shall not exceed 5 days for collection systems or 1 hour for control systems.	Y	
60.756	Monitoring of Operations	Y	
60.756(a)	For active collection systems, install wellhead sampling port	Y	
60.756(a)(1)	Measure gauge pressure in wellhead on a monthly basis	Y	
60.756(a)(2)	Measure nitrogen or oxygen concentration in wellhead gas on a monthly basis.	Y	
60.756(a)(3)	Measure temperature of wellhead gas on a monthly basis.	Y	
<u>60.756(b)</u>	<u>Enclosed combustors shall comply with (b)(1) and (b)(2)</u>	<u>Y</u>	
<u>60.756(b)(1)</u>	<u>Temperature monitor and continuous recorder (not required for boilers and process heaters with capacity > 44 MW)</u>	<u>Y</u>	
60.756(b)(2)	Device that records flow to or bypass of the control device (i or ii below)	Y	
60.756(b)(2)(i)	Install, calibrate, and maintain a device that records flow to the control device at least every 15 minutes	Y	
60.756(b)(2)(ii)	Secure a bypass valve in closed position with a lock-and-key configuration and inspect seal and lock monthly	Y	
60.756(e)	Procedures for requesting alternative monitoring parameters	Y	
60.756(f)	Monitor surface on a quarterly basis. Closed landfills with no monitored excellencies in 3 consecutive quarters may reduce monitoring frequency to an annual basis	Y	
60.757	Reporting Requirements	Y	
60.757(a)	Submit an Initial Design Capacity Report	Y	
60.757(a)(3)	Amended Design Capacity Report required within 90 days of receiving a permitted increase in design capacity or within 90 days of an annual density calculation that results in a design capacity over the thresholds	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.757(b)	Submit Initial and Annual NMOC Emission Rate Report	Y	
60.757(b)(3)	Sites with Collection and Control Systems operating in compliance with this subpart are exempt from (b)(1) and (b)(2)	Y	
60.757(c)	Submit a Collection and Control System Design Plan within 1 year of first NMOC emission rate report showing NMOC > 50 MG/year, except as follows	Y	
60.757(f)	Submit Annual Reports containing information required by (f)(1) through (f)(6)	Y	
60.757(f)(1)	Value and length of time for exceedance of parameters monitored per 60.756(a), (b) or (d)	Y	
60.757(f)(2)	Description and duration of all periods when gas is diverted from the control device by a by-pass line	Y	
60.757(f)(3)	Description and duration of all periods when control device was not operating for more than 1 hour	Y	
60.757(f)(4)	All periods when collection system was not operating for more than 5 days.	Y	
60.757(f)(5)	Location of each surface emission excess and all re-monitoring dates and concentrations.	Y	
60.757(f)(6)	Location and installation dates for any wells or collectors added as a result of corrective action for a monitored excess.	Y	
60.757(g)	Initial Performance Test Report Requirements (g)(1-6)	Y	
60.757(g)(1)	Diagram of collection system showing positions of all existing collectors, proposed positions for future collectors, and areas to be excluded from control.	Y	
60.757(g)(2)	Basis for collector positioning to meet sufficient density req.	Y	
60.757(g)(3)	Documentation supporting percentage of asbestos or non-degradable material claims for areas without a collection system.	Y	
60.757(g)(4)	For areas excluded from collection due to non-productivity, calculations and gas generation rates for each non-productive area and the sum for all nonproductive areas.	Y	
60.757(g)(5)	Provisions for increasing gas mover equipment if current system inadequate to handle maximum projected gas flow rate.	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.757(g)(6)	Provisions for control of off-site migration	Y	
60.758	Recordkeeping Requirements	Y	
60.758(a)	Design Capacity and Waste Acceptance Records (retain 5 years)	Y	
60.758(b)	Collection and Control Equipment Records (retain for life of control equipment except 5 years for monitoring data)	Y	
60.758(b)(1)	Collection System Records	Y	
60.758(b)(1)(i)	Maximum expected gas generation flow rate	Y	
60.758(b)(1)(ii)	Density of wells and collectors	Y	
<u>60.758(b)(2)</u>	<u>Control System Records - enclosed combustors other than boilers or process heaters with heat input > 44 MW</u>	<u>Y</u>	
<u>60.758(b)(2)(i)</u>	<u>Combustion temperature measured every 15 minutes and averaged over the same time period as the performance test</u>	<u>Y</u>	
<u>60.758(b)(2)(ii)</u>	<u>Percent NMOC reduction achieved by the control device</u>	<u>Y</u>	
60.758(c)	Records of parameters monitored pursuant to 60.756 and periods of operation when boundaries are exceeded (retain for 5 years)	Y	
<u>60.758(c)(1)</u>	<u>Exceedances subject to record keeping are</u>	<u>Y</u>	
<u>60.758(c)(1)(i)</u>	<u>All 3-hour periods when average combustion temperature was more than 28 C below the average combustion temperature during the most recent complying performance test</u>	<u>Y</u>	
60.758(c)(2)	Records of continuous flow to control device or monthly inspection records if seal and lock for bypass valves	Y	
60.758(d)	Plot map showing location of all existing and planned collectors with a unique label for each collector (retain for life of collection system)	Y	
60.758(d)(1)	Installation date and location of all newly installed collectors	Y	
60.758(d)(2)	Records of nature, deposition date, amount, and location of asbestos or non-degradable waste excluded from control	Y	
60.758(e)	Records of any exceedance of 60.753, location of exceedance and re-monitoring dates and data (for wellheads and surface). Retain for 5 years.	Y	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.759	Specifications for Active Collection Systems	Y	
60.759(a)	Active wells and collectors shall be at sufficient density	Y	
60.759(a)(1)	Collection System in refuse shall be certified by PE to achieve comprehensive control of surface gas emissions	Y	
60.759(a)(2)	Collection Systems (active or passive) outside of refuse shall address migration control	Y	
60.759(a)(3)	All gas producing areas shall be controlled except as described below (i-iii).	Y	
60.759 (a)(3)(i)	Any segregated area of asbestos or non-degradable material only may be excluded, if documented adequately per 60.758(d).	Y	
60.759 (a)(3)(ii)	Any non-productive areas may be excluded from control, provided total NMOC emissions from all excluded areas is < 1% of total NMOC emissions from landfill. Document amount, location, and age of waste and all calculations for each excluded area.	Y	
60.759 (a)(3)(iii)	For calculating NMOC emissions, values for k and concentration of NMOC that have been previously approved shall be used or defaults if no values were approved. All non-degradable wastes that are being subtracted from total wastes for NMOC calculations must be documented adequately.	Y	
60.759(b)	Gas Collection System Components	Y	
60.759(b)(1)	Must be constructed of PVC, HDPE, fiberglass, stainless steel, or other approved material and of suitable dimensions to convey projected gas amounts and withstand settling, traffic, etc.	Y	
60.759(b)(2)	Collectors shall not endanger liner, shall manage condensate and leachate, and shall prevent air intrusion and surface leaks.	Y	
60.759(b)(3)	Header connection assemblies shall include positive closing throttle valve, seals and couplings to prevent leaks, at least one sampling port, and shall be constructed of PVC, HDPE, fiberglass, stainless steel, or other approved materials.	Y	

IV. Source-Specific Applicable Requirements

Table IV – C
Source-Specific Applicable Requirements

S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; AND
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.759(c)	Gas Mover Equipment shall be sized to handle maximum expected gas generation rate over the intended period of use.	Y	
60.759(c)(1)	For existing systems, flow data shall be used to project maximum flow rate.	Y	
60.759(c)(2)	For new systems, shall be calculated per 60.755(a)(1)	Y	
<u>40 CFR Part 62, Subpart F</u>	<u>Approval and Promulgation of State Plans for Designated Facilities and Pollutants – California (4/20/06)</u>		
<u>62.1100</u>	<u>Identification of Plan</u>	<u>Y</u>	
<u>62.1115</u>	<u>Identification of Sources – Existing Municipal Solid Waste Landfills</u>	<u>Y</u>	
40 CFR Part 63, Subpart A	National Emission Standards for Hazardous Air Pollutants: General Provisions (4/20/06/13/10)		
63.4	Prohibited activities and circumvention	Y	
<u>63.5</u>	<u>Preconstruction review and notification requirements</u>	<u>Y</u>	
63.5(b)	Requirements for existing, newly constructed, and reconstructed sources	Y	
<u>63.6</u>	<u>Compliance with standards and maintenance requirements</u>	<u>Y</u>	
63.6(e)	Operation and maintenance requirements and SSM Plan	Y	
63.6(f)	Compliance with non-opacity emission standards	Y	
<u>63.10</u>	<u>Recordkeeping and reporting requirements</u>	<u>Y</u>	
<u>63.10(b)</u>	<u>General recordkeeping requirements</u>	<u>Y</u>	
63.10(b)(2)(i-v)	Records for startup, shutdown, malfunction, and maintenance	Y	
<u>63.10(d)</u>	<u>General reporting requirements</u>	<u>Y</u>	
63.10(d)(5)	Startup, Shutdown, and Malfunction (SSM) Reports	Y	
40 CFR Part 63, Subpart AAAA	National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (4/20/06)		
63.1945	When do I have to comply with this subpart?	Y	
63.1945(b)	Compliance date for existing affected landfills	Y	
63.1955	What requirements must I meet?	Y	

IV. Source-Specific Applicable Requirements

Table IV – C
Source-Specific Applicable Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; AND
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
63.1955(a)	<u>Comply with either 63.1955(a)(1) or (a)(2)</u>	<u>Y</u>	
63.1955(a)(1)	<u>Comply with 40 CFR Part 60, Subpart WWW</u>	<u>Y</u>	
63.1955(a)(2)	<u>Comply with State Plan that implements 40 CFR Part 60, Subpart Cc</u>	<u>N</u>	
63.1955(b)	Comply with 63.1960-63.1985, if a collection and control system is required by 40 CFR Part 60, Subpart WWW or a State Plan implementing 40 CFR Part 60, Subpart Cc	Y	
63.1955(c)	Comply with all approved alternatives to standards for collection and control systems plus all SSM requirements and 6 month compliance reporting requirements	Y	
63.1960	How is compliance determined?	Y	
63.1965	What is a deviation?	Y	
63.1975	How do I calculate the 3-hour block average used to demonstrate compliance?	Y	
63.1980	What records and reports must I keep and submit?	Y	
63.1980(a)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart WWW or the State Plan implementing 40 CFR Part 60, Subpart Cc, except that the annual report required by 40 CFR 60.757(f) must be submitted every 6 months	Y	
63.1980(b)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart A and 40 CFR Part 63, Subpart A, including SSM Plans and Reports	Y	
BAAQMD Condition #6188			
Part 1	Permitted Refuse Capacity [Cumulative Increase, Offsets, Toxic Risk Management]	Y	
Part 2	Number of Authorized Wells and Collectors in Gas Collection System [Regulations 2-1-301, 8-34-301.1, and 8-34-305]	Y	
Part 3	Landfill Gas Collection System – Continuous Operation [Regulations 8-34-301 and 8-34-305]	Y	
Part 4	Refuse Disposal Records [Cumulative Increase, Regulation 2-6-501, and Regulation 8-34-304]	Y	

IV. Source-Specific Applicable Requirements

Table IV – C
Source-Specific Applicable Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; AND
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 5	Prohibition on Uncontrolled Venting of Landfill Gas [Regulation 8-34-301]	Y	
Part 6	Continuous Flare Operation [Regulation 8-34-301, 40 CFR 60.752(b)(2)(iii), 60.753(e), and 60.755(e)]	Y	
Part 7	Flare Temperature Monitor/Recorder [Regulation 8-34-501, Regulation 2-6-501, 40 CFR 60.756(b)]	Y	
Part 8	Flare Temperature Limits [Regulation 8-34-301, Toxic Risk Management, 40 CFR 60.758(c)(1)(i)]	Y	
Part 9	NOx Emissions Limit [RACT, Cumulative Increase]	Y	
Part 10	CO Emissions Limit [RACT, Cumulative Increase]	Y	
Part 11	Flare Gas Flow Meter [Cumulative Increase, 40 CFR 60.756(b)]	Y	
Part 12	Flare Alarm and Automatic Controls [Regulation 8-34-301.1]	Y	
Part 13	Flare NMOC Destruction Efficiency Requirements [Regulation 8-34-301.3]	Y	
Part 14	Flare Source Test Requirements [RACT, Cumulative Increase, Regulations 8-34-301.3 and 8-34-412]	Y	
Part 15	Dust Control Watering Requirements [Regulation 2-1-403]	Y	
Part 16	Requirement to Keep Paved Roadways Clean [Regulation 2-1-403]	Y	
Part 17	Visible Emissions – Particulate Fallout Restrictions [Regulations 1-301 and 6-301]	Y	
Part 18	Site Watering – Road Cleaning Records [Regulation 2-1-403]	Y	
Part 19	VOC Soil Emissions Limit [Regulation 8-2-301]	Y	
Part 20	Handling Procedures for Soil Containing Volatile Organic Compounds [Regulations 8-40-301, 8-40-304, and 8-40-305]	Y	
Part 21	Reimbursement of District Provided Emission Reduction Credits if POC Emissions Reach 50 tons per year [Offsets]	Y	
Part 22	Synchronization of Reporting Periods [Regulation 8-34-411 and 40 CFR Part 63.1980(a)]	Y	

IV. Source-Specific Applicable Requirements

Table IV – D
Source-Specific Applicable Requirements
S-18 MATERIALS RECOVERY OPERATION – DEBRIS SORTING SYSTEM

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6, Rule 1	Particulate Matter – General Requirements (12/5/07)		
6-1-301	Ringelmann No. 1 Limitation	N	
6-1-305	Visible Particles	N	
6-1-311	General Operations: Emission Limit Based on Process Weight Rate	N	
6-1-401	Appearance of Emissions	N	
BAAQMD SIP Regulation 6	Particulate Matter and Visible Emissions (12/19/90/4/98)		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-311	General Operations: Emission Limit Based on Process Weight Rate	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Condition #18258			
Part 1	Visible Emissions – Particulate Fallout Restrictions (Regulations 1-301, 6-1-301, and 6-1-305)	Y	
Part 2	Observation of Emissions Source (Regulations 2-1-403, 6-1-301, and 6-1-305)	Y	

IV. Source-Specific Applicable Requirements

Table IV—E
Source-specific Applicable Requirements
S-23: PORTABLE DIESEL ENGINE COMPRESSOR

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-303	Ringelmann No. 2 Limitation	Y	
6-310	Particulate Weight Limitation	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants—Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-304	Liquid and Solid Fuels	Y	
CCR Title 17, Section 93116	Airborne Toxic Control Measure For Diesel Particulate Matter From Portable Engines Rated At 50 Horsepower and Greater		
93116.2(f)	In Use Engine definition	N	
93116.3(a)	Diesel Fuel Requirements	N	
93116.3(b)(1)	Diesel PM Standards for In Use Portable Diesel Fueled Engines	N	
93116.3(e)	Fleet Requirments	N	
93116.4	Fleet Recordkeeping and Reporting Requirements	N	
CCR Title 17, Section 93114	Airborne Toxic Control Measure to Reduce Particulate Emissions from Diesel Fueled Engines—Standards for Nonvehicular Diesel Fuel		
93114(b)	Diesel Fuel Requirements	N	
CCR Title 13, Section 2281	Standards for Diesel Fuel (motor vehicles)		
Section 2281(a)(2)	15 ppm sulfur standard	N	
Section 2281(d)(2)	Presumed 15 ppm sulfur content	N	
BAAQMD Condition #23202			
Part 1	PM Abatement Requirement [Regulation 2-5-301]	Y	
Part 2	Hours of Operation [Regulation 2-5-301, Offsets]	Y	

IV. Source-Specific Applicable Requirements

Table IV—E
Source-specific Applicable Requirements
S-23: PORTABLE DIESEL ENGINE COMPRESSOR

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 3	Monitoring Hours of Operation [Portable Diesel ATCM]	Y	
Part 4	Usage Records [Toxic Risk Management, Cumulative Increase]	Y	

IV. Source-Specific Applicable Requirements

Table IV – E
Source-Specific Applicable Requirements
S-24 CONSTRUCTION AND DEMOLITION DEBRIS STOCKPILE

<u>Applicable Requirement</u>	<u>Regulation Title or Description of Requirement</u>	<u>Federally Enforceable (Y/N)</u>	<u>Future Effective Date</u>
<u>BAAQMD</u> <u>Regulation 6,</u> <u>Rule 1</u>	<u>Particulate Matter – General Requirements (12/5/07)</u>		
<u>6-1-301</u>	<u>Ringelmann No. 1 Limitation</u>	<u>N</u>	
<u>6-1-305</u>	<u>Visible Particles</u>	<u>N</u>	
<u>6-1-401</u>	<u>Appearance of Emissions</u>	<u>N</u>	
<u>SIP</u> <u>Regulation 6</u>	<u>Particulate Matter and Visible Emissions (9/4/98)</u>		
<u>6-301</u>	<u>Ringelmann No. 1 Limitation</u>	<u>Y</u>	
<u>6-305</u>	<u>Visible Particles</u>	<u>Y</u>	
<u>6-401</u>	<u>Appearance of Emissions</u>	<u>Y</u>	
<u>BAAQMD</u> <u>Condition</u> <u>#25537</u>			
<u>Part 1</u>	<u>Maximum annual acceptance limit (Cumulative Increase)</u>	<u>Y</u>	
<u>Part 2</u>	<u>Maximum daily processing rate (Regulation 2-1- 403)</u>	<u>Y</u>	
<u>Part 3</u>	<u>Emission minimization and control with water spray (Regulation 6-1-301)</u>	<u>Y</u>	
<u>Part 4</u>	<u>Restrictions on waste to not exceed TAC trigger levels (Regulation 2-5-110)</u>	<u>N</u>	
<u>Part 5</u>	<u>Recordkeeping requirement (Cumulative Increase)</u>	<u>Y</u>	

V. SCHEDULE OF COMPLIANCE

The permit holder shall comply with all applicable requirements cited in this permit. The permit holder shall also comply with applicable requirements that become effective during the term of this permit on a timely basis.

VI. PERMIT CONDITIONS

Any condition that is preceded by an asterisk is not federally enforceable.

Condition #6188

FOR S-9: GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31: LANDFILL - WASTE AND COVER MATERIAL DUMPING; AND
S-32: LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

1. The Permit Holder shall comply with the following waste acceptance and disposal limits and shall obtain the appropriate New Source Review permit, if one of the following limits is exceeded:
 - a. Except for temporary emergency situations approved by the Local Enforcement Agency, the total waste accepted and placed at the landfill shall not exceed 3,650 tons in any day. (Basis: Regulation 2-1-301)
 - b. The total cumulative amount of all waste placed in the landfill shall not exceed 16.4 million tons. Exceedance of the cumulative tonnage limit is not a violation of the permit and does not trigger the requirement to obtain a New Source review permit, if the operator can, within 30 days of the date of discovery of the exceedance, provide documentation to the District demonstrating, in accordance with BAAQMD Regulation 2-1-234.3, that the limit should be higher. (Basis: Regulation 2-1-234.3)

2. ~~The S-9 Guadalupe Landfill shall be equipped with a landfill gas collection system. The owner/operator shall ensure that the landfill gas collection system, described in subpart 2a below, is operated continuously as defined in Regulation 8-34-219. Wells, collectors, and adjustment valves shall not be shut off, disconnected, or removed from operation, or completely closed, without prior written authorization from the District, unless the Permit Holder owner/operator complies with all applicable provisions of Regulation 8, Rule 34, Sections 113, 116, 117, and 118. The owner/operator shall apply for and receive a Change of Conditions from the District before altering the landfill gas collection system described in subpart 2a below. Increasing or decreasing the number of wells or collectors, or significantly changing the length of collectors, or the locations of wells or collectors are alterations that are subject to this requirement. Adding or modifying risers, laterals, or header pipes are not subject to this requirement. The authorized number of landfill gas collection system components is the baseline count listed below plus any components added and minus any components decommissioned pursuant to subpart 2b, as evidenced by start-up/shut-down notification letters submitted to the District (basis: Regulation 2-1-301, Regulation 8-34-301.1, Regulation 8-34-305)~~
 - a. The Permit Holder has been issued a Permit to Operate for the landfill gas collection system components listed below ~~as of January 24, 2007, which~~

VI. Permit Conditions

~~includes all start-up/shutdown notifications submitted through June 24 December 28, 2010. Well and collector locations, depths, and lengths are as described in Permit Applications 1684, 8118, 9780, and 15380, 18410, and 21931. The Permit Holder shall apply for and receive an Authority to Construct before modifying the landfill gas system described below. Increasing or decreasing the number of vertical wells, changing the length of horizontal collectors, or moving the locations of vertical wells or horizontal collectors are considered modifications that are subject to the Authority to Construct requirement. Adding or modifying risers, laterals, or header pipes are not subject to this Authority to Construct requirement. The authorized number of landfill gas collection system components is the baseline count listed below plus any components added and minus any components decommissioned pursuant to Part 2b as evidenced by start up/shut down notification letters submitted to the District.~~

Vertical Wells: 4262

Horizontal Collectors: 3

- b. ~~The owner/operator is authorized to make the landfill gas collection system component alterations listed below. Specific details regarding well alterations are described in Permit Application #23874. Permit Holder has been issued an Authority to Construct (Application #15380) for the landfill gas collection system modifications described below.~~

	Minimum	Maximum
Installation of up to 16 new vertical wells.	0	70
Decommissioning of up to 10 vertical wells		
Replace up to 12 vertical wells.	0	40
Decommission vertical wells	0	40
Installation of up to 8 new horizontal trench collectors.	0	20
Decommissioning of up to 3 horizontal trench collectors.	0	10

~~Wells installed, relocated, replaced, or shutdown pursuant to subpart 2b shall be added to or removed from subpart 2a in accordance with the procedures identified in Regulations 2-6-414 or 2-6-415. The owner/operator shall maintain records of the decommissioning date for each well that is shutdown and the initial operation date for each new or relocated well.~~

~~(Basis: Regulations 2-1-301, 8-34-301.1, 8-34-303, 8-34-304, and 8-34-305)~~

3. The landfill gas collection system described in Part 2 above shall be operated continuously. Wells shall not be disconnected or removed from operation nor shall isolation or adjustment valves be closed without written authorization from the District, unless the Permit Holder complies with all applicable requirements of

VI. Permit Conditions

Regulation 8, Rule 34, Sections 113, 116, 117, and 118. (~~b~~Basis: Regulation 8-34-301, Regulation 8-34-305)

Each landfill gas collection system wellhead associated with the gas collection system components listed in Part 2 shall be operated in compliance with the wellhead limits of Regulation 8-34-305, unless an alternative wellhead limit has been approved for the component and the Permit Holder complies with all of the additional requirements identified in this subpart. Components that are subject to an alternative wellhead limit may still use the Regulation 8-34-414 repair schedule for operator discovered excesses of the alternative limit, although invoking the 8-34-414 repair schedule replaces the monitoring requirements described in Parts 3 (b - j). (Basis: Regulation 8-34-305 and 8-34-414)

- a. For each of the wells identified in Part 3(b), the Regulation 8-34-305.2 wellhead temperature limit does not apply, and the landfill gas temperature at each wellhead shall not exceed 145 degrees F.
- b. The wells that are subject to Part 3(a) alternative wellhead temperature limit are: #108, 115, and 116. If any other component has a wellhead temperature of 131 degrees F or higher, the Permit Holder may elect to add this component to the above list of alternative temperature limit wells by satisfying the following requirements:
 - i. The wellhead temperature shall not exceed 145 degrees F.
 - ii. The carbon monoxide (CO) concentration in the wellhead gases shall not exceed 500 ppmv.
 - iii. Prior to adding a component to the list in this subpart, the Permit Holder shall monitor the gas in the component for CO concentration at least two times, with no more than 15 days between tests. CO monitoring shall continue on a monthly basis, or more frequently if required by subparts 3(d - g), until the Permit Holder is allowed to discontinue monitoring per subpart 3(g).
 - iv. The Permit Holder shall comply with all applicable monitoring and recordkeeping requirements in subpart 3(c - h).
 - v. The component shall not exceed any wellhead limit other than temperature and shall have had no excesses of 8-34-305 wellhead limits (other than temperature) during the 120 days prior to adding this component to the list in this subpart.
 - vi. Within 30 days of adding a component to the list in this subpart, the Permit Holder shall notify the District in writing that the operator is requesting to add the component to the Part 3(b)list of alternative temperature limit wells. This notification shall include the well ID number, a map of the collection system to identify the location of the well, and the dates and results of all monitoring conducted on the well to verify that the above requirements have been satisfied.

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- vii. If the Regulation 8-34-414 repair schedule has been invoked for the wellhead temperature excess, and the operator has met the requirements of 8-34-414.1 and 8-34-414.2, then compliance with the requirements of this subpart shall be deemed an acceptable resolution of the wellhead temperature excess in lieu of the collection system expansion specified in 8-34-414.3 and 8-34-414.4.
- c. The Permit Holder shall demonstrate compliance with the alternative wellhead temperature limit in Part 3(a) by monitoring and recording the temperature of the landfill gas in each wellhead on a monthly basis, in accordance with 8-34-501.8, 501.9, and 505.
- d. If the temperature of the landfill gas in a wellhead exceeds 140 degrees F, the Permit Holder shall investigate the possibility of a subsurface fire at the wellhead by monitoring for CO concentration in the wellhead gases and by searching for smoke, smoldering odors, combustion residues, and other fire indicators in the wellhead and in the landfill area near the wellhead. Within 5 days of triggering a fire investigation, the operator shall measure the CO concentration in the landfill gas at the wellhead using a portable CO monitor or an EPA approved test method. CO monitoring shall continue according to the frequency specified in subparts 3(e - g).
- e. If the CO concentration is greater than 500 ppmv the Permit Holder shall immediately take all steps necessary to prevent or extinguish the subsurface fire, including disconnecting the well from the vacuum system if necessary. If the well is not disconnected from the vacuum system or upon reconnecting a well to the vacuum system, the permit holder shall monitor the well for CO concentration, wellhead temperature, and other fire indicators on at least a weekly basis until the CO concentration drops to 500 ppmv or less.
- f. If the CO concentration is less than or equal to 500 ppmv but greater than 100 ppmv, the Permit Holder shall monitor for CO concentration at least twice per month (at least once every 15 days) until the CO concentration drops to 100 ppmv or less. Wellhead temperature and other fire indicators shall be evaluated at each of these semi-monthly monitoring events.
- g. If the CO concentration is less than or equal to 100ppmv, the Permit Holder shall monitor for CO concentration on a monthly basis. CO monitoring may be discontinued if 3 consecutive CO measurements are 100 ppmv or less and the wellhead temperature during each of these three monitoring events is 140 degreesF or less. If a component has 3 or more CO measurements of 100 ppmv or less but the wellhead temperature was greater than 140 degrees F, the Permit Holder must receive written approval from the District before discontinuing the monthly CO monitoring for that component.
- h. The Permit Holder shall record the dates and results of all monitoring events required by this Part 3 in a District-approved log. If Part 3(e) applies, the

VI. Permit Conditions

Permit Holder shall also describe all actions taken to prevent or extinguish the fire.

(Basis: Regulations 8-34-303, 304, 305, 40 CFR 60.755(a) and 60.759)

- i. For each of the components identified in Part 3(j), the continuous operation requirement in Regulation 8-34-301.1, the negative pressure requirement in Regulation 8-34-305.1, and the oxygen concentration limit in Regulation 8-34-305.4 shall not apply. approval of less than continuous operation for the components in Part 3(j) must be renewed every 3 years. Renewal is required by June 2013~~6~~ or the alternate operating mode specified in Part 3(j) will no longer apply.
- j. The components that are subject to this alternate operating mode are the horizontal collectors H11L, H12L, and H13L. Horizontal collectors H11L, H12L, and H13L shall be subject to the following operating limitations:
 - i. Under no circumstances shall the measured oxygen level exceed 15% by volume.
 - ii. If compliance with Part 3(j)(i) requires turning off the vacuum to a horizontal collector, the horizontal collector may be operated with a maximum pressure of up to 0.5 inches water column.
 - iii. The landfill gas temperature at each collector shall be less than 55 degreesC (131 degreesF).
 - iv. In order to demonstrate compliance with subparts 3(j)(i - iii), the Permit Holder shall install and maintain a District-approved vacuum/pressure gauge on each collector and shall monitor and record the oxygen content, pressure, and landfill gas temperature at each collector at least once every calendar month.

(Basis: Regulation 8-34-303, 304, 305, 404, 40 CFR 60.755(a) and 60.759)

4. In order to demonstrate compliance with the above requirements, the S-9 Permit Holder shall maintain the following records:
 - a. Daily and monthly records of the quantity of refuse accepted; monthly records of the quantity of refuse placed in the landfill.
 - b. For areas of the landfill not controlled by a landfill gas collection system, the Permit Holder shall maintain a record of the date that waste was initially placed in the area or cell.
 - c. The cumulative amount of waste placed in each uncontrolled area or cell on a monthly basis.
 - d. If the Permit Holder plans to exclude an uncontrolled area or cell from the collection system requirement, the types and amounts of all non-decomposable waste placed in the area or cell shall be recorded. If non-decomposable waste makes up less than 100% of the contents of a given cell, that percentage shall be noted.
 - e. The initial operation date for each new landfill gas well and collector.

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f. An accurate map of the landfill that indicates the locations of all refuse boundaries and the locations of all wells and collectors as identified in the Collection and Control System Design Plan. Any areas containing only non-decomposable waste shall be clearly identified. This map shall be updated at least every six months to indicate changes in refuse boundaries and to include any newly installed wells and collectors.

These records shall be kept on-site and be made available for inspection to District personnel upon request for a period of five years from the date on which a record was made. (basis: Cumulative Increase, Regulation 2-6-501, Regulation 8-34-304)

5. All landfill gas collected by the gas collection system for S-9 shall be abated at all times by either the Enclosed Flare A-9 or the adjacent gas recovery and control facility (Gas Recovery Systems, P#11669 or successor operation). Under no circumstances shall raw landfill gas be vented to the atmosphere. This limitation does not apply to unavoidable landfill gas emissions that occur during collection system installation, maintenance, or repair that is performed in compliance with Regulation 8, Rule 34, Sections 113, 116, 117, or 118 or to inadvertent component or surface leaks that do not exceed the limits specified in 8-34-301.2 or 8-34-303. (basis: Regulations 8-34-301 and 8-34-303, 40 CFR 60.752(b)(2)(iii), 60.753(e), and 60.755(e))
6. The A-9 Flare shall be operated continuously during all times that landfill gas is being vented to the flare. (Basis: Regulation 8-34-301, 40 CFR 60.752(b)(2)(iii), 60.753(e), and 60.755(e))
7. A temperature monitor with readout display and continuous recorder shall be installed and maintained on the flare. One or more thermocouples shall be placed in the primary combustion zone of the flare and shall accurately indicate flue gas temperature at all times. Temperature charts shall be retained for five years and made readily available to District Staff upon request. (Basis: Regulation 8-34-501, Regulation 2-6-501, 40 CFR 60.756(b))
8. The combustion zone temperature of the flare shall be maintained at a minimum temperature of 1450 degrees F, averaged over any 3-hour period. This minimum temperature shall be adjusted via a minor permit revision, if a source test demonstrates compliance with all applicable requirements at a different temperature. The minimum combustion zone temperature for the flare shall be equal to the average combustion zone temperature determined during the most recent complying source test minus 50 degrees F, provided that the minimum combustion zone temperature is not less than 1400 degrees F. (Basis: Regulation 8-34-301, Toxic Risk Management, 40 CFR 60.758(c)(1)(i))

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9. NO_x emissions from the A-9 flare shall not exceed 16 ppmv of NO_x, expressed as NO₂ at 15% oxygen on a dry basis. (Basis: RACT, Cumulative Increase)
10. CO emissions from the A-9 flare shall not exceed 134 ppmv of CO at 15% oxygen on a dry basis. (Basis: RACT, Cumulative Increase)
11. A flow meter to measure gas flow into the flare shall be installed prior to operation and maintained in good working condition. (Basis: Cumulative Increase, 40 CFR 60.756(b))
12. The flare shall be equipped with both local and remote alarms, automatic combustion air control, and automatic start/restart system. (Basis: Regulation 8-34-301.1)
13. The A-9 Landfill Gas Flare destruction efficiency for total non-methane organic compounds (NMOC) shall not be less than 98% by weight unless the outlet NMOC concentration is less than 30 ppmv, expressed as methane at 3% oxygen on a dry basis. (Basis: Regulation 8-34-301.3)
14. In order, to demonstrate compliance with parts #9, #10, and #13 above, and Regulation 9-1-302, the Permit Holder shall ensure that a District approved source test is conducted annually on the A-9 Landfill Gas Flare. As a minimum, the annual source test shall determine the following:
 - a. landfill gas flow rate to the flare (dry basis);
 - b. concentrations (dry basis) of carbon dioxide (CO₂), nitrogen (N₂), oxygen (O₂), total hydrocarbons (THC), methane (CH₄), and total non-methane organic compounds (NMOC) in the landfill gas;
 - c. stack gas flow rate from the flare (dry basis);
 - d. concentrations (dry basis) of NO_x, CO, SO₂, THC, CH₄, NMOC, and O₂ in the flare stack gas;
 - e. NMOC destruction efficiency achieved by the flare; and
 - f. the average combustion temperature in the flare during the test period.Each annual source test shall be conducted no sooner than 9 months and no later than 12 months after the previous source test. The Source Test Section of the District shall be contacted to obtain approval of the source test procedures at least 14 days in advance of each source test. The Source Test Section shall be notified of the scheduled test date at least 7 days in advance of each source test. The source test report shall be submitted to the Compliance and Enforcement Division and to the Source Test Section within 60 days of the test date. (basis: RACT, Cumulative Increase, Regulations 8-34-301.3 and 8-34-412, Regulation 9-1-302)

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15. On rainless operating days, water shall be applied as necessary and at least 2 times per full operational day to all unpaved roadways and active soil removal and fill areas associated with this facility to suppress dust emissions. On operating days when rain has fallen in the last 24 hours, water shall be applied as necessary to prevent visible dust emissions. (basis: Regulation 2-1-403)
16. Paved roadways at the facility shall be kept sufficiently clear of dirt and debris as to prevent visible particulate emissions from vehicle traffic or wind. (basis: Regulation 2-1-403)
17. Visible dust emissions from any part of the facility shall not exceed Ringelmann 1.0 or result in fallout on adjacent property in such quantities as to cause a public nuisance. (basis Regulation 6-301, Regulation 1-301)
18. In order to demonstrate compliance with parts #16 and #17, the operator of this facility shall keep records of all site watering and road-cleaning activities in a District approved log on a daily basis. These records shall be kept on-site and be made available for inspection to District personnel upon request for a period of five years from the date on which a record was made. (basis: Regulation 2-1-403)
19. The Permit Holder shall limit the quantity of VOC soil handled per day so that no more than 15 pounds of total carbon could be emitted to the atmosphere per day. VOC soil is any soil that contains volatile organic compounds, as defined in Regulation 8-40-213, at a concentration of 50 ppmw or less. Soil containing more than 50 ppmw of VOC is considered to be “contaminated soil” and is subject to Part 20 of these conditions. Soil containing only non-volatile hydrocarbons and meeting the requirements of Regulation 8-40-113 is not subject to Parts 19 and 20 of these conditions. In order to demonstrate compliance with this condition, the Permit Holder shall maintain the following records in a District approved log:
 - a. Daily records of the amount of VOC soil handled at the landfill. The total amount (in pounds per day) represents Q in the equation in part c of this condition. (see below)
 - b. Daily records of the VOC content of all soils handled at the landfill. The VOC content (C in the equation below) is expressed as parts per million by weight total carbon.
 - c. Calculate and record on a daily basis the VOC Emission Rate (E) using the following equation:
$$E = Q \times C / 1,000,000$$
These records shall be maintained on site or shall be made readily available to District staff upon request for at least 5 years from the date on which a record was made. (basis: Regulation 8-2-301)

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- *20. Handling Procedures for Soil Containing Volatile Organic Compounds
- a. The procedures listed below in subparts b-l do not apply if the following criteria are satisfied. However, the record keeping requirements in subpart m, below, are applicable.
 - i. The Permit Holder has appropriate documentation demonstrating that either the organic content of the soil or the organic concentration above the soil is below the “contaminated” level (as defined in Regulation 8, Rule 40, Sections 205, 207, and 211). The handling of soil containing VOCs in concentrations below the “contaminated” level is subject to Part 19 above.
 - ii. The Permit Holder has no documentation to prove that soil is not contaminated, but source of the soil is known and there is no reason to suspect that the soil might contain organic compounds.
 - b. The Permit Holder shall provide verbal notification to the Compliance and Enforcement Division of the Permit Holder’s intention to accept contaminated soil at the facility at least 24 hours in advance of receiving the contaminated soil. The Permit Holder shall provide an estimate of the amount of contaminated soil to be received, the degree of contamination (range and average VOC Content), and the type or source of contamination.
 - c. Any soil received at the facility that is known or suspected to contain volatile organic compounds (VOCs) shall be handled as if the soil were contaminated, unless the Permit Holder receives test results proving that the soil is not contaminated. To prove that the soil is not contaminated, the Permit Holder shall collect soil samples in accordance with Regulation 8-40-601 within 24 hours of receipt of the soil by the facility. The organic content of the collected soil samples shall be determined in accordance with Regulation 8-40-602.
 - i. If these test results indicate that the soil is still contaminated or if the soil was not sampled within 24 hours of receipt by the facility, the Permit Holder must continue to handle the soil in accordance with the procedures set forth in subparts e.-l., below, until the soil has completed treatment or has been placed in a final disposal location and adequately covered. Storing soil in a temporary stockpile or pit is not considered treatment. Co-mingling, blending, or mixing of soil lots is not considered treatment.
 - ii. If these test results indicate that the soil – as received at the facility – has an organic content of 50 ppmw or less, then the soil may be considered to be not contaminated and need not be handled in accordance with the procedures listed in subparts e.-l. below.
 - d. Any contaminated soil received at the facility shall be clearly identified as contaminated soil, shall be handled in accordance with subparts e.-l. below, and shall be segregated from non-contaminated soil. Contaminated soil lots may not be co-mingled, blended, or otherwise mixed with non-contaminated soil lots prior to treatment, reuse, or disposal. Mixing soil lots in an attempt to

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- reduce the overall concentration of the contaminated soil or to circumvent any requirements or limits is strictly prohibited.
- e. On-site handling of contaminated soil shall be limited to no more than 2 on-site transfers per soil lot. For instance, unloading soil from off-site transport vehicles into a temporary storage pile is 1 transfer. Moving soil from a temporary storage to a staging area is 1 transfer. Moving soil from a temporary storage pile to a final disposal site is 1 transfer. Moving soil from a staging area to a final disposal site is 1 transfer. Therefore, unloading soil from off-site transport into a temporary storage pile and then moving the soil from that temporary storage pile to the final disposal site is allowed. Unloading soil from off-site transport into a staging area and then moving the soil from that staging area to the final disposal site is allowed. However, unloading soil from off-site transport to a temporary storage pile, moving this soil to a staging area, and then moving the soil again to a final disposal site is 3 on-site transfers and is not allowed.
 - f. If the contaminated soil has an organic content of less than 500 ppmw, the contaminated soil shall be treated, deposited in a final disposal site, or transported off-site for treatment within 90 days of receipt at the facility.
 - g. If the contaminated soil has an organic content 500 ppmw or more, the contaminated soil shall be treated, deposited in a final disposal site, or transported off-site for treatment within 45 days of receipt at the facility.
 - h. All active storage piles shall meet the requirements of Regulation 8-40-304 by using water sprays, vapor suppressants or approved coverings to minimize emissions. The exposed surface area of any active storage pile (including the active face at a landfill) shall be limited to 6000 ft². The types of storage piles that may become subject to these provisions include (but are not limited to) truck unloading areas, staging areas, temporary stockpiles, soil on conveyors, bulldozers or trucks, the active face of a landfill, or other permanent storage pile at the final disposal location.
 - i. All inactive storage piles shall meet the requirements of Regulation 8-40-305 including the requirement to cover contaminated soil during periods of inactivity longer than one hour. The types of storage piles that may become subject to these provisions include (but are not limited to) soil on trucks or other on-site equipment, staging areas, temporary stockpiles, and the permanent storage pile at the final disposal location. District approved coverings for inactive storage piles include continuous heavy-duty plastic sheeting (in good condition, joined at the seams, and securely anchored) or encapsulating vapor suppressants (with re-treatment as necessary to prevent emissions).
 - j. The Permit Holder must:
 - i. Keep contaminated soil covered with continuous heavy-duty plastic sheeting (in good condition, joined at the seams, and securely anchored)

VI. Permit Conditions

- whenever soil is to be stored in temporary stockpiles or during on-site transport in trucks. Soil in trucks shall not be left uncovered for more than 1 hour.
- ii. Establish a tipping area for contaminated soils near the active face that is isolated from the tipping area for other wastes.
 - iii. Spray contaminated soil with water or vapor suppressant immediately after dumping the soil from a truck at the tipping area.
 - iv. Ensure that all contaminated soil is transferred from the tipping area to the active face immediately after spraying with water or vapor suppressant.
 - v. Ensure that contaminated soil in the tipping area is not disturbed by subsequent trucks. Trucks shall not drive over contaminated soil in the tipping area or track contaminated soil out of the tipping area on their wheels.
 - vi. Spray contaminated soil on the active face with water or vapor suppressant (to keep the soil visibly moist) until the soil can be covered with an approved covering.
 - vii. Limit the area of exposed soil on the active face to no more than 6000 ft².
 - viii. Ensure that contaminated soil spread on the active face is completely covered on all sides with one of the following approved coverings: at least 6 inches of clean compacted soil, at least 12 inches of compacted garbage, or at least 12 inches of compacted green waste.
 - ix. Ensure that covering of soil on the active face is completed within one hour of the time that the soil was first dumped from a truck at the tipping area.
- k. Contaminated soil shall not be used as daily, intermediate, or final cover material for landfill waste operations unless the requirements of Regulation 8, Rule 40, Sections 116 or 117 have been satisfied.
 - l. Contaminated soil is considered to be a decomposable solid waste pursuant to Regulation 8, Rule 34. All contaminated soil disposed of at a site shall be included in any calculations of the amount of decomposable waste in place that are necessary for annual reporting requirements or for purposes of 8-34-111 or 8-34-304.
 - m. The Permit Holder shall keep the following records for each lot of soil received, in order to demonstrate on-going compliance with the applicable provisions of Regulation 8, Rule 40.
 - i. For all soil received by the facility (including soil with no known contamination), record the arrival date at the facility, the soil lot number, the amount of soil in the lot, the organic content or organic concentration of the lot (if known), the type of contamination (if any), and keep copies of any test data or other information that documents whether the soil is contaminated (as defined in 8-40-205) or not contaminated, with what, and by how much.

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- ii. If the soil is tested for organic content after receipt by the facility, record the sampling date, test results, and the date that these results were received.
- iii. For all on-site handling of contaminated soil, use a checklist or other approved method to demonstrate that appropriate procedures were followed during all on-site handling activities. One checklist shall be completed for each day and for each soil lot (if multiple lots are handled per day).
- iv. For soil aerated in accordance with 8-40-116 or 117 record the soil lot number, the amount of soil in the lot, the organic content, the final placement date, the final placement location, and describe how the soil was handled or used on-site.
- v. For final disposal at a landfill, record on a daily basis the soil lot number, the amount of soil placed in the landfill, the disposal date, and the disposal location.

All records shall be retained for at least 5 years from the date of entry and shall be made available for District inspection upon request.

[Basis: Regulation 8-40-301, 8-40-304 and 8-40-305]

21. In accordance with the provisions of Regulation 2-2-302, should the calculated facility precursor organic compound (POC) emissions ever equal or exceed 50 tons per year, the facility owner/operator shall reimburse the District with emission reduction credits for all POC offsets provided from the District Small Facility Banking Account. (basis: Offsets)
22. The annual report required by BAAQMD Regulation 8-34-411 shall be submitted in two semi-annual increments. The reporting periods and report submittal due dates for these reports shall be synchronized with the reporting periods and report submittal due dates for the semi-annual MFR Permit monitoring reports that are required by Section I.F. of the MFR Permit for this site. In addition, the semi-annual reports required by the NESHAP for Municipal Solid Waste Landfills (40 CFR Part 63 Subpart AAAA) shall be submitted on the same schedule. At the discretion of the facility, the Regulation 8-34-411 report may be combined with the semi-annual MFR monitoring report and the NESHAPS report as a single combined report as long as it is clearly labeled as such and it contains all the required elements of both reports. (basis: Regulation 8-34-411 and 40 CFR Part 63.1980(a))

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Condition #7649

FOR S-5: WOOD DEBRIS STOCKPILES AND A-5 WATER SPRAY

1. Operation of S-5 shall not exceed 12 hours within any consecutive 24-hour period. (~~b~~Basis: Cumulative Increase)
2. A District approved logbook of hours of operation of S-5 shall be maintained on a daily basis. Records shall be kept for a period of at least five years from the date of entry and shall be made readily available to District staff upon request. (~~b~~Basis: Cumulative Increase)
3. S-5 feed stockpiles and stockpile roadways shall be abated by A-5 water spray at a minimum of 5 gpm as required to minimize particulate emissions. (~~b~~Basis: Regulation 2-1-403)
4. Observation for visible particulate emissions is required each time material is added to or removed from the Wood Debris Stockpiles. If visible emissions are detected, the operator of the source shall take the necessary corrective action to stop the emissions. (~~b~~Basis: Regulations 2-1-403, 6-1-301, and 6-1-305; ~~Regulation 2-1-403~~)

Condition #7650

FOR S-6: SHREDDED WOOD STORAGE STOCKPILES AND LOADOUT AND A-6 WATER SPRAY

1. Operation of S-6 shall not exceed 12 hours in any rolling 24 consecutive hour period. (~~b~~Basis: Cumulative Increase)
2. A District approved logbook of hours of operation of S-6 shall be maintained on a daily basis. Records shall be kept for a period of at least five years from the date of entry and shall be made readily available to District staff upon request. (~~b~~Basis: Cumulative Increase)
3. S-6 shall be abated by A-6 water spray at a minimum of 5 gpm as needed, to minimize particulate emissions. (~~b~~Basis: Regulation 2-1-403)
4. Observation for visible particulate emissions is required each time material is added to or removed from the Shredded Wood Waste Storage Stockpiles. If visible emissions are detected, the operator of the source shall take the necessary corrective action to stop the emissions. (~~b~~Basis: Regulations 2-1-403, 6-1-301, and 6-1-305; ~~Regulation 2-1-403~~)

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Condition #18258

FOR S-18: MATERIALS RECOVERY OPERATION: DEBRIS SORTING SYSTEM

~~Condition 18258 (established in AN 3072; amended in AN 12985) for S-18 Debris Sorting System, 900 tpd capacity~~

1. Visible particulate emissions from S-18 shall not exceed Ringelmann 1.0 or result in fallout on neighboring property in such quantities as to cause a public nuisance per Regulation 1-301. (~~b~~Basis: Regulations 1-301, 6-1-301, and 6-1-305, 1-301)
2. Casual observation by the operators of S-18 for visible particulate emissions is required on an ongoing basis. If visible emissions are detected, the operators shall take the necessary corrective action to stop the emissions. (~~b~~Basis: Regulations 2-1-403, 6-1-301, and 6-1-305, 2-1-403)
3. S-18 debris throughput shall not exceed 900 ~~tpd~~ tons per day average, based on a calendar month. (Basis: Cumulative Increase)
4. To demonstrate compliance with Part 3 above, the owner/operator shall monitor and record the calendar day actual and calculated monthly average S-18 debris throughput(s) on a mass basis, in a District-approved log.

All records shall be retained on-site for five years from the date of entry and shall be made available for inspection by District staff upon request. These recordkeeping requirements shall not replace the recordkeeping requirements contained in any applicable District Regulation. (Basis: Regulation 2-6-501)

VI. Permit Conditions

~~Condition #23202~~

~~FOR S-23, PORTABLE DIESEL ENGINE COMPRESSOR~~

- ~~1. All exhaust emissions from S-23 Diesel IC Engine Compressor shall be abated by A-23 Catalytic Diesel Particulate Filter, installed and operated as per manufacturer instructions. (Basis: Regulation 2-5-301)~~
- ~~2. Operation of the portable diesel engine powered compressor shall be exclusively at the Guadalupe Rubbish Disposal Company Landfill and shall not exceed 1,350 hours during any consecutive 12-month period. (Basis: Regulation 2-5-301, Offsets)~~
- ~~3.1. The owner/operator shall operate S-23 only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures and records the hours of operation for the engine is installed and properly maintained. (Basis: Portable Diesel Engine ATCM, Section 93116.4(c)(2)(A))~~
- ~~4. Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 60 months from the date of entry. Log entries shall be retained on-site, either at a central location or at the engine's location, and made available to the District staff upon request. (Basis: Portable Diesel Engine ATCM, Section 93116.4(c)(1), (c)(2), Regulation 1-441)~~
 - ~~a. Hours of operation.~~
 - ~~b. Fuel usage.~~

VI. Permit Conditions

Condition #25537

FOR S-24: CONSTRUCTION AND DEMOLITION DEBRIS STOCKPILE, ~~200,000 tpy maximum,~~
~~2,500 tpd maximum~~

1. The owner/operator shall ensure that no more than 200,000 tons of construction and demolition debris is accepted at S-24 in any consecutive 12-month period. (bBasis: Cumulative Increase)
2. The owner/operator ensure that the combined amount of construction and demolition debris processed at S-24 does not exceed 2,500 tons in any day. (bBasis: Regulation 2-1-403, limiting daily emissions to avoid BACT)
3. The owner/operator shall minimize disturbance of the stockpiles at S-24, and use water spray additionally, as necessary, on the stockpiles and stockpile area to maintain compliance with Regulation 6. (bBasis: ~~District Regulation 6, Rule 1, Section 301, SIP Regulation 6-301~~)
- *4. The owner/operator shall ensure that the construction and demolition debris accepted at S-24 does not contain hazardous waste, regulated asbestos containing materials, or any other materials that will result in emissions of toxic air contaminants in excess of an acute or chronic trigger level identified in Regulation 2, rule 5, Table 2-5-1, during handling or recycling of these materials. (bBasis: ~~District Regulation 2, Rule 5, Section 110~~)
5. The owner/operator shall maintain the following records:
 - a. Amount of construction and demolition debris accepted at S-24 on a daily basis.
 - b. Amount construction and demolition debris processed at S-24 and used as alternate daily cover on a daily basis.
 - c. Amount of construction and demolition debris accepted, processed, and used as alternate daily cover shall be totaled at the end of each month for each day and for the previous 12-month period.

The owner/operator shall maintain all records in a District-approved log. The owner/operator shall retain the records for five years from the date of entry and make them available for inspection by District staff upon request. These record-keeping requirements shall not replace the record-keeping requirements contained in any applicable District Regulations. (bBasis: Cumulative Increase)

VII. APPLICABLE LIMITS & COMPLIANCE MONITORING REQUIREMENTS

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency column indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

This section is only a summary of the limits and monitoring requirements. In the case of a conflict with any requirement in Sections I-VI, the preceding sections take precedence over Section VII.

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-5 WOOD DEBRIS STOCKPILE AND A-5 WATER SPRAY

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Regulation 6-1-301	Y N		No Darker Than Ringelmann No. 1.0 for \leq 3 minutes in any hour	BAAQMD Condition #7649 Part 4	P/E	Observation of Operations
<u>Opacity</u>	<u>SIP Regulation 6-301</u>	<u>Y</u>		<u>No Darker Than Ringelmann No. 1.0 for \leq 3 minutes in any hour</u>	<u>BAAQMD Condition #7649 Part 4</u>	<u>P/E</u>	<u>Observation of Operations</u>
Usage	BAAQMD Condition #7649 Part 1	Y		<u>Operating Time:</u> \leq 12 hours during any 24 hour period	BAAQMD Condition #7649 Part 2	P/D	Daily Record of Operating Hours

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – B
Applicable Limits and Compliance Monitoring Requirements
S-6 SHREDDED WOOD STORAGE STOCKPILES AND LOADOUT AND A-6 WATER SPRAY

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission -Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Regulation 6-1-301	Y N		No Darker Than Ringelmann No. 1.0 for ≤ 3 minutes in any hour	BAAQMD Condition #7650 Part 2	P/E	Observation of Operations
<u>Opacity</u>	<u>SIP Regulation 6-301</u>	<u>Y</u>		<u>No Darker Than</u> Ringelmann <u>No. 1.0</u> for <u>< 3 minutes in any hour</u>	<u>BAAQMD Condition #7650 Part 2</u>	<u>P/E</u>	<u>Observation of Operations</u>
Usage	BAAQMD Condition #7650 Part 1	Y		<u>Operating Time:</u> ≤ 12 hours during any 24 hour period	BAAQMD Condition #7650 Part 2	P/D	Daily Record of Operating Hours

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING;
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Collection System Installation Dates	BAAQMD 8-34-304.1	Y		For Inactive/Closed Areas: collection system components must be installed and operating by 2 years + 60 days after initial waste placement	BAAQMD 8-34-501.7 and 501.8 and BAAQMD Condition #6188, Part 4	P/E	Records
Collection System Installation Dates	BAAQMD 8-34-304.2	Y		For Active Areas: Collection system components must be installed and operating by 5 years + 60 days after initial waste placement	BAAQMD 8-34-501.7 and 501.8 and BAAQMD Condition #6188, Part 4	P/E	Records
Collection System Installation Dates	BAAQMD 8-34-304.3	Y		For Any Uncontrolled Areas or Cells: collection system components must be installed and operating within 60 days after the uncontrolled area or cell accumulates 1,000,000 tons of decomposable waste	BAAQMD 8-34-501.7 and 501.8 and BAAQMD Condition #6188, Part 4	P/E	Records
Collection System Installation Dates	40 CFR 60.753 (a)(2) and 60.755 (b)(2)	Y		For Inactive/Closed Areas: collection system components must be installed and operating by 2 years + 60 days after initial waste placement	40 CFR 60.758(a), (d)(1) and (d)(2), and 60.759(a)(3)	P/E	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Collection System Installation Dates	40 CFR 60.753 (a)(1) and 60.755 (b)(1)	Y		For Active Areas: Collection system components must be installed and operating by 5 years + 60 days after initial waste placement	40 CFR 60.758(a), (d)(1) and (d)(2)	P/E	Records
Gas Flow	BAAQMD 8-34-301 and 301.1 and BAAQMD Condition #6188, Parts 3, 5	Y		Landfill gas collection system shall operate continuously and all collected gases shall be vented to a properly operating control system	BAAQMD 8-34-501.1 and BAAQMD Condition #6188, Part 4	P/E	Records of Collection System Downtime and Updates to Collection and Control System Design Plan
Gas Flow	BAAQMD 8-34-301 and 301.1	Y		Landfill gas collection system shall operate continuously and all collected gases shall be vented to a properly operating control system	BAAQMD 8-34-501.10 and 508	C	Gas Flow Meter and Recorder (every 15 minutes);
Gas Flow	40 CFR 60.753(a) and (e)	Y		Operate a Collection System in each area or cell and vent all collected gases to a properly operating control system	40 CFR 60.756(b)(2) (i or ii) and 60.758(c)(2)	C	Gas Flow Meter and Recorder (every 15 minutes)

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Collection and Control Systems Shutdown Time	BAAQMD 8-34-113.2	Y		≤ 240 hours/ per year per and ≤ 5 consecutive days	BAAQMD 8-34-501.1	P/D	Operating Records
Collection System Startup Shutdown or Malfunction	40 CFR 60.755(e)	Y		≤ 5 days per event	40 CFR 60.7(b), 60.757(f)(2) and (f)(4)	P/D	Operating Records (all occurrences and duration of each)
Periods of Inoperation for Parametric Monitors	BAAQMD 1-523.2	Y		≤ 15 consecutive days/ per incident and ≤ 30 calendar days/ per 12 month period	BAAQMD 1-523.4	P/D	Operating Records for All Parametric Monitors
Continuous Monitors	40 CFR 60.13(e)	Y		Requires Continuous Operation except for breakdowns, repairs, calibration, and required span adjustments	40 CFR 60.7(b)	P/D	Operating Records for All Continuous Monitors
Wellhead Pressure	BAAQMD 8-34-305.1	Y		< 0 psig	BAAQMD 8-34-414, 501.9 and 505.1	P/M	Monthly Inspection and Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING;
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Wellhead Pressure	40 CFR 60.753(b)	Y		< 0 psig	40 CFR 60.755(a)(3), 60.756(a)(1), and 60.758(c) and (e)	P/M	Monthly Inspection and Records
Temperature of Gas at Wellhead	BAAQMD 8-34-305.2	Y		< 55 °C	BAAQMD 8-34-414, 501.9 and 505.2	P/M	Monthly Inspection and Records
Temperature of Gas at Wellhead	40 CFR 60.753(c)	Y		< 55 °C	40 CFR 60.755(a)(5), 60.756(a)(3), and 60.758(c) and (e)	P/M	Monthly Inspection and Records
Gas Concentrations at Wellhead	BAAQMD 8-34-305.3 or 305.4	Y		N ₂ < 20% <u>by volume</u> OR O ₂ < 5% <u>by volume</u>	BAAQMD 8-34-414, 501.9 and 505.3 or 505.4	P/M	Monthly Inspection and Records
Gas Concentrations at Wellhead	40 CFR 60.753(c)	Y		N ₂ < 20% <u>by volume</u> OR O ₂ < 5% <u>by volume</u>	40 CFR 60.755(a)(5), 60.756(a)(2), and 60.758(c) and (e)	P/M	Monthly Inspection and Records
Well Shutdown Limits for Well Raising	BAAQMD 8-34-116.2	Y		No more than 5 wells at a time or 10% of total collection system, whichever is less	BAAQMD 8-34-116.5 and 501.1	P/D	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Well Shutdown Limits for Well Raising	BAAQMD 8-34-116.3	Y		< 24 consecutive hours per well	BAAQMD 8-34-116.5 and 501.1	P/D	Records
Well Shutdown Limits for Repair, Construction, Fire	BAAQMD 8-34-117.4	Y		No more than 5 wells at a time or 10% of total collection system, whichever is less	BAAQMD 8-34-117.6 and 501.1	P/D	Records
Well Shutdown Limits for Repair, Construction, Fire	BAAQMD 8-34-117.5	Y		< 24 consecutive hours per well	BAAQMD 8-34-117.6 and 501.1	P/D	Records
Landfill Construction on Activity Limits	BAAQMD 8-34-118.5	Y		Excavated refuse covered immediately and disposed of < 24 hours	BAAQMD 8-34-118.9 and 501.1	P/D	Records
Landfill Construction on Activity Limits	BAAQMD 8-34-118.6	Y		Drilled wells and excavated trenches covered < 8 hours	BAAQMD 8-34-118.9 and 501.1	P/D	Records

VII. Applicable Limits and Compliance Monitoring Requirements

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S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; AND
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
TOC (Total Organic Compounds Plus Methane)	BAAQMD 8-34-301.2	Y		<u>Component Leak Limit:</u> ≤ 1000 ppmv as methane (component leak limit)	BAAQMD 8-34-501.6 and 503	P/Q	Quarterly Inspection of collection and control system components with OVA and Records
TOC	BAAQMD 8-34-303	Y		<u>Surface Leak Limit:</u> ≤ 500 ppmv as methane at 2 inches above surface	BAAQMD 8-34-415, 416, 501.6, 506 and 510	P/M, Q, and E	Monthly Visual Inspection of Cover, Quarterly Inspection with OVA of Surface, Various Reinspec- tion Times for Leaking Areas, and Records

VII. Applicable Limits and Compliance Monitoring Requirements

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Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
TOC	40 CFR 60.753(d)	Y		≤ 500 ppmv as methane at 5-10 cm from surface	40 CFR 60.755(c)(1), (4) and (5), 60.756(f), and 60.758(c) and (e)	P/M, Q and E	Monthly Visual Inspection of Cover, Quarterly Inspection with OVA of Surface, Various Reinspection Times for Leaking Areas, and Records
Non-Methane Organic Compounds (NMOC)	BAAQMD 8-34-301.3	Y		≥ 98% removal by weight OR < 30 ppmv, dry basis @ 3% O ₂ , expressed as methane (applies to A-9 only)	BAAQMD 8-34-412 and 8-34-501.4 and BAAQMD Condition # 6188, Part 14	P/A	Annual Source Tests and Records
Non-Methane Organic Compounds (NMOC)	40 CFR 60.752(b)(2)(iii)(B)	Y		≥ 98% removal by weight OR < 20 ppmv, dry basis @ 3% O ₂ , expressed as hexane (applies to A-9 only)	BAAQMD 8-34-412 and 8-34-501.4 and BAAQMD Condition # 6188, Part 14	P/A	Annual Source Tests and Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Temperature of Combustion Zone (CT)	BAAQMD Condition # 6188, Part 8	Y		CT \geq 1400 °F, averaged over any 3-hour period (applies to A-9 only)	BAAQMD 8-34-501.3 and 507, SIP 8-34-501.3 and BAAQMD Condition # 6188, Part 7	C	Temperature Sensor and Recorder (continuous)
Total Carbon	BAAQMD 8-2-301	Y		\leq 15 pounds/day or \leq 300 ppm, dry basis only for handling of soil containing \leq 50 ppmv of volatile organic compounds	BAAQMD Permit Condition #6188, Part 19	P/D	Records
Contaminated Soil Limits	BAAQMD Permit Condition #6188, Part 20	Y		\leq 50 ppmw organics; or \leq 50 ppmw TPH as gasoline, \leq 50 ppmw TPH as diesel, and \leq 50 ppmw TPH as motor oil; or IBP of all organics \geq 302 degrees F	BAAQMD Permit Condition #6188, Part20.m	P/E	Records of Soil Test Data
Amount of VOC Soil Aerated or Used as Cover	BAAQMD 8-40-116.1	N		\leq 1 cubic yard per project	BAAQMD Condition # 6188, Part20.m.	P/E	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Amount of VOC Soil Aerated or Used as Cover	BAAQMD 8-40-116.2	N		≤ 8 cubic yards per project, provided organic content ≤ 500 ppmw and limited to 1 exempt project per 3 month period	BAAQMD 8-40-116.2 and BAAQMD Condition # 6188, Part20.m.	P/E	Records
Amount of Accidental Spillage	BAAQMD 8-40-117	N		Soil Contaminated by Accidental Spillage of ≤ 5 gallons of Liquid Organic Compounds		N	
Total Aeration Project Emissions	BAAQMD 8-40-118	N		≤ 150 pounds per project and toxic air contaminant emissions per year <u><no more than BAAQMD Table 2-1-316 limits 2-5-1 Trigger Levels</u>	BAAQMD Condition # 6188, Part20.m.	P/E	Records
Amount of VOC Soil Aerated or Used as Cover	BAAQMD 8-40-301 and BAAQMD Condition #6188, Part20.k.	N		Prohibited for Soil with Organic Content >50 ppmw unless exempt per BAAQMD 8-40-116, 117, or 118	BAAQMD Condition # 6188, Part20.m.	P/E	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Amount of VOC Soil Aerated or Used as Cover	SIP 8-40-301	Y ¹		Organic Content ppmw 50-99 600 100-499 120 500-999 60 1000-1999 30 2000-2999 15 3000-3999 10 4000-4999 8 5000+ 0.1	BAAQMD Condition # 6188, Part20.m.	P/E	Records
Contaminated Soil Handling	BAAQMD Condition #6188, Part20.e.	N		Limited to 2 on-site transfers per lot of contaminated soil	BAAQMD Condition # 6188, Part20.m.	P/E	Records
Contaminated Soil On-Site Storage Time	BAAQMD Condition #6188, Part20.f.-g.	N		If organic content is: < 500 ppmw, storage time ≤ 90 days; If organic content is: ≥ 500 ppmw, storage time ≤ 45 days	BAAQMD Condition # 6188, Part20.m.	P/E	Records
Opacity	BAAQMD 6-1-301	Y N		<u>No Darker Than</u> Ringelmann No. 1 for 3 minutes in any hour (applies to S-9)	BAAQMD Permit Condition #6188, Part 18	P/D	Records of Site Watering and Road Cleaning
Opacity	BAAQMD 6-1-301	Y N		<u>No Darker Than</u> Ringelmann No. 1 for 3 minutes in any hour (applies to A-9)	None	N	N/A

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	SIP 6-301	<u>Y</u>		<u>No Darker Than Ringelmann No. 1 for 3 minutes in any hour (applies to S-9)</u>	BAAQMD Permit Condition #6188, Part 18	<u>P/D</u>	Records of Site Watering and Road Cleaning
Opacity	SIP 6-301	<u>Y</u>		<u>No Darker Than Ringelmann No. 1 for 3 minutes in any hour (applies to A-9)</u>	<u>None</u>	<u>N</u>	<u>N/A</u>
FP	BAAQMD 6-1-310	Y <u>N</u>		≤ 0.15 grains/dscf (applies to A-9 only)	None	N	N/A
FP	SIP 6-310	<u>Y</u>		<u>≤ 0.15 grains/dscf (applies to A-9 only)</u>	<u>None</u>	<u>N</u>	<u>N/A</u>
SO ₂	BAAQMD 9-1-301	Y		Property Line Ground Level Limits: ≤ 0.5 ppm for 3 minutes and ≤ 0.25 ppm for 60 min. and ≤ 0.05 ppm for 24 hours (applies to A-9 only)	None	N	N/A
SO ₂	BAAQMD 9-1-302	Y		≤ 300 ppm (dry basis) (applies to A-9 only)	BAAQMD Condition # 6188, Part 14	P/A	Annual Source Test
NO _x	BAAQMD Condition #6188, Part 9	Y		≤ 16 ppm (←as NO ₂ @ 15% O ₂ , dry basis→) (applies to A-9 only)	BAAQMD Condition # 6188, Part 14	P/A	Annual Source Test
CO	BAAQMD Condition #6188, Part 10	Y		≤ 134 ppm (← @ 15% O ₂ , dry basis→) (applies to A-9 only)	BAAQMD Condition # 6188, Part 14	P/A	Annual Source Test

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
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S-9 GUADALUPE LANDFILL – WASTE DECOMPOSITION PROCESS, EQUIPPED WITH GAS
COLLECTION SYSTEM; ABATED BY A-9 LANDFILL GAS FLARE;
S-31 GUADALUPE LANDFILL – WASTE AND COVER MATERIAL DUMPING; **AND**
S-32 GUADALUPE LANDFILL – EXCAVATING, BULLDOZING, AND COMPACTING

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Site Watering	BAAQMD Condition #6188, Part 15	Y		Site Watering: 2 times daily; all unpaved roads and active soil removal and fill areas (rainless operating days only)	BAAQMD Condition #6188, Part 18	P/D	Records
Road Cleaning	BAAQMD Condition #6188, Part 16	Y		Paved Road Cleaning: (as necessary)	BAAQMD Condition #6188, Part 18	P/D	Records
H ₂ S	BAAQMD 9-2-301	N		Property Line ground level limits ≤ 0.06 ppm Averaged over 3 minutes and ≤ 0.03 ppm Averaged over 60 minutes	None	N	N/A
Startup Shutdown or Mal-function Procedures	40 CFR 63.6(e)	Y	1/16/04	Minimize Emissions by Implementing SSM Plan	40 CFR 63.1980(a-b)	P/E	Records (all occurrences, duration of each, corrective actions)
Waste Received	BAAQMD Condition #6188, part 1a	Y		≤ 3,650 ton per day	BAAQMD Condition #6188, part 4a	P/D	Records of Waste Received
Cumulative Waste in Place	BAAQMD Condition #6188, part 1b	Y		< 16.4 million tons (14.891million Mg)	BAAQMD Condition #6188, part 4a	P/D	Records of Waste Received

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – D
Applicable Limits and Compliance Monitoring Requirements
S-18 MATERIALS RECOVERY OPERATION – DEBRIS SORTING SYSTEM

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission-Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Regulation 6-1-301	Y N		No Darker Than Ringelmann No. 1.0 for ≤ 3 minutes in any hour	BAAQMD Condition #18258 Part 2	C	Continuous Observation of Source in Operation
<u>Opacity</u>	<u>SIP Regulation 6-301</u>	<u>Y</u>		<u>No Darker Than Ringelmann No. 1.0 for < 3 minutes in any hour</u>	<u>BAAQMD Condition #18258 Part 2</u>	<u>C</u>	<u>Continuous Observation of Source in Operation</u>
Opacity	BAAQMD Condition #18258 Part 1	Y		No Darker Than Ringelmann No. 1.0	BAAQMD Condition #18258 Part 2	C	Continuous Observation of Source in Operation
FP	BAAQMD Regulation 6-1-311	Y N		$E = 0.026(P)^{0.67}$ where: E = Allowable Emission Rate (lb/hr); and P = Process Weight Rate (lb/hr) Maximum Allowable Emission Rate = 40 lb/hr for $P > 57,320$ lb/hr	None	N	N/A
<u>FP</u>	<u>SIP Regulation 6-311</u>	<u>Y</u>		<u>$E = 0.026(P)^{0.67}$ where: E = Allowable Emission Rate (lb/hr); and P = Process Weight Rate (lb/hr) Maximum Allowable Emission Rate = 40 lb/hr for $P > 57,320$ lb/hr</u>	<u>None</u>	<u>N</u>	<u>N/A</u>
Debris Received	BAAQMD Condition 18258 Part 3	Y		≤ 900 tpd tons per day, average, based on calendar month	BAAQMD Condition 18258 Part 4	P/D & M	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII—E
Applicable Limits and Compliance Monitoring Requirements
S-23: PORTABLE DIESEL I.C. ENGINE COMPRESSOR

Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Regulation 6-303	Y		Ringelmann 2.0 for 3 minutes in any hour	None	N	N/A
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dsef	None	N	N/A
SO ₂	BAAQMD Regulation 9-1-301	Y		Ground Level Concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	None	N	N/A
SO ₂	BAAQMD Regulation 9-1-304	Y		Fuel Sulfur Limit 0.5%	None	N	N/A
SO ₂	CCR Title 17, Section 93114; Title 13, Section 2281(a)(2)	N		Fuel Sulfur Limit ≤15 ppm	None	N	N/A
Usage	BAAQMD Condition #23202, Part 2	Y		1350 hours in any consecutive 12-month period	BAAQMD Condition #23202, Part 3	C	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – E
Applicable Limits and Compliance Monitoring Requirements
S-24: CONSTRUCTION AND DEMOLITION DEBRIS STOCKPILE

<u>Type of Limit</u>	<u>Emission Limit Citation</u>	<u>FE Y/N</u>	<u>Future Effective Date</u>	<u>Limit</u>	<u>Monitoring Requirement Citation</u>	<u>Monitoring Frequency (P/C/N)</u>	<u>Monitoring Type</u>
<u>Opacity</u>	<u>BAAQMD Regulation 6-1-301</u>	<u>N</u>		<u>No Darker Than Ringelmann No. 1.0 for <=3 minutes in any hour</u>	<u>BAAQMD Condition 25537 Part 3</u>	<u>C</u>	<u>Continuous Observation of Source in Operation</u>
<u>Opacity</u>	<u>SIP Regulation 6-301</u>	<u>Y</u>		<u>No Darker Than Ringelmann No. 1.0 for <=3 minutes in any hour</u>	<u>BAAQMD Condition 25537 Part 3</u>	<u>C</u>	<u>Continuous Observation of Source in Operation</u>
<u>Material Received</u>	<u>BAAQMD Condition 25537 Part 1</u>	<u>Y</u>		<u><= 200,000 tons accepted in any consecutive 12 month period</u>	<u>BAAQMD Condition 25537 Part 5</u>	<u>P/D & M</u>	<u>Records</u>
<u>Material Processed</u>	<u>BAAQMD Condition 25537 Part 2</u>	<u>Y</u>		<u><= 2,500 tons processed in any day</u>	<u>BAAQMD Condition 25537 Part 5</u>	<u>P/D & M</u>	<u>Records</u>
<u>Material Received and Processed</u>	<u>BAAQMD Condition 25537 Part 4</u>	<u>N</u>		<u>No exceedance of trigger level in Table 2-5-1 of Regulation 2-5</u>	<u>BAAQMD Condition 25537 Part 4</u>	<u>P/E</u>	<u>Observation of Material Received</u>

VIII. TEST METHODS

The test methods associated with the emission limit of a District regulation are generally referenced in Section 600 et seq. of the regulation. The following table indicates only the test methods associated with the emission limits referenced in Section VII, Applicable Emission Limits & Compliance Monitoring Requirements, of this permit.

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD 6-1-301 and SIP 6-301	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions; or US EPA Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources
BAAQMD 6-1-303 and SIP 6-303	Ringelmann No. 2 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions; or US EPA Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources
BAAQMD 6-1-310 and SIP 6-310	Particulate Weight Limitation	Manual of Procedures, Volume IV, ST-15, Particulate; or US EPA Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources
BAAQMD 6-1-311 and SIP 6-311	Process Weight Rate Based Emissions Limits	Manual of Procedures, Volume IV, ST-15, Particulates Sampling, or Calculate Emissions in Accordance with US EPA AP-42 Procedures
BAAQMD 8-2-301 and SIP 8-2-301	Total Organic Compound (TOC) Emission-Mass and Concentration Limitations for Miscellaneous Operations, Miscellaneous Operations, POC (as Total Carbon)	Manual of Procedures, Volume IV, ST-7, Non-Methane Organic Carbon Sampling Compounds ; or US EPA Reference Method 25 , Determination of Total Gaseous Nonmethane Organic Emissions as Carbon; or US EPA Reference Method 25A , Determination of Total Gaseous Nonmethane Organic Emissions Using a Flame Ionization Analyzer
BAAQMD 8-34-301.2	Collection and Control System Component Leak Limitations	US EPA Reference Method 21 , Determination of Volatile Organic Compound Leaks
BAAQMD 8-34-301.3	NMOC Limits for Flares	Manual of Procedures, Volume IV, ST-7, Organic Compounds and ST-14, Oxygen, Continuous Sampling; or US EPA Reference Method 18, 25, 25A, or 25C
BAAQMD 8-34-303	Landfill Surface Leak Limit Requirements	US EPA Reference Method 21 , Determination of Volatile Organic Compound Leaks
BAAQMD 8-34-305.1	Wellhead Gauge Pressure	APCO Approved Device

VIII. Test Methods

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD 8-34-305.2	Wellhead -Temperature <u>Limit for Gas at Wellheads</u>	APCO Approved Device
BAAQMD 8-34-305.3	Wellhead -Nitrogen <u>Limit for Gas at Wellheads</u>	US EPA Reference Method 3C, Determination of Carbon Dioxide, Methane, Nitrogen, and Oxygen from Stationary Sources
BAAQMD 8-34-305.4	Wellhead -Oxygen <u>Limit for Gas at Wellheads</u>	US EPA Reference Method 3C, Determination of Carbon Dioxide, Methane, Nitrogen, and Oxygen from Stationary Sources
BAAQMD 8-34-412	Compliance Demonstration Test	US EPA Reference Method 18, Measurement of Gaseous Organic Compound Emissions by Gas Chromatography, Method 25, Determination of Total Gaseous Nonmethane Organic Emissions as Carbon, Method 25A, Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer, or Method 25C, Determination of Nonmethane Organic Compounds (NMOC) in MSW Landfill Gases
BAAQMD 8-40-116.2	Organic Content Limit for Small Volume Exemption	BAAQMD 8-40-601 and EPA Reference Methods 8015B and 8021B
BAAQMD 8-40-301	Limits on Uncontrolled Aeration of Contaminated Soil	BAAQMD 8-40-601 and EPA Reference Methods 8015B and 8021B; or EPA Reference Method 21
SIP 8-40-301[†]	Limits on Uncontrolled Aeration of Contaminated Soil	BAAQMD 8-40-601 and EPA Reference Methods 8010 or 8015
BAAQMD 9-1-301	Limitations on Ground Level Concentrations (SO ₂)	Manual of Procedures, Volume VI, Part 1, Ground Level Monitoring for Hydrogen Sulfide and Sulfur Dioxide
BAAQMD 9-1-302	General Emission Limitation (SO ₂)	Manual of Procedures, Volume IV, ST-19A, Sulfur Dioxide, Continuous Sampling, or <u>ST-19B, Total Sulfur Oxides, Integrated Sample</u>
BAAQMD 9-1-304	<u>Liquid</u> Fuel Sulfur Content <u>Limit</u>	Manual of Procedures, Volume III, Method 10, Determination of Sulfur in Fuel Oil
BAAQMD 9-2-301	Limitations on Hydrogen Sulfide	Manual of Procedures, Volume VI, Part 1, Ground Level Monitoring for Hydrogen Sulfide and Sulfur Dioxide
40 CFR 60.8	Performance Tests	US EPA Reference Method 18, Measurement of Gaseous Organic Compound Emissions by Gas Chromatography, Method 25, Determination of Total Gaseous Nonmethane Organic Emissions as Carbon, Method 25A, Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer, or Method 25C, Determination of Nonmethane Organic Compounds (NMOC) in MSW Landfill Gases

VIII. Test Methods

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
40 CFR 60.752 (b)(2)(iii)(B)	NMOC Outlet Concentration and Destruction Efficiency Limits	US EPA Reference Method 18 , Measurement of Gaseous Organic Compound Emissions by Gas Chromatography, Method 25, Determination of Total Gaseous Nonmethane Organic Emissions as Carbon, Method 25A, Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer, or Method 25C, Determination of Nonmethane Organic Compounds (NMOC) in MSW Landfill Gases
40 CFR 60.753(b)	Wellhead Pressure	APCO Approved Device
40 CFR 60.753(c)	Temperature, N ₂ , and O ₂ concentration in wellhead gas	US EPA Reference Method 3C , Determination of Carbon Dioxide, Methane, Nitrogen, and Oxygen from Stationary Sources
40 CFR 60.753(d)	Methane Limit at Landfill Surface	US EPA Reference Method 21 , Determination of Volatile Organic Compound Leaks
BAAQMD Condition #6188, Part 8	Flare Combustion Temperature Limit	APCO Approved Device
BAAQMD Condition #6188, Part 9	Flare NO _x Limit	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition #6188, Part 10	Flare CO Limit	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition #6188, Part 13	Flare NMOC Limits	Manual of Procedures, Volume IV, ST-7, Organic Compounds and ST-14, Oxygen, Continuous Sampling; or US EPA Reference Method 18, 25, 25A, or 25C
BAAQMD Condition #6188, Part 17	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions; or US EPA Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources
BAAQMD Condition #6188, Part 19	Total Carbon Emission Limit for Use or Disposal of Soil Containing VOCs	VOC Content as determined by US EPA Reference Methods 8015B, 8021B (or any method determined to be equivalent by the US EPA and approved by the APCO) and converted to Total Carbon as defined in BAAQMD Regulation 8-2-202. Total Carbon Emissions determined by APCO approved equation described in BAAQMD Condition #6188, Part19.c.

VIII. Test Methods

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD Condition #6188, Part 20	Acceptance Criteria for VOC Contaminated Soil	US EPA Reference Methods 8015B, 8021B , or any method determined to be equivalent by the US EPA and approved by the APCO
BAAQMD Condition #8626, Part 4	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions; <u>or</u> US EPA Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources
BAAQMD Condition #18258, Part 1	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions <u>or</u> US EPA Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources
BAAQMD Condition #20515, Part 3	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
BAAQMD Condition #20516, Part 2	IC Engine NOx Limit	Manual of Procedures, Volume IV, ST 13A, Oxides of Nitrogen, Continuous Sampling and ST 14, Oxygen, Continuous Sampling
BAAQMD Condition #20516, Part 3	IC Engine PM Limit	Manual of Procedures, Volume IV, ST 15, Particulate

IX. PERMIT SHIELD

Not Applicable

X. REVISION HISTORY

~~Final~~ Initial Title V Permit Issuance (Application #115): October 1, 2001

Minor Revision (No Application #): March 12, 2004

- The Responsible Official and Plant Contact was changed from James Lord to Paul Michael.
- The Maximum Daily Waste Acceptance Rate for the Landfill was corrected to coincide with the Solid Waste Permit.
- An exception to the daily waste acceptance limit was added for temporary situations that are approved by the Local Enforcement Agency.
- Source S-18, Materials Recovery Operation was added.
- Sources S-19 and S-20, Dirt Screening Operations were added.
- Sources S-21 and S-22, Diesel IC Engines for the Trommel Screen were added.
- The Enclosed Landfill Gas Flare, A-9 was added.
- The Water Spray System, A-19 was added.
- References to Sources S-3 and S-17 and Abatement Device A-3 were removed from all sections of the permit. This equipment is no longer located at the facility.
- Expired SIP requirements for Regulation 8, Rule 34 were removed.
- The number of active landfill gas collection wells was updated.
- The future effective dates for applicable requirements where those dates have already passed were removed.
- The requirements of the NESHAP for Municipal Solid Waste Landfills were added.
- The standard text in the permit was revised and updated.
- Part 22 was added to Permit Condition #6188 to synchronize reporting periods and allow overlapping reports to be combined.
- Regulation 8-34-301.4 was removed as an applicable requirement for the facility.
- The timeline for delivering source test results to the District was extended to 60 days after the test date.
- The reference to a bypass valve for the 40 CFR 60.753(a) and (e) "Gas Flow" requirement in Table VII-C (formerly VII-D) was removed from the "Monitoring Type" column.

X. Revision History

Minor Revision (Application #9780):

June 24, 2005

- The Responsible Official and Plant Contact was changed from Paul Michael to Joe Morse.
- The text of the permit was updated to reflect the current standard.
- References to the Trommel Screen S-1, the IC Engines S-21 and S-22, and the Water Spray System A-11 were removed from all sections of the permit. This equipment is no longer located at the facility
- The Generally Applicable Requirements in Table III were updated to remove outdated SIP requirements and to add requirements that were previously overlooked.
- Permit Condition #6188, part 2 was expanded to make a distinction between installed collection system equipment and that, which has been proposed and approved under an Authority to Construct, but not installed. In addition, the condition now identifies the specific well modification activities that are subject to the Authority to Construct requirement and those that are not.

Permit Renewal (Application #14286):

October 11, 2007

- Corrected source S-18 Debris Sorting System capacity; modified Condition 18258 accordingly (NSR AN 12985).
- Deleted (archived) sources S-19 and S-20 as per plant request.
- Added new source portable diesel compressor S-23 and catalytic diesel particulate filter A-23 to equipment list. Also added Condition 23202 (NSR AN 14009).
- Corrected Title V wording for Condition 6188 to reflect normal modifications to landfill gas recovery system configuration.
- Added daily recordkeeping requirement to Condition 6188, part 4a to improve enforceability of part 1a of Condition 6188.
- Corrected revision dates for BAAQMD regulations and SIP regulations in Table III Generally Applicable Requirements. Also modified Federally Enforceable flags where applicable in Tables III and IV.
- Added part 12 to Standard Conditions I. B.: Statement that the permit holder is responsible for compliance and statements of compliance with all conditions of the permit.
- Incorporated the requirements as applicable, of the Statewide Portable Diesel Engine Air Toxic Control Measure (ATCM).
- Incorporated the requirements as applicable of the Statewide Stationary Diesel Engine ATCM.
- Removed sulfur specification of 500 ppm sulfur in Condition
- Removed all references to Regulation 11-14 (Asbestos Containing Serpentine), which has been superseded by Statewide Asbestos ATCM for Surfacing Applications and Statewide Asbestos ATCM for

X. Revision History

- Construction, Grading, Quarrying, and Surface Mining operations.
- Add description of renewal revisions to Section X.

Permit Renewal (Application #24359): [enter date]

- Add and revise introductions in Sections I, III, IV, VII, and VIII to conform to current standard text.
- Incorporate source number changes into this permit that were implemented pursuant to the BAAQMD annual permit renewal process. The active landfill, Source S-9, was split into three sources (S-9, S-31, and S-32) that represent different processes and activities that occur at active landfills. The new source numbers were added to Tables II-A, IV-A, VII-A, and Condition #6188.
- Deleted information for S-23, Portable Diesel Engine Compressor, as this permit was relinquished. Added information for S-24, Construction and Demolition Debris Stockpile, which was permitted in 2013 under NSR Application #24536.
- Add and correct capacity and descriptions of devices in Section II.
- Correct and update regulatory references and amendment dates throughout the permit.
- Add several missing BAAQMD and federal regulations to Table III, and add several new California regulations to Table III.
- Update permit conditions by incorporating standard format and revisions from NSR applications for landfill collection system components (NSR Applications #18410, 20342, 21840, 21931, 23874, 25381).
- Update references to permit condition changes and new regulations throughout the permit.
- Add symbols to Tables in Section VII to clarify limits and update references.
- Update test method references in Table VIII.
- Update Section X Revision History by including missing application numbers and descriptions of the changes for this renewal application.
- Add terms to the Section XI Glossary

XI. GLOSSARY

ACT

Federal Clean Air Act

AP-42

An EPA Document "Compilation of Air Pollution Emission Factors" that is used to estimate emissions from numerous source types. It is available electronically from EPA's web site at" <http://www.epa.gov/ttn/chief/ap42/index.html>

APCO

Air Pollution Control Officer: Executive Officer of the Bay Area Air Quality Management District.

API

American Petroleum Institute

ARB

Air Resources Board (same as CARB)

ASTM

American Society for Testing and Materials

ATC

Authority to Construct

ATCM

Air Toxic Control Measure

BAAQMD

Bay Area Air Quality Management District

BACT

Best Available Control Technology

BARCT

Best Available Retrofit Technology

Basis

The underlying authority that allows the District to impose requirements

C1

An organic compound with one carbon atom. Example: methane

C3

An organic compound with three carbon atoms. Example: propane

XI. Glossary

C5

An organic compound with five carbon atoms. Example: pentane

C6

An organic compound with six carbon atoms. Example: hexane

C₆H₆

Benzene

CAA

The federal Clean Air Act

CAAQS

California Ambient Air Quality Standards

CAPCOA

California Air Pollution Control Officers Association

CARB

California Air Resources Board (same as ARB)

CCR

California Code of Regulations

CEC

California Energy Commission

CEQA

California Environmental Quality Act

CEM

A "continuous emission monitor" is a monitoring device that provides a continuous direct measurement of some pollutant (e.g. NO_x concentration) in an exhaust stream.

CEQA

California Environmental Quality Act

CFR

The Code of Federal Regulations. 40 CFR contains the implementing regulations for federal environmental statutes such as the Clean Air Act. Parts 50-99 of 40 CFR contain the requirements for air pollution programs.

CH₄ or CH₄

Methane

XI. Glossary

CI
Compression Ignition

CIWMB
California Integrated Waste Management Board

CO
Carbon Monoxide

CO₂ or CO₂
Carbon Dioxide

CO₂e
Carbon Dioxide Equivalent. A carbon dioxide equivalent emission rate is the emission rate of a greenhouse gas compound that has been adjusted by multiplying the mass emission rate by the global warming potential of the greenhouse gas compound. These adjusted emission rates for individual compounds are typically summed together, and the total is also referred to as the carbon dioxide equivalent (CO₂e) emission rate.

CT
Combustion Zone Temperature

Cumulative Increase
The sum of permitted emissions from each new or modified source since a specified date pursuant to BAAQMD Rule 2-1-403, Permit Conditions (as amended by the District Board on 7/17/91) and SIP Rule 2-1-403, Permit Conditions (as approved by EPA on 6/23/95). Used to determine whether threshold-based requirements are triggered.

District
The Bay Area Air Quality Management District

E 6, E 9, E 12
Very large or very small number values are commonly expressed in a form called scientific notation, which consists of a decimal part multiplied by 10 raised to some power. For example, 4.53 E 6 equals $(4.53) \times (10^6) = (4.53) \times (10 \times 10 \times 10 \times 10 \times 10 \times 10) = 4,530,000$. Scientific notation is used to express large or small numbers without writing out long strings of zeros.

EG
Emission Guidelines

EO
Executive Order

XI. Glossary

EPA

The federal Environmental Protection Agency.

Excluded

Not subject to any District Regulations.

Federally Enforceable, FE

All limitations and conditions which are enforceable by the Administrator of the EPA including those requirements developed pursuant to 40 CFR Part 51, subpart I (NSR), Part 52.21 (PSD), Part 60, (NPS), Part 61, (NESHAPs), Part 63 (HAP), and Part 72 (Permits Regulation, Acid Rain), and also including limitations and conditions contained in operating permits issued under an EPA-approved program that has been incorporated into the SIP.

FP

Filterable Particulate as measured by BAAQMD Method ST-15, Particulate.

FR

Federal Register

GDF

Gasoline Dispensing Facility

GHG

Greenhouse Gas

GLM

Ground Level Monitor

Grains

1/7000 of a pound

GWP

Global Warming Potential. A comparison of the ability of each greenhouse gas to trap heat in the atmosphere relative to that of carbon dioxide over a specific time period.

H₂S or H₂S

Hydrogen Sulfide

H₂SO₄ or H₂SO₄

Sulfuric Acid

XI. Glossary

H&SC

Health and Safety Code

HAP

Hazardous Air Pollutant. Any pollutant listed pursuant to Section 112(b) of the Act. Also refers to the program mandated by Title I, Section 112, of the Act and implemented by both 40 CFR Part 63, and District Regulation 2, Rule 5.

Hg

Mercury

HHV

Higher Heating Value. The quantity of heat evolved as determined by a calorimeter where the combustion products are cooled to 60F and all water vapor is condensed to liquid.

LEA

Local Enforcement Agency

LFG

Landfill gas

LHV

Lower Heating Value. Similar to the higher heating value (see HHV) except that the water produced by the combustion is not condensed but retained as vapor at 60 °F.

Long ton

2200 pounds

Major Facility

A facility with potential emissions of regulated air pollutants greater than or equal to 100 tons per year, greater than or equal to 10 tons per year of any single hazardous air pollutant, and/or greater than or equal to 25 tons per year of any combination of hazardous air pollutants, or such lesser quantity as determined by the EPA administrator.

MAX or Max.

Maximum

MFR

Major Facility Review. The District's term for the federal operating permit program mandated by Title V of the Act and implemented by District Regulation 2, Rule 6.

MIN or Min.

Minimum

XI. Glossary

MOP

The District's Manual of Procedures.

MSDS

Material Safety Data Sheet

MSW

Municipal solid waste

MTBE

Methyl tertiary-butyl ether

MW

Molecular weight

N2 or N₂

Nitrogen

N2O or N₂O

Nitrous Oxide

NA

Not Applicable

NAAQS

National Ambient Air Quality Standards

NESHAPs

National Emission Standards for Hazardous Air Pollutants. Contained in 40 CFR Part 61.

NMHC

Non-methane Hydrocarbons (Same as NMOC)

NMOC

Non-methane Organic Compounds (Same as NMHC)

NO2 or NO₂

Nitrogen Dioxide

NO_x

Oxides of nitrogen.

XI. Glossary

NSPS

Standards of Performance for New Stationary Sources. Federal standards for emissions from new stationary sources. Mandated by Title I, Section 111 of the Act, and implemented by both 40 CFR Part 60 and District Regulation 10.

NSR

New Source Review. A federal program for pre-construction review and permitting of new and modified sources of air pollutants for which the District is classified "non-attainment". Mandated by Title I of the Clean Air Act and implemented by 40 CFR Parts 51 and 52 as well as District Regulation 2, Rule 2. (Note: There are additional NSR requirements mandated by the California Clean Air Act.)

O₂ or O₂

Oxygen

Offset Requirement

A New Source Review requirement to provide federally enforceable emission offsets at a specified ratio for the emissions from a new or modified source and any pre-existing cumulative increase minus any onsite contemporaneous emission reduction credits. Applies to emissions of POC, NO_x, PM₁₀, and SO₂.

PERP

Portable Equipment Registration Program

Phase II Acid Rain Facility

A facility that generates electricity for sale through fossil-fuel combustion and by virtue of certain other characteristics (defined in Regulation 2, Rule 6) is subject to Titles IV and V of the Clean Air Act.

POC

Precursor Organic Compounds

PM

Total Particulate Matter

PM₁₀ or PM₁₀

Particulate matter with aerodynamic equivalent diameter of less than or equal to 10 microns

PM_{2.5} or PM_{2.5}

Particulate matter with aerodynamic equivalent diameter of less than or equal to 2.5 microns

XI. Glossary

PSD

Prevention of Significant Deterioration. A federal program for permitting new and modified sources of air pollutants for which the District is classified "attainment" of the National Air Ambient Quality Standards. Mandated by Title I of the Act and implemented by both 40 CFR Part 52 and District Regulation 2, Rule 2.

PV or P/V Valve or PRV

Pressure/Vacuum Relief Valve

Regulated Organic Liquid

"Regulated organic liquids" are those liquids which require permits, or which are subject to some regulation, when processed at a liquid-handling operation. For example, for refinery marine terminals, regulated organic liquids are defined as "organic liquids" in Regulation 8, Rule 44.

RICE

Reciprocating Internal Combustion Engine

RMP

Risk Management Plan

RWQCB

Regional Water Quality Control Board

S

Sulfur

SCR

A "selective catalytic reduction" unit is an abatement device that reduces NOx concentrations in the exhaust stream of a combustion device. SCRs utilize a catalyst, which operates at a specific temperature range, and injected ammonia to promote the conversion of NOx compounds to nitrogen gas.

Short ton

2000 pounds

SIP

State Implementation Plan. State and District programs and regulations approved by EPA and developed in order to attain the National Air Ambient Quality Standards. Mandated by Title I of the Act.

SO₂ or SO₂

Sulfur dioxide

XI. Glossary

SO₃ or SO₃

Sulfur trioxide

SSM

Startup, Shutdown, or Malfunction

SSM Plan

A plan, which states the procedures that will be followed during a startup, shutdown, or malfunction, that is prepared in accordance with the general NESHAP provisions (40 CFR Part 63, Subpart A) and maintained on site at the facility.

TAC

Toxic Air Contaminant (as identified by CARB)

TBACT

Best Available Control Technology for Toxics

THC

Total Hydrocarbons (NMHC + Methane)

Therm

100,000 British Thermal Unit

Title V

Title V of the federal Clean Air Act. Requires a federally enforceable operating permit program for major and certain other facilities.

TOC

Total Organic Compounds (NMOC + Methane, Same as THC)

TPH

Total Petroleum Hydrocarbons

TRMP

Toxic Risk Management Policy

TRS

Total Reduced Sulfur, which is a measure of the amount of sulfur containing compounds in a gas stream, typically a fuel gas stream, including, but not limited to, hydrogen sulfide. The TRS content of a fuel gas determines the concentration of SO₂ that will be present in the combusted fuel gas, since sulfur compounds are converted to SO₂ by the combustion process.

XI. Glossary

TSP

Total Suspended Particulate

TVP

True Vapor Pressure

VMT

Vehicle Miles Traveled

VOC

Volatile Organic Compounds

Symbols:

<	=	less than
>	=	greater than
≤	=	less than or equal to
≥	=	greater than or equal to

Units of Measure:

atm	=	atmospheres
bbl	=	barrel of liquid (42 gallons)
bhp	=	brake-horsepower
btu	=	British Thermal Unit
BTU	=	British Thermal Unit
°C	=	degrees Centigrade
cfm	=	cubic feet per minute
dscf	=	dry standard cubic feet
°F	=	degrees Fahrenheit
ft ³	=	cubic feet
g	=	grams
gal	=	gallon
gpm	=	gallons per minute
gr	=	grains
hp	=	horsepower
hr	=	hour
in	=	inches
kW	=	kilowatts
lb	=	pound
lbmol	=	pound-mole
m ²	=	square meter

XI. Glossary

m ³	=	cubic meters
Mg	=	mega grams
min	=	minute
mm	=	millimeter
mm Hg	=	millimeters of mercury (pressure)
MM	=	million
MM BTU	=	million BTU
M cf	=	one thousand cubic feet
MM cf	=	one million cubic feet
MW	=	megawatts
ppb	=	parts per billion
ppbv	=	parts per billion, by volume
ppm	=	parts per million
ppmv	=	parts per million, by volume
ppmw	=	parts per million, by weight
psia	=	pounds per square inch, absolute
psig	=	pounds per square inch, gauge
scf	=	standard cubic feet
scfm	=	standard cubic feet per minute
sdcf	=	standard dry cubic feet
sdcfm	=	standard dry cubic feet per minute
yd	=	yard
yd ³	=	cubic yards
yr	=	year