

Table VII -- A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES
Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|-----------------|------------------------------------|--------|-----------------------|---|---|------------------------------|--|------------|
| NO _x | BAAQMD 9-9-301.1.3 | N | | 9 ppmv @ 15% O ₂ dry | BAAQMD 9-9-501 | C | CEMS | Continuous |
| | BAAQMD 9-9-301.2 | N | | 0.43 lb/MW-hr or 9 ppmv | BAAQMD 9-9-501 | C | CEMS | Continuous |
| NO _x | SIP 9-9-301.3 | Y | | 9 ppmv @ 15% O ₂ dry | BAAQMD 9-9-501 and BAAQMD condition #18102, part 24 | C | CEMS | Continuous |
| | SIP 9-9-301.3 | Y | | 9 ppmv @ 15% O ₂ dry | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| NO _x | NSPS, 40 CFR 60.332 (a)(1) | Y | | 99 ppmv @ 15% O ₂ dry 4-hour rolling average (Arithmetic average of the average NO _x concentration measured by the CEMS for a given hour and the three unit operating hour average NO _x concentrations immediately preceding that unit operating hour) | NSPS, 40 CFR 60.334 (b) | C | CEMS | Continuous |
| | None | Y | | None | 40 CFR 75.10 | C | CEMS | Continuous |
| | BAAQMD condition #18102, part 19.1 | Y | | 5 ppmv @ 15% O ₂ dry, 1-hr average except during turbine startup or shutdown | BAAQMD condition #18102, part 19.1, 24 | C | CEMS | Continuous |
| | BAAQMD condition #18102, part 19.1 | Y | | 5 ppmv @ 15% O ₂ dry, 1-hr average except during turbine startup or shutdown | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| | BAAQMD condition #18102, part 22 | Y | | 604.8 lb/calendar day (as NO ₂) for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | C | CEMS | Continuous |
| NO _x | BAAQMD condition #18102, part 22 | Y | | 39.5 tons per calendar year (as NO ₂) for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | C | CEMS | Continuous |

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|-----------------|------------------------------------|--------|-----------------------|---|--|------------------------------|--|------------|
| CO | BAAQMD condition #18102, part 19.3 | Y | | 6 ppmv @ 15% O ₂ dry, 3-hr average except during turbine startup or shutdown | BAAQMD condition #18102, parts 19.3 and 24 | C | CEMS | Continuous |
| | BAAQMD condition #18102, part 19.3 | Y | | 6 ppmv @ 15% O ₂ dry, 3-hr average except during turbine startup or shutdown | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, whichever comes first | Continuous |
| | BAAQMD condition #18102, part 22 | Y | | 446.1 lb/calendar day for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | C | CEMS | Continuous |
| CO | BAAQMD condition #18102, part 22 | Y | | 36.0 tons per calendar year for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | C | CEMS | Continuous |
| CO ₂ | | Y | | None | 40 CFR 73.10 | C | CEMS (CO ₂) or CEMS (O ₂) or fuel flow monitor | Continuous |
| SO ₂ | BAAQMD 9-1-301 | Y | | GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours | | N | | Continuous |
| | BAAQMD 9-1-302 | Y | | 300 ppm (dry) | BAAQMD condition #18102, part 24 | P/A | Total sulfur and hydrogen sulfide analysis | Continuous |

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|-----------------|--|--------|-----------------------|--|---|------------------------------|--|------------|
| SO ₂ | NSPS 40 CFR 60.333(a) or 60.333(b) | Y | | SO ₂ in gases exiting turbine ≤ 0.015% (vol.) @15% O ₂ (dry) or Total sulfur in fuel combusted in turbines ≤ 0.8% by wt. (8000 ppmw) | NSPS, 40 CFR 60.334 (h)(1) | N | | Continuous |
| SO ₂ | None | Y | | None | 40 CFR 75.11, 40 CFR 75, Appendix D, part 2.3 | | Fuel measure- ments, calculations | Continuous |
| SO ₂ | BAAQMD condition #18102, part 19.6 | Y | | 0.33 lb/clock hr for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | P/A | Total sulfur and hydrogen sulfide analysis | Continuous |
| | BAAQMD condition #18102, part 19.6 | Y | | 0.33 lb/clock hr for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, whichever comes first | Continuous |
| SO ₂ | BAAQMD condition #18102, part 22 | Y | | 23.8 lb/calendar day for S- 3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | P/A | Total sulfur and hydrogen sulfide analysis | Continuous |
| | BAAQMD condition #18102, part 22 | Y | | 1.9 tons/calendar year for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 24 | P/A | Total sulfur and hydrogen sulfide analysis | Continuous |

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 Compliance Period May 1, 2013 to October 31, 2013

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|------------------|------------------------------------|--------|-----------------------|--|------------------------------------|------------------------------|---|------------|
| | BAAQMD condition #18102, part 23.b | Y | | Total sulfur content in natural gas combusted in turbines $\leq 1.0 \text{ gr}/100 \text{ scf}$ | BAAQMD condition #18102, part 24.c | P/Q | Analysis of total sulfur content in fuel | Continuous |
| Opacity | BAAQMD 6-1-301 | N | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| Opacity | SIP 6-301 | Y | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| Opacity | BAAQMD condition #18102, part 18 | Y | | > Ringelmann No. 1 for no more than 3 minutes in any hour or equivalent 20% opacity | | N | | Continuous |
| FP | BAAQMD 6-1-310 | N | | 0.15 grain/dscf | | N | | Continuous |
| FP | SIP 6-310 | Y | | 0.15 grain/dscf | | N | | Continuous |
| PM ₁₀ | BAAQMD condition #18102, part 19.5 | Y | | 2.5 lb/clock hr for each turbine, except during turbine startup or shutdown | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| PM ₁₀ | BAAQMD condition #18102, part 22 | Y | | 180 lb/calendar day for S-3, S-4 & S-5 combined | BAAQMD condition #18102, part 25 | P | Source Test every 8,000 hrs or every 3 yrs, which ever comes first, and fuel monitoring | Continuous |

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 Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|------------------|------------------------------------|--------|-----------------------|---|------------------------------------|------------------------------|---|------------|
| FM ₁₀ | BAAQMD condition #18102, part 22 | Y | | 14.7 tons/year for S-3, S-4 & S-5 combined | BAAQMD condition #18102, part 25 | P | Source Test every 8,000 hrs or every 3 yrs, which ever comes first, and fuel monitoring | Continuous |
| POC | BAAQMD condition #18102, part 19.4 | Y | | 2 ppmv @ 15% O ₂ , dry, 3-hr average except during turbine startup or shutdown | BAAQMD condition #18102, part 19.4 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| POC | BAAQMD condition #18102, part 19.4 | Y | | 2 ppmv @ 15% O ₂ , dry, 3-hr average except during turbine startup or shutdown | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| | BAAQMD condition #18102, part 22 | Y | | 84 lb/calendar day for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first, and fuel monitoring | Continuous |

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|------------------|------------------------------------|--------|-----------------------|---|--|------------------------------|--|------------|
| POC | BAAQMD condition #18102, part 22 | Y | | 6.9 ton/calendar year for S-3, S-4, and S-5 combined | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first, and fuel monitoring | Continuous |
| NH3 | BAAQMD condition #18102, Part 19.2 | N | | 10 ppmv @ 15% O ₂ dry, averaged over 3 hrs except during turbine startup or shutdown | BAAQMD condition #18102, parts 19.2 and 24, 25 | C | Ammonia injection rate monitor, calculations, and periodic source testing every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| | BAAQMD condition #18102, Part 19.2 | N | | 10 ppmv @ 15% O ₂ dry, averaged over 3 hrs except during turbine startup or shutdown | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| Heat input limit | BAAQMD condition #18102, part 23 | Y | | 500 MM BTU/clock hr (HHV) for each turbine, S-3, S-4, and S-5 | BAAQMD condition #18102, part 24d | C | Fuel meter, firing monitor | Continuous |
| | BAAQMD condition #18102, part 23 | Y | | 500 MM BTU/clock hr (HHV), for each turbine, S-3, S-4, and S-5 | BAAQMD condition #18102, part 24d | P/Q | Fuel composition analysis | Continuous |

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S-3, S-4, S-5, TURBINES

Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|------------------|----------------------------------|--------|-----------------------|--|------------------------------------|------------------------------|--|------------|
| Heat input limit | BAAQMD condition #18102, part 23 | Y | | 500 MM BTU/clock hr (HHV), for each turbine, S-3, S-4, and S-5 | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| Heat input limit | BAAQMD condition #18102, part 23 | Y | | 12,000 MM BTU/day (HHV) for each turbine, S-3, S-4, and S-5 | BAAQMD condition #18102, part 30.a | C | fuel meter, firing monitor, calculations | Continuous |
| | BAAQMD condition #18102, part 23 | Y | | 12,000 MM BTU/day (HHV) for each turbine, S-3, S-4, and S-5 | BAAQMD condition #18102, part 24d | P/Q | Fuel composition analysis | Continuous |
| Heat input limit | BAAQMD condition #18102, part 23 | Y | | 5,494,300 MM BTU/yr, for S-3, S-4, and S-5, Turbines combined | BAAQMD condition #18102, part 30.a | C | fuel meter, firing monitor, calculations | Continuous |
| Heat input limit | BAAQMD condition #18102, part 23 | Y | | 5,494,300 MM BTU/yr, for S-3, S-4, and S-5, Turbines combined | BAAQMD condition #18102, part 24d | P/Q | Fuel composition analysis | Continuous |
| MW | | | | None | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| Gas temperature | | | | None | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |

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Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Compliance Period: May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | PE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|--------------------|-------------------|--------|-----------------------|-------|----------------------------------|------------------------------|--|------------|
| Stack gas flow | | | | None | BAAQMD condition #18102, part 25 | P | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |
| NH3 injection rate | | | | None | BAAQMD condition #18102, part 25 | P/A | Source test every 8,000 hrs or every 3 yrs, which ever comes first | Continuous |

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-B
S-100 - GAS TURBINE
 Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|-----------------|---------------------------------------|--------|-----------------------|--|---------------------------------------|------------------------------|-----------------|------------|
| NO _x | BAAQMD 9-9-301.1.2 and 9-9-401 | N | | ≤ 15 ppmv* @ 15% O ₂ dry, 3-hr average *corrected for efficiency | 9-9-501 | C | CEMS | Continuous |
| NO _x | BAAQMD 9-9-301.2 | N | | ≤ 5 ppmv @ 15% O ₂ dry, 3-hr average or ≤ 0.15 lbs/MWhr | 9-9-501 | C | CEMS | Continuous |
| NO _x | SIP 9-9-305 and 9-9-401 | Y | | ≤ 21.0 ppmv* @ 15% O ₂ dry, 3-hr average *corrected for efficiency | BAAQMD 9-9-501 | C | CEMS | Continuous |
| | BAAQMD Permit Cond# 2780 part 1a(i) | Y | | ≤ 25 ppmv @ 15% O ₂ 3-hr avg | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| | BAAQMD Permit Cond# 2780, part 1a(ii) | Y | | < 5 ppmv @ 15% O ₂ or 0.15 lb/MW-hr, 3-hr avg. | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| | BAAQMD Permit Cond# 2780, part 1e | Y | | ≤ 21.0 ppmv @ 15% O ₂ dry, calendar day average | BAAQMD 9-9-501 | C | CEMS | Continuous |
| NO _x | BAAQMD Permit Cond# 2780, part 1f | Y | | < 323.7 tons per any twelve consecutive months | BAAQMD 9-9-501 | C | CEMS | Continuous |
| | BAAQMD Permit Cond# 2780, part 1g | Y | | < 1876 lb per calendar day | BAAQMD 9-9-501 | C | CEMS | Continuous |

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Table VII-B
S-100 - GAS TURBINE
 Compliance Period May 1, 2013 to October 31, 2013

| Type of limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|-----------------|---|--------|-----------------------|---|---|------------------------------|---------------------------------|------------|
| | BAAQMD permit condition # 21961, part IX-C. | Y | | ≤ 25 ppmv @ 15% O ₂ dry 3-hr average | BAAQMD 9-9-501 | C | CEMS | Continuous |
| NO ₂ | BAAQMD permit condition # 21961, part IX-C. | Y | | Natural Gas or Fuel Oil ≤ 25 ppmv @ 15% O ₂ dry 3-hr average | BAAQMD permit condition # 21961, part IX-E. | C | CEMS | Continuous |
| NO _x | NSPS, 40 CFR 60.332 (a)(1) | Y | | 82 ppmv @ 15% O ₂ dry 4-hour rolling average (Arithmetic average of the average NO _x concentration measured by the CEMS for a given hour and the three unit operating hour average NO _x concentrations immediately preceding that unit operating hour) | NSPS, 40 CFR 60.334 (b) Note: 60.334(c) also applies after the installation of Dry Low NO _x Combustors on January 1, 2012 | C | CEMS | Continuous |
| | None | Y | | None | 40 CFR 75.10 | C | CEMS | Continuous |
| POC | BAAQMD Permit Condition 2780, part 6 | Y | | < 40 TPY NMHC for S-100, S-101, S-102 | | N | | Continuous |
| SO ₂ | None | Y | | None | 40 CFR 75.11, 40 CFR 75, Appendix D, part 2.3 | | Fuel measurements, calculations | Continuous |

VII: Applicable Emission limits & Compliance Monitoring Requirements

**Table VII-B
 S-100 - GAS TURBINE**

Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|-----------------|--------------------------------------|--------|-----------------------|---|---------------------------------|------------------------------|--|------------|
| SO ₂ | BAAQMD 9-1-301 | Y | | GLC ¹ of 0.5 ppm for 3 min or 0.25 ppra for 60 min or 0.05 ppm for 24 hours | | N | | Continuous |
| SO ₂ | BAAQMD 9-1-302 | Y | | 300 ppm (dry) | | N | | Continuous |
| SO ₂ | NSPS 40 CFR 60.333 (a) or 60.333(b) | Y | | SO ₂ in gases exiting turbine ≤ 0.015% (vol.) @15% O ₂ (dry) or Total sulfur in fuel combusted in turbines ≤ 0.8% by wt. (8000 ppmw) | NSPS, 40 CFR 60.334 (h)(1) | N | | Continuous |
| Opacity | BAAQMD 6-1-301 | N | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| Opacity | BAAQMD 6-301 | Y | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| FP | BAAQMD 6-1-310.3 | N | | 0.15 grain/dscf @6% O ₂ | | N | | Continuous |
| FP | SIP 6-310.3 | Y | | 0.15 grain/dscf @6% O ₂ | | N | | Continuous |
| FP | BAAQMD Permit Condition 2780, part 6 | Y | | < 25 TPY total FP for S-100, S-101, S-102 | | N | | Continuous |
| CO ₂ | | Y | | None | 40 CFR 75.10 | C | CEMS (CO ₂) or CEMS (O ₂) or fuel flow monitor | Continuous |

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Table VII-B

S-100 - GAS TURBINE

Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|-----------------|---------------------------------------|--------|-----------------------|--|---------------------------------------|------------------------------|-----------------|------------|
| Carbon Monoxide | BAAQMD Permit Condition 2780, part 3b | Y | | emissions < 100 tons/yr (for S-100, S-101, and S-102) | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| Carbon Monoxide | BAAQMD Permit Condition 2780, part 3c | Y | | 10 ppmvd @ 15% O ₂ , 3-hr average, except during startup, shutdown, operation at < 80% load, and operation at low ambient temperature | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| Carbon Monoxide | BAAQMD Permit Condition 2780, part 3d | Y | | < 14670 lbs. CO during startups and shutdowns per any consecutive 12-month period | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| | BAAQMD Permit Condition 2780, part 3e | Y | | < 750 hours of operation at < 80% load per any consecutive 12-month period | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| Carbon Monoxide | BAAQMD Permit Condition 2780, part 3e | Y | | < 14.8 tons CO during operation at < 80% load per any consecutive 12-month period | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| Carbon Monoxide | BAAQMD Permit Condition 2780, part 3f | Y | | < 100 hours of operation at ambient temperatures < 35° F. per any consecutive 12-month period | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| Carbon Monoxide | BAAQMD Permit Condition 2780, part 3f | Y | | 15 ppmvd @ 15% O ₂ , 1-hr average, during operation at low ambient temperature | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-C
S-101, S-102 – BOILERS
 Compliance Period May 1, 2013 to October 31, 2013

| Type of limit | Citation of Limit | EE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|-----------------|---|--------|--|---|---|------------------------------|-----------------|------------|
| NO _x | BAAQMD 9-7-301.1 | N | | 30 ppmv @3%O ₂ , dry, 3-hr average | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| | SIP 9-7-301.1 | Y | | 30 ppmv @3%O ₂ , dry, 3-hr average | BAAQMD Permit Condition 2780, part 11, BAAQMD 1-520.1 | C | CEMS | Continuous |
| | BAAQMD 9-7-307.6 | N | 1/1/2014 1 st Unit, 1/1/2015 2 nd Unit | 5 ppmv @3%O ₂ , dry, 3-hr average | BAAQMD Permit Condition 2780, part 11, BAAQMD 1-520.1 | C | CEMS | Continuous |
| NO _x | BAAQMD Permit Condition 2780, part 4 | Y | | 40 ppmv @ 3%O ₂ , dry, 3-hr average | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| | BAAQMD permit condition #21961, part IX-C | Y | | ≤ 40 ppmv @ 3% O ₂ , dry, 3-hr average | BAAQMD permit condition # 21961, part IX-D. | C | CEMS | Continuous |
| NO _x | NSPS 60.44b(a) | Y | | 0.2 lb/MM Btu, averaged over 24 hrs | | N | | Continuous |
| CO | BAAQMD 9-7-301.4 | N | | 400 ppmv @ 3% O ₂ , dry, 3-hr average | | N | | Continuous |
| CO | SIP 9-7-301.2 | Y | | 400 ppmv @ 3% O ₂ , dry, 3-hr average | | N | | Continuous |

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Table VII-C

S-101, S-102 – BOILERS

Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (P/C/N) | Monitoring Type | Compliance |
|--------------------|---------------------------------------|--------|-----------------------|---|---------------------------------------|------------------------------|-----------------|------------|
| | BAAQMD Permit Condition 2780, part 3b | Y | | < 100 tons per year, for S-100, S-101, and S-102 | BAAQMD Permit Condition 2780, part 11 | C | CEMS | Continuous |
| SO ₂ | BAAQMD 9-1-301 | Y | | GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours | | N | | Continuous |
| | BAAQMD 9-1-302 | Y | | 300 ppm (dry) | | N | | Continuous |
| Opacity | BAAQMD 6-1-301 | N | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| Opacity | SIP 6-301 | Y | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| FP | BAAQMD 6-1-310.3 | N | | 0.15 grain/dscf @ 6% O ₂ | | N | | Continuous |
| FP | SIP 6-310.3 | Y | | 0.15 grain/dscf @ 6% O ₂ | | N | | Continuous |
| FP | BAAQMD Permit Condition 2780, part 6 | Y | | < 25 TPY FP for S-100, S-101, S-102 | | N | | Continuous |
| POC | BAAQMD Permit Condition 2780, part 6 | Y | | < 40 TPY NMHC for S-100, S-101, S-102 | | N | | Continuous |
| Hours of operation | BAAQMD Permit Condition 2780, part 18 | Y | | Simultaneous use with the gas turbine < combined total of 28 boiler hours/day or 3950 boiler hours/year | none | P/E | Record-keeping | Continuous |

VII. Applicable Emission limits & Compliance Monitoring Requirements

Ground Level Concentration

Table VII-D
S-104 -- COOLING TOWER
 Compliance Period May 1, 2013 to October 31, 2013

| Type of Limit | Citation of Limit | FE Y/N | Future Effective Date | Limit | Monitoring Requirement Citation | Monitoring Frequency (F/C/N) | Monitoring Type | Compliance |
|---------------|-------------------|--------|-----------------------|---|---------------------------------|------------------------------|-----------------|------------|
| Opacity | BAAQMD 6-1-301 | N | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| Opacity | SIP 6-301 | Y | | > Ringelmann No. 1 for no more than 3 minutes in any hour | | N | | Continuous |
| FP | BAAQMD 6-1-310 | N | | 0.15 grain/dscf | | N | | Continuous |
| FP | SIP 6-310 | Y | | 0.15 grain/dscf | | N | | Continuous |
| | BAAQMD 6-1-311 | Y | | 40 lbs/hr | | N | | Continuous |
| | SIP 6-311 | Y | | 40 lbs/hr | | N | | Continuous |