## BAY AREA AIR QUALITY MANAGEMENT DISTRICT Best Available Control Technology (BACT) Guideline

## **Source Category**

Source:	Boiler	<b>Revision:</b>	4
		<b>Document #:</b>	17.1.1
Class:	5 MMBtu/hr to < 33.5 MMBtu/hr Heat Input	Date:	08/04/10

## Determination

Pollutant	BACT 1. Technologically Feasible/ Cost Effective 2. Achieved in Practice	TYPICAL TECHNOLOGY	
РОС	1. n/d 2. n/s	<ol> <li>n/d</li> <li>Good Combustion Practice<sup>a</sup></li> </ol>	
NOx	<ol> <li>n/d</li> <li>n/d</li> </ol>	<ol> <li>Low NO<sub>x</sub> Burners + Flue Gas Recirculation + Selective Catalytic Reduction<sup>a</sup></li> <li>Low NO<sub>x</sub> Burners + Flue Gas Recirculation<sup>a</sup></li> </ol>	
SO <sub>2</sub>	<ol> <li>Natural Gas or Treated Refinery Gas Fuel w/ ≤.50 ppmv Hydrogen Sulfide and ≤100 ppmv Total Reduced Sulfur <sup>a</sup></li> <li>Natural Gas or Treated Refinery Gas Fuel w/ ≤100 ppmv Total Reduced Sulfur <sup>a</sup></li> </ol>	<ol> <li>Fuel Selection<sup>Error! Reference</sup> source not found.</li> <li>Fuel Selection<sup>Error! Reference</sup> source not found.</li> </ol>	
со	<ol> <li>50 ppmv @ 3% O<sub>2</sub> Dry <sup>a,e</sup></li> <li>50 ppmv @ 3% O<sub>2</sub> Dry, for Firetube Boilers<sup>f</sup> 100 ppmv @ 3% O<sub>2</sub> Dry, for Watertube Boilers <sup>a,e</sup></li> </ol>	<ol> <li>Good Combustion Practice <sup>a</sup></li> <li>Good Combustion Practice <sup>a</sup></li> </ol>	
PM <sub>10</sub>	<ol> <li>n/d</li> <li>Natural Gas or Treated Refinery Gas Fuel<sup>a</sup></li> </ol>	<ol> <li>n/d</li> <li>Fuel Selection<sup>a</sup></li> </ol>	
NPOC	1. n/a 2. n/a	1. n/a 2. n/a	

## References

a.	BAAQMD
d.	NO <sub>x</sub> determination by BAAQMD source Test method ST-13A or B
	(average of three 30-minute sampling runs), or BAAQMD approved
	equivalent.
e.	CO determination by BAAQMD Source Test Method ST-6 (average of
	three 30 minute sampling runs), or BAAQMD approved equivalent.
f.	CO 100 ppmv allowance for firetube boilers meeting the 20 ppmv NO <sub>x</sub>
	standard.