Appendix Q, Table Q-7: BACT Comparison Tables

BACT Guidelines at Other Air Districts		
Air District	VOC	Date of Update
	Specify which is applicable: 1. Uncontrolled VOC emissions < 10 tpy; none 2. 10 tpy < uncontrolled VOC emissions < 25 tpy; 28M leak detection and repair program. 77% credit for 28M. 3. Uncontrolled VOC emissions > 25 try; 28MP leak detection and repair program. 97% credit for valves, 85% for pumps and compressors. 4. VOC vp < 0.002 pala: no inspection required, no fugitive emissions expected. 5. For emissions of approved odorous compounds (chioline, ammonia).	one of spates
Texas Commission on Environmental	hydrogen sulfide, hydrogen cyanide and mercaptans only): AVO	
Quality (TCEQ)	inspection twice per shift. Appropriate credit for AVO program.	2011
	All components in VOC service except for pumps, compressors and drains: 200 < leak < 1,000 ppm measured as methane shall be repaired within 18 days. Leak > 1,000 ppm hall be repaired according to Rule 1173. All pumps, compressor and drains: 500 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak > 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000 < leak < 1,000 ppm measured as methane shall be repaired within 1000	
South Coast Air Quality Management	14 days.	
District (SCAQMD)	Leak > 1,000 ppm shall be repaired according to Rule 1173.	12/5/2003
San Joaquin Valley AQMD	Valves & Connectors: 100 ppm Pump & Compressor Seals: 500 ppm	7/22/2020
5	BACT Technologies. Valves, flanges, pump seals, compressor seals, pressure relief	44 /20 /2047
Santa Barbara AQMD	valves/devices, other components: 100 ppm	11/20/2017
Sacramento Metropolitan AQMD	None	n/a

EPA RACT/BACT/LAER Clearinghouse: H	Keyword "Equipment Leak"											
DRICID	FACILITY NAME	DATE DETERMINATION LAST UPDATED	PROCESS NAME	POLLUTANT	CONTROL METHOD DESCRIPTION		EMISSION LIMIT 1 UNIT	EMISSION LIMIT 1 AVG TIME CONDITION	EMISSION LIMIT 2	EMISSION LIMIT 2 UNIT	EMISSION LIMIT 2 AVGERAGE TIME CONDITION	POLLUTANT COMPLIANCE NOTES
KOLCID	PACIEIT I WAWE	DATE DETERMINATION EAST OPDATED	PROCESSIVANIE	POLLUTANT	CONTROL METHOD DESCRIPTION	EMISSION LIMIT 1	EWISSION CHILL TOTAL	ENISSION BINTLE AND TIME CONDITION	EWISSION EIMIT 2	EMISSION CIVIL 2 ONL	EMISSION EINIT 2 AVGERIGE TIME CONDITION	POELOTAINT COMPENANCE NOTES
IA-0106	CF INDUSTRIES NITROGEN, LLC - PORT NEAL NITROGEN COMPLEX	5/4/2016	VOC Emissions from Equipment Leaks	Volatile Organic Compounds (VOC)	Leak Detection and Repair (LDAR) Monitoring System		TONS/YR	ROLLING TWELVE (12) MONTH TOTAL				
	·											
				Volatile Organic	Leak Detection and Repair (LDAR) Monitoring							Work practice requirements so no
IA-0111	DES MOINES SOYBEAN PROCESSING PLANT	7/6/2016	Equipment Leaks	Compounds (VOC)	System	788	TONS/YR	ROLLING 12-MONTH TOTAL				short term limit.
					LOAR BUT LOWER LEAK DEFINITION FOR							
			EQUIPMENT LEAKS/FUGITIVE		VALVES IN G/LL SERVICE (500 PPM) AND							
IL-0115	WOOD RIVER REFINERY		EMISSIONS		PUMP SEALS IN LL (2000 PPM); LOW EMISSION VALVES WHERE APPROPRIATE.	c			0			
												40 CFR 63 Subpart H plus the
												following:
												b.The Permittee shall monitor
												affected components to detect leaks by the method specified in 40 CFR
												63.180(b), except that a more stringent definition of a leak shall apply, i.e., an
												instrument reading of 500 parts per
												million or greater from valves in gas and light liquid service and an
												instrument reading of 2,000 ppm or greater from pumps in light liquid
												service shall be considered a leak.
												c. The Permittee shall install the
												following low emission components associated with the affected product
												tank (Tank 2003):
												i.Dual mechanical seals for all pumps in gas/vapor or light liquid service as
												defined by 40 CFR 63.161.
			Equipment Leaks /	Volatile Organic								ii.Low emission valves for all valves in gas/vapor or light liquid service as
IL-0119	PHILLIPS 66 PIPELINE LLC	9/14/2016	Fugitive Emissions	Compounds (VOC)	LDAR	C			0			defined by 40 CFR 63.161.
			FUGITIVE		LEAK DETECTION AND REPAIR (LDAR)							
			EMISSIONS FROM		PROGRAM USING 40 CFR 60, SUBPART VVA							
IN-0173	MIDWEST FERTILIZER CORPORATION	5/4/2016	EQUIPMENT LEAKS	Compounds (VOC)	PROCEDURES							
			FUGITIVE		LEAK DETECTION AND REPAIR (LDAR)							
IN-0180	MIDWEST FERTILIZER CORPORATION	5/5/2016	EMISSIONS FROM EQUIPMENT LEAKS	Volatile Organic	PROGRAM USING 40 CFR 60, SUBPART VVA	,			l ,			
	The state of the s	3/3/2010	- 1-40 min como	1-1 (400)	processes without		1	1	, ,	1	1	

											Fugitive VOC emissions shall be
											controlled by a Leak Detection and
											Repair (LDAR) program. The leak
			Fugitive emissions								detection and repair program specified
WIN 0224	MIDWEST FERTILIZER COMPANY LLC	5420000		Volatile Organic							in 40 CFR 60, Subpart VVa shall serve
*IN-0324	MIDWEST FERTILIZER COMPANY LLC	5/12/2022	leaks F-1	Compounds (VOC)		0			·		as BACT for VOC fugitive emissions. (1)When equipment is operating as
											affected facilities under 40 CFR 63,
											Subpart GGG, VOC BACT for equipment leaks is an LDAR program as specified
											in 40 CFR 63.1255.
											(2)When equipment is operating as
											affected facilities under 40 CFR 63,
											Subpart DD, VOC BACT for equipment leaks is an LDAR program as specified
											in 40 CFR 63.691.
											(3)When equipment is operating as
											affected facilities under 40 CFR 63, Subpart FFFF, VOC BACT for equipment
											leaks is an LDAR program as specified
											in 40 CFR 63.2480.
											(4)When equipment is operating as
											affected facilities under 40 CFR 63 Subparts F, G, or H, VOC BACT for
											equipment leaks is an LDAR program
			Bulk Chemical								as specified in 40 CFR 63, Subpart H.
			Manuf. Equipment	Volatile Organic							
*IN-0345	EVONIK CORPORATION TIPPECANOE LABORATORIES	3/23/2022	Leaks/Fugitive	Compounds (VOC)		0		MONTHLY SENSORY BASED MONITORING			(5)The VOC BACT for equipment leaks
					includes: proper labeling and following the						
					requirements in 40 CFR 63, Subpart UU and						
					following good work practices including:						
					1.Construction of new and reworked piping,						
					valves, pump systems, and compressor						
					systems shall conform to applicable American National Standards Institute						
					(ANSI), American Petroleum Institute (API),						
					American Society of Mechanical Engineers						
					(ASME), or equivalent codes based on the						
					material. 2. New and reworked buried connectors						For pumps subject to 401 KAR 51:017, the permittee shall install leakless
					shall be welded.						pumps with dual mechanical seals or
					3. To the extent that good engineering						with a barrier fluid to reduce leaks. If a
					practice will permit, new and reworked						leakless pump is not feasible, the
					valves and piping connections shall be						permittee shall submit justification as
					reasonably accessible for leak checking during plant operation.						to its technical infeasibility.
					4. Damaged, leaking, or severely rusted						Connectors shall be inspected by
					valves, connectors, compressor seals,						visual, audible, and/or olfactory means
					agitator seals, and pump seals found by						at least weekly by operating personnel
					visual inspection to be leaking (e.g., process fluids) shall be tagged and replaced or						walk-through. In addition, all connectors in gas\vapor and light
					repaired. All leaking components that cannot						liquid service shall be monitored
			Fugitive Equipment	Volatile Organic	be repaired until a scheduled shutdown						annually with an approved gas
KY-0112	WESTLAKE VINYLS, INC PVC PLANT	4/6/2021	Leaks [EU20]	Compounds (VOC)	shall be identified for such repair by tagging.	0			С		analyzer.
			Cupition Equipment	Volatile Organi-	Proper piping design and compliance with						
LA-0331	CALCASIEU PASS LNG PROJECT	6/19/2019	Fugitive Equipment	Volatile Organic Compounds (VOC)	Proper piping design and compliance with		T/YR	ANNUAL TOTAL			

										VOC LAER FOR THE NATURAL GAS
										PIPELINE COMPONENTS ASSOCIATED
										WITH THE PIPELINE SHALL BE THE IMPLEMENTATION OF AN AUDIBLE,
										VISUAL, AND OLFACTORY (AVO)
										PROGRAM PLAN ON SITE FOR THE
										REVIEW UPON REQUEST BY MDE- ARMA. IN ACCORDANCE WITH THE
										AVO PROGRAM PLAN, THE
										INSPECTIONS SHALL BE DOCUMENTED, LEAKS IDENTIFIED FROM THE AVO
										ASSESMENT SHALL BE REPAIRED
										WITHIN FIVE DAYS OF DISCOVERY, REPAIRS DOCUMENTED, AND
			Volatile Organic							ASSOCIATED REPAIR RECORDS
MD-0045	MATTAWOMAN ENERGY CENTER	5/13/2016 EQUIPMENT LEAKS	Compounds (VOC)		0		0			MAINTAINED.
				Leak detection and repair (LDAR) and comply						
		Urea Process	Volatila Como	with work practice standards in 40 CFR						
OH-0368	PALLAS NITROGEN LLC	Equipment Leaks 6/19/2019 (F004)	Volatile Organic Compounds (VOC)	60.482-1a â€" 60.482-11a as applicable for all equipment in VOC service.	4.1	LB/H	17.9	T/YR	PER ROLLING 12 MONTH PERIOD	
		Fugitive Equipmen								a la sul a la supre e la su
OK-0148	BUFFALO CREEK PROCESSING PLANT	Leaks (Natural Gas 5/11/2018 Plant)	Compounds (VOC)	LDAR.	0		0			Comply with baseline NSPS, Subpart OOOO.
			Volatile Organic							
OK-0156	NORTHSTAR AGRI IND ENID	5/11/2018 Equipment Leaks		Leak Detection and Repair (LDAR)	o		0			NFPA 36/Monitoring
OK-0176	BPV GATHERING AND MARKETING CUSHING STATION	FUGITIVE 5/11/2018 EQUIPMENT LEAKS	Volatile Organic Compounds (VOC)	Conduct and record AVO observations.	217.24	TONS/YEAR/FACILITY	0			40 CFR Part 112
				Conduct and record AVO observations.						
		FUGITIVE	Volatile Organic	Prepare, implement, and maintain SPCC plan. Records of inspections, identified leaks,						Addresses increase from additional
OK-0180	CUSHING TERMINAL	9/10/2021 EQUIPMENT LEAKS	Compounds (VOC)	and corrective actions.	0		0			(added) components.
		Fugitive Equipmen	t Volatile Organic							
*TN-0163	HOLSTON ARMY AMMUNITION PLANT	3/21/2019 Leaks	Compounds (VOC)	Comply with NSPS VVa work practices	0		0			
				Quarterly instrumental monitoring using a method 21 gas analyzer for all valves, pump						
				method 21 gas analyzer for all valves, pump seals, compressor seals, and agitator seals						
				with a leak definition of 500 parts per million						
		, Petroleum Refinir Equipment	ng	volume (ppmv) for valves and 2,000 ppmv for pump, compressor and agitator seals.						
		Leaks/Fugitive	Volatile Organic	Leaking components must be repaired within						
TX-0731	CORPUS CHRISTI TERMINAL CONDENSATE SPLITTER	5/16/2016 Emissions	Compounds (VOC)	15 days of detection of the leak.	36.6	TPY	0			
				Quarterly instrumental monitoring using a						
				method 21 gas analyzer for all valves, pump seals, compressor seals, and agitator seals						
				with a leak definition of 500 ppmv for valves						
		Petroleum Refining Equipment	3	and 2,000 ppmv for pump, compressor and agitator seals. Leaking components must be						
		Leaks/Fugitive	Volatile Organic	repaired within 15 days of detection of the						
TX-0765	SUNDCO MARINE VESSEL LOADING OPERATIONS	7/6/2016 Emissions	Compounds (VOC)	leak.	10.13	TPY	0			28VHP
				Fugitive Leak Detection and Repair (LDAR)						
		Petroleum Refining	;	per the 28 MID Monitoring program that						
		Equipment	Volatile O	requires quarterly monitoring of all						SIP Subchapter D à€" Petroleum
TX-0797	CORPUS CHRISTI TERMINAL	Leaks/Fugitive 7/29/2016 Emissions	Volatile Organic Compounds (VOC)	components with a leak definition of 500 ppmv and directed maintenance. Quarterly instrumental monitoring of all	500	PPM	33.1	T/YR		Refining, Natural Gas Processing, and Petrochemical Processes.
				Quarterly instrumental monitoring of all accessible piping components (pumps,						
				compressors, valves, flanges) in vapor and						
				light liquid service with a leak definition of 500 ppmv VOC. Weekly audio-visual-						
				olfactory monitoring for all components in						
		SOCIAL Equipment	Volatile Organic	heavy liquid service. Upon detection of a leak, a first attempt must be made to repair						MACT FFFF, 30 TAC 115, SUBCHAPTER
TX-0811	LINEAR ALPHA OLEFINS PLANT	11/16/2017 Leaks	Compounds (VOC)	within 5 days, and repairs must be	6.87	T/YR	0			H