

Bay Area Air Quality Management District

939 Ellis Street
San Francisco, CA 94109
(415) 771-6000

Final

MAJOR FACILITY REVIEW PERMIT

Issued To:
SFPP, L.P.
Facility #A4020

Facility Address:
2150 Kruse Drive
San Jose, CA 95131

Mailing Address:
1100 Town & Country Road
Orange, CA 92868

Responsible Official
William M. White, V.P., Operation
& Engineering
714-560-4910

Facility Contact
Kelly Johnson, Area Manager
408-435-7399

Type of Facility: Bulk Terminal
Primary SIC: 4226
Product: Bulk storage & terminal of
refined petroleum products

BAAQMD Permit Division Contact:
Dharam Singh

ISSUED BY THE BAY AREA AIR QUALITY MANAGEMENT DISTRICT

Signed by Peter Hess for Ellen Garvey _____
Ellen Garvey, Executive Officer/Air Pollution Control Officer

1-28-2002 _____
Date

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I. STANDARD CONDITIONS

A. Administrative Requirements

The permit holder shall comply with all applicable requirements in the following regulations:

- BAAQMD Regulation 1 - General Provisions and Definitions
(as amended by the District Board on 5/2/01);
- SIP Regulation 1 - General Provisions and Definitions
(as approved by EPA through 8/27/99);
- BAAQMD Regulation 2, Rule 1 - Permits, General Requirements
(as amended by the District Board on 8/1/01);
- SIP Regulation 2, Rule 1 - Permits, General Requirements
(as approved by EPA through 2/25/99);
- BAAQMD Regulation 2, Rule 2 - Permits, New Source Review
(as amended by the District Board on 5/17/00);
- SIP Regulation 2, Rule 2 - Permits, New Source Review and Prevention of Significant Deterioration
(as approved by EPA through 2/25/99);
- BAAQMD Regulation 2, Rule 4 - Permits, Emissions Banking
(as amended by the District Board on 5/17/00);
- SIP Regulation 2, Rule 4 - Permits, Emissions Banking
(as approved by EPA through 2/25/99); and
- BAAQMD Regulation 2, Rule 6 - Permits, Major Facility Review
(as amended by the District Board on 5/2/01).

B. Conditions to Implement Regulation 2, Rule 6, Major Facility Review

1. This Major Facility Review Permit was issued on November 21, 2001, and expires on October 31, 2006. The permit holder shall submit a complete application for renewal of this Major Facility Review Permit no later than April 30, 2006 and no earlier than October 31, 2005. **If a complete application for renewal has not been submitted in accordance with this deadline, the facility may not operate after October 31, 2006.** (Regulation 2-6-307, 404.2, & 409.6; MOP Volume II, Part 3, §4.2)
2. The permit holder shall comply with all conditions of this permit. The permit consists of this document and all appendices. Any non-compliance with the terms and conditions of this permit will constitute a violation of the law and will be grounds for enforcement action; permit termination, revocation and re-issuance, or modification; or denial of a permit renewal application. (Regulation 2-6-307; MOP Volume II, Part 3, §4.11)
3. In the event any enforcement action is brought as a result of a violation of any term or condition of this permit, the fact that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with such term or condition shall not be a defense to such enforcement action. (MOP Volume II, Part 3, §4.11)

I. Standard Conditions

4. This permit may be modified, revoked, reopened and reissued, or terminated for cause. (Regulation 2-6-307, 409.8, 415; MOP Volume II, Part 3, §4.11)
5. The filing of a request by the facility for a permit modification, revocation and re-issuance, or termination, or the filing of a notification of planned changes or anticipated non-compliance does not stay the applicability of any permit condition. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
6. This permit does not convey any property rights of any sort, or any exclusive privilege. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
7. The permit holder shall supply within 30 days any information that the District requests in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. (Regulation 1-441, Regulation 2-6-409.4 & 501; MOP Volume II, Part 3, §4.11)
8. Any records required to be maintained pursuant to this permit which the permittee considers to contain proprietary or trade secret information shall be prominently designated as such. Copies of any such proprietary or trade secret information which are provided to the District shall be maintained by the District in a locked confidential file, provided, however, that requests from the public for the review of any such information shall be handled in accordance with the District's procedures set forth in Section 11 of the District's Administrative Code. (Regulation 2-6-419; MOP Volume II, Part 3, §4.11)
9. Proprietary or trade secret information provided to EPA will be subject to the requirements of 40 CFR Part 2, Subpart B - Public Information, Confidentiality of Business Information. (40 CFR Part 2)
10. The emissions inventory submitted with the application for this Major Facility Review Permit is an estimate of actual emissions or the potential to emit for the time period stated and is included only as one means of determining applicable requirements for emission sources. It does not establish, or constitute a basis for establishing, any new emission limitations. (MOP Volume II, Part 3, §4.11)
11. The responsible official shall certify all documents submitted by the facility pursuant to the major facility review permit. The certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The certifications shall be signed by a responsible official for the facility. (MOP Volume II, Part 3, §4.11)

C. Requirement to Pay Fees

The permit holder shall pay annual fees in accordance with District Regulation 3, including Schedule P. (Regulation 2-6-402 & 409.13, Regulation 3; MOP Volume II, Part 3, §4.12)

D. Inspection and Entry

Access to Facility: The permit holder shall provide reasonable access to the facility and equipment which is subject to this permit to the APCO and/or to his or her designee. (Regulation 1-440, Regulation 2-6-409.3; MOP Volume II, Part 3, §4.14)

I. Standard Conditions

E. Records

1. The permit holder must provide any information, records, and reports requested or specified by the APCO. (Regulation 1-441, Regulation 2-6-409.4)
2. Notwithstanding the specific wording in any requirement, all records for federally enforceable requirements shall be maintained for at least five years from the date of creation of the record. (Regulation 2-6-501, Regulation 3; MOP Volume II, Part 3, §4.7)

F. Monitoring Reports

Reports of all required monitoring must be submitted to the District at least once every six months, except where an applicable requirement specifies more frequent reporting. The first reporting period for this permit shall be November 21, 2001, to April 30, 2002. The report shall be submitted by May 31, 2002. Subsequent reports shall be for the following periods: May 1st through October 31st and November 1st through April 30th, and are due on the last day of the month after the end of the reporting period. All instances of non-compliance shall be clearly identified in these reports. The reports shall be certified by the responsible official as true, accurate, and complete. In addition, all instances of non-compliance with the permit shall be reported in writing to the District's Compliance and Enforcement Division within 10 calendar days of the discovery of the incident. Within 30 calendar days of the discovery of any incident of non-compliance, the facility shall submit a written report including the probable cause of non-compliance and any corrective or preventative actions. The reports shall be sent to the following address:

Director of Compliance and Enforcement
Bay Area Air Quality Management District
939 Ellis Street
San Francisco, CA 94109
Attn: Title V Reports

(Regulation 2-6-502, Regulation 3; MOP Volume II, Part 3, §4.7)

G. Compliance Certification

Compliance certifications shall be submitted annually by the responsible official of this facility to the Bay Area Air Quality Management District and to the Environmental Protection Agency. The certification period will be November 1st to October 31st. The certification shall be submitted by November 30th of each year. The certification must list each applicable requirement, the compliance status, whether compliance was continuous or intermittent, the method used to determine compliance, and any other specific information required by the permit. The permit holder may satisfy this requirement through submittal of District-generated Compliance Certification forms. The certification should be directed to the District's Compliance and Enforcement Division at the address above, and a copy of the certification shall be sent to the Environmental Protection

I. Standard Conditions

Agency at the following address:

Director of the Air Division
USEPA, Region IX
75 Hawthorne Street
San Francisco, CA 94105
Attention: Air-3

(MOP Volume II, Part 3, §4.5 and 4.15)

H. Emergency Provisions

1. The permit holder may seek relief from enforcement action in the event of a breakdown, as defined by Regulation 1-208 of the District's Rules and Regulations, by following the procedures contained in Regulations 1-431 and 1-432. The District will thereafter determine whether breakdown relief will be granted in accordance with Regulation 1-433. (MOP Volume II, Part 3, §4.8)
2. The permit holder may seek relief from enforcement action for a violation of any of the terms and conditions of this permit by applying to the District's Hearing Board for a variance pursuant to Health and Safety Code Section 42350. The Hearing Board will determine after notice and hearing whether variance relief should be granted in accordance with the procedures and standards set forth in Health and Safety Code Section 42350 et seq. (MOP Volume II, Part 3, §4.8)
3. The granting by the District of breakdown relief or the issuance by the Hearing Board of a variance will not provide relief from federal enforcement. (MOP Volume II, Part 3, §4.8)

I. Severability

In the event that any provision of this permit is invalidated by a court or tribunal of competent jurisdiction, or by the Administrator of the EPA, all remaining portions of the permit shall remain in full force and effect. (Regulation 2-6-409.5; MOP Volume II, Part 3, §4.10)

J. Miscellaneous Conditions

1. The maximum capacity for each source as shown in Table II-A is the maximum allowable capacity. Exceedance of the maximum allowable capacity for any source is a violation of Regulation 2, Rule 1, Section 301. (Regulation 2-1-301)

II. EQUIPMENT

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Capacity
1	Loading Rack #1	Bulk plant (truck/rail), multi-liquid		10 gasoline fillers
2	Storage Tank SJ-1 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		405K gallon
3	Storage Tank SJ-2 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		502K gallon
5	Storage Tank SJ-4 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		912K gallon
6	Storage Tank SJ-5 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		909K gallon
7	Storage Tank SJ-7 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		2038K gallon
8	Storage Tank SJ-8 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1476K gallon
9	Storage Tank SJ-9 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1479K gallon
10	Storage Tank SJ-10 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		2040K gallon

II. Equipment

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Capacity
12	Storage Tank SJ-12 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		525K gallon
13	Storage Tank SJ-13 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1020K gallon
14	Storage Tank SJ-14 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		815K gallon
16	Storage Tank SJ-17 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1016K gallon
17	Storage Tank SJ-18 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		91K gallon
18	Storage Tank SJ-19 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		91K gallon
19	Storage Tank SJ-20 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1121K gallon
20	Storage Tank SJ-21 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1017K gallon

II. Equipment

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Capacity
21	Storage Tank SJ-22 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		1168K gallon
22	Storage Tank SJ-23 (Multi-liquid)	Pittsburg-Des Moines Steel Company, Cone roof, internal floating pan		1472K gallon
23	Storage Tank SJ-24 (Multi-liquid)	Pittsburg-Des Moines Steel Company, Cone roof, internal floating pan		1222K gallon
25	Storage Tank SJ-29 (Multi-liquid)	General American Transport Corporation, Cone roof, internal floating pan		1756K gallon
26	Storage Tank SJ-30 (Multi-liquid)	General American Transport Corporation, Cone roof, internal floating pan		3218K gallon
27	Storage Tank SJ-31 (Multi-liquid)	General American Transport Corporation, Cone roof, internal floating pan		2574K gallon
28	Loading Rack #2 (Multi-liquid)	Bulk plant (truck/rail), multi-liquid		10 gasoline fillers
29	Loading Rack #3 (Multi-liquid)	Bulk plant (truck/rail), multi-liquid		12 gasoline fillers
30	Loading Rack #4 (Multi-liquid)	Bulk plant (truck/rail), multi-liquid		9 gasoline fillers

II. Equipment

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Capacity
31	Loading Rack #5 (Multi-liquid)	Bulk plant (truck/rail), multi-liquid		10 gasoline fillers
32	Loading Rack #6 (Multi-liquid)	Bulk plant (truck/rail), multi-liquid		12 gasoline fillers
33	Storage Tank SJ-33 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		4200K gallon
34	Storage Tank SJ-16 (Multi-liquid)	Chicago Bridge & Iron Company, Cone roof, internal floating pan		840K gallon
35	Storage Tank SJ-27 (Multi-liquid)	General American Transport Corporation, Cone roof, internal floating pan		840K gallon
36	Storage Tank SJ-32 (Multi-liquid)	General American Transport Corporation, Cone roof, internal floating pan		1742K gallon
39	Storage Tank (Multi-liquid)	Underground, multi-liquid		2,100 gallon
40	Storage Tank SJ-34 (Multi-liquid)	Pittsburg-Des Moines Steel Company, Cone roof, internal floating pan		2520K gallon
43	Oil-Water Separator	Enquip Model TSI-M-10-27		3.6K gallon/hr max.

II. Equipment

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Capacity
44	Storage Tank SJ-28 (Multi-liquid)	General American Transport Corporation, Cone roof, internal floating pan		706K gallon
45	Sump Tank (Multi-liquid)	Underground, fixed roof		2420 gallon

II. Equipment

Table II B - Abatement Devices

A#	Description	Source(s) Controlled	Applicable Requirement	Operating Parameters	Limit or Efficiency
2	Vapor Processing Unit, John Zink thermal oxidizer, 1000 cfm and vapor bladder	S1, S28, S29, S30, S31, S32	BAAQMD Regulations 8-33-301, 8-33-302, 8-33-309, and Condition ID #7492, part 7, part 14	600 degree Fahrenheit	0.08 lb of VOC/1000 gallons of organic liquid loaded; and Exhaust Hydrocarbon <200 ppm as Propane averaged over six hour period.

III. GENERALLY APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. These requirements apply in a general manner to the facility and/or to sources exempt from the requirement to obtain a District Permit to Operate. The District has determined that these requirements will not be violated under normal, routine operations, and that no additional periodic monitoring or reporting to demonstrate compliance is warranted. In cases where a requirement, in addition to being generally applicable, is also specifically applicable to one or more sources, the requirement and the source are also included in Section IV, Source-Specific Applicable Requirements, of this permit.

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board
2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full language of SIP requirements is included in Appendix A of this permit if the SIP requirement is different from the current BAAQMD requirement.

NOTE:

There are differences between the current BAAQMD rules and the versions of the rules in the SIP. All sources must comply with both versions of the rule until US EPA has reviewed and approved the District's revision of the regulation.

**Table III
 Generally Applicable Requirements**

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 1	General Provisions and Definitions (5/2/01)	N
SIP Regulation 1	General Provisions and Definitions (8/27/99)	Y
BAAQMD Regulation 2, Rule 1	General Requirements (8/1/01)	N
BAAQMD 2-1-429	Federal Emissions Statement (6/7/95)	Y
SIP Regulation 2, Rule 1	General Requirements (8/27/99)	Y

III. Generally Applicable Requirements

Table III
Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 4	Air Pollution Episode Plan (3/20/91)	N
SIP Regulation 4	Air Pollution Episode Plan (8/06/90)	Y
BAAQMD Regulation 5	Open Burning (11/2/94)	N
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)	N
BAAQMD Regulation 7	Odorous Substances (3/17/82)	N
BAAQMD Regulation 8, Rule 1	Organic Compounds - General Provisions (6/15/94)	Y
BAAQMD Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (12/20/95)	Y
BAAQMD Regulation 8, Rule 18	Organic Compounds - Equipment Leaks (1/7/98)	Y
BAAQMD Regulation 8, Rule 25	Organic Compounds - Pump and Compressor Seals at Petroleum Refineries, Chemical plants, Bulk plants, and Bulk terminals (6/1/94)	Y
BAAQMD Regulation 8, Rule 33	Organic Compounds - Gasoline Bulk Terminals and Gasoline Delivery Vehicles	Y
BAAQMD Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (12/20/95)	N
SIP Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (3/22/95)	Y
BAAQMD Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (12/20/95)	N
BAAQMD Regulation 9, Rule 1	Sulfur Dioxide	Y
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants - Asbestos Demolition, Renovation and Manufacturing (12/4/91)	Y
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (7/11/90)	Y
EPA Regulation 40 CFR 82	Protection of Stratospheric Ozone (2/21/95)	
Subpart F, 40 CFR 82.156	Leak Repair	Y
Subpart F, 40 CFR 82.161	Certification of Technicians	Y
Subpart F, 40 CFR 82.166	Records of Refrigerant	Y

IV. SOURCE-SPECIFIC APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. The requirements cited in the following tables apply in a specific manner to the indicated source(s).

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board
2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full text of each permit condition cited is included in Section VI, Permit Conditions, of this permit. The full language of SIP requirements is included in Appendix A of this permit if the SIP requirements are different from the current BAAQMD requirements. All other text may be found in the regulations themselves.

Table IV - A
Source-specific Applicable Requirements
S1, S28, S29, S30, S31, S32, - LOADING RACK 1, 2, 3, 4, 5, 6

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 1	General Provisions and Definitions (5/02/01)		
1-523	Parametric Monitoring and Recordkeeping Requirements	Y	
BAAQMD Regulation 8, Rule 33	Gasoline Bulk Terminals and Gasoline Delivery Vehicles (6/1/94)		
8-33-112	Tank Gauging and Inspection	Y	
8-33-301	Gasoline Bulk Terminal Limitations	Y	
8-33-302	Vapor Recovery System Requirements	Y	
8-33-303	Bottom Fill Requirement	Y	
8-33-304	Delivery Vehicle Requirements	Y	
8-33-305	Equipment Maintenance	Y	
8-33-306	Operating Practices	Y	
8-33-307	Loading Practices	Y	
8-33-308	Vapor Diaphragm Requirements	Y	
8-33-309	Vapor Recovery System Requirements - Loading Rack	Y	

IV. Source-Specific Applicable Requirements

Table IV - A
Source-specific Applicable Requirements
S1, S28, S29, S30, S31, S32, - LOADING RACK 1, 2, 3, 4, 5, 6

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-33-401	Equipment Installation and Modification	Y	
40 CFR 60	Standards of Performance for New Stationary Sources (12/23/71)	Y	
Subpart A	General Provisions	Y	
60.4(a)	Reports to EPA	Y	
60.4(b)	Reports to the District	Y	
60.7(a)	Written notification	Y	
60.7(b)	Maintain records	Y	
60.8	Performance Tests	Y	
60.9	Availability of Information	Y	
60.11(a)	Compliance with standards and maintenance requirements	Y	
60.11(d)	Minimizing emissions	Y	
60.12	Circumvention	Y	
60.19	General notification and reporting requirements	Y	
40 CFR 60, Subpart XX	Standards of Performance for Bulk Gasoline Terminals (8/18/83)		
60.502	Standards for Volatile Organic Compound (VOC) emissions		
60.502(a)	Vapor collection system requirements	Y	
60.502(b)	Volatile Organic Compound (VOC) emissions limit	Y	
60.502(d)	Prevention of vapor collected at one rack to another	Y	
60.502(e)	Loading to only vapor tight tank truck	Y	
60.502(f)	Tank truck vapor collection compatible with terminal vapor collection system	Y	
60.502(g)	Terminal and tank truck vapor collection system connected during each loading	Y	
60.502(h)	Tank truck pressure limit	Y	
60.502(i)	Vapor collection system vent release pressure limit	Y	
60.502(j)	Vapor collection system leak inspection monthly	Y	
60.503	Test methods and procedures		
60.503(a)	Performance test methods and procedures	Y	
60.503(b)	Monitor leakage	Y	
60.503(c)	Emission compliance determination	Y	
60.503(d)	Tank truck pressure compliance determination	Y	
60.505	Reporting and record keeping		
60.505(a)	Tank truck vapor tightness documents	Y	

IV. Source-Specific Applicable Requirements

Table IV - A
Source-specific Applicable Requirements
S1, S28, S29, S30, S31, S32, - LOADING RACK 1, 2, 3, 4, 5, 6

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.505(b)	Update documents for each tank truck	Y	
60.505(c)	Leak inspection records	Y	
60.505(d)	Records of notification	Y	
60.505(f)	Records of replacements or addition of components	Y	
BAAQMD Condition # 7492			
part 1	CARB certification (basis: BAAQMD Regulation 8-33-302)	Y	
part 2	Throughput limit, hourly (basis: BAAQMD Regulation 8-33-307, Cumulative increase)	Y	
part 3	Throughput limit, daily (basis: BAAQMD Regulation 8-33-307, Cumulative increase)	Y	
part 4	Recordkeeping requirements of throughput (basis: BAAQMD Regulation 2-6-501, Cumulative increase)	Y	
part 5	Monitoring instrument/equipment/ports requirements (basis: BAAQMD Regulation 8-33-308)	Y	
part 6	Gasoline loading and abatement device operational requirements (basis: BAAQMD Regulations 8-33-301, 8-33-308)	Y	
part 7	Abatement device exhaust VOC emission limit (basis: BAAQMD Regulation 8-33-301, Cumulative increase)	Y	
part 8	Vapor holder alarm requirements (basis: BAAQMD Regulation 8-33-308)	Y	
part 9	Vapor holder alarm analyzer setting requirements (basis: BAAQMD Regulation 8-33-308)	Y	
part 10	Equipment operating condition requirements (basis: BAAQMD Regulation 8-33-305)	Y	
part 11	Maintenance recordkeeping of vapor recovery system (basis: BAAQMD Regulation 2-6-501)	Y	
part 12	Ethanol throughput limit (basis: Cumulative increase)	Y	
part 13	Abatement device requirement (basis: BAAQMD Regulation 8-33-301, BACT)	Y	
part 14	Abatement device operating temperature requirement (basis: Regulation 8-33-301)	Y	

IV. Source-Specific Applicable Requirements

Table IV - A
Source-specific Applicable Requirements
S1, S28, S29, S30, S31, S32, - LOADING RACK 1, 2, 3, 4, 5, 6

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
part 15	Temperature limit applicability and allowable temperature excursion (basis: Regulation 2-1-403)	Y	
Part 16	Temperature records recordkeeping (basis: Regulation 2-1-403, Regulation 2-6-501)	Y	
Part 17	Temperature excursion (basis: Regulation 2-1-403)	Y	
Part 18	Temperature monitoring and recording device requirements and recordkeeping (basis: Regulation 2-6-501)	Y	
Part 19	Operating mode change-record keeping requirements (basis: Regulation 2-6-409.7, 2-6-501)	Y	

Table IV - B
Source-specific Applicable Requirements
S2, S5, S19, S23, S26 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-304	Storage Tanks Larger than 75 m3	Y	
8-5-304.2	Storage Tanks larger than 39,626 gallon capacity	Y	
8-5-311	Vapor Loss Control Device Requirements	Y	
8-5-311.2.3	Primary and Secondary seals	Y	
8-5-320	Tank Fitting requirements	N	
8-5-320.1	Secondary seal requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	

IV. Source-Specific Applicable Requirements

Table IV - B
Source-specific Applicable Requirements
S2, S5, S19, S23, S26 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	N	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
8-5-321.3	Metallic-shoe-seal requirements	N	
8-5-321.3.1	Geometry of the shoe	Y	
8-5-321.3.2	Welded tank gap allowed	Y	
8-5-322	Secondary Seal requirements	Y	
8-5-322.1	No openings such as holes etc.	Y	
8-5-322.2	Insertion access to measure gaps in primary seal	Y	
8-5-322.3	Welded tank secondary seal gap requirements	Y	
8-5-322.5	Welded tank gap allowed	Y	
8-5-329	Ozone Excess Day Prohibition	Y	
8-5-330	View port Installation	Y	
8-5-401	Primary Seal Inspection	Y	
8-5-401.2	Primary Seal Inspection once every 10 years	Y	
8-5-402	Secondary Seal and Fitting Inspection	Y	
8-5-402.2	Secondary Seal and Fitting Inspection once every 10 years	Y	
8-5-403	Visual Inspection	Y	
8-5-404	Certification	Y	
8-5-404.1	Primary seal certification	Y	
8-5-404.2.2	Secondary seal certification	Y	
8-5-405	Information Required	Y	
8-5-501	Records, liquid type and true vapor pressure ranges	Y	
SIP Regulation 8 Rule 5	Organic Compounds - Storage of Organic Liquids (8/25/97)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Floating Roofs in Operation	Y	
8-5-320	Tank Fitting requirements	Y	

IV. Source-Specific Applicable Requirements

Table IV - B
Source-specific Applicable Requirements
S2, S5, S19, S23, S26 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-320.1	Secondary seal requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	Y	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	Y	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	Y	
8-5-321.1	No openings such as holes etc.	Y	
8-5-321.2	Seal liquid mounted	Y	

Table IV - C
Source-specific Applicable Requirements
S3, S6, S7, S8, S9, S10, S13, S14, S16, S17, S18, S20, S21, S22, S25, S27, S34, S35 - STORAGE TANKS-INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-304	Storage Tanks Larger than 75 m3	Y	
8-5-304.2	Storage Tanks larger than 39,626 gallon capacity	Y	
8-5-311	Vapor Loss Control Device Requirements	Y	
8-5-311.2.1	Liquid mounted primary seal	Y	
8-5-320	Tank Fitting requirements	N	
8-5-320.2	Roof opening requirements	Y	

IV. Source-Specific Applicable Requirements

Table IV - C
Source-specific Applicable Requirements
S3, S6, S7, S8, S9, S10, S13, S14, S16, S17, S18, S20, S21, S22, S25, S27, S34, S35 -
STORAGE TANKS-INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	N	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
8-5-329	Ozone Excess Day Prohibition	Y	
8-5-330	Viewport Installation	Y	
8-5-401	Primary Seal Inspection	Y	
8-5-401.2	Primary Seal Inspection once every 10 years	Y	
8-5-403	Visual Inspection	Y	
8-5-404	Certification	Y	
8-5-404.1	Primary seal certification	Y	
8-5-405	Information Required	Y	
8-5-501	Records, liquid type and true vapor pressure ranges	Y	
SIP Regulation 8 Rule 5	Organic Compounds - Storage of Organic Liquids (8/25/97)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Floating Roofs in Operation	Y	
8-5-320	Tank Fitting requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	Y	

IV. Source-Specific Applicable Requirements

Table IV - C
Source-specific Applicable Requirements
S3, S6, S7, S8, S9, S10, S13, S14, S16, S17, S18, S20, S21, S22, S25, S27, S34, S35 -
STORAGE TANKS-INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	

Table IV - D
Source-specific Applicable Requirements
S12 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-304	Storage Tanks Larger than 75 m3	Y	
8-5-304.2	Storage Tanks larger than 39,626 gallon capacity	Y	
8-5-311	Vapor Loss Control Device Requirements	Y	
8-5-311.2.1	Liquid mounted primary seal	Y	
8-5-320	Tank Fitting requirements	N	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	N	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
8-5-329	Ozone Excess Day Prohibition	Y	

IV. Source-Specific Applicable Requirements

Table IV - D
Source-specific Applicable Requirements
S12 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-330	View port Installation	Y	
8-5-401	Primary Seal Inspection	Y	
8-5-401.2	Primary Seal Inspection once every 10 years	Y	
8-5-403	Visual Inspection	Y	
8-5-404	Certification	Y	
8-5-404.1	Primary seal certification	Y	
8-5-405	Information Required	Y	
8-5-501	Records, liquid type and true vapor pressure ranges	Y	
SIP Regulation 8 Rule 5	Organic Compounds - Storage of Organic Liquids (8/25/97)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Floating Roofs in Operation	Y	
8-5-320	Tank Fitting requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	Y	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
BAAQMD Condition #5406			
part 1	Ethanol throughput limit, yearly (basis: Cumulative increase)	Y	
part 2	Recordkeeping requirements of throughput (basis: BAAQMD Regulation 2-6-501, Cumulative increase)	Y	

IV. Source-Specific Applicable Requirements

Table IV - E
Source-specific Applicable Requirements
S33, S40 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-304	Storage Tanks Larger than 75 m3	Y	
8-5-304.2	Storage Tanks larger than 39,626 gallon capacity	Y	
8-5-311	Vapor Loss Control Device Requirements	Y	
8-5-311.2.3	Liquid mounted primary and a secondary seal	Y	
8-5-320	Tank Fitting requirements	N	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	N	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
8-5-321.3	Metallic-shoe-seal requirements	N	
8-5-321.3.1	Geometry of the shoe	Y	
8-5-321.3.2	Welded tank gap allowed	Y	
8-5-322	Secondary Seal requirements	Y	
8-5-322.1	No openings such as holes etc.	Y	
8-5-322.2	Insertion access to measure gaps in primary seal	Y	
8-5-322.3	Welded tank gap allowed	Y	
8-5-329	Ozone Excess Day Prohibition	Y	
8-5-330	Viewport Installation	Y	
8-5-401	Primary Seal Inspection	Y	
8-5-401.2	Primary Seal Inspection once every 10 years	Y	
8-5-402	Secondary Seal and Fitting Inspection	Y	
8-5-402.2	Secondary Seal and Fitting Inspection once every 10 years	Y	

IV. Source-Specific Applicable Requirements

Table IV - E
Source-specific Applicable Requirements
S33, S40 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-403	Visual Inspection	Y	
8-5-404	Certification	Y	
8-5-404.1	Primary seal certification	Y	
8-5-404.2.2	Secondary seal certification	Y	
8-5-405	Information Required	Y	
8-5-501	Records, liquid type and true vapor pressure ranges	Y	
SIP Regulation 8 Rule 5	Organic Compounds - Storage of Organic Liquids (8/25/97)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Floating Roofs in Operation	Y	
8-5-320	Tank Fitting requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	Y	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
40 CFR 60	Standards of Performance for New Stationary Sources (12/23/71)	Y	
Subpart A	General Provisions	Y	
60.4(a)	Reports to EPA	Y	
60.4(b)	Reports to the District	Y	
60.7(a)	Written notification	Y	
60.7(b)	Records	Y	
60.8	Performance Tests	Y	
60.9	Availability of Information	Y	
60.11(a)	Compliance with standards and maintenance requirements	Y	
60.11(d)	Minimizing emissions	Y	
60.12	Circumvention	Y	

IV. Source-Specific Applicable Requirements

Table IV - E
Source-specific Applicable Requirements
S33, S40 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.19	General notification and reporting requirements	Y	
40 CFR 60, Subpart Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (4/8/87)		
60.112b(a)(1)	Internal floating roof requirement & specifications	Y	
60.112b(a)(1)(i)	Rest or float on liquid surface	Y	
60.112b(a)(1)(ii)(C)	Mechanical shoe seal for S33	Y	
60.112b(a)(1)(ii)(A)	Foam log seal for S40	Y	
60.112b(a)(1)(iii)	Opening projection requirement except automatic bleeder and rim space vents	Y	
60.112b(a)(1)(iv)	Opening cover/lid requirements except for leg sleeves, automatic bleeder and rim space vents, column, ladder, sample wells, and stub drains	Y	
60.112b(a)(1)(v)	Gasket for automatic bleeder vents	Y	
60.112b(a)(1)(vi)	Gasket for rim space vents	Y	
60.112b(a)(1)(vii)	Slit fabric cover for sample wells	Y	
60.112b(a)(1)(viii)	Flexible fabric sleeve or gasketed sliding cover for each penetration that allows for passage of fixed roof supporting column	Y	
60.112b(a)(1)(ix)	Gasketed sliding cover for each penetration that allows for passage of ladder	Y	
60.113b	Testing and procedures	Y	
60.113b(a)(1)	Visual Seal inspection before filling the vessel	Y	
60.113b(a)(2)	Inspection once every 12 months after initial fill	Y	
60.113b(a)(4)	Visual seal inspection each time tank is emptied and degassed	Y	
60.113b(a)(5)	Notify Administrator	Y	
60.115b	Reporting and recordkeeping	Y	

IV. Source-Specific Applicable Requirements

Table IV - E
Source-specific Applicable Requirements
S33, S40 - STORAGE TANKS - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.115b(a) (1)	Furnish report to the Administrator	Y	
60.115b(a) (2)	Record of each inspection	Y	
60.115b(a) (3)	Report defects etc. to the Administrator	Y	
60.115b(a)(4)	Report defects etc. to the Administrator	Y	
60.116b	Monitoring of operations	Y	
60.116b(a)	Recordkeeping for 2 years	Y	
60.116b(c)	Records of liquid stored, period of storage, and maximum true vapor pressure	Y	
60.116b(d)	Notify the Administrator	Y	
60.116b(e)	Determination of maximum vapor pressure	Y	

Table IV - F
Source-specific Applicable Requirements
S36 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-304	Storage Tanks Larger than 75 m3	Y	
8-5-304.2	Storage Tanks larger than 39,626 gallon capacity	Y	
8-5-311	Vapor Loss Control Device Requirements	Y	
8-5-311.2.1	Liquid mounted primary seal	Y	
8-5-320	Tank Fitting requirements	N	
8-5-320.2	Roof opening requirements	Y	

IV. Source-Specific Applicable Requirements

Table IV - F
Source-specific Applicable Requirements
S36 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	N	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
8-5-329	Ozone Excess Day Prohibition	Y	
8-5-330	Viewport Installation	Y	
8-5-401	Primary Seal Inspection	Y	
8-5-401.2	Primary Seal Inspection once every 10 years	Y	
8-5-403	Visual Inspection	Y	
8-5-404	Certification	Y	
8-5-404.1	Primary seal certification	Y	
8-5-405	Information Required	Y	
8-5-501	Records, liquid type and true vapor pressure ranges	Y	
SIP Regulation 8 Rule 5	Organic Compounds - Storage of Organic Liquids (8/25/97)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Floating Roofs in Operation	Y	
8-5-320	Tank Fitting requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	Y	
8-5-321.1	No openings such as holes etc.	N	

IV. Source-Specific Applicable Requirements

Table IV - F
Source-specific Applicable Requirements
S36 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-321.2	Seal liquid mounted	Y	
40 CFR 60	Standards of Performance for New Stationary Sources (12/23/71)	Y	
Subpart A	General Provisions	Y	
60.4(a)	Reports to EPA	Y	
60.4(b)	Reports to the District	Y	
60.7(a)	Written notification	Y	
60.7(b)	Maintain records	Y	
60.8	Performance Tests	Y	
60.9	Availability of Information	Y	
60.11(a)	Compliance with standards and maintenance requirements	Y	
60.11(d)	Minimizing emissions	Y	
60.12	Circumvention	Y	
60.19	General notification and reporting requirements	Y	
40 CFR 60, Subpart Ka	Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984 (4/4/80)		
60.112a(a)(2)	Fixed roof with an internal floating type cover	Y	
60.115a(a)	Record keeping	Y	
60.115a(b)	True vapor pressure determination	Y	
60.115a(c)	Crude oil true vapor pressure determination	Y	

Table IV - G
Source-specific Applicable Requirements
S39 - STORAGE TANK - UNDERGROUND

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
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IV. Source-Specific Applicable Requirements

Table IV - G
Source-specific Applicable Requirements
S39 - STORAGE TANK - UNDERGROUND

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-301	Storage Tanks Smaller than 75 m ³	Y	
8-5-301.1	A submerged fill pipe	Y	

Table IV - H
Source-specific Applicable Requirements
S43 - OIL/WATER SEPARATOR

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 8	Organic Compounds - Wastewater (Oil-Water) Separators (11/1/89)		
8-8-301	Wastewater separators greater than 760 liter per day (200 gallons/day) and smaller than 18.9 liter per second (300 gallons/minute)	Y	
8-8-301.1	Solid, vapor-tight, full contact fixed cover requirements	Y	
8-8-303	Gauging and Sampling Devices requirements	Y	
8-8-305	Oil/water Separator and/or Air Flotation Unit slop oil vessels	Y	
8-8-305.1	Solid, gasketed, fixed cover, etc. requirements	Y	
8-8-306	Oil/water Separator Effluent Channel, Pond, Trench, or Basin	Y	
8-8-306.1	Solid, gasketed, fixed cover, etc. requirements	Y	
8-8-308	Junction Box requirements	Y	
8-8-501	Bypassed wastewater recordkeeping requirements	Y	
8-8-503	Inspections and repairs recordkeeping requirements	Y	

IV. Source-Specific Applicable Requirements

Table IV - I
Source-specific Applicable Requirements
S44 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-304	Storage Tanks Larger than 75 m3	Y	
8-5-304.2	Storage Tanks larger than 39,626 gallon capacity	Y	
8-5-311	Vapor Loss Control Device Requirements	Y	
8-5-311.2.3	A liquid mounted primary and a secondary seal	Y	
8-5-320	Tank Fitting requirements	N	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	N	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
8-5-322	Secondary Seal requirements	Y	
8-5-322.1	No openings such as holes etc.	Y	
8-5-322.2	Insertion access to measure gaps in primary seal	Y	
8-5-322.3	Welded tank gap allowed	Y	
8-5-329	Ozone Excess Day Prohibition	Y	
8-5-330	Viewport Installation	Y	
8-5-401	Primary Seal Inspection	Y	
8-5-401.2	Primary Seal Inspection once every 10 years	Y	
8-5-402	Secondary Seal and Fitting Inspection	Y	
8-5-402.2	Secondary Seal and Fitting Inspection once every 10 years	Y	
8-5-403	Visual Inspection	Y	

IV. Source-Specific Applicable Requirements

Table IV - I
Source-specific Applicable Requirements
S44 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-404	Certification	Y	
8-5-404.1	Primary seal certification	Y	
8-5-404.2.2	Secondary seal certification	Y	
8-5-405	Information Required	Y	
8-5-501	Records, liquid type and true vapor pressure ranges	Y	
SIP Regulation 8 Rule 5	Organic Compounds - Storage of Organic Liquids (8/25/97)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Floating Roofs in Operation	Y	
8-5-320	Tank Fitting requirements	Y	
8-5-320.2	Roof opening requirements	Y	
8-5-320.3	Pressure-vacuum valves requirements	N	
8-5-320.4	Solid sampling or gauging wells requirements	Y	
8-5-320.5	Slotted sampling or gauging wells requirements	N	
8-5-320.5.1	Well projection	Y	
8-5-320.5.3	Gap measurements	Y	
8-5-320.6	Emergency roof drain cover	Y	
8-5-321	Primary Seal Requirements	Y	
8-5-321.1	No openings such as holes etc.	N	
8-5-321.2	Seal liquid mounted	Y	
40 CFR 60	Standards of Performance for New Stationary Sources (12/23/71)	Y	
Subpart A	General Provisions	Y	
60.4(a)	Reports to EPA	Y	
60.4(b)	Reports to the District	Y	
60.7(a)	Written notification	Y	
60.7(b)	Records	Y	
60.8	Performance Tests	Y	
60.9	Availability of Information	Y	
60.11(a)	Compliance with standards and maintenance requirements	Y	
60.11(d)	Minimizing emissions	Y	
60.12	Circumvention	Y	
60.19	General notification and reporting requirements	Y	

IV. Source-Specific Applicable Requirements

Table IV - I
Source-specific Applicable Requirements
S44 - STORAGE TANK - INTERNAL FLOATING ROOF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
40 CFR 60, Subpart Ka	Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984 (4/4/80)		
60.112a(a)(2)	Fixed roof with an internal floating type cover	Y	
60.115a(a)	Record keeping	Y	
60.115a(b)	True vapor pressure determination	Y	
60.115a(c)	Crude oil true vapor pressure determination	Y	

Table IV - J
Source-specific Applicable Requirements
S45 - SUMP TANK - UNDERGROUND

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 5	Organic Compounds - Storage of Organic Liquids (12/15/99)		
8-5-301	Storage Tanks Smaller than 75 m ³	Y	
8-5-301.1	A submerged fill pipe	Y	
BAAQMD Condition # 16514			
part 1	Throughput limit, yearly (basis: Cumulative increase)	Y	
part 2	Recordkeeping requirements of throughput (basis: BAAQMD Regulation 2-6-501, Cumulative increase)	Y	

IV. Source-Specific Applicable Requirements

Table IV - K
Source-specific Applicable Requirements
COMPONENTS

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 18	Organic Compounds-Equipment Leaks (1/7/98)		
8-18-301	General	N	
8-18-302	Valves	N	
8-18-303	Pumps and compressors	N	
8-18-304	Connectors	N	
8-18-305	Pressure relief devices	N	
8-18-306	Non-repairable equipment	N	
8-18-307	Liquid Leaks	N	
8-18-308	Alternate compliance	N	
8-18-401	Inspection requirements	N	
8-18-402	Identification requirements	N	
8-18-403	Visual inspection requirements for pumps and compressors	N	
8-18-404	Alternate inspection schedule for valves	N	
8-18-405	Alternate emission reduction plan	N	
SIP BAAQMD Regulation 8, Rule 18	Organic Compounds-Valves and Connectors at Petroleum Refinery Complexes, Chemical Plants, Bulk Plants and Bulk Terminals (3/4/92)		
8-18-301	Valves and Flanges	Y	
8-18-302	Valves	Y	
8-18-303	Connectors	Y	
8-18-304	Non-repairable valves	Y	
8-18-305	New or Replaced Valves	Y	
8-18-306	Repeat Leakers	Y	
8-18-307	Liquid Leak	Y	
8-18-308	Alternate compliance	Y	
8-18-401	Inspection requirements	Y	
8-18-402	Identification requirements	Y	
8-18-403	Visual inspection requirements for pumps and compressors	Y	
8-18-404	Alternate inspection schedule for valves	Y	

IV. Source-Specific Applicable Requirements

Table IV - K
Source-specific Applicable Requirements
COMPONENTS

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-18-405	Alternate emission reduction plan	Y	
SIP BAAQMD Regulation 8, Rule 25	Organic Compounds-Pump and Compressor Seals at Petroleum Refinery Complexes, Chemical Plants, Bulk Plants and Bulk Terminals (6/1/94)		
8-25-301	Pump and compressor operating requirements	Y	
8-25-302	Pumps	Y	
8-25-303	Compressors	Y	
8-25-304	Non-repairable pumps and compressors	Y	
8-25-305	New or Replaced pumps and compressors	Y	
8-25-306	Repeat Leakers	Y	
8-25-307	Liquid Leak	Y	
8-25-401	Measurement schedule	Y	
8-25-402	Inspection plan	Y	
8-25-403	Visual inspection schedule	Y	
8-25-405	Identification requirements	Y	
8-25-406	Tagging requirements	Y	

V. SCHEDULE OF COMPLIANCE

The permit holder shall comply with all applicable requirements cited in this permit. The permit holder shall also comply with applicable requirements that become effective during the term of this permit on a timely basis.

VI. PERMIT CONDITIONS

Any condition that is preceded by an asterisk is not federally enforceable.

CONDITION # 5406

For S12, Storage Tank:

1. The throughput of ethanol shall be limited to 59.4 MM gallons/year. (basis: Cumulative increase)
2. The operator shall maintain a record of the throughput of ethanol through this tank. These records shall be kept on a monthly basis. All records shall be retained for a period of five years from the date of entry, and be made available to District Staff on request. (basis: Regulation 2-6-501, cumulative increase)

CONDITION # 7492

For S1, S28, S29, S30, S31, S32, Loading Racks

1. The California Air Resources Board certification shall be kept on site and made available to District staff upon request. (basis: Regulation 8-33-302)
2. The hourly total material throughput (except for materials with TVP less than 0.5 psi) at this facility shall not exceed 200,000 gallons or any amount certified by the California Air Resources Board. (basis: Regulation 8-33-307, cumulative increase)
3. The daily total material throughput (except for materials with TVP less than 0.5 psi) at this facility shall not exceed 4,000,000 gallons. (basis: Regulation 8-33-307, cumulative increase)
4. To demonstrate compliance with parts 2 and 3, the hourly and daily total material throughput shall be maintained in a District approved log. These records shall be kept on site for at least five years from the date on which a record is made. (basis: Regulation 2-6-501, cumulative increase)

VI. Permit Conditions

CONDITION # 7492

For S1, S28, S29, S30, S31, S32, Loading Racks

5. To demonstrate compliance with all applicable sections of Regulation 8-33, the operator shall install the following equipment at this facility. All monitors shall be calibrated weekly. In case of monitor breakdown, the monitor shall be repaired as soon as possible and within 15 days.
 - a. A sample line from each of the pressure-vacuum valves located at the loading racks which is easily accessible by District personnel to determine any valve leakage. (basis: Regulation 8-33-305)
 - b. A zero to 30-inch water column pressure gauge shall be permanently installed at the vapor manifold of each loading rack to check the backpressure. (basis: Regulation 8-33-309)
 - c. An infrared type hydrocarbon analyzer shall monitor the hydrocarbon (HC) concentration of the burner exhaust in parts per million (PPM) as propane. The HC concentration shall be recorded continuously on a strip chart. (basis: Regulation 8-33-301)
 - d. An infrared type hydrocarbon analyzer shall monitor the air space HC concentration above the vapor holder bladder. This monitor shall measure HC concentrations from 0-2500 PPM as butane and shall record such concentrations on a strip chart with a speed of at least one inch per hour. (basis: Regulation 8-33-308)
6. The operator shall stop loading materials (except those with TVP less than 0.5 psi) at this facility whenever both the vapor burner and vapor bladder are not fully operational for any reason. (basis: Regulation 8-33-301, 8-33-308)
7. The vapor recovery system shall be operated such that the concentration of HC in the burner exhaust does not exceed 200 PPM as propane when averaged over a six-hour period. (basis: Regulation 8-33-301, cumulative increase)
8. A two-stage high-level vapor holder alarm shall be installed at the vapor holder. The first stage shall alarm at a vapor diaphragm height between 19 feet and 21 feet. The second stage shall shutdown the vapor holder at a vapor diaphragm height of 22 feet or above. (basis: Regulation 8-33-308)
9. The alarm of the analyzer installed at the vapor tank shall be set at 1,250 PPM as butane. The operator shall take the vapor holder out of service when the HC concentration exceeds 1,250 PPM as butane for a period or periods aggregating more than 2 hours in 24 hours. The vapor holder shall be repaired and tested prior to placing it back in service. (basis: Regulation 8-33-308)
10. All equipment at this facility, which is subject to Regulation 8-33 shall be maintained in good operating condition at all times. (basis: Regulation 8-33-305)

CONDITION # 7492

VI. Permit Conditions

For S1, S28, S29, S30, S31, S32, Loading Racks

11. All maintenance records required for the vapor recovery system at this facility, which is subject to Regulation 8-33, shall be kept on site for at least five years and made available to District staff upon request. (basis: Regulation 2-6-501)
12. The throughput of ethanol at S28 (loading Arms) shall be limited to 59.4 MM gallons per year. (basis: cumulative increase)
13. The vapor recovery system (A2) shall be used to abate the loading racks S1, S28, S29, S30, S31 and S32. The volatile organic compound (VOC) destruction efficiency of the abatement device shall be equal to or greater than 98.5%. (basis: Regulation 8-33-301, BACT)
14. The vapor recovery system (A2) shall be operated at a minimum temperature of 600 degrees Fahrenheit or above to demonstrate compliance with condition part #7 and part #13 at all times it is abating the loading racks. (basis: Regulation 8-33-301)
15. The temperature limit in part 14 shall not apply during an "Allowable Temperature Excursion", provided that the temperature controller setpoint complies with the Temperature limit. An Allowable Temperature Excursion is one of the following:
 - a. A temperature excursion not exceeding 20 degree Fahrenheit; or
 - b. A temperature excursion for a period or periods which when combined are less than 15 minutes in any hour; or
 - c. A temperature excursion for a period or periods which when combined are more than 15 minutes in any hour, provided that all three of the following criteria are met.
 - i. the excursion does not exceed 50 degree Fahrenheit;
 - ii. the duration of the excursion does not exceed 24 hours;
 - iii. the total number of such excursion does not exceed 12 per consecutive 12-month period.

Two or more excursions greater than 15 minutes in duration occurring during the same 24-hour period shall be counted as one excursion toward the 12-excursion limit. (basis: Regulation 2-1-403)

VI. Permit Conditions

CONDITION # 7492

For S1, S28, S29, S30, S31, S32, Loading Racks

16. For each Allowable Temperature Excursion that exceeds 20 degree Fahrenheit and 15 minutes in duration, the permit holder shall keep sufficient records to demonstrate that they meet the qualifying criteria described above in part 15. Records shall be retained for a minimum period of five years from the date of data entry, and shall be made available to the District staff for inspection. Records shall include at least the following information:
 - a. Temperature controller setpoint;
 - b. Starting date and time, and duration of each Allowable Temperature Excursion;
 - c. Measured temperature during each Allowable Temperature Excursion;
 - d. Number of Allowable Temperature Excursion per month, and total number for the consecutive 12-month period; and
 - e. All strip charts or other temperature records.(basis: Regulation 2-1-403)
17. For the purposes of parts #15 and #16, a temperature excursion refers only to temperature below the limit.
18. The vapor recovery system (A2) shall be equipped with a District approved continuous temperature monitoring and recording device to demonstrate compliance with condition part #14. Records of operating temperature shall be kept on site for at least five years from the date on which a record is made. (basis: Regulation 2-6-501)
19. The loading racks have two alternate operating scenarios: by-pass mode (most frequent mode of operation) and direct-mode. In the bypass mode, the emissions from the loading racks are routed to the vapor holder before control by the incinerator. In the direct mode, the emissions from the loading rack are routed to the incinerator directly. A record shall be kept in a contemporaneous log when the mode of operation is changed from one operating scenario to another. The record shall be kept for at least five years from the date of entry and be made available to the District staff for inspection. (basis: Regulation 2-6-409.7, 2-6-501)

Condition #16514

For S45, Sump Tank-Underground:

1. The total gasoline and jet kerosene throughput at this sump, S45, shall not exceed 214,520 gallons and 92,072 gallons respectively per consecutive 12 month period. (basis: cumulative increase)
2. In order to demonstrate compliance with part 1, the type and monthly throughput of each material shall be recorded in a District approved logbook. These records shall be kept on site for at least five years from the date of recording, and be made available to the District staff for inspection. (basis: Regulation 2-6-501, cumulative increase)

VII. APPLICABLE LIMITS & COMPLIANCE MONITORING REQUIREMENTS

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency column indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII - A
Applicable Limits and Compliance Monitoring Requirements
S1, S28, S29, S30, S31, S32 – LOADING RACKS, 1, 2, 3, 4, 5, 6

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQM D 8-33-301	Y		9.6 g/1000 liters (0.08 lb/1000 gallons)	CARB Certification	P/ 6 months; throughput limit revision	Source test, Recordkeeping
	BAAQM D 8-33-308	Y		3,000 ppm as methane and 6.8 Kg (15 pounds) per day	BAAQMD Condition #7492, part 5d, and part 9	C	Infrared HC Analyzer
	BAAQM D 8-33-309	Y		46 cm (18 in.) of water column	BAAQMD 8-33-309, and BAAQMD Condition #7492, part 5b	P/during product loading	Pressure gauge
	40 CFR 60.502(b)	Y		35 g/1000 liters	40 CFR 60.503(c)	P/6 months	Source test

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - A
Applicable Limits and Compliance Monitoring Requirements
S1, S28, S29, S30, S31, S32 – LOADING RACKS, 1, 2, 3, 4, 5, 6

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	40 CFR 60.502(e)	Y		Vapor-tight gasoline tank trucks	40 CFR 60.505(b)	P/during product loading, and within 2 weeks	Vapor tightness documents
	BAAQMD Condition #7492, part 7	Y		200 ppm as propane	BAAQMD Condition #7492, part 5c	P/C	Infrared HC Analyzer
Total material throughput limit	BAAQMD Condition #7492, part 2	Y		200,000 gallons/hr	BAAQMD Condition #7492, part 4	P/H	Record keeping
Total material throughput limit	BAAQMD Condition #7492, part 3	Y		4,000,000 gallons/day	BAAQMD Condition #7492, part 4	P/D	Record keeping
Ethanol throughput limit	BAAQMD Condition #7492, part 12	Y		59,400,000 gallons/yr	BAAQMD Condition #5406, part 2	P/M	Record keeping
Temperature	BAAQMD Condition #7492, parts 14, and 15	Y		600 degree Fahrenheit	BAAQMD Condition #7492, parts 16, and 18	C	Record Keeping

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - A
Applicable Limits and Compliance Monitoring Requirements
S1, S28, S29, S30, S31, S32 – LOADING RACKS, 1, 2, 3, 4, 5, 6

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Destruction Efficiency	BAAQMD Condition #7492, part 13	Y		98.5%	BAAQMD Condition #7492, parts 14 and 18	C	Record Keeping
Operating Mode	BAAQMD Condition #7492, part 19	Y			BAAQMD Regulation 2-6-409.7	P/Mode change	Record Keeping

Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S2, S5, S19, S23, S26 - STORAGE TANKS - INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Primary Seal Inspection	BAAQMD D8-5-321	Y			BAAQMD 8-5-401.2	P/10 yr	Measurement
Secondary Seal Inspection	BAAQMD D8-5-322	Y			BAAQMD 8-5-402.2	P/10 yr	Measurement

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - C
Applicable Limits and Compliance Monitoring Requirements
S3, S6, S7, S8, S9, S10, S13, S14, S16, S17, S18, S20, S21, S22, S25, S27, S34, S35 -
STORAGE TANKS-INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Primary Seal Inspection	BAAQM D8-5-321	Y			BAAQMD 8-5-401.2	P/10 yr	Measurement

Table VII – D
Applicable Limits and Compliance Monitoring Requirements
S12 - STORAGE TANK – INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Primary Seal Inspection	BAAQM D8-5-321	Y			BAAQMD 8-5-401.2	P/10 yr	Measurement
Ethanol throughput limit	BAAQM D Condition #5406, part 1	Y		5.04 MM gallons/yr	BAAQMD Condition #5406, part 2	P/M	Recordkeeping

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – E
Applicable Limits and Compliance Monitoring Requirements
S33, S40 - STORAGE TANKS-INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Floating Roof	40 CFR 60.112b(a)(1)	Y			40 CFR 60.115b(a)(1)	P/E	Initial Report
	40 CFR 60.113b(a)(1)				40 CFR 60.115b(a)(2)	P/E	Visual Inspection, Record keeping
Primary Seal Inspection	BAAQM D8-5-321	Y			BAAQMD 8-5-401.2	P/10 yr	Measurement
	40 CFR 60.113b(a)(1)	Y			40 CFR 60.115b(a)(2)	P/E	Visual Inspection, Record keeping
Primary Seal Inspection	40 CFR 60.113b(a)(2)	Y			40 CFR 60.115b(a)(3)	P/12 month	Visual Inspection, Record keeping and reporting
Secondary Seal Inspection	BAAQM D 8-5-322	Y			BAAQMD 8-5-402.2	P/10 yr	Measurement
	40 CFR 60.113b(a)(1)	Y			40 CFR 60.115b(a)(2)	P/E	Visual Inspection Record keeping
Liquid Stored		Y		>0.5 psia	40 CFR 60.116b(c)	P/D	Record keeping

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – E
Applicable Limits and Compliance Monitoring Requirements
S33, S40 - STORAGE TANKS-INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
True vapor pressure		Y			40 CFR 60.116b(c)	P/D	Record keeping
True vapor pressure		Y		>0.74 psia	40 CFR 60.116b(d)	P/D	Notify

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – F
Applicable Limits and Compliance Monitoring Requirements
S36 - STORAGE TANK-INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Primary Seal Inspection	BAAQM D8-5-321	Y			BAAQMD 8-5-401.2	P/10 yr	Measurement
Liquid Stored		Y			40 CFR 60.115(a)	P/D	Record keeping
True vapor pressure		Y			40 CFR 60.115(b)	P/D	Record keeping
True vapor pressure		Y		>1.0 psia	40 CFR 60.115(c)	P/D	Record keeping

Table VII - G
Applicable Limits and Compliance Monitoring Requirements
S43 - OIL/WATER SEPARATOR

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Roof seals, Other openings	BAAQM D8-8-301.1	Y		Gap <0.125 inch	BAAQMD 8-8-301.1	P/Initially and 6 months	Visual inspection

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – H
Applicable Limits and Compliance Monitoring Requirements
S44 - STORAGE TANK-INTERNAL FLOATING ROOF

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Primary Seal Inspection	BAAQM D8-5-321	Y			BAAQMD 8-5-401.2	P/10 yr	Measurement
Secondary Seal Inspection	BAAQM D8-5-322	Y			BAAQMD 8-5-402.2	P/10 yr	Measurement
Liquid Stored		Y			40 CFR 60.115(a)	P/D	Record keeping
True vapor pressure		Y			40 CFR 60.115(b)	P/D	Record keeping
True vapor pressure		Y		>1.0 psia	40 CFR 60.115(c)	P/D	Record keeping

Table VII - I
Applicable Limits and Compliance Monitoring Requirements
S45 - SUMP TANK – UNDERGROUND

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Gasoline throughput limit	BAAQMD Condition #16514, part 1	Y		214,520 gallons/yr	BAAQMD Condition #16514, part 2	P/M	Recordkeeping

VII. Applicable Limits and Compliance Monitoring Requirements

Jet Kerosene throughput limit	BAAQMD D Condition #16514, part 1	Y		92,072 gallons/yr	BAAQMD Condition #16514, part 2	P/M	Recordkeeping
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Table VII - J
Applicable Limits and Compliance Monitoring Requirements
COMPONENTS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-18-301	Y		General equipment leak \leq 100 ppm	BAAQMD 8-18-401.2	P/Q	Inspection
	BAAQMD 8-18-302	Y		Valve leak \leq 100 ppm	BAAQMD 8-18-401.2	P/Q	Inspection
	BAAQMD 8-18-303	Y		Pump and compressor leak \leq 500 ppm	BAAQMD 8-18-401.2	P/Q	Inspection
	BAAQMD 8-18-304	Y		Connection leak \leq 100 ppm	BAAQMD 8-18-401.2e	P/Q	Inspection
VOC	BAAQMD 8-18-305	Y		Pressure relief valve leak \leq 500 ppm	BAAQMD 8-18-401.2	P/Q	Inspection
	BAAQMD 8-18-306.1	Y		Valve, pressure relief, pump or compressor must be repaired within 5 years or at the next scheduled turnaround	None	N	
	BAAQMD 8-18-306.2	Y		Awaiting repair Valves \leq 0.5% Pressure Relief \leq 1% Pump and Connector \leq 1%	BAAQMD 8-18-401.5	P/24 hours	Inspection

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - J
Applicable Limits and Compliance Monitoring Requirements
COMPONENTS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	BAAQMD 8-18-306.3.2	Y		Mass emissions & non-repairable equipment allowed Valve ≤ 0.1 lb/day & $\leq 1.0\%$ Pressure Relief ≤ 0.2 lb/day & $\leq 5\%$ Pump and Connector ≤ 0.2 lb/day & $\leq 5\%$	BAAQMD 8-18-401.3	P/D	Inspection
VOC	BAAQMD 8-18-306.3.3	Y		Total valve, pressure relief, pump or compressor leaks ≥ 15 lb/day, they must be repaired within 7 days	None	N	
VOC	SIP BAAQMD 8-18-302	Y		Valve leak ≤ 100 ppm	SIP BAAQMD 8-18-401.3	P/Q	Inspection
	SIP BAAQMD 8-18-303	Y		Connector leak ≤ 500 ppm	SIP BAAQMD 8-18-401.3	P/Q	Inspection
	SIP BAAQMD 8-18-304.1	Y		Valve repaired within 5 years or next scheduled turnaround	SIP BAAQMD 8-18-401.3	P/Q	Inspection
	SIP BAAQMD 8-18-304.2	Y		Awaiting repaired valves $< 0.5\%$	SIP BAAQMD 8-18-401.6	P/24 hours	Inspection
	SIP BAAQMD 8-18-305	Y		New or replaced valve leak ≤ 100 ppm for 4 consecutive quarters	SIP BAAQMD 8-18-401.3	P/Q	Inspection

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - J
Applicable Limits and Compliance Monitoring Requirements
COMPONENTS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	SIP BAAQMD 8-18-306	Y		Repeat valve , connector leak must meet SIP BAAQMD 8-18-304 & 8-18-305	SIP BAAQMD 8-18-401.3	P/Q	Inspection
	SIP BAAQMD 8-25-302	Y		Pump leak \leq 500 ppm	SIP BAAQMD 8-25-401.2 & 8-25-403	P/Q P/D	Measure leaks Visual Inspection
VOC	SIP BAAQMD 8-25-303	Y		Compressor leak \leq 500 ppm	SIP BAAQMD 8-25-401.2 & 8-25-403	P/Q P/D	Measure leaks Visual Inspection
VOC	SIP BAAQMD 8-25-304.1	Y		Pump or compressor repaired within 5 years or next scheduled turnaround	SIP BAAQMD 8-25-401.1 & 8-25-402	P/7 days	Measure leaks Inspection Plan
	SIP BAAQMD 8-25-304.2	Y		Awaiting repaired valves < 1.0%	SIP BAAQMD 8-25-401.1 & 8-25-402	P/7 days	Measure leaks Inspection Plan
	SIP BAAQMD 8-25-305	Y		New or replaced pump and compressor leak \leq 500 ppm for 4 consecutive quarters	SIP BAAQMD 8-25-401.2 & 8-25-403	P/Q P/D	Measure leaks Visual Inspection
	SIP BAAQMD 8-25-306	Y		Repeat pump , compressor leak must meet SIP BAAQMD 8-25-304 & 8-25-305	SIP BAAQMD 8-25-401.2 & 8-25-403	P/Q P/D	Measure leaks Visual Inspection

VIII. TEST METHODS

The test methods associated with the emission limit of a District regulation are generally referenced in Section 600 et seq. of the regulation. The following table indicates only the test methods associated with the emission limits referenced in Section VII, Applicable Emission Limits & Compliance Monitoring Requirements, of this permit.

Table VIII
Test Methods

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD 6-301	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
BAAQMD Regulation 8-5-304	True Vapor Pressure	Manual of Procedures, Volume III, Lab Method 28, Determination of Vapor Pressure of Organic Liquids from Storage Tanks, if organic compound is not listed in Table I
BAAQMD Regulation 8-5-311.3	VOC emissions	Manual of Procedures, Volume IV, ST-34, Bulk and Marine Loading Terminals Vapor Recovery Units
BAAQMD Regulation 8-5-328.2	VOC emissions for tank cleaning	Manual of Procedures, Volume IV, ST-7, Non-Methane Organic Carbon Sampling
BAAQMD Regulation 8-5-320.3	Pressure vacuum leak concentration	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
BAAQMD 8-5-601	Reid Vapor Pressure	Manual of Procedures, Volume III, Lab Method 13, Determination of the Reid Vapor Pressure of Petroleum Products
BAAQMD 8-5-602	True Vapor Pressure	Manual of Procedures, Volume III, Lab Method 28, Determination of Vapor Pressure of Organic Liquids from Storage Tanks
BAAQMD 8-5-603	Determination of Emissions	Manual of Procedures, Volume IV, ST-34, Bulk and Marine Loading Terminals Vapor Recovery Units, ST-7 Organic compounds
BAAQMD 8-5-605	Pressure-Vacuum Valve Gas Tight Determination	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
BAAQMD Regulation 8-8-301, 302	Vapor tight cover	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
BAAQMD 8-8-601	Wastewater Analysis for Organic Compounds	Manual of Procedures, Volume III, Lab Method 33, Determination of Dissolved Critical Volatile Organic Compounds in Wastewater Separators

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD Regulation 8-18-302, 8-18-303	Leak inspection procedures	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
BAAQMD Regulation 8-18-306	Determination of mass emissions	EPA Protocol for equipment leak emission estimates, Chapter 4, Mass Emission Sampling, (EPAA-453/R-95-017) November 1995
BAAQMD 8-25-301-303, 602	Inspection procedures (pumps and Compressors)	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
BAAQMD Regulation 8-33-203	Analysis of samples	Manual of Procedures, Volume III, Method 13, Determination of the Reid Vapor Pressure of Petroleum Products
BAAQMD Regulation 8-33-301	Emission rate determination	Manual of Procedures, Volume IV, ST-34, Bulk Gasoline Distribution Facilities Vapor Recovery Units
BAAQMD Regulation 8-33-305	Vapor tight – delivery vehicles	Manual of Procedures, Volume IV, ST-33, Ethanol, Integrated Sampling
BAAQMD Regulation 8-33-309	Vapor recovery system – loading racks	Manual of Procedures, Volume IV, ST-34, Bulk and Marine Loading Terminals Vapor Recovery Units
BAAQMD 8-33-601	Emission Rate Determination (Vapor Processing System)	Manual of Procedures, Volume IV, ST-34, Bulk and Marine Loading Terminals Vapor Recovery Units
BAAQMD 8-33-602	Emission Rate Determination (Vapor Balance System)	Manual of Procedures, Volume IV, ST-3, Bulk Plants Emission Factor Determination
BAAQMD 8-33-603	Vapor Recovery System Loading Pressure	Manual of Procedures, Volume IV, ST-34, Bulk and Marine Loading Terminals Vapor Recovery Units
BAAQMD 8-33-604	Vapor Tight - Delivery Vehicles	Manual of Procedures, Volume IV, ST-33, Gasoline Cargo Tanks
BAAQMD 8-33-605	Analysis of Samples	Manual of Procedures, Volume III, Lab Method 13, Determination of the Reid Vapor Pressure of Petroleum Products
BAAQMD 9-1-302	General Emission Limitation	Manual of Procedures, Volume IV, ST-19A, Sulfur Dioxide, Continuous Sampling, or ST-19B, Total Sulfur Oxides Integrated Sample

Table VIII
Test Methods

Applicable Requirement	Description of Requirement	Acceptable Test Methods
Subpart Ka 40 CFR 60.115a(b)	Reid vapor pressure	ASTM Method D323-82
Subpart Kb 40 CFR 60.112(b)	Vapor pressure	ASTM Method D2879-83
Subpart Kb 40 CFR 60.112(b)(a) (3)	Visual inspection	60 Subpart VV, 60.485(b)
Subpart XX 40 CFR 60.502(b)(c), 60-502(h)	Monitor for leakage	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
Subpart XX 40 CFR 60-502(h)	Delivery tank pressure	EPA Reference Method 27, Determination of vapor tightness of gasoline delivery tank using pressure vacuum test

IX. PERMIT SHIELD

Not applicable.

X. REVISION HISTORY

Initial Proposal:	October 4, 2001
Title V Permit Issuance:	November 21, 2001
Administrative Permit Amendment: Correction to Condition I.B.1	January 28, 2002

XI. GLOSSARY

ACT

Federal Clean Air Act

BAAQMD

Bay Area Air Quality Management District

BACT

Best Available Control Technology

CAA

The federal Clean Air Act

CAAQS

California Ambient Air Quality Standards

CEQA

California Environmental Quality Act

CFR

The Code of Federal Regulations. 40 CFR contains the implementing regulations for federal environmental statutes such as the Clean Air Act. Parts 50-99 of 40 CFR contain the requirements for air pollution programs.

CO

Carbon Monoxide

Cumulative Increase

The sum of permitted emissions from each new or modified source since a specified date pursuant to BAAQMD Rule 2-1-403, Permit Conditions (as amended by the District Board on 7/17/91) and SIP Rule 2-1-403, Permit Conditions (as approved by EPA on 6/23/95). Used to determine whether threshold-based requirements are triggered.

District

The Bay Area Air Quality Management District

EPA

The federal Environmental Protection Agency.

Excluded

Not subject to any District regulations.

X. Glossary

Federally Enforceable, FE

All limitations and conditions which are enforceable by the Administrator of the EPA including those requirements developed pursuant to 40 CFR Part 51, subpart I (NSR), Part 52.21 (PSD), Part 60, (NSPS), Part 61, (NESHAPs), Part 63 (HAP), and Part 72 (Permits Regulation, Acid Rain), including limitations and conditions contained in operating permits issued under an EPA-approved program that has been incorporated into the SIP.

FP

Filterable Particulate as measured by BAAQMD Method ST-15, Particulate.

HAP

Hazardous Air Pollutant. Any pollutant listed pursuant to Section 112(b) of the Act. Also refers to the program mandated by Title I, Section 112, of the Act and implemented by 40 CFR Part 63.

Major Facility

A facility with potential emissions of: (1) at least 100 tons per year of regulated air pollutants, (2) at least 10 tons per year of any single hazardous air pollutant, and/or (3) at least 25 tons per year of any combination of hazardous air pollutants, or such lesser quantity of hazardous air pollutants as determined by the EPA administrator.

MFR

Major Facility Review. The District's term for the federal operating permit program mandated by Title V of the Federal Clean Air Act and implemented by District Regulation 2, Rule 6.

MOP

The District's Manual of Procedures.

NAAQS

National Ambient Air Quality Standards

NESHAPS

National Emission Standards for Hazardous Air Pollutants. See in 40 CFR Parts 61 and 63

NMHC

Non-methane Hydrocarbons (Same as NMOC)

NMOC

Non-methane Organic Compounds (Same as NMHC)

NO_x

Oxides of nitrogen.

NSPS

X. Glossary

Standards of Performance for New Stationary Sources. Federal standards for emissions from new stationary sources. Mandated by Title I, Section 111 of the Federal Clean Air Act, and implemented by 40 CFR Part 60 and District Regulation 10.

NSR

New Source Review. A federal program for pre-construction review and permitting of new and modified sources of pollutants for which criteria have been established in accordance with Section 108 of the Federal Clean Air Act. Mandated by Title I of the Federal Clean Air Act and implemented by 40 CFR Parts 51 and 52 and District Regulation 2, Rule 2. (Note: There are additional NSR requirements mandated by the California Clean Air Act.)

Offset Requirement

A New Source Review requirement to provide federally enforceable emission offsets for the emissions from a new or modified source. Applies to emissions of POC, NO_x, PM₁₀, and SO₂.

Phase II Acid Rain Facility

A facility that generates electricity for sale through fossil-fuel combustion and is not exempted by 40 CFR 72 from Titles IV and V of the Clean Air Act.

POC

Precursor Organic Compounds

PM

Particulate Matter

PM₁₀

Particulate matter with aerodynamic equivalent diameter of less than or equal to 10 microns

PSD

Prevention of Significant Deterioration. A federal program for permitting new and modified sources of those air pollutants for which the District is classified "attainment" of the National Air Ambient Quality Standards. Mandated by Title I of the Act and implemented by both 40 CFR Part 52 and District Regulation 2, Rule 2.

SIP

State Implementation Plan. State and District programs and regulations approved by EPA and developed in order to attain the National Air Ambient Quality Standards. Mandated by Title I of the Act.

SO₂

Sulfur dioxide

THC

X. Glossary

Total Hydrocarbons (NMHC + Methane)

Title V

Title V of the federal Clean Air Act. Requires a federally enforceable operating permit program for major and certain other facilities.

TOC

Total Organic Compounds (NMOC + Methane, Same as THC)

TPH

Total Petroleum Hydrocarbons

TRMP

Toxic Risk Management Plan

TSP

Total Suspended Particulate

VOC

Volatile Organic Compounds

Units of Measure:

bhp	=	brake-horsepower
btu	=	British Thermal Unit
cfm	=	cubic feet per minute
g	=	grams
gal	=	gallon
gpm	=	gallons per minute
hp	=	horsepower
hr	=	hour
lb	=	pound
in	=	inches
max	=	maximum
m ²	=	square meter
min	=	minute
mm	=	million
ppmv	=	parts per million, by volume
ppmw	=	parts per million, by weight
psia	=	pounds per square inch, absolute
psig	=	pounds per square inch, gauge
scfm	=	standard cubic feet per minute
yr	=	year

X. Glossary

XII. APPLICABLE STATE IMPLEMENTATION PLAN

See Attachments