Bay Area Air Quality Management District

939 Ellis Street San Francisco, CA 94109 (415) 771-6000

FinalProposed

MAJOR FACILITY REVIEW PERMIT

Issued To: Dow Chemical Company Facility #A0031

> **Facility Address:** 901 Loveridge Road Pittsburg, CA 94565

> Mailing Address: PO Box 1398 Pittsburg, CA 94565

Responsible OfficialFacility ContactMike de Poortere-Joseph Krkoska, Pittsburg Operations DirectorSite LeaderMarvin Louie,Environmental SpecialistTelephone #925 432-58685412Telephone #925 432-5525

Type of Facility:	Chemical Manufacturing
Primary SIC:	2879
Endow	
Product:	Agricultural Chemicals and Synthetic Resins

ISSUED BY THE BAY AREA AIR QUALITY MANAGEMENT DISTRICT

Jack P. Broadbent, Executive Officer/Air Pollution Control Officer

BAAQMD Contact: Brian Lusher Tamiko

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I. STANDARD CONDITIONS

A. Administrative Requirements

The permit holder shall comply with all applicable requirements in the following regulations: **BAAQMD** Regulation 1 - General Provisions and Definitions (as amended by the District Board on 7/9/085/2/01); SIP Regulation 1 - General Provisions and Definitions (as approved by EPA through 6/28/99); BAAQMD Regulation 2, Rule 1 - Permits, General Requirements (as amended by the District Board on 3/4/098/1/01); SIP Regulation 2, Rule 1 - Permits, General Requirements (as approved by EPA through 1/26/99); BAAQMD Regulation 2, Rule 2 - Permits, New Source Review (as amended by the District Board on 6/15/055/17/00); SIP Regulation 2, Rule 2 - Permits, New Source Review and Prevention of Significant Deterioration (as approved by EPA through 1/26/99); BAAQMD Regulation 2, Rule 4 - Permits, Emissions Banking (as amended by the District Board on 12/21/045/17/00); SIP Regulation 2, Rule 4 - Permits, Emissions Banking (as approved by EPA through 1/26/99); and BAAQMD Regulation 2, Rule 5 - New Source Review of Toxic Air Contaminants (as amended by the District Board on 1/6/10); BAAQMD Regulation 2, Rule 6 - Permits, Major Facility Review (as amended by the District Board on 4/16/03);and SIP Regulation 2, Rule 6 – Permits Major Facility Review (as approved by EPA through 6/23/95).

B. Conditions to Implement Regulation 2, Rule 6, Major Facility Review

- This Major Facility Review Permit was issued on December 1, 2003, and expires on November 30, 2008. The permit holder shall submit a complete application for renewal of this Major Facility Review Permit no later than May 31, 2008 and no earlier than November 30, 2007. If a complete application for renewal has not been submitted in accordance with this deadline, the facility may not operate after November 30, 2008. If the permit renewal has not been issued by [____], but a complete application for renewal has been submitted in accordance with the above deadlines, the existing permit will continue in force until the District takes final action on the renewal application. (Regulation 2-6-307, 404.2, 407, & 409.6; MOP Volume II, Part 3, §4.2)
- 2. The permit holder shall comply with all Conditions of this permit. The permit consists of this document and all appendices. Any non-compliance with the terms and Conditions of this permit will constitute a violation of the law and will be grounds for enforcement action; permit termination, revocation and re-issuance, or modification; or denial of a permit renewal application. (Regulation 2-6-307; MOP Volume II, Part 3, §4.11)
- 3. In the event any enforcement action is brought as a result of a violation of any term or Condition of this permit, the fact that it would have been necessary for the

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I. Standard Conditions

permittee to halt or reduce the permitted activity in order to maintain compliance with such term or Condition shall not be a defense to such enforcement action. (MOP Volume II, Part 3, §4.11)

- 4. This permit may be modified, revoked, reopened and reissued, or terminated for cause. (Regulation 2-6-307, 409.8, 415; MOP Volume II, Part 3, §4.11)
- 5. The filing of a request by the facility for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated non-compliance does not stay the applicability of any permit Condition. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
- 6. This permit does not convey any property rights of any sort, or any exclusive privilege. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
- 7. The permit holder shall supply within 30 days any information that the District requests in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. (Regulation 1-441, Regulation 2-6-409.4 & 501; MOP Volume II, Part 3, §4.11)
- 8. Any records required to be maintained pursuant to this permit which the permittee considers to contain proprietary or trade secret information shall be prominently designated as such. Copies of any such proprietary or trade secret information which are provided to the District shall be maintained by the District in a locked confidential file, provided, however, that requests from the public for the review of any such information shall be handled in accordance with the District's procedures set forth in Section 11 of the District's Administrative Code. (Regulation 2-6-419; MOP Volume II, Part 3, §4.11)
- 9. Proprietary or trade secret information provided to EPA will be subject to the requirements of 40 CFR Part 2, Subpart B Public Information, Confidentiality of Business Information. (40 CFR Part 2)
- 10. The emissions inventory submitted with the application for this Major Facility Review Permit is an estimate of actual emissions or the potential to emit for the time period stated and is included only as one means of determining applicable requirements for emission sources. It does not establish, or constitute a basis for establishing, any new emission limitations. (MOP Volume II, Part 3, §4.11)
- <u>11.</u> The responsible official shall certify all documents submitted by the facility pursuant to the major facility review permit. The certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The certifications shall be signed by a responsible official for the facility. (<u>Regulation 2-6-409.20</u>, MOP Volume II, Part 3, §4.11)
- 12. The permit holder is responsible for compliance, and certification of compliance, with all conditions of the permit, regardless whether it acts through employees, agents, contractors, or subcontractors. (Regulation 2-6-307)

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C. Requirement to Pay Fees

The permit holder shall pay annual fees in accordance with District Regulation 3, including Schedule P. (Regulation 2-6-402 & 409.13, Regulation 3; MOP Volume II, Part 3, §4.12)

D. Inspection and Entry

Access to Facility: The permit holder shall provide reasonable access to the facility and equipment which is subject to this permit to the APCO and/or to his or her designee. (Regulation 1-440, Regulation 2-6-409.3; MOP Volume II, Part 3, §4.14)

E. Records

- 1. The permit holder must provide any information, records, and reports requested or specified by the APCO. (Regulation 1-441, Regulation 2-6-409.4)
- 2. Notwithstanding the specific wording in any requirement, all records for federally enforceable requirements shall be maintained for at least five years from the date of creation of the record. (Regulation 2-6-501, Regulation 3; MOP Volume II, Part 3, §4.7)

F. Monitoring Reports

Reports of all required monitoring must be submitted to the District at least once every six months, except where an applicable requirement specifies more frequent reporting. The first reporting period for this permit shall be December 1, 2003, to May 31, 2004. The report shall be submitted by June 30, 2004. Subsequent reports shall be for the following periods: June 1st through November 30th and December 1st through May 31st, and are due on the last day of the month after the end of the reporting period. All instances of non-compliance shall be clearly identified in these reports. The reports shall be certified by the responsible official as true, accurate, and complete. In addition, all instances of non-compliance with the permit shall be reported in writing to the District's Compliance and Enforcement Division within 10 calendar days of the discovery of the incident. Within 30 calendar days of the discovery of any incident of non-compliance and any corrective or preventative actions. The reports shall be sent to the following address:

Director of Compliance and Enforcement Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109 Attn: Title V Reports

(Regulation 2-6-502, Regulation 3; MOP Volume II, Part 3, §4.7)

G. Compliance Certification

Compliance certifications shall be submitted annually by the responsible official of this facility to the Bay Area Air Quality Management District and to the Environmental Protection Agency. The certification period will be December 1st throughto November 30th. The certification shall be submitted by December 31st of each year. The certification must list each applicable requirement, the compliance status, whether compliance was continuous or intermittent, the method used to determine compliance, and any other specific information required by the permit. The permit holder may satisfy

I. Standard Conditions

this requirement through submittal of District-generated Compliance Certification forms. The certification should be directed to the District's Compliance and Enforcement Division at the address above, and a copy of the certification shall be sent to the Environmental Protection Agency at the following address:

Director of the Air Division USEPA, Region IX 75 Hawthorne Street San Francisco, CA 94105 Attention: Air-3

(MOP Volume II, Part 3, §4.5 and 4.15)

H. Emergency Provisions

- 1. The permit holder may seek relief from enforcement action in the event of a breakdown, as defined by Regulation 1-208 of the District's Rules and Regulations, by following the procedures contained in Regulations 1-431 and 1-432. The District will thereafter determine whether breakdown relief will be granted in accordance with Regulation 1-433. (MOP Volume II, Part 3, §4.8)
- 2. The permit holder may seek relief from enforcement action for a violation of any of the terms and Conditions of this permit by applying to the District's Hearing Board for a variance pursuant to Health and Safety Code Section 42350. The Hearing Board will determine after notice and hearing whether variance relief should be granted in accordance with the procedures and standards set forth in Health and Safety Code Section 42350 et seq. (MOP Volume II, Part 3, §4.8)
- 3. The granting by the District of breakdown relief or the issuance by the Hearing Board of a variance will not provide relief from federal enforcement. (MOP Volume II, Part 3, §4.8)

I. Severability

In the event that any provision of this permit is invalidated by a court or tribunal of competent jurisdiction, or by the Administrator of the EPA, all remaining portions of the permit shall remain in full force and effect. (Regulation 2-6-409.5; MOP Volume II, Part 3, §4.10)

J. Miscellaneous Conditions

1. The maximum capacity for each source as shown in Table II-A is the maximum allowable capacity. Exceedance of the maximum allowable capacity for any source is a violation of Regulation 2, Rule 1, Section 301. (Regulation 2-1-301)

K. Accidental Release

This facility is subject to 40 CFR Part 68, Chemical Accident Prevention Provisions. The permit holder shall submit a risk management plan (RMP) by the date specified in §68.10. The permit holder shall also certify compliance with the requirements of Part 68 as part of the annual compliance certification, as required by Regulation 2, Rule 6. (40 CFR Part 68, Regulation 2, Rule 6)

II. EQUIPMENT

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
4	HCL Rail Tank Car Loading, Central Rail Loading Rack, Acid, TC-1	3 loading arms	96 tons/hour of HCl
5	720 Terminalized Products	Dow Custom Design, 1 <u>5</u> + loading arms, 1 <u>5</u> + pumps, part splash/part submerged fill; 6 loading arms and pumps for exempt products	Largest single pump capacity 800 gpm
6	725 Terminalized Products	Dow Custom Design, 5 loading arms, 5 pumps, part splash/part submerged fill; 8 loading arms and pumps for exempt products	Largest single pump capacity 800 gpm
7	725 Block Truck Loading	Dow Custom Design, 6 loading arms, 6 pumps, splash fill; 3 loading arms and pumps for exempt products	Largest single pump capacity 800 gpm
<u>10</u>	T-503A Material Flow	Fixed Roof Tank	11,000 gallons
<u>11</u>	T-503B Material Flow	Fixed Roof Tank	11,000 gallons
<u>12</u>	T-705 Rainwater Storage at former Latex Plant (exempt 2-1-123.2)	Fixed Roof Tank	<u>21,000 gallons</u>
<u>13</u>	T-504B Material Flow	Fixed Roof Tank	21,000 gallons
<u>14</u>	T-504C Paraffins	Fixed Roof Tank	21,000 gallons
<u>15</u>	<u>T 701 Wastewater (exempt 2-1- 123.2)</u>	Fixed Roof Tank	<u>10,000 gallons</u>
<u>16</u>	T-702 Rainwater Storage at former Latex Plant (exempt 2-1-123.2)	Fixed Roof Tank	<u>10,000 gallons</u>
<u>17</u>	T-703 Rainwater Storage at former Latex Plant (exempt 2-1-123.2)	Fixed Roof Tank	10,000 gallons
<u>18</u>	T-704 Rainwater Storage at former Latex Plant (exempt 2-1-123.2)	Fixed Roof Tank	<u>10,000 gallons</u>
<u>21</u>	T-507 Material Flow, n- methylpyrrolidine (exempt 2-1- 123.3)	Fixed Roof Tank	40,000 gallons
25	T-734 Material Flow-Latex	Fixed Roof Tank, bottom/submerged fill	424,000 gallons
<u>26</u>	<u>T-604B Glycols (exempt 2-1- 123.3)</u>	Fixed Roof Tank	<u>307,000 gallons</u>
27	T-605A Terminalized Products	Fixed Roof Tank, bottom/submerged fill	69,000 gallons
28	T-605B Material Flow	Fixed Roof Tank, bottom/submerged fill	6 <u>9</u> 7,000 gallons
29	T-608A Terminalized Products	Fixed Roof Tank, bottom/submerged fill	33 <u>3</u> 4,000 gallons
30	T-608B Terminalized Products	Fixed Roof Tank, bottom/submerged fill	333,000 gallons
31	T-609 Terminalized Products	Fixed Roof Tank, bottom/submerged fill	288,000 gallons
33	T-727 Terminalized Products	Fixed Roof Tank, bottom/submerged fill	1 <u>59</u> 42,000 gallons
<u>34</u>	T-721 Inorganic Liquid (exempt)	Fixed Roof Tank	

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
35	T-773 Terminalized Products	Fixed Roof Tank, bottom/submerged fill	9 <u>7</u> 6,000 gallons
36	N-Serve Plant Storage	Fixed Roof Tank, bottom/submerged fill	430,000 gallons
<u>37</u>	T-771 Terminalized Products	Fixed Roof Tank	62,000 gallons
	(exempt)		
<u>38</u>	T-772 Terminalized Products	Fixed Roof Tank	62,000 gallons
	(exempt)		
40	Utilities Water Treatment Tank T- 24	Fixed Roof Tank	1,100 gallons
44	N-Serve Plant	Reactors, Columns, and Tanks	
45	T-1 N-Serve	Fixed Roof Tank, bottom/submerged fill	15,000 gallons
<u>46</u>	T13 N-Serve (exempt)	Fixed Roof Tank	20,000 gallons
<u>47</u>	T-18 N-Serve (exempt)	Fixed Roof Tank	20,000 gallons
48	T19A N-Serve	Pressure Tank, splash fill, nitrogen blanketed	2,000 gallons
49	T19B N-Serve	Pressure Tank, splash fill, nitrogen blanketed	2,000 gallons
<u>51</u>	T-22 N-Serve (exempt)	Pressure Tank	<u>4,000 gallons</u>
<u>54</u>	T-26 N-Serve (exempt)	Pressure Tank	84,000 gallons
55	T-30 N-Serve	Pressure Tank, bottom/submerged fill, nitrogen blanketed, heat transfer fluid	1,700 gallons
56	T-31 N-Serve	Fixed Roof Tank, bottom/submerged fill	50,000 gallons
57	T-32 N-Serve	Fixed Roof Tank, part splash/part submerged fill	14,7 <u>0</u> 00 gallons
61	T-780 N-Serve	Fixed Roof Tank, bottom/submerged fill	40,000 gallons
62	T-781 N-Serve	Fixed Roof Tank, bottom/submerged fill	40,000 gallons
63	T-782 N-Serve	Fixed Roof Tank, bottom/submerged fill	50,000 gallons
<u>64</u>	Heat Transfer Operation - Other	Natural Gas Fired	2.94 MMbtu/hour
	(exempt)		
<u>81</u>	T-183 Sym Tet (exempt)	Pressure Tank	<u>1,200 gallons</u>
135	HCl Storage Tank T-606A	Rubber-Lined Fixed Roof Tank	250,000 gallons
136	HCl Storage Tank T-606B	Rubber-Lined Fixed Roof Tank	250,000 gallons
137	HCl Storage Tank T-606C	Rubber-Lined Fixed Roof Tank	400,000 gallons
138	HCl Storage Tank T-606D	Rubber-Lined Fixed Roof Tank	400,000 gallons
139	HCl Storage Tank T-606E	Rubber-Lined Fixed Roof Tank	400,000 gallons
140	HCl Storage Tank T-606F	Rubber-Lined Fixed Roof Tank	400,000 gallons
151	T-614 Terminalized Products	Fixed Roof Tank, bottom/submerged fill	700,000 gallons
153	T-604 Terminalized Products	Fixed Roof Tank, bottom/submerged fill	30 <u>4</u> 0,000 gallons
<u>154</u>	<u>T-616 Fresh Water Storage</u> (exempt)	Aqueous Materials Storage Tank	
161	Maintenance Paint Booth M-1		

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
164	Maintenance Exhaust Area M-2		<u>90,000 cfm</u>
	(exempt)		
<u>167</u>	Maintenance Welding Facility W-5		<u>144,000 cfm</u>
	(exempt)		
<u>168</u>	Maintenance Welding Facility W-6		<u>84,000 cfm</u>
	(exempt)		
<u>170</u>	Maintenance Paint Booth M-4		
<u>172</u>	Maintenance Exhaust Area M-5		<u>34,000 cfm</u>
	(exempt)		
174	GDF, G#131	Husky black unleaded nozzle, hoses, swivels,	9420,000 gallons/12
		breakaway EMCO Wheaton vapor valve, 2 OPW	months
		nozzles, 1 pump, splash fill; 10,000 gallon	
		underground tank – submerged fill, Phase I – 2	
		point ; Phase II balance	
176	Chloralkali Cooling Tower H-1A	Marley Class 600	378,000 kg/second
177	Chloralkali Cooling Tower H-1B	Marley Class 600	378,000 kg/second
178	Chloralkali Cooling Tower H-2A	Marley Class 600	378,000 kg/second
179	Chloralkali Cooling Tower H-2B	Marley Class 600	378,000 kg/second
<u>188</u>	T-641 Aqueous Potassium	Fixed Roof Tank	100,000 gallons
	Chloride (exempt)		
<u>189</u>	T-642 Partially Chlorinated	Fixed Roof Tank	50,000 gallons
	Heterocyclics (exempt)		
<u>190</u>	T-643 Product Storage, Partially	Fixed Roof Tank	50,000 gallons
	Chlorinated Heterocyclics		
	(exempt)		
<u>191</u>	T-664 Product Storage Glycols	Fixed Roof Tank	50,000 gallons
	(exempt)		
<u>192</u>	T-646A Material Handling	Fixed Roof Tank	2,000 gallons
	(exempt)		
<u>193</u>	T-646B Material Handling	Fixed Roof Tank	20,000 gallons
	(exempt)		
<u>194</u>	T-647 Feed Tank (exempt)	Fixed Roof Tank	10,000 gallons
<u>195</u>	T-648 Partially Chlorinated	Fixed Roof Tank	10,000 gallons
	Heterocyclics (exempt)		
<u>196</u>	T-731 Material Handling	Fixed Roof Tank	410,000 gallons
	Wastewater (exempt)		
<u>197</u>	T-725 Terminalized Products	Fixed Roof Tank	410,000 gallons
	(exempt)		

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
198	T-366 Latex Plant Process Recycle	Separation Tank	
	Tank		
199	T-367 Latex Plant Process Tank	Separation Tank	
207	T-5 Latex Plant; Butadiene Storage	Pressure Tank, submerged fill	20,000 gallons
208	T-6 Latex Plant; Butadiene Storage	Pressure Tank, bottom/submerged fill	20,000 gallons
209	T-1 Latex Plant-Styrene Storage Tank	Pressure Tank, bottom/submerged fill	34,000 gallons
<u>210</u>	T-8 Former Latex Plant Antioxidant Storage (exempt)	Fixed Roof Tank	4,500 gallons
<u>211</u>	<u>T-9 Former Latex Plant</u> Antioxidant Storage (exempt)	Fixed Roof Tank	4,500 gallons
<u>212</u>	Former Latex Plant Seed Latex Storage (exempt)	Fixed Roof Tank	10,000 gallons
<u>220</u>	<u>T-4 Sodium Lauryl Sulfate Storage</u> (exempt)	Fixed Roof Tank	6,000 gallons
222	T-3 Latex Plant; Hydroxyethyl Acrylate Storage	Fixed Roof Tank, bottom/submerged fill	5,800 gallons
<u>224</u>	<u>T-31 Former Latex Tank</u> Defoamer Storage (exempt)	Fixed Roof Tank	140 gallons
225	T-45 Versonal Tank (exempt)	Fixed Roof Tank	6,300 gallons
226	T-364 Latex Plant Process Tank	Pressure Tank, bottom/submerged fill	2,900 gallons
227	Bulk Plant (truck/rail), (exempt)		
228	Bulk Plant (truck/rail), (exempt)		
229	RM-1 Latex Plant Tank Car Unloading (Butadiene, Aerylonitrile)	Dow Custom Design, 2 unloading arms, 1 pump, bottom/submerged fill	25,000 lbs/hour
230	Bulk Plant (truck/rail), RM-2 Former Latex Plant Tank Car Unloading (exempt)		
<u>231</u>	<u>T-112 Former Latex Product Tank</u> (exempt)	Fixed Roof Tank	4,000 gallons
<u>232</u>	<u>T-301A Former Latex Product</u> <u>Filter Feed (exempt)</u>	Fixed Roof Tank	4,000 gallons
233	T-302A Former Latex Product Filter Feed (exempt)	Fixed Roof Tank	4,000 gallons
234	T-303A Former Latex Product Filter Feed (exempt)	Fixed Roof Tank	4,000 gallons
<u>236</u>	<u>T-301B Former Latex Product</u> Filter Feed (exempt)	Fixed Roof Tank	4,000 gallons

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
<u>237</u>	T-302B Former Latex Product	Fixed Roof Tank	4,000 gallons
	Filter Feed (exempt)		
<u>238</u>	T-303B Former Latex Product	Fixed Roof Tank	4,000 gallons
	Filter Feed (exempt)		
<u>240</u>	T-216 Former Latex Storage	Fixed Roof Tank	<u>11,500 gallons</u>
	(exempt)		
<u>241</u>	T-16 Former Latex Plant Dowfax	Fixed Roof Tank	<u>10,500 gallons</u>
	Storage (exempt)		
<u>243</u>	T-610 Former Latex Products	Fixed Roof Tank	<u>10,500 gallons</u>
	(exempt)		
<u>245</u>	T-520 Former Latex Products	Fixed Roof Tank	<u>10,500 gallons</u>
	(exempt)		
<u>246</u>	T-521 Former Latex Products	Fixed Roof Tank	<u>10,500 gallons</u>
	(exempt)		
<u>247</u>	T-522 Former Latex Products	Fixed Roof Tank	<u>10,500 gallons</u>
	(exempt)		
<u>248</u>	T-523 Former Latex Products	Fixed Roof Tank	<u>20,000 gallons</u>
	(exempt)		
<u>249</u>	T-524 Former Latex Products	Fixed Roof Tank	<u>20,000 gallons</u>
	(exempt)		
<u>250</u>	T-525 Former Latex Products	Fixed Roof Tank	<u>20,000 gallons</u>
	(exempt)		
<u>251</u>	T-526 Former Latex Products	Fixed Roof Tank	<u>40,000 gallons</u>
2.52	(exempt)		40.000 11
<u>252</u>	T-527 Former Latex Products	Fixed Roof Tank	<u>40,000 gallons</u>
252	(exempt)		40.000 11
<u>253</u>	T-528 Former Latex Products	Fixed Roof Tank	<u>40,000 gallons</u>
260	(exempt)	Eined Deef Tenle	40,00011
<u>260</u>	<u>T-562 Former Latex Products</u> (exempt)	Fixed Roof Tank	<u>40,000 gallons</u>
261	T-563 Latex Former Products	Fixed Roof Tank	40,000 gallons
201	(exempt)		40,000 ganons
262	T-564 Latex Former Products	Fixed Roof Tank	40,000 gallons
202	(exempt)		-0,000 ganons
263	T-565 Former Latex Products	Fixed Roof Tank	40,000 gallons
<u> 200</u>	(exempt)		10,000 guilons
264	<u>T-566 Former Latex Products</u>	Fixed Roof Tank	40,000 gallons
<u></u>	(exempt)		10,000 guilons

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
265	T-567 Former Latex Products	Fixed Roof Tank	40,000 gallons
	(exempt)		_
266	T-568 Former Latex Products	Fixed Roof Tank	40,000 gallons
	(exempt)		
<u>268</u>	T-4 Fumigants Storage, Inorganic	Pressure Tank	22,000 gallons
	Liquid (exempt)		
<u>269</u>	T-5 Fumigants Storage, Inorganic	Pressure Tank	22,000 gallons
	Liguid, Hydrogen Fluoride		
	(exempt)		
286	Railcar Purging Facility At Car-	Hoses, water scrubber, water tanks	22,000 Gallons
	Barn		
<u>299</u>	T-113 Hydrochloric Acid Storage	Fixed Roof Tank	20,000 gallons
	Tank (exempt)		
<u>301</u>	T-103 Hydrochloric Acid Storage	Fixed Roof Tank	20,000 gallons
	(exempt)		
302	Dowicil Train 1	Littleford Reactor/Drier Train	
303	Dowicil Train 2	Littleford Reactor/Drier Train	
308	Fumigants Cylinder Paint Hood C-	Dow Custom Design Spray Booth, air atomized	
	11	sprayer, Binks HVLP spray guns	
309	Heat Transfer Operation – Other	Natural Gas Fired	2.6 MMbtu/hour
	(exempt 2-1-114.1.2)		
311	Fumigants Gas Cylinder Handling	DeVilbiss Hood	
	Area C-9		
312	Fumigants Cylinder Valve	Westinghouse AX1HC	
	Removal Area Dow C-8		
314	Fumigants Paint Booth F-2	Dow Custom Design Spray Booth, air atomized	
		sprayer, Binks HVLP spray guns	
<u>320</u>	T-100 Teminalized Products,	Fixed Roof Tank	200 gallons
	Ethers (exempt)		
321	D-608A Dryer	PSF Resin Bed Dryer, 200 cfm, solvent	250 gallons
		circulation rate 35 tons/hour	
322	D203A/B Portable Dryers	PSF Resin Bed Dryer, 200 cfm, solvent	150 gallons each
		circulation rate 35 tons/hour	
323	D-605A Dryer	PSF Resin Bed Dryer, 200 cfm, solvent	200 gallons
		circulation rate 35 tons/hour	
324	D-609 Dryer	PSF Resin Bed Dryer, 200 cfm, solvent	200 gallons
		circulation rate 35 tons/hour	-
<u>325</u>	Dock Flush Tank	Fixed Roof Tank	50 gallons
326	T-601	Fixed Roof Tank, bottom/submerged fill	500 gallons

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
327	T-602 Dock Recovery Tank,	Fixed Roof Tank	<u>6,800 gallons</u>
	Wastewater (exempt)		
336	Manufacturing Services Thermal	Custom Design, burning natural gas, process	4,998,000
	Oxidizer	vents, and waste liquids	BTU/hour, 650
			lb/hour liquid waste
345	T-1 Vikane Plant - Storage Tank	Fixed Roof Tank, bottom/submerged fill	400 gallons
346	T-241 Trifluoro Storage	Fixed Roof Tank, bottom/submerged fill	400 gallons
372	T-20 in Block 560	Fixed Roof Tank, bottom/submerged fill	380 gallons
<u>373</u>	Dowtherm Heat Exchange Fluid Storage (exempt)	Pressure Tank	360 gallons
375	Heat Transfer Operation – Other	Natural Gas Fired	1 MMbtu/hour
	(exempt 2-1-114.1.2)		
382	N-Serve Unit Storage T-783	Fixed Roof Tank, bottom/submerged fill	116,000 gallons
383	Petroleum Hydrocarbon Distillate	Fixed Roof Tank, bottom/submerged fill	584,000 gallons
	Tank, T-724		
389	Sym-Tet Thermal Oxidizer, R-501	Custom Design, burning natural gas, process	3,000,000
		vents, and liquid waste	BTU/hour
<u>393</u>	T-121 Water Storage (exempt)	Fixed Roof Tank	
400	Experimental Thermal Oxidizer	Custom Design, tube fired boiler, burning natural	2,000,000
	R-901	gas and liquid waste	BTU/hour
<u>401</u>	B-901 Acid Adsorber,	Custom Design HCl absorber	
	Hydrochloric Acid		
402	Acid Storage Tank T-901	Fiberglass Tank	2400 gallons
407	T-728 N-Serve Formulation Tank	Fixed Roof Tank, bottom/submerged fill	420,000 gallons
408	T-723 Terminalized Products	Pressure Tank, Sphere, bottom/submerged fill	215,000 gallons
421	T-368 Latex Plant-Process Recycle	Pressure Tank, bottom/submerged fill	
	Tank		
<u>423</u>	T-301 Sym-Tet Partially	Fixed Roof Tank	<u>15,200 gallons</u>
	Chlorinated Heterocyclics Storage		
	(exempt)		
<u>424</u>	T-302 Sym-Tet Partially	Fixed Roof Tank	<u>15,200 gallons</u>
	Chlorinated Heterocyclics Storage		
	(exempt)		1.5.000 11
<u>425</u>	<u>T-303 Sym-Tet Partially</u>	Fixed Roof Tank	<u>15,200 gallons</u>
	Chlorinated Heterocyclics Storage		
100	(exempt)		15 200
<u>426</u>	<u>T-304 Sym-Tet Partially</u>	Fixed Roof Tank	<u>15,200 gallons</u>
	Chlorinated Heterocyclics Storage		
	(exempt)		

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. <u>Exempt sources that have a source number are included in</u> this Table. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S-#	Description	Make or Type and Model	Capacity
428	H-300 Sym-Tet Processing	Dow Custom Design, 25 feet X 15 feet	
	(exempt per 2-1-123.3.2)		
429	T-130A Environmental Services	Pressure Tank, bottom/submerged fill	26,600 gallons
431	Carbon Tetrachloride Pressure	Pressure Tank, part splash/part submerged fill	36,625 gallons
	Vessel D-260A		
432	Carbon Tetrachloride Pressure	Pressure Tank, part splash/part submerged fill	36,625 gallons
	Vessel D-260B		
434	Manufacturing Services Facility	Columns, In-process Tanks, Driers	
<u>435</u>	T-126 N-Serve Distallation Vessel		
<u>439</u>	T-306 Sym-Tet Partially	Pressure Tank	<u>5,400 gallons</u>
	Chlorinated Heterocyclics Storage		
	(exempt)		
<u>440</u>	T-164 Sym-Tet Partially	Fixed Roof Tank	50,000 gallons
	Chlorinated Heterocyclics		
	(exempt)		
441	T171E Sym-Tet Partially	Pressure Tank	736 gallons
	Chlorinated Heterocyclics		
	(exempt)		
442	T-171C Sym-Tet Partially	Pressure Tank	1352 gallons
	Chlorinated Heterocyclics		
	(exempt)		
<u>443</u>	T-172 Sym Tet Pechlorinated	Fixed Roof Tank	<u>20,000 gallons</u>
	heterocyclics (exempt)		
444	U-183 Dowtherm Heater	Eclipse Process Heater, Alzeta low NOx burners,	25,000,000
		natural gas	BTU/hour
446	Sym-Tet Plant	Chemical Reactors, Columns, Tanks, and	
4.477		Compressors	07.000 11
447	T-774	Fixed Roof Tank, part splash/part submerged fill	97,000 gallons
448	H-200 Sym-Tet (exempt per 2-1-	Dow Custom Design, Separation/purification	0.31 tons/hour
4.40	<u>123.3.2)</u>		500
449	T-30 HC1	36% HCl	500 gallons
<u>450</u>	<u>T-32A Sodium Hydroxide Storage</u>	Fixed Roof Tank	25,000 gallons
451	(exempt) T 22P Sodium Hudrovida Storage	Eived Boof Tenk	25 000 collors
<u>451</u>	<u>T-32B Sodium Hydroxide Storage</u>	Fixed Roof Tank	25,000 gallons
151	(exempt) Wilsona Plant Pagistration 25722	Departure tanks columns	
454	Vikane Plant Registration 25722	Reactors, tanks, columns	(0011
458	T-80 in Block 660	Pressure Tank, insulated, part splash/part	600 gallons
		submerged fill	

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Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
460	U-83 Dowtherm Burner	Process Heater, Eclipse Lookout 1250-8 VHC,	25,000,000
		Coen Low NOx Burners, natural gas	BTU/hour
461	Plant 663 R-401 Reactor	Pfaudler	
462	Plant 663 R-402 Reactor	Pfaudler	
463	Plant 663 F-403 Separator	Tolhurst Batch-O-Matic 48 inches X 30 inches	
464	Plant 663 D-413 Dryer	Rotary Dryer, 3 feet diameter X 10 feet	
<u>465</u>	Plant 663 D-413 Dryer	Rotary Dryer, 3 feet diameter X 10 feet	
466	Plant 663 T-408A Intermediate	Pressure tank operated as atmospheric tank,	3500 gallons
	Product Storage	splash fill, 8 feet diameter X 8 feet high	
467	Plant 663 T-408B Intermediate	Pressure tank operated as atmospheric tank,	3500 gallons
	Product Storage	splash fill, 8 feet diameter X 8 feet high	
<u>468</u>	T1-W Cylinder Loading Vikane	Pressure Tank	3,200 gallons
	(exempt)		
<u>472</u>	T-13A Vikane Storage (exempt)	Pressure Tank	18,000 gallons
<u>473</u>	T-13B Vikane Storage (exempt)	Pressure Tank	18,000 gallons
474	Verdict Reactor R-210 (Plant 421)	Reactor	
476	Plant 421 Trifluoro	Reactors, Columns, and Tanks	
482	Carbon Tetrachloride Rail Car	Rail cars up to 15,000 gallons capacity	67 tons/hour 10,075
	Loading		gallons/hour
<u>483</u>	Carbon Tetrachloride Rail Car	Rail cars up to 15,000 gallons capacity	4,400 gallons/hour
	Loading		
489	B-100 Latex Still	Dow Custom Design, distillation column	
490	B-310 Partial Condenser	Dow Custom Design, spray tower	
491	T-363	Pressure Tank, bottom/submerged fill	
492	T-403 Environmental Services	Pressure Tank, bottom/submerged fill	33,400 gallons
496	T-241 Storage Tank Specialty	Pressure Tank, part splash/part submerged fill	2,000 gallons
	Chemicals		
498	Sym Tet T-102 Storage Tank	Fixed Roof Tank, part splash/part submerged fill	1 <u>30,3</u> 000 gallons
504	Chlorinolysis Train 1 (R-1001, R-	2 Reactors and Distillation Column	4000 gallons each,
	1002, & B-1001)		900 gallons/hour
505	Chlorinolysis Train 2 (R-1003 &	2 Reactors	4000 gallons each,
	R-1004)		1200 gallons/hour
506	T-404 Storage Tank	Pressure Tank, nitrogen blanketed,	51,600 gallons
	Environmental Services	bottom/submerged fill	
507	Latex Plant Reactor R-100	Pfaudler Reactor	
<u>509</u>	T-20 T-Dodecyl Mercaptan	Pressure Tank	10,000 gallons
	Storage (exempt)		
<u>515</u>	T-16A Anhydrous Hydrochloric	Pressure Tank	2,600 gallons
-	Acid Storage (exempt)		

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
516	T-16B Anhydrous Hydrochloric	Pressure Tank	2,600 gallons
	Acid Storage (exempt)		
519	Chlorinated Pyridine Storage T- 502A	Pressure Tank, part splash/part submerged fill	15,000 gallons
520	Chlorinated Pyridine Storage T- 501B	Pressure Tank, part splash/part submerged fill	15,000 gallons
521	Water Treatment System-Steam Stripper	Vapor pump, stripper column, piping system, tanks D-5A and D-5B	12,000 gallons/hour
530	T-902 HCl Storage Tank (36%)	Fixed Roof Tank, 7 feet diameter X 8 feet high	2,400 276 gallons
531	T410C Storage Tank Tote	Fixed Roof Tank, bottom/submerged fill	6 <u>95</u> 30 gallons
532	T410D Storage Tote Tank	Fixed Roof Tank, bottom/submerged fill	6 <u>95</u> 30 gallons
535	D-605B Portable Dryer	Resin Bed Dryer, 200 cfm, solvent circulation 6,000 gallons/hour	200 gallons
576	36% HCL Storage Tank T-122	Derakane 470.36	12 <u>8,0</u> 800 gallons
580	T-3A Specialty Chemicals Storage Tank	Pressure Tank, part splash/part submerged fill	4,000 gallons
581	T-3B Specialty Chemicals Storage Tank	Pressure Tank, part splash/part submerged fill	7,500 gallons
582	T-215 Specialty Chemicals Storage Tank	Pressure Tank, bottom/submerged fill	15, <u>6</u> 400 gallons
583	T-200 Specialty Chemicals Storage Tank	Pressure Tank, bottom/submerged fill	15, <u>6</u> 400 gallons
<u>584</u>	Drum Stations, Perchlorinated Heterocyclics (exempt)		
586	T-371 Recycle Tank	Pressure Tank, bottom/submerged fill	2,700 gallons
587	Tank Truck Loading at Latex for Recycle Styrene	Dow Custom Design, 1 nozzle with Kamvaloc fittings, 1 pump, submerged fill	100 gallons/minute
588	Drum Filling Station	GEA/TILL Custom Design	
589	Product Recovery Tank T-203	Fixed Roof Tank, bottom/submerged fill	100 gallons
593	Plant 640, Section 1	Reactors, Columns, Tanks, Centrifuges, and Dryer	
594	Plant 640, Section 2	Reactors, Columns, and Tanks	
595	Plant 640, Section 3	Reactors, Columns, and Tanks	
596	Plant 640, Section 4	Reactors, Column, and Tanks	
<u>602</u>	Bulk Plant (truck/rail), Partially Chlorinated Heterocyclics (exempt)	Bottom Submerged Fill	
604	Truck Loading Facility Plant 640	Dow Custom Design, 1 loading arm, 1 pump, submerged fill	

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
606	T-602 Partially Chlorinated	Pressure Tank	11,060 gallons
	Heterocyclics Storage (exempt)		
607	T-1904 Plant 640	Pressure Tank, part splash/part submerged fill	8, <u>253</u> 000 gallons
609	Acetone Truck Loading 720 Rack	Dow Custom Design, 1 loading arm, 1 pump, submerged fill	300 gallons/minute
<u>618</u>	Cooling Tower, Water (exempt)		<u>372,000</u> gallons/hour
620	HCl Truck Loading Operation	Dow Custom Design, 1 loading arm, 1 pump, splash fill	300 gallons/minute
<u>622</u>	Bulk Plant (Rail/Truck), Chlorinated Pyridine Truck Loading (exempt)	<u>Splash fill</u>	
<u>623</u>	T-650 Chlorinated Pyridine Storage (exempt)	Pressure Tank	600 gallons
625	T-610 PERC Expansion Tank	Pressure Tank, part splash/part submerged fill	275 gallons
<u>630</u>	Liquid Chlorine Unloading Operation (exempt)	Dow custom design	10 tons/hour
631	D-203C Portable Resin Drier	Resin Bed Dryer, 200 cfm, solvent circulation 35 tons/hour	150 gallon
<u>632</u>	<u>T-432 Wastewater Storage Tank</u> (exempt)	Fixed roof tank	339,000
633	Water Treatment Carbon Beds Regeneration	Dow Custom Design, 4 carbon beds, steam regeneration system, heat exchanger	600 gallons/minute
638	Truck Mounted Bulk Transportable Pressure Tank X- 205	Pressure Tank, part splash/part submerged fill	5,100 gallons
641	T-440 Groundwater Treatment Plant Decant Tank	Pressure Tank, bottom/submerged fill	5,260 gallons
644	T-34A 36% Hydrochloric Acid Storage Tank	Fixed roof tank, bottom fill	25,000 gallons
645	T-34B, 36% Hydrochloric Acid Storage Tank	Fixed roof tank, bottom fill	25,000 gallons
646	36% Hydrochloric Acid Tank	Dow Custom Design, 1 loading arm, 2 pump,	
	Truck Loading Operation	splash fill	
647	Catalytic Hydrogen Chloride Plant	Dow Custom Design, 4 Reactors, 2 process tanks	
648	E-277 HCl Absorber	Custom Design	
649	T-277 36% HCl Storage Tank	Pressure tank, top fill	2,000 gallons
650	T-280A 36% HCl Storage Tank	Pressure tank, bottom fill	10,000 gallons

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
651	T-280B 36% HCl Storage Tank	Pressure tank, bottom fill	10,000 gallons
652	T-280C 36% HCl Storage Tank	Pressure tank, bottom fill	10,000 gallons
<u>653</u>	Hydrochloric Acid Storage Tank		
	(exempt)		
654	Abrasive Blasting Operation	Dow Custom Design	0.13 tons/hour
662	Storage Tank, T-243	Pressure Tank, bottom/submerged fill	15,000 gallons
663	Storage Tank, T-242	Pressure Tank, bottom/submerged fill	15,000 gallons
664	Storage Tank, T-244	Pressure Tank, bottom/submerged fill	10,000 gallons
<u>674</u>	H-350 Chlorinated Pyridine	Dow custom design	
	Purification Storage (exempt)		
675	Carbon Tetrachloride Railcar	Pressurized Rail Car, part splash/part submerged	20,000 gallons
	Storage	fill	
680	T-440 Pressure Vessel Storage	Pressure Tank, splash fill, Carbon tetrachloride	25,000 gallons
	Tank		
681	Truck Transfer	Dow Custom Design, 1 loading arm, 1 pump, part	Gravity fed
		splash/part submerged fill	
682	B-250 Groundwater Treatment	Dow Custom Design, air stripper, 250 scfm	100 gallons/minute
	Plant Air Stripper		groundwater
683	D-110A Storage Vessel	Pressure Tank, submerged fill, insulated	10,000 gallons
68 4	Dowicil Packaging System	Dow Custom Design	
693	Distillation System	2 columns; 4 tanks	
694	Reaction/HCL Absorption System	2 columns; 2 reactors; 4 tanks	
695	T-580 FTF Storage	Pressure tank,	1,000 gallons
696	T-585	Pressure tank	8,800 gallons
697	ISO Container Loading Operation	one CARB 15 loading arm, one pump	
699	Purge Tank/Drum Loading	Gravity fed – no loading arms, nozzles, or pumps	
	Operation		
701	T-12 at Manufacturing Services	Fixed roof tank, White, 8 ft diam, may be	3750 gallons
		operated as a pressure tank	
<u>703</u>	Degreaser (Cold Cleaner),		
	Methylated Siloxane (exempt 2-1-		
	<u>118.4)</u>		

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
704	Acrylonitrile Storage Tank D120- A	FUTURE Source – Pressure tank	37,200 gallons
705	Shot Blast Unit	Steel shot, 2 min/batch	32 pounds/hour
706	Diesel Engine for FPI Standby Generator	885 in3 displacement, Diesel fuel	535 hp
707	Detroit Diesel Standby Generator P1A	552 in3 displacement, Diesel fuel	328 hp
708	Detroit Diesel Standby Generator P1B	552 in3 displacement, Diesel fuel	328 hp
709	DMT Standby Generator 471A	226 in3 displacement, Propane	58 hp
710	Onan Standby Generator (exempt per 2-1-114.2.1)	210 in3 displacement, Diesel fuel	5 <u>0</u> ₽ hp
711	Onan Standby Generator	239 in3 displacement, Diesel fuel	86 hp
712	Sulfuryl Fluoride Plant	FUTURE source – Dow custom design, 2 reactors, 2 columns, heat exchangers, in-process tanks	
<u>713</u>	Process Tank, Hydrogen Fluoride (exempt)	Pressure tank	<u>33,000 gallons</u>
<u>714</u>	T-70 Process Tank, Sulfuryl Fluoride (exempt)	Pressure tank	2,500 gallons,1 ton/hour
<u>715</u>	T-72 Process Tank Sulfuryl Fluoride (exempt)	Pressure tank	6,000 gallons
<u>716</u>	Furnace, U-3 First Stage Incinerator (exempt 2-1-114.1.2)	Natural Gas Fired	3.5 MMbtu/hour
<u>717</u>	Furnace, U-1 First Stage Incinerator (exempt 2-1-114.1.2)	Natural Gas Fired	3.5 MMbtu/hour
<u>718</u>	Nitrapyrin Formulation Plant		3.53 tons/hour
<u>719</u>	Aromatic 200 Storage (exempt)	Pressure Tank	37,200 gallons
<u>720</u>	T-310 Organic Mix Tank (exempt)	Fixed Roof Tank	9,000 gallons
<u>721</u>	D-110A Organic Liquid Storage Tank (exempt)	Pressure Tank	10,000 gallons
<u>722</u>	<u>T-8 Tergitol Storage Tank</u> (exempt)	Pressure Tank	<u>5,900 gallons</u>

Table II A - Permitted Sources

S-#	Description	Make or Type and Model	Capacity
<u>723</u>	T-9 Tergitol Storage Tank	Pressure Tank	5,900 gallons
	(exempt)		
<u>724</u>	T-15 Propylene Glycol Storage	Fixed Roof Tank	7,800 gallons
	(exempt)		
<u>725</u>	V-250 Aqueous Tank (exempt)	Fixed Roof Tank	<u>2,900 gallons</u>
<u>726</u>	Dipropylene Glycol Monomethyl	Fixed Roof Tank	<u>8,800 gallons</u>
	Ether Storage (exempt)		
<u>727</u>	Gel Phase Mix Tank (exempt)	Fixed Roof Tank	<u>1,600 gallons</u>
<u>728</u>	T-20 Ethylene Diamine Storage	Fixed Roof Tank	<u>9,987 gallons</u>
<u>729</u>	Dipropylene Glycol Monomethyl	Fixed Roof Tank	<u>8,200 gallons</u>
	Ether Storage (exempt)		
<u>730</u>	Dipropylene Glycol Monomethyl	Fixed Roof Tank	80,000 gallons
	Ether Storage (exempt)		
<u>731</u>	Dipropylene Glycol Monomethyl	Fixed Roof Tank	80,000 gallons
	Ether Storage (exempt)		
<u>732</u>	T-16 Storage Tank,	Fixed Roof Tank	13,500 gallons
	Water/Organics Mixture (exempt)		
<u>1011</u>	Auxiliary Boiler	Foster Wheeler, AG 5275, Natural Gas Fired	307 MMbtu/hour
N/A	Fugitive Components	Compressors, pumps, valves, flanges, pressure	
		relief devices	

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
18	Hydrochloric Acid Storage Tanks	S-135, S-136,	BAAQMD		
	Scrubber – packed bed scrubber	S-137, S-138,	6-301		Ringelmann 1
		S-139, S-140	6-310		0.15 gr/dscf
			6-311		4.10 P ^{0.67} lb/hr
21	B-15 Manufacturing Services	S-336	BAAQMD		
	Scrubber – packed bed scrubber	(A-86	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			Condition 6859		
<u>24</u>	Maintenance Dynamic Cyclone	<u>S-164 (exempt</u>	BAAQMD		
		<u>2-1-128.1)</u>	<u>6-1-301</u>		Ringelmann 1
			<u>6-1-310</u>		<u>0.15 gr/dscf</u>
			<u>6-1-311</u>		4.10 P 0.67 lb/hr
<u>26</u>	Maintenance Two Stage Electrostatic	<u>S-167 (exempt</u>	BAAQMD		
	Precipitator	2-1-128.1)	<u>6-1-301</u>		Ringelmann 1
			<u>6-1-310</u>		<u>0.15 gr/dscf</u>
			<u>6-1-311</u>		<u>4.10 P^{0.67} lb/hr</u>
<u>27</u>	Maintenance Two Stage Electrostatic	<u>S-168 (exempt</u>	BAAQMD		
	Precipitator	<u>2-1-128.1)</u>	<u>6-1-301</u>		Ringelmann 1
			<u>6-1-310</u>		$\frac{0.15 \text{ gr/dscf}}{4.10 \text{ P}}$
			<u>6-1-311</u>		<u>4.10 P ^{0.07} lb/hr</u>
30	Chloralkali – mist eliminator	S-176	BAAQMD		
			6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P ^{0.07} lb/hr
31	Chloralkali – mist eliminator	S-177	BAAQMD		
			6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.07} lb/hr
32	Chloralkali – mist eliminator	S-178	BAAQMD		
			6-301		Ringelmann 1
			6-310		0.15 gr/dscf
			6-311		4.10 P 0.67 lb/hr
33	Chloralkali – mist eliminator	S-179	BAAQMD		
			6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.07} lb/hr

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
42	B-368 Latex Plant Styrene Scrubber	S-198, S-199,	BAAQMD		<u>POC ≤ 10</u>
	- packed bed scrubber	S-226, S-421,	8-36-301		lbs/day or
		S-489, S-490,			abated \geq 95%
		S-491, S-507,	Condition 4002		
		S-586	Condition 16610	Styrene	Styrene ≤ 346
				scrubber	lbs/day, prior to
				concentration	abatement
					Emissions
					$\frac{\text{vented to S-336}}{\text{or S-389} \ge 90\%}$
					$\frac{\text{of } S - 367 \ge 90\%}{\text{of Latex Plant}}$
					operating time.
					When unabated,
					styrene scrubber
					$\frac{1}{\text{concentration}} \geq$
					80%, weight.
4 6	B-7 Caustic Scrubber at Vikane	S-268, S-269,	BAAQMD		
	packed bed scrubber	S-454	6-301		Ringelmann 1
	•		6 310		0.15 gr/dscf
			6-311		4.10 P 0.67 lb/hr
			9-1-302		300 ppm SO2
			Condition 18128	Caustic	500 ppm 502 HCl: 99%
			Condition 18128		
				concentration	control by
					weight or emit \leq
					0.0023 lbs/hour.
					HF: 97%
					control by
					weight or emit ≤
					0.59 lbs/hour.
					Other acids:
					99% control by
					weight or emit \leq
					0.025 lbs/hour.
					For SO2: 99%
					control by
					weight or emit \leq
					0.61 lbs/hour.
					caustic ≥ 2% by
					weight

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
54	B-15 Demister –mist eliminator,	S-336	BAAQMD		
	spray/irrigated	(A-21	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf
		-	6-311		4.10 P ^{0.67} lb/hr
			Condition 6859		
55	Maintenance – packed bed scrubber	S-286	BAAQMD		
	I I I I I I I I I I I I I I I I I I I		6-301		Ringelmann 1
			6-310		0.15 gr/dscf
			6-311		$4.10 \text{ P}^{-0.67} \text{ lb/hr}$
72	B-16 Caustic Scrubber – packed bed	S-336	BAAQMD		4.101 10/11
12	scrubber	(A-21	6-301		Ringelmann 1
	serubber	upstream)	6-310		0.15 gr/dscf
		apoulouil)	6-311		0.15 gr/dscf 4.10 P lb/hr
			Condition 6859		
74	B-502 Caustic Scrubber – packed bed	S-389	BAAQMD		
	scrubber	(A-94	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
		_	6-311		4.10 P ^{0.67} lb/hr
			Condition 2039		
75	X-505 Particulate Scrubber -	S-389	BAAQMD		
	preformed spray scrubber	(A-74	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			Condition 2039		
76	B-503A Carbon Adsorber – activated	S-389	BAAQMD 8-1-		
	carbon adsorption	(A-75	110.3/8-2-301		
		upstream)	Condition 2039		
77	R-502 Nonselective Catalytic	S-389			
	Reduction Unit	(A-76, A-80			
		upstream)			
79	Packed Scrubber B-902 – packed bed	S-400, S-402,	BAAQMD		
	scrubber	S-504, S-505,	6-301		Ringelmann 1
		S-530	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311 Canditian 2212		4.10 P lb/hr
0.0		g 200	Condition 2213		
80	B-503B Carbon Adsorber – activated	S-389	BAAQMD 8-1-		
	carbon adsorption	(A-75	110.3/8-2-301		
		upstream)	Condition 2039		

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
85	B-102 Absorber – packed bed	S-44, S-434,	BAAQMD		
	scrubber	S-446, S-454,	6-301		Ringelmann 1
		S-516	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
		(exempt),	6-311		4.10 P ^{0.67} lb/hr
		S-517	8-2-301		15 lbs/day &
		(exempt),			300ppm carbon
		S-576	9-1-302		300 ppm SO2
		(A-87	Condition 17985		No detectable
		upstream)			leaks in piping.
86	B-14 A & B Karbate Acid Absorber	S-336	BAAQMD		
	 vapor recovery 		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			Condition 6859		
87	HCl Absorber/Heat Exchanger, H-	S-44, S-434,	BAAQMD		
	109 – vapor recovery	S-446, S-454,	6-301		Ringelmann 1
		S-516	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
		(exempt),	6-311		4.10 P ^{0.67} lb/hr
		S-517	8-2-301		15 lbs/day &
		(exempt),			300ppm carbon
		S-576	9-1-302		300 ppm SO2
			Condition 17985		No detectable
					leaks in piping.
88	B-106 Sym-Tet Scrubber – packed	S-44, S-446,	BAAQMD		
	bed scrubber	S-630	6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		
			8-2-301		15 lbs/day &
					300 ppm carbon
89	X-3 Emergency Venturi at N-	S-44, S-446	BAAQMD		
	Serve/Sym-Tet – venturi scrubber		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			8-2-301		15 lbs/day &
					300 ppm carbon

		Source(s)	Applicable	Monitored	Limit or
A-#	Description	Controlled	Requirement	Parameters	Efficiency
90	H-30 Acid Absorber – vapor	S-45 4	BAAQMD		
	recovery by absorption		6-301		Ringelmann 1
			6-310		0.15 gr/dscf
			6-311		4.10 P 0.67 lb/hr
			9-1-302		300 ppm SO2
			Condition 18128		Combined HCl
					removal
					efficiency of \geq
					99.99% by wt or
					emissions from
					$\underline{\text{A-91} \le 0.068}$
					lbs/hr
91	B-30 Absorber – vapor recovery by	<u>S-449, S-454</u>	BAAQMD		
	absorption	(A-90	<u>6-301</u>		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf 4.10 P
			6-311		
			<u>9-1-302</u>	T	300 ppm SO2
			Condition 18128	Temperature	Combined HCl
					removal
					efficiency of ≥ 99.99% by wt or
					emissions from
					$\frac{\text{cmissions from}}{\text{A-91} \le 0.068}$
					<u>lbs/hr</u>
94	B-501 Acid Absorber – packed bed	S-389	BAAQMD		103/11
74	scrubber	5-507	6-301		Ringelmann 1
	seruover		6-310		
			6-311		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			Condition 2039		
95	F-413 Bag Filter reverse jet	S-464	BAAQMD		
20	baghouse	2 .0.	6-301		Ringelmann 1
	Cagnouse		6-310		
			6-311		0.15 gr/dscf 4.10 P lb/hr
			Condition1359		
96	B-405 Acid Absorber & Tails Tower	S-461, S-462	BAAQMD		
-	– vapor recovery		6-301		Ringelmann 1
			6-310		
			6-311		0.15 gr/dscf 4.10 P lb/hr
			8-2-301		15 lbs/day &
					300 ppm carbon

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
97	B-201 Organic Scrubber – packed	S-474, S-476	BAAQMD		
	bed scrubber		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.67} lb/hr
			8-2-301		15 lbs/day &
					300 ppm carbon
98	B-202 Reactor Vent Scrubber –	S-474	BAAQMD		
	packed bed scrubber		6-301		Ringelmann 1
			6-310		0.15 gr/dscf
			6-311		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			8-2-301		15 lbs/day &
					300 ppm carbon
99	B-203 Scrubber – packed bed	S-474	BAAQMD		
	scrubber	(A-98	6-301		Ringelmann 1
		upstream),	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
		then routed to	6-311		4.10 P ^{0.67} lb/hr
		<u>S-694</u>	8-2-301		15 lbs/day &
					300 ppm carbon
100	B-230 Scrubber – packed bed	S-474, S-476	BAAQMD		
	scrubber	(A-97	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			8-2-301		15 lbs/day &
					300 ppm carbon
101	H-205 Falling Film Absorber vapor	S-474	BAAQMD		
	recovery by absorption	(A-99	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dsef 4.10 P ^{0.67} lb/hr
			6-311		
			8-2-301		15 lbs/day &
					300 ppm carbon
102	B-206 Scrubber vapor recovery by	S-474	BAAQMD		
	absorption	(A-101	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dsef 4.10 P ^{0.67} lb/hr
			6-311		
			8-2-301		15 lbs/day &
					300 ppm carbon
114	Vacuum System with Condenser –	S-46 <u>5</u> 4	BAAQMD		
	Condenser	(A-95	6-301		Ringelmann 1
		upstream)	6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P lb/hr
			Condition		
			<u>23250</u> 1359		

		Source(s)	Applicable	Monitored	Limit or
A-#	Description	Controlled	Requirement	Parameters	Efficiency
121	In Process Technology Thermal Abatement Device — high temperature packed bed	<u>\$ 504, \$ 505,</u> \$ 625	BAAQMD 8-2-301 Condition 2213	Temperature	15 lbs/day & 300 ppm carbon 99.0% wt organic DRE, 3 hr ave. — unless emissions vented through
					S 400. Temp ≥ 1800 degF. residence time ≥ 1 second if organic gases are being processed.
125	Vapor Recovery System	<u>S-321, S-</u> <u>322,S-323, S-</u> <u>324, S-535 (A-</u> <u>336</u> <u>downstream)</u>	BAAQMD 6-301 6-310 6-311 8-2-301		Ringelmann 1 0.15 gr/dscf 4.10 P 1b/hr 15 lbs/day & 300 ppm carbon
<u>139</u>	Venturi Scrubber	<u>S-584</u>	BAAQMD 6-301 6-310 6-311 Condition 3500		<u>Ringelmann 1</u> <u>0.15 gr/dscf</u> <u>4.10 P^{0.67} lb/hr</u>
140	Specialty Chemicals Pressure Storage Tanks Vapor Balance System – vapor balance	S-580, S-581, S-582, S-583	Condition 3195		
141	Vapor Balance System for Latex, Recycle Styrene Truck Loading – vapor balance	S-587 (to S-586)	Condition 4002		
142	Vapor Balance System from Drum Filling Station to Truck Mount Bulk Pressure Vessel vapor balance	S-588, except for Lorsban 4E-HF (to S-638)	Condition 3712		
146	B-3000 Scrubber – packed bed scrubber	S-593, S-606	BAAQMD 8-2-301		15 lbs/day & 300 ppm carbon

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
147	B-3210 Scrubber – packed bed	S-593, S-594,	BAAQMD		15 lbs/day &
	scrubber	S-596, S-606,	8-2-301		300 ppm carbon
		S-607	Condition 4780		Combined POC
		(A-146, A-148			emissions from
		upstream)			A-147 and A-
					$149 \le 8 \text{ lbs/day}$
					Combined
					emissions of 4-
					amino, 3,5 –
					dichloro 2,6-
					difluoro
					pyridine ≤ 0.02
					lbs/day
					Combined
					ammonia
					$emissions \leq$
					0.02 lbs/day and
					outlet
					$concentration \leq$
					200 ppm.
148	B-3200, B-3201 Packed Columns -	S-596	BAAQMD		15 lbs/day &
	packed bed scrubber		8-2-301		300 ppm carbon
149	B-1303 Packed Column – packed bed	S-595	BAAQMD		15 lbs/day &
	scrubber		8-2-301		300 ppm carbon
			Condition 4780		Combined POC
					emissions from
					A-147 and A-
					$149 \le 8 \text{ lbs/day}$
					Combined
					emissions of 4-
					amino, 3,5 –
					dichloro 2,6-
					difluoro
					$pyridine \leq 0.02$
					lbs/day
					Combined
					ammonia
					emissions \leq
					0.02 lbs/day and
					outlet
					concentration \leq
					200 ppm.

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
150	Vapor Balance System for Styrene Tank Truck Loading – vapor balance	S-5 (to S-25)	BAAQMD 8-6-302.1 8-6-304		0.34 lbs/mgal 0.17 lbs/mgal
			8-6-305 Condition 11276		
151	Vapor Balance System for Styrene Railcar Unloading – vapor balance	<u>8-25</u>	BAAQMD 8-6-302.1 8-6-304 8-6-305 Condition 5377		0.34 lbs/mgal 0.17 lbs/mgal
153	Vapor Balance System for Dowanol PM Tank Truck Loading – vapor balance	S-6	Condition 11276		
154	Vent Recovery System H-320A&B, T-320 – water cooled Condenser	S-48, S-49, S-428, S-448	BAAQMD 8-1-110.3		VOC abated \geq 85% by weight and \geq 90% of organic carbon oxidized to CO2
			Condition 5148	Pressure drop Temperature	$VOC \text{ control} \geq 85\% \text{ weight or} \\ emit \leq 15 \\ Ibs/day \text{ carbon} \\ Vapor stream \\ temperature \\ exiting Heat \\ Exchanger \leq 140 \text{ degF} \end{cases}$
<u>155</u>	Vapor Return for Truck Loading Facility – vapor balance	<u>S-602 (vents to</u> <u>S-606)</u>	<u>BAAQMD</u> <u>8-6-110</u>		$\frac{\text{TVP of}}{\text{materials} \le 0.5}$ $\frac{\text{psia}}{\text{psia}}$
157	Vapor Return for Truck Loading Facility – vapor balance	S-604 (to S-607)	BAAQMD 8-6-110		TVP of materials ≤ 0.5 psia
161	Sorbathene for Acetone Truck Loading – activated carbon adsorption	S-609	BAAQMD 8-6-302.1 8-6-305 Condition 5180		0.34 lbs/mgal Capture efficiency ≥
					95% weight; POC emissions after abatement ≤ 0.35 lbs/1000 gallons

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
165	HCl Truck Loading Scrubber System	S-620	BAAQMD		
	 packed bed scrubber 		6-301		Ringelmann 1
			6-310		0.15 gr/dscf
			6-311		4.10 P ^{0.67} lb/hr
			Condition 4945		
167	Vapor Balance System for	S-622	Condition 5384		
	Chlorinated Pyridines Truck Loading	(to S-623)			
	– vapor balance				
168	B-609 Emergency Backup Caustic	S-446	BAAQMD		
	Scrubber – packed bed scrubber		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.67} lb/hr
			8-2-301		15 lbs/day &
					300 ppm carbon
			Condition 5385		
169	B-32 Caustic Scrubber – packed bed	<u>S-450</u>	BAAQMD		
	scrubber	<u>S-451</u>	<u>6-301</u>		Ringelmann 1
			<u>6-310</u>		0.15 gr/dscf
			<u>6-311</u>		4.10 P ^{0.67} lb/hr
			Condition 6074		
175	Utilities T-24 Scrubber – packed bed	S-40	BAAQMD		
	scrubber		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.67} lb/hr
177	Container Loading Vapor Balance	S-588, except	Condition 3712		
	Line – vapor balance	for Lorsban			
		4E-HF			
		(to S-638)			
179	X-39/B-39 Scrubber System -	S-644, S-645,	BAAQMD		
	packed bed and venturi scrubbers	S-646	6-301		Ringelmann 1
		(A-180	6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
		upstream)	6-311		4.10 P ^{0.67} lb/hr
			Condition 7775		
180	HCl Tank Truck Loading Vapor	S-646	BAAQMD		7
	Return Line – vapor balance		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P ^{0.67} lb/hr
			Condition 7775		
181	B-278 Packed Bed Column – packed	S-648, S-649,	BAAQMD		
	bed scrubber	S-650, S-651,	6-301		Ringelmann 1
		S-652	6-310		0.15 gr/dscf
			6-311		4.10 P ^{0.67} lb/hr
			Condition 8894		

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
182	B-279 Packed Bed Column – packed bed scrubber	S-648, S-649, S-650, S-651, S-652 (A-181 upstream)	BAAQMD 6-301 6-310 6-311 Condition 8894		Ringelmann 1 0.15 gr/dscf 4.10 P ^{0.67} lb/hr
184	ME 290A/B Carbon Beds – activated carbon adsorption	S-648, S-649, S-650, S-651, S-652 (A-182 upstream)	BAAQMD 6-301 6-310 6-311 8-2-301 Condition 8894		Ringelmann 1 0.15 gr/dscf 4.10 P ^{0.67} lb/hr 15 lbs/day & 300 ppm carbon VOC concentration > 10 ppmv, S-648 must be shutdown or abated by S- 336.
185	Eagle Containment Screens – shrouds	S-654	BAAQMD 6-301 6-310 6-311		Ringelmann 1 0.15 gr/dscf 4.10 P ^{0.67} lb/hr
191	CCl4 Tank Truck Loading Vapor Return Line – vapor balance	S-681	BAAQMD 8-6-302.1 8-6-304 8-6-305 Condition 14354		0.34 lbs/mgal 0.17 lbs/mgal
192	Vent Recovery System – vapor recovery by refrigeration	S-302, S-303, S-662, S-663, S-664	BAAQMD 8-2-301 Condition 14438		15 lbs/day & 300 ppm carbon
193	Cartridge Dust Collector System – pulse jet baghouse	S-684	BAAQMD 6-301 6-310 6-311 Condition 15944	Backpressure	Ringelmann 1 0.15 gr/dsef 4.10 P ^{0.67} lb/hr
194	X-600 Venturi Scrubber - 2300 ACFM	S-693	BAAQMD 6-301 6-310 6-311 Condition 15932	Caustic circulation rate	Ringelmann 1 0.15 gr/dscf 4.10 P lb/hr Alkali solution circulation rate $\geq 17 \text{ gal/min}$ when S-693 processing FTF.

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
195	B-615 Scrubber – Dow Design	S-693, S-694 (A-194 <u>, A-196</u> upstream)	BAAQMD 6-301 6-310 6-311 Condition 15932	Caustic circulation rate	Ringelmann 1 0.15 gr/dscf $4.10 \text{ P}^{0.67} \text{ lb/hr}$ Alkali solution circulation rate $\geq 50 \text{ gal/min}$ when S-694 processing organics.
<u>196</u>	<u>X 523 Venturi Scrubber</u>	<u>S-694</u>	BAAQMD <u>6-301</u> <u>6-310</u> <u>6-311</u> Condition 15932	Caustic circulation rate	$\frac{\text{Ringelmann 1}}{0.15 \text{ gr/dscf}}$ $\frac{4.10 \text{ P}^{0.67} \text{ lb/hr}}{4.10 \text{ P}^{0.67} \text{ lb/hr}}$ $\frac{\text{Alkali solution}}{\text{circulation rate}}$ $\geq 50 \text{ gal/min}$ $\frac{\text{when S-694}}{\text{processing}}$ $\frac{\text{organics.}}{\text{organics.}}$
197	B-4 Caustie Scrubber — packed bed scrubber	S 268, S 269, S 454	BAAQMD 6-301 6-310 6-311 9-1-302 Condition 18128	Caustic concentration	$\begin{array}{l} \label{eq:result} & \operatorname{Ringelmann} \ 1 \\ 0.15 \ \mathrm{gr/dsef} \\ 4.10 \ \mathrm{P}^{-0.67} \ \mathrm{lb/hr} \\ \hline 300 \ \mathrm{ppm} \ \mathrm{SO2} \\ & \mathrm{HCl:} \ 99\% \\ \hline \mathrm{control} \ \mathrm{by} \\ & \mathrm{control} \ \mathrm{by} \\ & \mathrm{weight} \ \mathrm{or} \ \mathrm{emit} \leq \\ 0.0023 \ \mathrm{lbs/hour.} \\ \hline \mathrm{HF:} \ 97\% \\ \hline \mathrm{control} \ \mathrm{by} \\ & \mathrm{weight} \ \mathrm{or} \ \mathrm{emit} \leq \\ 0.59 \ \mathrm{lbs/hour.} \\ \hline \mathrm{Other} \ \mathrm{acids:} \\ 99\% \ \mathrm{control} \ \mathrm{by} \\ & \mathrm{weight} \ \mathrm{or} \ \mathrm{emit} \leq \\ 0.025 \ \mathrm{lbs/hour.} \\ \hline \mathrm{For} \ \mathrm{SO2:} \ 99\% \\ \hline \mathrm{control} \ \mathrm{by} \\ & \mathrm{weight} \ \mathrm{or} \ \mathrm{emit} \leq \\ 0.025 \ \mathrm{lbs/hour.} \\ \hline \mathrm{For} \ \mathrm{SO2:} \ 99\% \\ \hline \mathrm{control} \ \mathrm{by} \\ & \mathrm{weight} \ \mathrm{or} \ \mathrm{emit} \leq \\ 0.61 \ \mathrm{lbs/hour.} \\ \hline \mathrm{caustic} \geq 2\% \ \mathrm{by} \\ \hline \mathrm{weight} \end{array}$

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
198	Dust Collector - Wheelabrator #44	S-705	BAAQMD		
	Mod 36 WCC		6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P ^{0.67} lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			Condition 17683		
199	Manufacturing Services Scrubber B-	S-4, S-434, S-	BAAQMD		
	12 - Dow Design 26inch I.D. X	446, S-454, S-	6-301		Ringelmann 1
	12feet Packed Bed Caustic Scrubber	576	6-310		0.15 gr/dscf
		(A-85, A-87	6-311		4.10 P ^{0.67} lb/hr
		upstream)	8-2-301		15 lbs/day &
					300 ppm carbon
			Condition 17985	Caustic	Caustic $\geq 1\%$ by
				concentration	weight
200	Sootlifter - Mine - X Sootlifter	S-706	Condition 18317		
201	Future Abatement Device: Venturi	S-311, S-312,	BAAQMD		
	Scrubber X-100	S-712	6-301		Ringelmann 1
			6-310		0.15 gr/dscf 4.10 P lb/hr
			6-311		4.10 P ^{0.07} lb/hr
			9-1-302		300 ppm SO2
			Condition 20302		
			Condition 20303	Water flowrate	Combined
					control
					efficiency \geq
					98.5% for
					sulfuryl fluoride
					and 99.98% for
					all other
					pollutants
					Water flowrate
					≥ 145
					gal/minute

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
202	Future Abatement Device: -Caustic Scrubber B-105	S-712	BAAQMD 6-301 6-310 6-311 9-1-302 Condition 20303	Caustic flowrate Caustic pH	Ringelmann 1 0.15 gr/dscf $4.10 \text{ P}^{0.67} \text{ lb/hr}$ 300 ppm SO2 Combined control efficiency \geq 98.5% for sulfuryl fluoride and 99.98% for all other pollutants Caustic flowrate \geq 50gal/minute
203	Future Abatement Device: -Carbon Adsorber, 8000 lbs carbon, 5000 cfm	S-308	Condition 20301	Organic concentration	PH ≥ 8 8000 lbs carbon NMOC ≤ 7 ppmv, as propane after 1450 gallons coating applied since last carbon change
204	Future Abatement Device: Sulfuryl Fluoride Recovery System	S-311, S-312	Condition 20302	Coolant pressure	Coolant pressure ≤ 101 psia
205	<u>R-503 Carbon Monoxide Scrubber</u>	<u>S-389</u> , (<u>Downstream</u> of A-74, A-75, <u>A-76, A-80</u> , <u>A-77, A-147,</u> <u>A-149</u>) <u>A-205</u>	Condition 2039		CO shall not exceed 250 ppm @3% O ₂ .

		Source(s)	Applicable	Monitored	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
-336	Manufacturing Services Thermal	S-4, S-5, S-6,	BAAQMD		
	Oxidizer – furnace/firebox	S-7, S-27,	6-301		Ringelmann 1
		S-29, S-30,	6-310		0.15 gr/dscf
		S-31, S-33,	6-311		4.10 P ^{0.67} lb/hr
		S-35, S-151,	8-2-301		15 lbs/day &
		S-153, S-198,			300 ppm carbon
		S-199, S-226,	Condition 2501	Temperature	
		S-302, S-303,		Liquid feedrate	
		S-321, S-322,			
		S-323, S-324,			
		S-421, S-431			
		and S-432 if			
		not operated as			
		pressure			
		vessels, S-434,			
		S-482, S-489,			
		S-490, S-491,			
		S-492, S-506,			
		S-507, S-521,			
		S-531 and			
		S-532 vents,			
		S-535, S-586,			
		S-631, S-641,			
		S-644, S-645,			
		S-648, S-649,			
		S-650, S-651,			
		S-652, S-662,			
		S-663, S-664,			
		S-682, S-701			
		(A-42, A-125,			
		A-180, A-182			
		upstream)			

		Source(s)	Applicable	Monitored	Limit or
A-#	Description	Controlled	Requirement	Parameters	Efficiency
-389	Sym-Tet Thermal Oxidizer R-501 –	S-5, S-6, S-7,	BAAQMD		
	furnace/firebox	S-27, S-29,	6-301		Ringelmann 1
		S-30, S-31,	6-310		0.15 gr/dscf
		S-33, S-35,	6-311		$4.10 \stackrel{o}{P}^{0.67}$ lb/hr
		S-44, S-151,	8-2-301		15 lbs/day &
		S-153, S-198,			300 ppm carbon
		S-199, S-226,	Condition 2039	Temperature	
		S-302, S-303,		Oxygen	
		S-421, S-446,		Liquid feedrate	
		S-482, S-489,			
		S-490, S-491,			
		S-507, S-519,			
		S-520, S-521,			
		S-531, S-532,			
		S-586, S-641,			
		S-662, S-663,			
		S-664, S-682			
		(A-42, S-192			
		upstream)			
-400	Experimental Thermal Oxidizer R-	S-372, S-504,	BAAQMD		15 lbs/day &
	901	S-505, S-625	8-2-301		300 ppm carbon
			Condition 2213	Temperature	800 degrees C
401	Acid Absorber, B-901	S-402, S-504,	BAAQMD		
		S-505, S-625	6-301		Ringelmann 1
		(A-121	6-310		0.15 gr/dscf 4.10 P lb/hr
		upstream)	6-311		4.10 P ^{0.07} lb/hr
			Condition 2213		
			Condition 5147		
<u>1011</u>	Selective Catalytic Reduction System	<u>S-1011</u>	BAAQMD		<u>9 ppmvd NO_x,</u>
			Condition		<u>@</u>
			<u>#19356, part 3</u>		<u>3% O</u> ₂ ,
					averaged over 3
					hours
L		I			110015
II. Equipment

Table II C – Significant Sources

The following source is exempt from the requirement to obtain an authority to construct and permit to operate, but is defined as a significant source pursuant to BAAQMD Regulation 2-6-239.

S-#	Description	Make or Type	Model	Capacity
	Cooling Towers			
	Internal Combustion Engines			< 50 hp, diesel

III. GENERALLY APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP rules and regulations and other federal requirements cited below. These requirements apply in a general manner to the facility and/or to sources exempt from the requirement to obtain a District Permit to Operate. The District has determined that these requirements will not be violated under normal, routine operations, and that no additional periodic monitoring or reporting to demonstrate compliance is warranted. In cases where a requirement, in addition to being generally applicable, is also specifically applicable to one or more sources, the requirement and the source are also included in Section IV, Source-Specific Applicable Requirements, of this permit. This section also contains provisions that may apply to temporary sources.

The dates in parentheses in the Title column identify the versions of the regulations being cited and are, as applicable:

- 1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board of Directors
- 2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full language of SIP requirements is on EPA Region 9's website. The address is <u>http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat=</u> <u>Bay+Area+Air+Quality+Management+District-Agency-Wide+Provisions.included at the end</u> of this permit.

NOTE:

There are differences between the current BAAQMD rules and the versions of the rules in the SIP. All sources must comply with <u>both</u> versions of a rule until US EPA has reviewed and approved the District's revision of the regulation.

		Federally
Applicable	Regulation Title or	Enforceable
Requirement	Description of Requirement	(Y/N)
BAAQMD Regulation 1	General Provisions and Definitions (5/ <u>4/11</u> 2/01)	N
SIP Regulation 1	General Provisions and Definitions (6/28/99)	Y
BAAQMD Regulation 2, Rule 1	General Requirements (3/4/09/8/1/01)	N
BAAQMD 2-1-429	Federal Emissions Statement (6/7/95)	¥
SIP Regulation 2, Rule 1	General Requirements (1/26/99)	Y
BAAQMD 2-1-429	Federal Emissions Statement (12/21/046/7/95)	<u>N¥</u>
SIP Regulation 2-1-429	Federal Emissions Statement (4/3/95)	<u>Y</u>

Table IIIGenerally Applicable Requirements

III. Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 4	Air Pollution Episode Plan (3/20/91)	Ν
SIP Regulation 4	Air Pollution Episode Plan (8/06/90)	Y
BAAQMD Regulation 5	Open Burning (7/9/083/6/02)	Ν
SIP Regulation 5	Open Burning (9/4/98)	Y
BAAQMD Regulation 6 <u>, Rule 1</u>	Particulate Matter, <u>General Requirements</u> and Visible Emissions (12/ <u>5/07</u> 19/90)	<u>N</u> ¥
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)	<u>Y</u>
BAAQMD Regulation 7	Odorous Substances (3/17/82)	Ν
BAAQMD Regulation 8, Rule 1	Organic Compounds - General Provisions (6/15/94)	Y
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (7/20/056/15/94)	<u>N</u> ¥
SIP Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (3/22/95)	<u>Y</u>
BAAQMD Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (7/01/09 11/21/01)	Ν
SIP Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (1/2/042/18/98)	Y
BAAQMD Regulation 8, Rule 4	Organic Compounds - General Solvent and Surface Coating Operations (10/16/02)	<u>Y</u> N
SIP Regulation 8, Rule 4	Organic Compounds – General Solvent and Surface Coating Operations (12/23/97)	¥
BAAQMD Regulation 8, Rule 15	Organic Compounds – Emulsified and Liquid Asphalts (<u>6/1/949/16/87</u>)	Y
BAAQMD Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks (<u>6/15/05</u> 12/15/99)	<u>N</u> ¥
SIP Regulation 8, Rule 40	Organic Compounds - Aeration of Contaminated Soil and Removal of Underground Storage Tanks (4/19/01)	<u>Y</u>
BAAQMD Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations (<u>6/15/05</u> 6/15/94)	Y
SIP Regulation 8, Rule 47	Organic Compounds - Air Stripping and Soil Vapor Extraction Operations (4/26/95)	<u>Y</u>
BAAQMD Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (12/20/95)	N
SIP Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (3/22/95)	Y

Table IIIGenerally Applicable Requirements

III. Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (7/17/02)	N
SIP Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (2/26/02)	Y
BAAQMD Regulation 9, Rule 6	Inorganic Gaseous Pollutants – Nitrogen Oxide Emissions from Natural Gas Fired Water Heaters (11/7/07)	N
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants - Asbestos Demolition, Renovation and Manufacturing (10/7/98)	<u>N</u> ¥
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (7/11/90)	Ν
SIP Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (9/2/81)	Y
California Health and Safety Code Section 41750 et seq.	Portable Equipment	<u>N</u>
California Health and Safety Code Section 44300 et seq.	Air Toxics "Hot Spots" Information and Assessment Act of 1987	N
California Health and Safety Code Title 17, Section 93115	Airborne Toxic Control Measure for Stationary Compression Ignition Engines	<u>N</u>
California Health and Safety Code Title 17, Section 93116	Airborne Toxic Control Measure for Diesel Particulate Matter from Portable Engines Rated at 50 Horsepower and Greater	<u>N</u>
40 CFR Part 61, Subpart M	National Emission Standards for Hazardous Air Pollutants – National Emission Standard for Asbestos (7/20/04/6/19/95)	Y
EPA Regulation 40 CFR 82	Protection of Stratospheric Ozone (<u>4/13/05</u> 2/21/95)	
Subpart F, 40 CFR 82.156	Recycling and Emissions Reductions – Required Practices Leak Repair	Y
Subpart F, 40 CFR 82.161	Recycling and Emissions Reductions – Technician CertificationCertification of Technicians	Y
Subpart F, 40 CFR 82.166	Recycling and Emissions Reductions – Reporting and Recordkeeping Requirements Records of Refrigerant	Y

Table IIIGenerally Applicable Requirements

IV. SOURCE-SPECIFIC APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP rules and regulations and other federal requirements cited below. The requirements cited in the following tables apply in a specific manner to the indicated source(s).

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

- 1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board of Directors
- 2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full text of each permit condition cited is included in Section VI, Permit Conditions, of this permit. The full language of SIP requirements is on EPA Region 9's website. The address is:

http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat= Bay+Area+Air+Quality+Management+District-Agency-Wide+Provisions.-included at the end of this permit. All other text may be found in the regulations themselves.

Federally Future Applicable Enforceable Effective **Regulation Title or** Requirement **Description of Requirement** (Y/N) Date BAAQMD General Provisions and Definitions (5/2/01) **Regulation 1** 1-107 Combination of Emissions Y BAAOMD Organic Compounds – Storage of Organic Liquids (11/27/02) **Regulation 8,** Rule 5 8-5-328 Y Tank Degassing Requirements 8-5-502 Y Tank Degassing Annual Source Test Requirement BAAOMD Organic Compounds - Vacuum Producing Systems (7/20/83) **Regulation 8**, Rule 9 8-9-301 Y Vacuum Producing Systems BAAQMD Organic Compounds – Process Vessel Depressurization (1/21/04) **Regulation 8,** <u>Rule 10</u>

Table IV-A Source-specific Applicable Requirements Facility

Table IV-ASource-specific Applicable RequirementsFacility

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>8-10-301</u>	Process Vessel Depressurizing	N N	Date
SIPBAAQMD	Organic Compounds – Process Vessel Depressurization	<u></u>	
Regulation 8,	(10/3/84 7/20/83)		
Rule 10			
8-10-301	Process Vessel Depressurizing	Y	
NESHAP Title 40 <u>CFR</u> Part 63 <u>.</u> Subpart A	<u>National Emission Standards for Hazardous Air Pollutants for Source</u> <u>Categories,</u> General Provisions of MACT Standards (03/16/94)		
40 CFR 63.1	Applicability	Y	
40 CFR 63.2	Definitions	Y	
40 CFR 63.4	Prohibited activities and circumvention	Y	
40 CFR 63.5	Construction and Reconstruction	Y	
40 CFR 63.6	Compliance with standards and maintenance requirements	Y	
40 CFR 63.7	Performance testing requirements	Y	
40 CFR 63.8	Monitoring requirements	Y	
40 CFR 63.9	Notification requirements	Y	
40 CFR 63.10	Record keeping and reporting requirements	Y	
40 CFR 63.11	Control Device Requirements	Y	
40 CFR 63.12	State Authority and Delegations	Y	
40 CFR 63.13	Addresses of EPA Regional Offices	Y	
40 CFR 63.14	Incorporation by Reference	Y	
40 CFR 63.15	Availability of Information and confidentiality	Y	
4 0 CFR 63	National Emission Standards for Hazardous Air Pollutants for Source Categories: General Provisions; and Requirements for Control Technology Determinations for Major Sources in Accordance with Clean Air Act Sections, Section 112(g) and 112(j); Final Rule		
63.52	Approved process for new and existing affected sources.	¥	
63.52(a)	Sources subject to section 112(j) as of the section 112(j) deadline	¥	
63.52(a)(1)	Submit an application for Title V permit revision	¥	
63.52(e)	Permit application review	¥	
63.52(e)(1)	Submit a Part 2 MACT application meeting the requirements of 63.53(b) for Process Heaters, which burn hazardous waste	¥	8/13/05

Table IV-ASource-specific Applicable RequirementsFacility

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
63.52(h)	Enhanced monitoring	¥	
63.52(h)(i)	MACT emission limitations	¥	
63.52(h)(i)(1)	Compliance with all requirements applicable to affected sources, including	¥	
	compliance date for affected sources		
63.53	Application content for case by case MACT determination	¥	
63.53(a)	Part 1 MACT application	¥	
63.53(b)	Part 2 MACT application	¥	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants: Organic	¥	compliance
63, Subpart	Liquids Distribution (Non-Gasoline) (2/3/2004)		by 2/5/2007
EFFE			
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	¥	compliance
63, Subpart	Miscellaneous Organic Chemical Manufacturing (11/10/2003)		by
FFFF			11/10/2006
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants: Site	¥	compliance
63, Subpart	Remediation (10/8/2003)		by
GGGGG			10/9/2006
Condition			
<u>24004</u>			
Part 1	The owner/operator of Dow Chemical Pittsburg facility shall not emit	<u>Y</u>	
	more than 9 tons of any single hazardous air pollutant (HAP) or 23 tons of		
	any combination of HAPs, and 95 tons/year of NOx, CO, POC, PM10 and		
	SOX, in any consecutive 12-month period. (basis: Clean Air Act, Section		
	112, District Regulation 2, Rule 6)		

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date

Table IV-B

BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	N	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	Y	compliance
63, Subpart	Hydrochloric Acid Production (4/17/2003)		by
NNNNN			4/17/2006
63.8980	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production	<u>Y</u>	
	facility that produces a liquid HCl product at a concentration of 30 weight		
	percent or greater during its normal operations and is located at, or is part		
	of, a major source of HAP.		
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source	<u>Y</u>	
	at an HCl production facility.		
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at	<u>Y</u>	
	a plant site that are subject to this subpart, and all associated wastewater		
	operations, which contain the collection of emission streams listed in		
	paragraphs (b)(1) through (5) of this section.		
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	

Table IV-B

<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the emission	<u>Y</u>	
	limitations and work practice standards no later than 3 years after April 17,		
	2003.		
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the notifications		
	must be submitted before you are required to comply with the emission		
	limitations in this subpart.		
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you must	<u>Y</u>	
	meet the applicable emission limit and work practice standard in table 1 to		
	this subpart for each emission stream listed under §63.8990(b)(1) through		
	(4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	<u>Y</u>	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your affected		
	source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work practice	<u>Y</u>	
	standards in this subpart at all times, except during periods of startup,		
	shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions in		
	<u>§63.6(e)(1)(i).</u>		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
<u>63.9015</u>	When must I conduct subsequent performance test?	<u>Y</u>	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	
63.9015(b)	Report results of performance tests within 60 days after the completion of	Y	
	the test.		
63.9020	What performance tests and other procedures must I use?	Y	

Table IV-B

<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you must	<u>Y</u>	
	determine the percent reduction in accordance with paragraphs (b)(1) and		
	(2) of this section.		
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
	test for HCl storage tanks and HCl transfer operations that are not routed to		
	a control device that also controls HCl process vent emissions or any other		
	continuous vent stream. The design evaluation shall include documentation		
	demonstrating that the control technique being used achieves the required		
	control efficiency when a liquid HCl product with a concentration of 30		
	weight percent or greater is being loaded into the storage tank, or a tank		
	truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to this		
	subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to the		
	requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
63.9025(c)	For any other control device, you must ensure that the CMS is operated	<u>Y</u>	
	according to a monitoring plan submitted to the Administrator as required		
	<u>by §63.8(f).</u>		
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations and	<u>Y</u>	
	work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and work	<u>Y</u>	
	practice standard that applies to you according to Table 4 to this subpart.		
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and		
	Table 3 to this subpart.		
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
	results of the initial compliance demonstration according to the		
	requirements in §63.9045(e).		
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous compliance?	<u>Y</u>	
63.9035(a)	You must monitor and collect data according to this section.	Y	

Table IV-B

<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
63.9035(c)	Table 1. Monitoring requirements for other control devices to meet emission limits in	<u>Y</u>	
<u>03.9055(C)</u>	Table 1.	<u>1</u>	
63.9035(d)	Requirement to monitor continuously (or at required intervals) at all times	Y	
<u>05.7055(u)</u>	the affected source is operating (except for monitor malfunctions).	<u> </u>	
63.9040	How do I demonstrate continuous compliance with the emission limitations	Y	
	and work practice standards?	_	
63.9040(a)	You must demonstrate continuous compliance with each emission limit and	Y	
	work practice standard in Table 1 to this subpart that applies to you		
	according to Table 4 to this subpart.		
63.9040(b)	You must demonstrate continuous compliance with each operating limit in	<u>Y</u>	
	Table 2 of this subpart that applies to you according to Tables 4 and 5 to this		
	subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4) and	<u>Y</u>	
	(6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not	<u>Y</u>	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to		
	comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	

Table IV-B

Source-specific Applicable Requirements S-4, HCl Rail Tank Car Loading, Central Rail Loading Rack TC-1 Abated by A-199, Manufacturing Services Scrubber B-12 or S-336, Manufacturing Services Thermal Oxidizer

<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each	<u>Y</u>	
	event.		
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition			
#17985			
Part 1	Abatement Requirement during hydrochloric acid loading (6-310, 7-300, 2-	Y	
	1-403)		

Applicable Requirement BAAQMD	Regulation Title or Description of Requirement Organic Compounds - Organic Liquid Bulk Terminals and Bulk	Federally Enforceable (Y/N)	Future Effective Date
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-114	Exemption, Maintenance and Repair	Y	
8-6-302	Bulk Plant Limitations	Y	
8-6-302.1	Vapor Recovery Requirement	Y	
8-6-302.2	Submerged Fill Requirement	Y	
8-6-304	Deliveries to Storage Tanks	Y	
8-6-305	Delivery Vehicle Requirements	Y	
8-6-306	Equipment Maintenance	Y	

Table IV-C

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-6-307	Operating Practices	Y	
8-6-501	Records	Y	
8-6-503	Burden of Proof	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants: Organic	<u>Y</u>	
<u>63, Subpart</u> <u>EEEE</u>	Liquids Distribution (Non-Gasoline) (2/3/2004)		
63.2334	Am I subject to this subpart?	<u>Y</u>	
<u>63.2334(a)</u>	Except as provided for in paragraphs (b) and (c) of this section, you are subject to this subpart if you own or operate an OLD operation that is located at, or is part of, a major source of HAP emissions.	Ϋ́	
<u>63.2338</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.2338(a)</u>	This subpart applies to each new, reconstructed, or existing OLD operation affected source.	<u>Y</u>	
<u>63.2338(b)</u>	 Except as provided in paragraph (c) of this section, the affected source is the collection of activities and equipment used to distribute organic liquids into, out of, or within a facility that is a major source of HAP. (1) All storage tanks storing organic liquids (2) All transfer racks at which organic liquids are loaded or unloaded (3) All equipment leak components in organic liquids service associated with tanks and racks subject to this subpart. (4) All transport vehicles while loading/unloading at transfer racks subject to this subpart. (5) All containers while loading/unloading at transfer racks subject to this subpart. 	Y	
<u>63.2338(c)</u>	Equipment excluded from the affected source.	<u>Y</u>	
<u>63.2342</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.2342(a)</u>	Schedule for a new or reconstructed source.	<u>Y</u>	
<u>63.2342(b)</u>	Schedule for a existing source. Compliance required with emission limitations, operating limits, and work practice standards no later than February 3, 2004.	Ϋ́	
<u>63.2342(d)</u>	You must meet the notification requirements in §§63.2343 and 63.2382(a), as applicable, according to the schedules in §63.2382(a) and (b)(1) through (3) and in subpart A of this part.	Ϋ́	

Table IV-C

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2343</u>	What are my requirements for emission sources not requiring control?	<u>Y</u>	
<u>63.2343(a)</u>	Requirements for storage tanks with a capacity less than 5,000 gallons.	<u>Y</u>	
<u>63.2343(b)</u>	Requirements for storage tanks with a capacity greater than 5,000 gallons.	<u>Y</u>	
<u>63.2343(c)</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements.	Ϋ́	
<u>63.2343(d)</u>	Events requiring submission of a subsequent Compliance report.	<u>Y</u>	
<u>63.2346</u>	What emission limitations, operating limits, and work practice standards must I meet?	<u>Y</u>	
<u>63.2346(a)</u>	Requirements for storage tanks.	<u>Y</u>	
<u>63.2346(b)</u>	Requirements for transfer racks.	<u>Y</u>	
<u>63.2346(c)</u>	Requirements for equipment leak components.	<u>Y</u>	
<u>63.2346(d)</u>	Requirements for transport vehicles.	<u>Y</u>	
<u>63.2346(e)</u>	Operating limits for tanks and transfer racks.	Y	
<u>63.2346(f)</u>	Requirements for noncombustion control devices.	Y	
<u>63.2346(j)</u>	If you elect to comply with this subpart by combining emissions from different emission sources subject to this subpart in a single control device.	<u>Y</u>	
63.2350	then you must comply with the provisions specified in §63.982(f). What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.2350(a)</u>	You must be in compliance with the emission limitations, operating limits, and work practice standards in this subpart at all times when the equipment identified in §63.2338(b)(1) through (4) is in OLD operation.	<u>Y</u>	
<u>63.2350(b)</u>	You must always operate and maintain your affected source, including air pollution control and monitoring equipment, according to the provisions in §63.6(e)(1)(i).	<u>Y</u>	
<u>63.2350(c)</u>	Except for emission sources not required to be controlled as specified in <u>§63.2343</u> , you must develop a written startup, shutdown, and malfunction (SSM) plan according to the provisions in §63.6(e)(3).	Ϋ́	
<u>63.2354</u>	What performance tests, design evaluations, and performance evaluations must I conduct?	<u>Y</u>	
<u>63.2354(a)</u>	Requirements for performance tests, design evaluations, and performance evaluations.	Ϋ́	
<u>63.2354(b)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2354(c)</u>	Approved methods for determining the HAP content of an organic liquid.	<u>Y</u>	

Table IV-C

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2358</u>	By what date must I conduct performance tests and other initial compliance demonstrations?	Ϋ́	
<u>63.2358(a)</u>	Schedule to conduct initial performance tests and design evaluations.	<u>Y</u>	
<u>63.2358(b)</u>	Schedule to comply with emission limitations for storage tanks and transfer racks. Initial compliance with emissions limitations by February 5, 2007, except as provided in b(1)(i) and (b)(1(ii) of this section.	Ϋ́	
<u>63.2358(c)</u>	Schedule for storage tanks and transfer racks to comply with work practice standard in Table 4 of this subpart.	<u>Y</u>	
<u>63.2358(d)</u>	Schedule for reconstructed or new storage tanks, transfer racks, and equipment leak components with work practice standards in Table 4 of this subpart. Initial compliance demonstration within 180 days of initial startup date for the affected source.	Y	
<u>63.2362</u>	When must I conduct subsequent performance tests?	<u>Y</u>	
<u>63.2362(a)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2362(b)</u>	Requirements for transport vehicles.	<u>Y</u>	
<u>63.2366</u>	What are my monitoring installation, operation, and maintenance requirements?	<u>Y</u>	
<u>63.2366(a)</u>	Requirement to install continuous monitoring system (CMS) on each control device required in order to comply with this subpart.	<u>Y</u>	
<u>63.2366(b)</u>	Requirements for nonflare devices controlling storage tanks and low throughput transfer racks.	<u>Y</u>	
<u>63.2370</u>	How do I demonstrate initial compliance with the emission limitations, operating limits, and work practice standards?	<u>Y</u>	
<u>63.2370(a)</u>	You must demonstrate initial compliance with each emission limitation and work practice standard that applies to you as specified in tables 6 and 7 to this subpart.	Ϋ́	
<u>63.2370(b)</u>	You demonstrate initial compliance with the operating limits requirements specified in §63.2346(e) by establishing the operating limits during the initial performance test or design evaluation.	<u>Y</u>	
<u>63.2370(c)</u>	You must submit the results of the initial compliance determination in the Notification of Compliance Status according to the requirements in §63.2382(d).	Ϋ́	

Table IV-C

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2374</u>	When do I monitor and collect data to demonstrate continuous compliance and how do I use the collected data?	<u>Y</u>	
<u>63.2374(a)</u>	Requirement to monitor and collect data according to subpart SS of this part and paragraphs (b) and (c) of this section.	<u>Y</u>	
<u>63.2374(b)</u>	Requirements to monitor continuously when using a control device to comply with this subpart.		
63.2374(c)	Data requirements for monitoring.	<u>Y</u>	
<u>63.2378</u>	How do I demonstrate continuous compliance with the emission limitations, operating limits, and work practice standards?		
<u>63.2378(a)</u>	You must demonstrate continuous compliance with each emission limitation, operating limit, and work practice standard in Tables 2 through 4 to this subpart that applies to you according to the methods specified in subpart SS of this part and in tables 8 through 10 to this subpart, as applicable.	Ϋ́	
<u>63.2378(b)</u>	Requirements during periods of startup, shutdown, malfunction, or nonoperation of the affected source.	<u>Y</u>	
<u>63.2378(c)</u>	Limitations on hours of maintenance of a control device when the control device does not meet emission limits in table 2 of this subpart.	<u>Y</u>	
<u>63.2382</u>	What notifications must I submit and when and what information should be submitted?	<u>Y</u>	
<u>63.2382(a)</u>	You must submit each notification in subpart SS of this part, table 12 to this subpart, and paragraphs (b) through (d) of this section that applies to you. You must submit these notifications according to the schedule in table 12 to this subpart and as specified in paragraphs (b) through (d) of this section.	Ϋ́	
<u>63.2382(b)</u>	Initial notification requirements.	<u>Y</u>	
<u>63.2382(c)</u>	Notification requirements for performance tests.	<u>Y</u>	
<u>63.2382(d)</u>	When Notice of Compliance Status must be submitted.	<u>Y</u>	
<u>63.2386</u>	What reports must I submit and when and what information is to be submitted in each.	<u>Y</u>	
<u>63.2386(a)</u>	You must submit each report in subpart SS of this part, Table 11 to this subpart, table 12 to this subpart, and in paragraphs (c) through (e) of this section that applies to you.	Ϋ́	

Table IV-C

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2386(b)</u>	Schedule for reporting.	<u>Y</u>	
<u>63.2386(c)</u>	Requirements for first compliance report.	<u>Y</u>	
<u>63.2386(d)</u>	Requirements for subsequent compliance reports.	<u>Y</u>	
63.2386(e)	Reporting Title V deviations.	<u>Y</u>	
63.2390	What records must I keep?	<u>Y</u>	
<u>63.2390(a)</u>	Recordkeeping requirements for sources not requiring control under this subpart.	<u>Y</u>	
<u>63.2390(b)</u>	Recordkeeping requirements for sources requiring control under this subpart.	<u>Y</u>	
<u>63.2390(c)</u>	Recordkeeping requirements for transport vehicles and transfer racks.	<u>Y</u>	
<u>63.2390(d)</u>	Recordkeeping requirement for total actual annual facility organic liquid loading volume.	<u>Y</u>	
<u>63.2390(e)</u>	Recordkeeping requirements for an owner/operator electing to comply with 63.2346(a)(4).	<u>Y</u>	
63.2394	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.2394(a)</u>	Your records must be in a form suitable and readily available for expeditious inspection and review according to §63.10(b)(1), including records stored in electronic form at a separate location.	Ϋ́	
<u>63.2394(b)</u>	Requirement to maintain records for 5 years.	<u>Y</u>	
<u>63.2394(c)</u>	Requirement to maintain records onsite for 2 years. Records may be kept offsite for the remaining 3 years.	<u>Y</u>	
<u>63.2396</u>	What compliance options do I have if part of my plant is subject to both this subpart and another subpart?	<u>Y</u>	
<u>63.2396(a)</u>	Compliance with other regulations for storage tanks.	<u>Y</u>	
<u>63.2396(b)</u>	Compliance with other regulations for transfer racks.	Y	
<u>63.2396(c)</u>	Compliance with other regulations for equipment leak components.	Y	
<u>63.2396(e)</u>	Overlap with regulations for monitoring, recordkeeping, and reporting.	<u>Y</u>	
<u>63.2398</u>	What parts of the General Provisions apply to me? Table 12 shows the portions of the General Provisions that apply.	<u>Y</u>	_
BAAQMD			
Condition			
#11276			

Table IV-C

Source-specific Applicable Requirements S-5, 720 Terminalized Products Styrene Loading Abated by A-150, Vapor Balance System Non-Exempt Material Loading Abated by S-336 or S-389, Thermal Oxidizers All other Exempt Material Loading - Unabated

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 1	Abatement requirement (8-6-302, 8-6-304)	Y	
Part 2	Vapor-tight connections (8-6-306)	Y	
Part 3	Vapor balance for styrene loading and 1,3-dichloropropene loading (<u>Cumulative Increasevoluntary limit</u>)	<u>Y</u> N	
Part 5	Leak Inspection (8-6-306)	Y	
Part 6	Records (2-1-403, 2-6-501, 8-6-306, 8-6-501.2)	Y	

Table IV-DSource-specific Applicable RequirementsS-6, 725 Terminalized ProductsAll Non-Exempt Material Loading Abated by S-336 or S-389, Thermal OxidizersDowanol PM Loading Abated by A-153, Vapor Balance SystemAll other Exempt Materials: Loading Unabated

A		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-114	Exemption, Maintenance and Repair	Y	
8-6-302	Bulk Plant Limitations	Y	
8-6-302.1	Vapor Recovery Requirement	Y	
8-6-302.2	Submerged Fill Requirement	Y	
8-6-304	Deliveries to Storage Tanks	Y	
8-6-305	Delivery Vehicle Requirements	Y	
8-6-306	Equipment Maintenance	Y	
8-6-307	Operating Practices	Y	
8-6-501	Records	Y	

Table IV-D

Source-specific Applicable Requirements S-6, 725 Terminalized Products All Non-Exempt Material Loading Abated by S-336 or S-389, Thermal Oxidizers Dowanol PM Loading Abated by A-153, Vapor Balance System All other Exempt Materials: Loading Unabated

8-6-503	Burden of Proof	Y	
BAAQMD			
Condition			
#11276			
Part 1	Abatement requirement (8-6-302, 8-6-304)	Y	
Part 2	Vapor-tight connections (8-6-306)	Y	
Part 4	Vapor balance for Dowanol loading (voluntary limit)	Ν	
Part 5	Leak Inspection (8-6-306)	Y	
Part 6	Records (2-1-403, 2-6-501, 8-6-306, 8-6-501.2)	Y	

Table IV-E

Source-specific Applicable Requirements S-7, 725 Block Truck Loading All Non-Exempt Material Loading Abated by S-336 or S-389, Thermal Oxidizers All Exempt Materials: Loading Unabated

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-114	Exemption, Maintenance and Repair	Y	
8-6-302	Bulk Plant Limitations	Y	
8-6-302.1	Vapor Recovery Requirement	Y	
8-6-302.2	Submerged Fill Requirement	Y	
8-6-304	Deliveries to Storage Tanks	Y	
8-6-305	Delivery Vehicle Requirements	Y	
8-6-306	Equipment Maintenance	Y	
8-6-307	Operating Practices	Y	
8-6-501	Records	Y	
8-6-503	Burden of Proof	Y	

Table IV-ESource-specific Applicable RequirementsS-7, 725 Block Truck LoadingAll Non-Exempt Material Loading Abated by S-336 or S-389, Thermal OxidizersAll Exempt Materials: Loading Unabated

BAAQMD Condition #11276			
Part 1	Abatement requirement (8-6-302, 8-6-304)	Y	
Part 2	Vapor-tight connections (8-6-306)	Y	
Part 5	Leak Inspection (8-6-306)	Y	
Part 6	Records (2-1-403, 2-6-501, 8-6-306, 8-6-501.2)	Y	

Table IV- FSource-specific Applicable RequirementsS-25, Material Flow Latex Tank, T-734Abated by A-151, Vapor Balance System for Styrene Unloading

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforcea ble (¥/N)	Future Effective Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	¥	
8-5-112	Limited Exemption, Tanks in Operation	¥	
8-5-301	Storage Tank Control Requirements	¥	
8-5-306	Requirements for Approved Emission Control Systems	¥	
8-5-328	Tank Degassing Requirements	¥	
8-5-501	Records	¥	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	¥	
8-5-503	Portable Hydrocarbon Detector	¥	
BAAQMD			
Condition			
# 5377			
Part 1	Abatement during Styrene Loading (voluntary limit)	N	
Part 2	Abatement required for organic materials with vapor pressure ≥ 0.5 psia (8- 5-301)	¥	

Table IV – G Source-specific Applicable Requirements S-27, Terminalized Product Storage T-605A S-30, Material Flow Tank T-608B Each Abated by S-336 or S-389, Thermal Oxidizers

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(<u>10/18/06</u> 06/05/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	<u>N</u> ¥	
8-5-112	Limited Exemption, Tanks in Operation	<u>N</u> ¥	
8-5-301	Storage Tank Control Requirements	<u>N</u> ¥	
8-5-306	Requirements for Approved Emission Control Systems	<u>N</u> ¥	
8-5-328	Tank Degassing Requirements	<u>N</u> ¥	
8-5-501	Records	<u>N</u> ¥	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u> ¥	
8-5-503	Portable Hydrocarbon Detector	<u>N</u> ¥	
<u>SIP</u>			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(06/05/03)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>Y</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>Y</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>Y</u>	
8-5-306	Requirements for Approved Emission Control Systems	<u>Y</u>	
8-5-328	Tank Degassing Requirements	<u>Y</u>	
8-5-501	Records	<u>Y</u>	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>Y</u>	
<u>8-5-503</u>	Portable Hydrocarbon Detector	<u>Y</u>	
NSPS Subpart	Standards of Performance for Volatile Organic Liquid Storage		
Kb Sections:	Vessels: This regulation applies only when storing a volatile		
	organic liquid as defined in 40 CFR 51.100.		
<u>60.110b(a)</u>	Except as provided in paragraph (b) of this section, the affected	<u>Y</u>	
	facility to which this subpart applies is each storage vessel with a		
	capacity greater than or equal to 75 cubic meters (m3) that is used		
	to store volatile organic liquids (VOL) for which construction,		
	reconstruction, or modification is commenced after July 23, 1984.		

Table IV – G Source-specific Applicable Requirements S-27, Terminalized Product Storage T-605A S-30, Material Flow Tank T-608B Each Abated by S-336 or S-389, Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>60.110b(b)</u>	This subpart does not apply to storage vessels with a capacity	<u>Y</u>	
	greater than or equal to 151 m3 storing a liquid with a maximum		
	true vapor pressure less than 3.5 kilopascals (kPa) or with a		
	capacity greater than or equal to 75 m3 but less than 151 m3 storing		
	a liquid with a maximum true vapor pressure less than 15.0 kPa.		
60.112b(b)	Closed vent system and control device	¥	
<u>60.112b(a)</u>	The owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m3 containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater than	Y	
	5.2 kPa but less than 76.6 kPa or with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater		
	than 27.6 kPa but less than 76.6 kPa, shall equip each storage vessel with one of the following:		
<u>60.112b(a)(3)</u>	<u>A closed vent system and control device meeting the following</u> <u>specifications:</u>	<u>Y</u>	
60.112b(a)(3)(i)	Standard for Volatile Organic Compounds (VOC); Closed vent system and control device no detectable emissions	Y	
60.112b(a)(3)(ii)	Standard for Volatile Organic Compounds (VOC); Closed vent system and control device >= 95% inlet VOC emission reduction	Y	
<u>60.112b(b)</u>	Closed vent system and control device	Y	
<u>60.113b</u>	Testing and Procedures	Y	
60.113b(c)	Testing and Procedures; Closed vent system and control device (not flare)	Y	
60.113b(c)(1)	Testing and Procedures; Closed vent system and control device (not flare) operating plan submission	Y	
60.113b(c)(1)(i)	Testing and Procedures; Closed vent system and control device (not flare) operating planefficiency demonstration	Y	
60.113b(c)(1)(ii)	Testing and Procedures; Closed vent system and control device (not flare) operating planmonitoring parameters	Y	
60.113b(c)(2)	Testing and Procedures; Closed vent system and control device (not flare) operate in accordance with operating plan	Y	

Table IV – G Source-specific Applicable Requirements S-27, Terminalized Product Storage T-605A S-30, Material Flow Tank T-608B Each Abated by S-336 or S-389, Thermal Oxidizers

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
60.115b	Reporting and Recordkeeping Requirements; 60.112b(a) tanks	Y	
60.115b(c)(1)	Reporting and Recordkeeping Requirements; Closed vent system and control device (not flare) operating plan copy	Y	
60.115b(c)(2)	Reporting and Recordkeeping Requirements; Closed vent system and control device (not flare) operating records	Y	
60.116b(a)	Monitoring of Operations; Record retention	Y	
60.116b(b)	Monitoring of Operations; Permanent record requirements	Y	
BAAQMD			
Condition			
#11276			
Part 1	Abatement Requirement (8-5-306)	Y	
Part 2	Vapor-tight connections (8-5-306)	Y	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal Oxidizer R-901 S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage S-498, Sym Tet T-102 Storage Tank

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
40 CFR, Part 63, Subpart <u>EEEE</u>	National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline) (2/3/2004) This Only Applies To S-346 (T-241) and S-372 (T-20)	Ϋ́	
<u>63.2334</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.2334(a)</u>	Except as provided for in paragraphs (b) and (c) of this section, you are subject to this subpart if you own or operate an OLD operation that is located at, or is part of, a major source of HAP emissions.	<u>Y</u>	
<u>63.2338</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.2338(a)</u>	This subpart applies to each new, reconstructed, or existing OLD operation affected source.	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2338(b)</u>	 Except as provided in paragraph (c) of this section, the affected source is the collection of activities and equipment used to distribute organic liquids into, out of, or within a facility that is a major source of HAP. (1) All storage tanks storing organic liquids (2) All transfer racks at which organic liquids are loaded or unloaded (3) All equipment leak components in organic liquids service associated with tanks and racks subject to this subpart. (4) All transport vehicles while loading/unloading at transfer racks subject to this subpart. (5) All containers while loading/unloading at transfer racks subject to this subpart. 	Y	
<u>63.2338(c)</u>	Equipment excluded from the affected source.	<u>Y</u>	
<u>63.2342</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.2342(a)</u>	Schedule for a new or reconstructed source.	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2342(b)</u>	Schedule for a existing source. Compliance required with emission limitations, operating limits, and work practice standards no later than February 3, 2004.	<u>Y</u>	
<u>63.2342(d)</u>	You must meet the notification requirements in §§63.2343 and 63.2382(a), as applicable, according to the schedules in §63.2382(a) and (b)(1) through (3) and in subpart A of this part.	<u>Y</u>	
<u>63.2343</u>	What are my requirements for emission sources not requiring control?	<u>Y</u>	
<u>63.2343(a)</u>	Requirements for storage tanks with a capacity less than 5,000 gallons.	<u>Y</u>	
<u>63.2343(b)</u>	Requirements for storage tanks with a capacity greater than 5,000 gallons.	<u>Y</u>	
<u>63.2343(c)</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements.	<u>Y</u>	
<u>63.2343(d)</u>	Events requiring submission of a subsequent Compliance report.	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2346</u>	What emission limitations, operating limits, and work practice standards must I meet?	<u>Y</u>	
<u>63.2346(a)</u>	Requirements for storage tanks.	<u>Y</u>	
<u>63.2346(b)</u>	Requirements for transfer racks.	<u>Y</u>	
<u>63.2346(c)</u>	Requirements for equipment leak components.	<u>Y</u>	
<u>63.2346(d)</u>	Requirements for transport vehicles.	<u>Y</u>	
<u>63.2346(e)</u>	Operating limits for tanks and transfer racks.	<u>Y</u>	
<u>63.2346(f)</u>	Requirements for noncombustion control devices.	<u>Y</u>	
<u>63.2346(j)</u>	If you elect to comply with this subpart by combining emissions from different emission sources subject to this subpart in a single control device, then you must comply with the provisions specified in §63.982(f).	Y	
<u>63.2350</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2350(a)</u>	You must be in compliance with the emission limitations, operating limits, and work practice standards in this subpart at all times when the equipment identified in §63.2338(b)(1) through (4) is in OLD operation.	<u>Y</u>	
<u>63.2350(b)</u>	You must always operate and maintain your affected source, including air pollution control and monitoring equipment, according to the provisions in §63.6(e)(1)(i).	Ϋ́	
<u>63.2350(c)</u>	Except for emission sources not required to be controlled as specified in §63.2343, you must develop a written startup, shutdown, and malfunction (SSM) plan according to the provisions in §63.6(e)(3).	Y	
<u>63.2354</u>	What performance tests, design evaluations, and performance evaluations must I conduct?	<u>Y</u>	
<u>63.2354(a)</u>	Requirements for performance tests, design evaluations, and performance evaluations.	<u>Y</u>	
<u>63.2354(b)</u>	Requirements for nonflare control devices.	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2354(c)</u>	Approved methods for determining the HAP content of an organic liquid.	<u>Y</u>	
<u>63.2358</u>	By what date must I conduct performance tests and other initial compliance demonstrations?	<u>Y</u>	
<u>63.2358(a)</u>	Schedule to conduct initial performance tests and design evaluations.	<u>Y</u>	
<u>63.2358(b)</u>	Schedule to comply with emission limitations for storage tanks and transfer racks. Initial compliance with emissions limitations by February 5, 2007, except as provided in b(1)(i) and (b)(1(ii) of this section.	<u>Y</u>	
<u>63.2358(c)</u>	Schedule for storage tanks and transfer racks to comply with work practice standard in Table 4 of this subpart.	<u>Y</u>	
<u>63.2358(d)</u>	Schedule for reconstructed or new storage tanks, transfer racks, and equipment leak components with work practice standards in Table 4 of this subpart. Initial compliance demonstration within 180 days of initial startup date for the affected source.	Ϋ́	
<u>63.2362</u>	When must I conduct subsequent performance tests?	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2362(a)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2362(b)</u>	Requirements for transport vehicles.	<u>Y</u>	
<u>63.2366</u>	What are my monitoring installation, operation, and maintenance requirements?	<u>Y</u>	
<u>63.2366(a)</u>	Requirement to install continuous monitoring system (CMS) on each control device required in order to comply with this subpart.	<u>Y</u>	
<u>63.2366(b)</u>	Requirements for nonflare devices controlling storage tanks and low throughput transfer racks.	<u>Y</u>	
<u>63.2370</u>	How do I demonstrate initial compliance with the emission limitations, operating limits, and work practice standards?	<u>Y</u>	
<u>63.2370(a)</u>	You must demonstrate initial compliance with each emission limitation and work practice standard that applies to you as specified in tables 6 and 7 to this subpart.	<u>Y</u>	
<u>63.2370(b)</u>	You demonstrate initial compliance with the operating limits requirements specified in §63.2346(e) by establishing the operating limits during the initial performance test or design evaluation.	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2370(c)</u>	You must submit the results of the initial compliance determination in the Notification of Compliance Status according to the requirements in §63.2382(d).	<u>Y</u>	
<u>63.2374</u>	When do I monitor and collect data to demonstrate continuous compliance and how do I use the collected data?	<u>Y</u>	
<u>63.2374(a)</u>	Requirement to monitor and collect data according to subpart SS of this part and paragraphs (b) and (c) of this section.	<u>Y</u>	
<u>63.2374(b)</u>	Requirements to monitor continuously when using a control device to comply with this subpart.		
<u>63.2374(c)</u>	Data requirements for monitoring.	<u>Y</u>	
<u>63.2378</u>	How do I demonstrate continuous compliance with the emission limitations, operating limits, and work practice standards?		

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2378(a)</u>	You must demonstrate continuous compliance with each emission limitation, operating limit, and work practice standard in Tables 2 through 4 to this subpart that applies to you according to the methods specified in subpart SS of this part and in tables 8 through 10 to this subpart, as applicable.	Ϋ́	
<u>63.2378(b)</u>	Requirements during periods of startup, shutdown, malfunction, or nonoperation of the affected source.	<u>Y</u>	
<u>63.2378(c)</u>	Limitations on hours of maintenance of a control device when the control device does not meet emission limits in table 2 of this subpart.	<u>Y</u>	
<u>63.2382</u>	What notifications must I submit and when and what information should be submitted?	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2382(a)</u>	You must submit each notification in subpart SS of this part, table 12 to this subpart, and paragraphs (b) through (d) of this section that applies to you. You must submit these notifications according to the schedule in table 12 to this subpart and as specified in paragraphs (b) through (d) of this section.	Y	
<u>63.2382(b)</u>	Initial notification requirements.	<u>Y</u>	
<u>63.2382(c)</u>	Notification requirements for performance tests.	<u>Y</u>	
<u>63.2382(d)</u>	When Notice of Compliance Status must be submitted.	<u>Y</u>	
<u>63.2386</u>	What reports must I submit and when and what information is to be submitted in each.	<u>Y</u>	
<u>63.2386(a)</u>	You must submit each report in subpart SS of this part, Table 11 to this subpart, table 12 to this subpart, and in paragraphs (c) through (e) of this section that applies to you.	<u>Y</u>	
<u>63.2386(b)</u>	Schedule for reporting.	<u>Y</u>	
<u>63.2386(c)</u>	Requirements for first compliance report.	Y	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2386(d)</u>	Requirements for subsequent compliance reports.	<u>Y</u>	
<u>63.2386(e)</u>	Reporting Title V deviations.	<u>Y</u>	
<u>63.2390</u>	What records must I keep?	<u>Y</u>	
<u>63.2390(a)</u>	Recordkeeping requirements for sources not requiring control under this subpart.	<u>Y</u>	
<u>63.2390(b)</u>	Recordkeeping requirements for sources requiring control under this subpart.	<u>Y</u>	
<u>63.2390(c)</u>	Recordkeeping requirements for transport vehicles and transfer racks.	<u>Y</u>	
<u>63.2390(d)</u>	Recordkeeping requirement for total actual annual facility organic liquid loading volume.	<u>Y</u>	
<u>63.2390(e)</u>	Recordkeeping requirements for an owner/operator electing to comply with 63.2346(a)(4).	<u>Y</u>	
<u>63.2394</u>	In what form and how long must I keep my records?	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2394(a)</u>	Your records must be in a form suitable and readily available for expeditious inspection and review according to §63.10(b)(1), including records stored in electronic form at a separate location.	<u>Y</u>	
<u>63.2394(b)</u>	Requirement to maintain records for 5 years.	<u>Y</u>	
<u>63.2394(c)</u>	Requirement to maintain records onsite for 2 years. Records may be kept offsite for the remaining 3 years.	<u>Y</u>	
<u>63.2396</u>	What compliance options do I have if part of my plant is subject to both this subpart and another subpart?	<u>Y</u>	
<u>63.2396(a)</u>	Compliance with other regulations for storage tanks.	<u>Y</u>	
<u>63.2396(b)</u>	Compliance with other regulations for transfer racks.	<u>Y</u>	
<u>63.2396(c)</u>	Compliance with other regulations for equipment leak components.	<u>Y</u>	
<u>63.2396(e)</u>	Overlap with regulations for monitoring, recordkeeping, and reporting.	<u>Y</u>	
<u>63.2398</u>	What parts of the General Provisions apply to me? Table 12 shows the portions of the General Provisions that apply.	<u>Y</u>	

Table IV – H Source-specific Applicable Requirements [Tanks storing liquids with vapor pressure ≤ 0.5 psia] S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal **Oxidizer R-901** S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage S-498, Sym Tet T-102 Storage Tank

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Condition			
#21059			
Part 1	Restriction on vapor pressure to ≤ 0.5 psia (Regulation 2-1-301)	Y	
Part 2	Recordkeeping Requirement (Regulation 2-1-403, 2-6-501)	Y	
Table IV – I Source-specific Applicable Requirements [1.5 to 11 psia, > 75 M³, abated] S-29, T-608 Terminalized Products, S-31, T-609 Terminalized Products, S-33, T-727 Terminalized Products, S-35, T-773 Terminalized Products, S-151, T-614 Terminalized Products, S-153, T-604 Terminalized Products Each Abated by S-336 or S-389, Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8 Rule 5	Organic Compounds - STORAGE OF ORGANIC LIQUIDS (<u>10/18/06</u> 06/05/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	<u>N</u> ¥	
8-5-112	Limited Exemption, Tanks in Operation	<u>N</u> ¥	
8-5-301	Storage Tank Control Requirements	<u>N</u> ¥	
8-5-306	Requirements for Approved Emission Control Systems	<u>N</u> ¥	
8-5-328	Tank Degassing Requirements	<u>N</u> ¥	
8-5-501	Records	<u>N</u> ¥	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u> ¥	
<u>SIP</u> Regulation 8 <u>Rule 5</u>	Organic Compounds - STORAGE OF ORGANIC LIQUIDS (06/05/03)		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>Y</u>	
8-5-112	Limited Exemption, Tanks in Operation	<u>Y</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>Y</u>	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems	<u>Y</u>	
8-5-328	Tank Degassing Requirements	<u>Y</u>	
<u>8-5-501</u>	Records	<u>Y</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>Y</u>	
<u>8-5-503</u>	Portable Hydrocarbon Detector	<u>Y</u>	
BAAQMD Condition # 11276			
Part 1	Abatement Requirement (8-5-306)	Y	
Part 2	Vapor-tight connections (8-5-306)	Y	

Table IV- JSource-specific Applicable RequirementsS-40, Water Treatment HCl Storage T-24Abated by A-175, Utilities T-24 Scrubber

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	<u>Ringelmann Number 1 Limitation</u>	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90)</u>		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6 ,			
Rule 1			

Table IV- K

<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	N	
<u>6-1-311</u>	General Operations	N	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u> BAAQM	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD	Organic Compounds – Miscellaneous Operations (7/20/056/15/94)		
Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD	Organic Compounds – Process Vessel Depressurization (1/21/04)		
Regulation 8,			
<u>Rule 10</u>			
<u>8-10-301</u>	Process Vessel Depressurizing	<u>N</u>	
<u>SIP</u> BAAQM	Organic Compounds – Process Vessel Depressurization		
D Regulation	(<u>10/3/84</u> 7/20/83)		
8, Rule 10			
8-10-301	Process Vessel Depressurizing	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants: Organic	<u>Y</u>	
<u>63, Subpart</u>	Liquids Distribution (Non-Gasoline) (2/3/2004)		
EEEE	This Only Applies To T-70 and T-74 at the N-Serve Plant		
<u>63.2334</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.2334(a)</u>	Except as provided for in paragraphs (b) and (c) of this section, you are	<u>Y</u>	
	subject to this subpart if you own or operate an OLD operation that is		
	located at, or is part of, a major source of HAP emissions.		
<u>63.2338</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.2338(a)</u>	This subpart applies to each new, reconstructed, or existing OLD	<u>Y</u>	
	operation affected source.		

<u>63.2338(b)</u>	Except as provided in paragraph (c) of this section, the affected source is	Y	
	the collection of activities and equipment used to distribute organic		
	liquids into, out of, or within a facility that is a major source of HAP.		
	(1) All storage tanks storing organic liquids		
	(2) All transfer racks at which organic liquids are loaded or unloaded		
	(3) All equipment leak components in organic liquids service associated		
	with tanks and racks subject to this subpart.		
	(4) All transport vehicles while loading/unloading at transfer racks		
	subject to this subpart.		
	(5) All containers while loading/unloading at transfer racks subject to this		
	subpart.		
<u>63.2338(c)</u>	Equipment excluded from the affected source.	<u>Y</u>	
63.2342	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.2342(a)</u>	Schedule for a new or reconstructed source.	<u>Y</u>	
<u>63.2342(b)</u>	Schedule for a existing source. Compliance required with emission	Y	
	limitations, operating limits, and work practice standards no later than		
	February 3, 2004.		
<u>63.2342(d)</u>	You must meet the notification requirements in §§63.2343 and	<u>Y</u>	
	63.2382(a), as applicable, according to the schedules in §63.2382(a) and		
	(b)(1) through (3) and in subpart A of this part.		
63.2343	What are my requirements for emission sources not requiring control?	<u>Y</u>	
<u>63.2343(a)</u>	Requirements for storage tanks with a capacity less than 5,000 gallons.	Y	
<u>63.2343(b)</u>	Requirements for storage tanks with a capacity greater than 5,000 gallons.	Y	
<u>63.2343(c)</u>	Requirements for a transfer rack that load organic liquids, but is not	<u>Y</u>	
	subject to control requirements.		
63.2343(d)	Events requiring submission of a subsequent Compliance report.	<u>Y</u>	
63.2346	What emission limitations, operating limits, and work practice standards	Y	
	must I meet?	_	
63.2346(a)	Requirements for storage tanks.	<u>Y</u>	
63.2346(b)	Requirements for transfer racks.	Y	
63.2346(c)	Requirements for equipment leak components.	<u>Y</u>	
63.2346(d)	Requirements for transport vehicles.	Y	
<u>63.2346(e)</u>	Operating limits for tanks and transfer racks.	<u>Y</u>	
63.2346(f)	Requirements for noncombustion control devices.	<u> </u>	
03.2340(1)	requirements for noncombustion control devices.	<u> </u>	

<u>63.2346(j)</u>	If you elect to comply with this subpart by combining emissions from different emission sources subject to this subpart in a single control	<u>Y</u>	
	device, then you must comply with the provisions specified in §63.982(f).		
63.2350	What are my general requirements for complying with this subpart?	<u>Y</u>	
63.2350(a)	You must be in compliance with the emission limitations, operating	<u>Y</u>	
	limits, and work practice standards in this subpart at all times when the		
	equipment identified in §63.2338(b)(1) through (4) is in OLD operation.		
<u>63.2350(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.2350(c)</u>	Except for emission sources not required to be controlled as specified in	<u>Y</u>	
	§63.2343, you must develop a written startup, shutdown, and malfunction		
	(SSM) plan according to the provisions in §63.6(e)(3).		
<u>63.2354</u>	What performance tests, design evaluations, and performance evaluations	<u>Y</u>	
	must I conduct?		
<u>63.2354(a)</u>	Requirements for performance tests, design evaluations, and performance	<u>Y</u>	
	evaluations.		
<u>63.2354(b)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2354(c)</u>	Approved methods for determining the HAP content of an organic liquid.	<u>Y</u>	
63.2358	By what date must I conduct performance tests and other initial	<u>Y</u>	
	compliance demonstrations?		
<u>63.2358(a)</u>	Schedule to conduct initial performance tests and design evaluations.	<u>Y</u>	
<u>63.2358(b)</u>	Schedule to comply with emission limitations for storage tanks and	<u>Y</u>	
	transfer racks. Initial compliance with emissions limitations by February		
	5, 2007, except as provided in b(1)(i) and (b)(1(ii) of this section.		
<u>63.2358(c)</u>	Schedule for storage tanks and transfer racks to comply with work	<u>Y</u>	
	practice standard in Table 4 of this subpart.		
<u>63.2358(d)</u>	Schedule for reconstructed or new storage tanks, transfer racks, and	<u>Y</u>	
	equipment leak components with work practice standards in Table 4 of		
	this subpart. Initial compliance demonstration within 180 days of initial		
	startup date for the affected source.		
<u>63.2362</u>	When must I conduct subsequent performance tests?	<u>Y</u>	
<u>63.2362(a)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2362(b)</u>	Requirements for transport vehicles.	<u>Y</u>	
63.2366	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		

<u>63.2366(a)</u>	Requirement to install continuous monitoring system (CMS) on each	<u>Y</u>	
	control device required in order to comply with this subpart.		
<u>63.2366(b)</u>	Requirements for nonflare devices controlling storage tanks and low	<u>Y</u>	
	throughput transfer racks.		
<u>63.2370</u>	How do I demonstrate initial compliance with the emission limitations,	<u>Y</u>	
	operating limits, and work practice standards?		
<u>63.2370(a)</u>	You must demonstrate initial compliance with each emission limitation	<u>Y</u>	
	and work practice standard that applies to you as specified in tables 6 and		
	7 to this subpart.		
<u>63.2370(b)</u>	You demonstrate initial compliance with the operating limits	<u>Y</u>	
	requirements specified in §63.2346(e) by establishing the operating limits		
	during the initial performance test or design evaluation.		
<u>63.2370(c)</u>	You must submit the results of the initial compliance determination in the	<u>Y</u>	
	Notification of Compliance Status according to the requirements in		
	<u>§63.2382(d).</u>		
63.2374	When do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance and how do I use the collected data?		
63.2374(a)	Requirement to monitor and collect data according to subpart SS of this	Y	
	part and paragraphs (b) and (c) of this section.		
63.2374(b)	Requirements to monitor continuously when using a control device to		
	comply with this subpart.		
<u>63.2374(c)</u>	Data requirements for monitoring.	<u>Y</u>	
63.2378	How do I demonstrate continuous compliance with the emission		
	limitations, operating limits, and work practice standards?		
<u>63.2378(a)</u>	You must demonstrate continuous compliance with each emission	Y	
	limitation, operating limit, and work practice standard in Tables 2 through		
	4 to this subpart that applies to you according to the methods specified in		
	subpart SS of this part and in tables 8 through 10 to this subpart, as		
	applicable.		
63.2378(b)	Requirements during periods of startup, shutdown, malfunction, or	Y	
	nonoperation of the affected source.		
<u>63.2378(c)</u>	Limitations on hours of maintenance of a control device when the control	<u>Y</u>	
	device does not meet emission limits in table 2 of this subpart.	_	
63.2382	What notifications must I submit and when and what information should	<u>Y</u>	
	be submitted?	_	
t			

<u>63.2382(a)</u>	You must submit each notification in subpart SS of this part, table 12 to this subpart, and paragraphs (b) through (d) of this section that applies to	<u>Y</u>	
	you. You must submit these notifications according to the schedule in		
	table 12 to this subpart and as specified in paragraphs (b) through (d) of		
	this section.		
<u>63.2382(b)</u>	Initial notification requirements.	<u>Y</u>	
<u>63.2382(c)</u>	Notification requirements for performance tests.	<u>Y</u>	
<u>63.2382(d)</u>	When Notice of Compliance Status must be submitted.	<u>Y</u>	
<u>63.2386</u>	What reports must I submit and when and what information is to be	<u>Y</u>	
	submitted in each.		
<u>63.2386(a)</u>	You must submit each report in subpart SS of this part, Table 11 to this	<u>Y</u>	
	subpart, table 12 to this subpart, and in paragraphs (c) through (e) of this		
	section that applies to you.		
<u>63.2386(b)</u>	Schedule for reporting.	<u>Y</u>	
<u>63.2386(c)</u>	Requirements for first compliance report.	<u>Y</u>	
<u>63.2386(d)</u>	Requirements for subsequent compliance reports.	<u>Y</u>	
<u>63.2386(e)</u>	Reporting Title V deviations.	<u>Y</u>	
<u>63.2390</u>	What records must I keep?	<u>Y</u>	
<u>63.2390(a)</u>	Recordkeeping requirements for sources not requiring control under this subpart.	<u>Y</u>	
<u>63.2390(b)</u>	Recordkeeping requirements for sources requiring control under this subpart.	<u>Y</u>	
63.2390(c)	Recordkeeping requirements for transport vehicles and transfer racks.	<u>Y</u>	
63.2390(d)	Record keeping requirements for total actual annual facility organic liquid	<u> </u>	
<u>05.2570(u)</u>	loading volume.	1	
<u>63.2390(e)</u>	Recordkeeping requirements for an owner/operator electing to comply with 63.2346(a)(4).	<u>Y</u>	
63.2394	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.2394(a)</u>	Your records must be in a form suitable and readily available for	Y	
	expeditious inspection and review according to §63.10(b)(1), including		
	records stored in electronic form at a separate location.		
<u>63.2394(b)</u>	Requirement to maintain records for 5 years.	<u>Y</u>	
<u>63.2394(c)</u>	Requirement to maintain records onsite for 2 years. Records may be kept	<u>Y</u>	
	offsite for the remaining 3 years.		
<u>63.2396</u>	What compliance options do I have if part of my plant is subject to both	<u>Y</u>	
	this subpart and another subpart?		

Table IV- K Source-specific Applicable Requirements S-44, N-Serve Plant Abated by S-389, Sym-Tet Thermal Oxidizer R-501 or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet

<u>63.2396(a)</u>	Compliance with other regulations for storage tanks.	<u>Y</u>	
<u>63.2396(b)</u>	Compliance with other regulations for transfer racks.	<u>Y</u>	
<u>63.2396(c)</u>	Compliance with other regulations for equipment leak components.	<u>Y</u>	
<u>63.2396(e)</u>	Overlap with regulations for monitoring, recordkeeping, and reporting.	<u>Y</u>	
<u>63.2398</u>	What parts of the General Provisions apply to me? Table 12 shows the	<u>Y</u>	
	portions of the General Provisions that apply.		
BAAQMD			
Condition			
21060			
Part 1	Recordkeeping Requirement (2-6-501, 8-10-301)	¥	

Table IV – L Source-specific Applicable Requirements [Pressure Tank < 75m³] S-48, T19A N-Serve S-49, T19B N-Serve Abated by A-154, Vent Recovery System H-320A & B T-320

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Condition #5148			
Part 4	Abatement Requirement (2-1-403)	Y	
Part 5	Recordkeeping (2-1-403, 2-6-501)	Y	

Table IV – MSource-specific Applicable Requirements[Pressure Tank < 75m³ with submerged fill]</td>S-55, T-30 N-ServeS-408, T-723 Terminalized Products

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
8-5-503	Portable Hydrocarbon Detector	<u>N</u>	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	

Table IV- NSource-specific Applicable RequirementsS-135, HCl Storage Tank T-606AS-136, HCl Storage Tank T606BAbated by A-18, Hydrochloric Acid Storage Tanks Scrubber

Amiliashia	Desculation Title on	Federally Enforceable	Future Effective
Applicable Descriptions	Regulation Title or		
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	N	

<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/5/07)	(1/11)	Date
6-1-301	Ringelmann Number 1 Limitation	N	
<u>6-1-305</u>	Visible Particles	N	
<u>6-1-310</u>	Particulate Weight Limitation	N	
<u>6-1-311</u>	General Operations	N	
6-1-401	Appearance of Emissions	<u>N</u>	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	Y	compliance by 4/17/2006
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	

62.9095(a)	You are subject to this submart if you own or ensure an UCI and institution	V	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production	<u>Y</u>	
	facility that produces a liquid HCl product at a concentration of 30 weight		
	percent or greater during its normal operations and is located at, or is part		
	of, a major source of HAP.		
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected	<u>Y</u>	
	source at an HCl production facility.		
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities	<u>Y</u>	
	at a plant site that are subject to this subpart, and all associated		
	wastewater operations, which contain the collection of emission streams		
	listed in paragraphs (b)(1) through (5) of this section.		
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the	<u>Y</u>	
	emission limitations and work practice standards no later than 3 years		
	after April 17, 2003.		
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the		
	notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
63.9000	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you	Y	
	must meet the applicable emission limit and work practice standard in		
	table 1 to this subpart for each emission stream listed under		
	§63.8990(b)(1) through (4) that is part of your affected source.		
63.9000(b)	With the exceptions noted in paragraph (c) of this section, you must meet	Y	
	the applicable operating limit in Table 2 to this subpart for each emission	_	
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
63.9005	What are my general requirements for complying with this subpart?	Y	
63.9005(a)	You must be in compliance with the emission limitations and work	Y	
	practice standards in this subpart at all times, except during periods of	_	
	startup, shutdown, and malfunction.		
63.9005(b)	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions	<u> </u>	
	in §63.6(e)(1)(i).		
	<u>III 305.0(C)(1)(I).</u>		

<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	Y	
	according to the provisions in §63.6(e)(3).		
63.9005(d)	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
<u>63.9015</u>	When must I conduct subsequent performance test?	<u>Y</u>	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	
<u>63.9015(b)</u>	Report results of performance tests within 60 days after the completion of	<u>Y</u>	
	the test.		
<u>63.9020</u>	What performance tests and other procedures must I use?	<u>Y</u>	
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
	test for HCl storage tanks and HCl transfer operations that are not routed		
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance requirements?	<u>Y</u>	
63.9025(a)	For each operating parameter that you are required by §63.9020(e) to	Y	
	monitor, you must install, operate, and maintain each CMS according to	_	
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	

63.9025(c)	For any other control device, you must ensure that the CMS is operated	Y	
0017020(0)	according to a monitoring plan submitted to the Administrator as required	<u> </u>	
	by §63.8(f).		
63.9030	How do I demonstrate initial compliance with the emission limitations	Y	
	and work practice standards?	_	
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this		
	subpart.		
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and		
	Table 3 to this subpart.		
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
	results of the initial compliance demonstration according to the		
	requirements in §63.9045(e).		
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance?		
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
	Table 1.		
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits	<u>Y</u>	
	in Table 1.		
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times	<u>Y</u>	
	the affected source is operating (except for monitor malfunctions).		
<u>63.9040</u>	How do I demonstrate continuous compliance with the emission	<u>Y</u>	
	limitations and work practice standards?		
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit	<u>Y</u>	
	and work practice standard in Table 1 to this subpart that applies to you		
	according to Table 4 to this subpart.		
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit	<u>Y</u>	
	in Table 2 of this subpart that applies to you according to Tables 4 and 5		
	to this subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	

Table IV- O

Source-specific Applicable Requirements S-137, HCl Storage Tank T606C S-138, HCl Storage Tank T606D S-139, HCl Storage Tank T-606E S-140, HCl Storage Tank T-606F Abated by A-18, Hydrochloric Acid Storage Tanks Scrubber

<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4)	<u>Y</u>	
	and (6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
63.9050(e)	Title V deviation reporting.		
63.9050(f)	Requirement to report startup, shutdown, and malfunctions that are not	<u>Y</u>	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to		
	comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each	<u>Y</u>	
	event.		
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	Y	

<u>Table IV-TBD</u> <u>Source-specific Applicable Requirements</u> <u>S-161, Maintenance Paint Booth M-1</u>

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	<u>(Y/N)</u>	Date

BAAQMD	Organic Compounds, Architectural Coatings (07/01/09)		
Regulation 8,			
Rule 3			
<u>8-3-301</u>	VOC content Limits	<u>N</u>	
<u>8-3-301</u>	Table 1	<u>N</u>	
<u>8-3-301</u>	Table 2	<u>N</u>	
<u>8-3-302</u>	Most Restrictive VOC Limits	<u>N</u>	
8-3-302.1	Most Restrictive VOC Limits	<u>N</u>	
8-3-302.2	Most Restrictive VOC Limits	<u>N</u>	
<u>8-3-303</u>	Sell-Through of Coatings	<u>N</u>	
<u>8-3-304</u>	Painting Practices and Solvent Usage and Storage	<u>N</u>	
<u>8-3-305</u>	Prohibition of Excess Thinning	<u>Y</u>	
<u>8-3-306</u>	Rust Preventative Coatings	<u>N</u>	
<u>8-3-307</u>	Coatings Not Listed In Section 8-3-301	<u>N</u>	
<u>8-3-309</u>	Limited Allowance, Industrial Maintenance Coatings	<u>Y</u>	
<u>8-3-401</u>	Container Labeling Requirements	<u>N</u>	
8-3-402	Petition, Limited Allowance for Industrial Maintenance Coatings	<u>Y</u>	
SIP	Organic Compounds, Architectural Coatings (1/02/04)		
Regulation 8,			
<u>Rule 3</u>			
<u>8-3-301</u>	VOC content Limits	<u>Y</u>	
<u>8-3-302</u>	Most Restrictive VOC Limits	<u>Y</u>	
<u>8-3-303</u>	Sell-Through of Coatings	<u>Y</u>	
<u>8-3-304</u>	Painting Practices and Solvent Usage and Storage	<u>Y</u>	
<u>8-3-305</u>	Prohibition of Excess Thinning	<u>Y</u>	
<u>8-3-306</u>	Rust Preventative Coatings	<u>Y</u>	
<u>8-3-307</u>	Coatings Not Listed In Section 8-3-301	<u>Y</u>	
<u>8-3-309</u>	Limited Allowance, Industrial Maintenance Coatings	<u>Y</u>	
<u>8-3-401</u>	Container Labeling Requirements	<u>Y</u>	
8-3-402	Petition, Limited Allowance for Industrial Maintenance Coatings	<u>Y</u>	
BAAQMD	Organic Compounds - Surface Preparation and Coating of		
Regulation 8,	Miscellaneous Parts and Products (10/16/02)		
<u>Rule 19</u>			
<u>8-19-302</u>	Limits	<u>Y</u>	
<u>8-19-307</u>	Prohibition of Specification	<u>Y</u>	
<u>8-19-313</u>	Spray Application Equipment Limitations	<u>Y</u>	
<u>8-19-320</u>	Solvent Evaporative Loss Minimization	<u>Y</u>	
<u>8-19-321</u>	Surface Preparation Standards	<u>Y</u>	
<u>8-19-501</u>	Records	<u>Y</u>	

Table IV-TBDSource-specific Applicable RequirementsS-170, Maintenance Paint Booth M-4

		Federally	<u>Future</u>
<u>Applicable</u>	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
BAAQMD	Organic Compounds, Architectural Coatings (07/01/09)		
Regulation 8,			
<u>Rule 3</u>	VOC content Limits	N	
<u>8-3-301</u>	VOC content Limits	<u>N</u>	
<u>8-3-301</u>	Table 1	N	
<u>8-3-301</u>	Table 2	<u>N</u>	
<u>8-3-302</u>	Most Restrictive VOC Limits	<u>N</u>	
<u>8-3-302.1</u>	Most Restrictive VOC Limits	<u>N</u>	
8-3-302.2	Most Restrictive VOC Limits	<u>N</u>	
<u>8-3-303</u>	Sell-Through of Coatings	<u>N</u>	
<u>8-3-304</u>	Painting Practices and Solvent Usage and Storage	<u>N</u>	
<u>8-3-305</u>	Prohibition of Excess Thinning	<u>Y</u>	
<u>8-3-306</u>	Rust Preventative Coatings	<u>N</u>	
<u>8-3-307</u>	Coatings Not Listed In Section 8-3-301	<u>N</u>	
<u>8-3-309</u>	Limited Allowance, Industrial Maintenance Coatings	<u>Y</u>	
<u>8-3-401</u>	Container Labeling Requirements	<u>N</u>	
8-3-402	Petition, Limited Allowance for Industrial Maintenance Coatings	<u>Y</u>	
<u>SIP</u>	Organic Compounds, Architectural Coatings (1/02/04)		
Regulation 8,			
Rule 3			
<u>8-3-301</u>	VOC content Limits	<u>Y</u>	
<u>8-3-302</u>	Most Restrictive VOC Limits	<u>Y</u>	
<u>8-3-303</u>	Sell-Through of Coatings	<u>Y</u>	
<u>8-3-304</u>	Painting Practices and Solvent Usage and Storage	<u>Y</u>	
<u>8-3-305</u>	Prohibition of Excess Thinning	<u>Y</u>	
8-3-306	Rust Preventative Coatings	<u>Y</u>	
8-3-307	Coatings Not Listed In Section 8-3-301	<u>Y</u>	
8-3-309	Limited Allowance, Industrial Maintenance Coatings	<u>Y</u>	
8-3-401	Container Labeling Requirements	<u>Y</u>	
8-3-402	Petition, Limited Allowance for Industrial Maintenance Coatings	<u> </u>	
BAAQMD	Organic Compounds - Surface Preparation and Coating of		
Regulation 8,	Miscellaneous Parts and Products (10/16/02)		
<u>Rule 19</u>			

<u>8-19-302</u>	Limits	<u>Y</u>	
<u>8-19-307</u>	Prohibition of Specification	<u>Y</u>	
8-19-313	Spray Application Equipment Limitations	<u>Y</u>	
8-19-320	Solvent Evaporative Loss Minimization	<u>Y</u>	
8-19-321	Surface Preparation Standards	<u>Y</u>	
<u>8-19-501</u>	Records	<u>Y</u>	

Table IV-PSource-specific Applicable RequirementsS-174, Gasoline Dispensing Facility

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – Gasoline Dispensing Facilities (11/6/2002)		
Regulation 8,			
Rule 7			
8-7-113	Tank Gauging and Inspection Exemption	Y	
8-7-114	Stationary Tank Testing Exemption	Y	
8-7-301	Phase I Requirements		
8-7-301.1	Requirements for Transfers into Stationary Tanks, Cargo Tanks, and Mobile Refuelers	Y	
8-7-301.2	CARB Certification Requirements	Y	
8-7-301.3	Submerged Fill Pipe Requirement	Y	
8-7-301.5	Maintenance and Operating Requirement	Y	
8-7-301.6	Leak-Free and Vapor Tight Requirement for Components	Y	
8-7-301.7	Fitting Requirements for Vapor Return Line	Y	
8-7-301.8	Coaxial Phase I Systems Certified by CARB prior to January 1, 1994 may not be installed on New or Modified Systems	Y	
8-7-301.9	Anti-rotational Coupler or Swivel Adapter Required	Y	
8-7-301.10	Vapor Recovery Efficiency Requirements for New and Modified Systems	Y	
8-7-302	Phase II Requirements		
8-7-302.1	Requirements for Transfers into Motor Vehicle Fuel Tanks	¥	
8-7-302.2	Maintenance Requirement	¥	
8-7-302.3	Proper Operation and Free of Defects Requirements	¥	
8-7-302.4	Repair Time Limit for Defective Components	¥	
8-7-302.5	Leak Free and Vapor Tight Requirement for Components	¥	
8-7-302.6	Requirements for Bellows Nozzles	¥	
8-7-302.7	Requirements for Vapor Recovery Nozzles on Balance Systems	¥	

Table IV-P Source-specific Applicable Requirements S-174, Gasoline Dispensing Facility

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-7-302.8	Minimum Liquid Removal Rate	¥	
8-7-302.9	Coaxial Hose Requirement	¥	
8-7-302.10	Construction Materials Specifications	¥	
8-7-302.12	Liquid Retain Limitation	¥	1/1/09¹
8-7-302.13	Nozzle Spitting Limitation	¥	1/1/09¹
8-7-302.14	Annual Back Pressure Test Requirements for Balance Systems	¥	
8-7-303	Topping Off	Y	
8-7-304	Certification Requirements	Y	
8-7-306	Prohibition of Use	¥	
8-7-307	Posting of Operating Instructions	¥	
8-7-308	Operating Practices	Y	
8-7-309	Contingent Vapor Recovery Requirement	¥	
8-7-315	Pressure Vacuum Valve Requirements, Underground Tanks	Y	
8-7-401	Equipment Installation and Modification	Y	
8-7-407	Periodic Testing Requirements	Y	
8-7-408	Periodic Testing Notification and Submission Requirements	Y	
8-7-501	Burden of Proof	¥	
8-7-502	Right of Access	Y	
8-7-503	Recordkeeping Requirements		
8-7-503.1	Gasoline Throughput Records	Y	
8-7-503.2	Maintenance Records	Y	
8-7-503.3	Records Retention Time	Y	
BAAQMD Condition # <u>24289</u> 14098			
Part 1	Maximum Annual Gasoline Throughput (<u>Regulation 2, Rule 5</u> TRMP)	Ν	
BAAQMD			
Condition #20666			
Part 1	Phase I equipment installed and maintained per CARB Executive Order (Basis: District Regulation 8-7-301.2)	Y	
Part 2	Triennial drop tube/drain valve and static adaptor torque test requirements (Basis: District Regulation 8-7-301.2)	Y	

¹ California Health & Safety Code §41954(g) prohibits local Districts from enforcing stricter local standards for gasoline vapor recovery equipment until two components or systems have been certified to meet the stricter standards, and allows existing facilities four years to retrofit to meet any such standards. Since the District adopted these standards, the California Air Resources Board has adopted similar standards in Certification Procedure CP-201 which will apply to new facilities effective 1/1/05, and all facilities effective 1/1/09.

Table IV-Q

Source-specific Applicable Requirements S-176 Chloralkali Cooling Tower H-1A, Abated by A-30, Chloralkali mist eliminator S-177 Chloralkali Cooling Tower H-1B, Abated by A-31, Chloralkali mist eliminator S-178 Chloralkali Cooling Tower H-2A, Abated by A-32, Chloralkali mist eliminator S-179 Chloralkali Cooling Tower H-2B, Abated by A-33, Chloralkali mist eliminator

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/5/07)		
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	

Table IV – R

Source-specific Applicable Requirements S-198, Latex Plant Process Recycle Tank, T-366 S-199, Latex Plant Process Tank, T-367 S-226, Latex Plant Process Tank, T-364 S-421, Latex Plant Process Recycle Tank, T-368 S-491, T-363 Each Abated by A-42, B-368 Latex Plant Styrene Scrubber followed by S-336 or S-389, Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 36	Organic Compounds – Resin Manufacturing (6/6/84)		Duit
8-36-301	Resin Reactors, Thinning Tanks, and Blending Tanks	¥	
8-36-301.1	95% Control	¥	
BAAQMD Condition #16610			
Part 2	Venting Requirement (Cumulative Increase, 8-36-301.1)	¥	
Part 4	Daily organic mass emission limit (Cumulative Iincrease)	¥	
Part 5	A-42 vented to thermal oxidizer at least 90% of latex plant operating time (Offsets)	¥	
Part 8	Records (Cumulative Increase, Offsets, 8-36-301.1, 2-1-403, 2-6- 501)	¥	

Table IV - S Source-specific Applicable Requirements [Pressure Tank < 75m³] S-207, T-5 Latex Plant S-208, T-6 Latex Plant

Applicable Boguirement	Regulation Title or	Federally Enforceable	Future Effective
Requirement BAAQMD Regulation 8	Description of Requirement Organic Compounds - STORAGE OF ORGANIC LIQUIDS	(¥/N)	Date
Rule 5	(06/05/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	¥	
8-5-112	Limited Exemption, Tanks in Operation	¥	
8-5-301	Storage Tank Control Requirements	¥	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	¥	
<u>8-5-328</u>	Tank Degassing Requirements	¥	
8-5-328.2	Tank Degassing Restriction	¥	
8-5-501	Records	¥	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	¥	
8-5-503	Portable Hydrocarbon Detector	¥	

Table IV-U

Source-specific Applicable Requirements S-229, Latex Plant Tank Car Unloading (Butadiene), RM-1 Abated by Vapor Balance System

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-114	Exemption, Maintenance and Repair	¥	
8-6-302	Bulk Plant Limitations	¥	
8-6-302.1	Vapor Recovery Requirement	¥	
8 6 302.2	Submerged Fill Requirement	¥	
8-6-304	Deliveries to Storage Tanks	¥	
8-6-306	Equipment Maintenance	¥	
8-6-307	Operating Practices	¥	

8-6-501	Records	¥	
BAAQMD			
Condition			
# 21061			
Part 1	Leak Inspection (8-6-302, 8-6-304, 8-6-306)	¥	
Part 2	Records (8-6-302, 8-6-304, 8-6-306, 2-6-501)	¥	

Table IV-V

Source-specific Applicable Requirements S-286, Railcar Purging Facility at Car-Barn Abated by A-55, Maintenance – Packed Bed Scrubber

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	General Provisions and Definitions (5/ <u>4/112/01)</u>		
Regulation 1			
1-301	Public Nuisance	N	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
6-1-310	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD			
Condition			
#20826			
Part 1	Visual Check (6-310/2-1-403)	Y	
Part 2	Records (6-310/2-1-403, 2-6-501)	Y	

Table IV-WSource-specific Applicable RequirementsS-302, Dowicil Train 1S-303, Dowicil Train 2Abated by A-192, Vent Recovery System (refrigeration)Followed by S-389, Sym-Tet Thermal Oxidizer or S-336, Manufacturing ServicesThermal Oxidizer, at least 89% of the Dowicil Plant operating time

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
40 CFR Part	National Emission Standards for Hazardous Air Pollutants for		<u>10/29/12</u>
63, Subpart	Chemical Manufacturing Area Sources (10/29/09)		
VVVVVV			
<u>63.11494</u>	What are the applicability requirements and compliance dates?	<u>Y</u>	
<u>63.11494(a)</u>	Except as specified in paragraph (c) of this section, chemical	<u>Y</u>	
	manufacturing process units that meets the conditions specified in $(a)(1)$		
	through (3) of this section are subject to this subpart.		
<u>63.11494(b)</u>	Definition of a chemical manufacturing process unit.	<u>Y</u>	
<u>63.11494(c)</u>	Operations not subject to this subpart.	<u>Y</u>	
<u>63.11494(d)</u>	New and existing affected sources.	<u>Y</u>	
<u>63.11494(f)</u>	Compliance date for existing sources (October 29, 2012).	<u>Y</u>	
63.11494(g)	Compliance date for new sources (October 29, 2009 or the date that the	<u>Y</u>	
	new source starts operation)		
63.11495	What are the management practices and other requirements?	Y	
<u>63.11495(a)</u>	Management practices. Process units subject to this subpart must comply	<u>Y</u>	
	with (a)(1) through (5) of this section.		
<u>63.11495(a)(1</u>	Requirement for cover or lid for process vessels in organic HAP or metal	Y	
2	HAP service.		
<u>63.11495(a)(2</u>	Control requirements for transfer of liquids containing Table 1 organic	<u>Y</u>	
)	HAP to tank trucks or railcars.		
	(i) Use submerged loading or bottom loading.		
	(ii) Route emissions to a fuel gas system or process in		
	accordance with 63.982(d) of Subpart SS.		
	(iii) Vapor balance back to the storage tank or another storage		
	tank connected by a common header.		
	(iv) Vent through a closed-vent system to a control device.		
<u>63.11495(a)(3</u>	Requirement to conduct inspections of process vessels and equipment for	<u>Y</u>	
)	each process unit in organic HAP or metal HAP service.		
<u>63.11495(a)(4</u>	Requirement to repair leaks within 15 calendar days after detection of the	<u>Y</u>	
)	leak, or document the reason for any delay of repair.		
<u>63.11495(a)(5</u>	Requirement to keep records of the dates and results of each inspection	<u>Y</u>	

Table IV-WSource-specific Applicable RequirementsS-302, Dowicil Train 1S-303, Dowicil Train 2Abated by A-192, Vent Recovery System (refrigeration)Followed by S-389, Sym-Tet Thermal Oxidizer or S-336, Manufacturing ServicesThermal Oxidizer, at least 89% of the Dowicil Plant operating time

<u>)</u>	event, the dates of equipment repairs, and, if applicable, the reasons for		
	any delay in repair.		
<u>63.11495(b)</u>	Requirements for small heat exchange systems subject to this subpart.	<u>Y</u>	
<u>63.11495(b)(</u>	Requirement for heat exchange system inspection plan.	<u>Y</u>	
<u>1)</u>			
<u>63.11495(b)(</u>	Requirement to repair leaks.	<u>Y</u>	
<u>2)</u>			
<u>63.11495(b)(</u>	Requirement to keep records of the dates and results of each inspection,	<u>Y</u>	
<u>3)</u>	documentation of any demonstrations that indications of a leak do not		
	constitute a leak, the dates of leak repairs, and, if applicable, the reasons		
	for any delay in repair.		
<u>63.11495(c)</u>	Startup, shutdown, and malfunction provisions in subparts that are	<u>Y</u>	
	referenced in paragraphs (a) and (b) of this section do not apply.		
63.11496	What are the standards and compliance requirements for process vents?	<u>Y</u>	
<u>63.11496(a)</u>	Requirements for batch process vents in organic HAP service.	<u>Y</u>	
63.11496(b)	Requireements for continuous process vents in organic HAP service.	<u>Y</u>	
63.11496(c)	Requirements for combined streams from batch process vents and	Y	
	continuous process vents in organic HAP service.		
63.11496(d)	Requirements for halogenated process vents vented to a combustion	Y	
	device. Combustion device must be abated by a halogen reduction device		
	to meet the emission limits in this section.		
63.11496(e)	Alternative standard for organic HAP.	<u>Y</u>	
<u>63.11496(g)</u>	Exceptions and alternatives to 40 CFR part 63, subpart SS. If you are	<u>Y</u>	
	complying with the emission limits and other requirements for continuous		
	process vents in Table 3 to this subpart, the provisions in paragraphs		
	(g)(1) through (7) and (9) of this section apply in addition to the		
	provisions in 40 CFR part 63, subpart SS. If you are complying with the		
	emission limits and other requirements for batch process vents in Table 2		
	to this subpart, the provisions in paragraphs (g)(1) through (8) of this		
	section apply in addition to the provisions in subpart SS.		
<u>63.11496(g)(</u>	Requirements for performance tests.	<u>Y</u>	
<u>1)</u>			
<u>63.11496(g)(</u>	Requirements for design evaluations.	<u>Y</u>	
<u>2)</u>			

Table IV-WSource-specific Applicable RequirementsS-302, Dowicil Train 1S-303, Dowicil Train 2Abated by A-192, Vent Recovery System (refrigeration)Followed by S-389, Sym-Tet Thermal Oxidizer or S-336, Manufacturing ServicesThermal Oxidizer, at least 89% of the Dowicil Plant operating time

63.11496(g)(Outlet concentration for combustion devices.	Y	
<u>3)</u>			
<u>63.11496(g)(</u>	Continuous parameter monitoring. The provisions in §63.2450(k)(1)	<u>Y</u>	
<u>4)</u>	through (6) apply in addition to the requirements for continuous		
	parameter monitoring systems (CPMS) in subpart SS of this part 63,		
	except as specified in paragraphs (g)(4)(i) and (ii) of this section.		
	(i) Measure pH at least once per day for any halogen scrubber		
	within a process unit subject to this rule.		
<u>63.11496(g)(</u>	Additional requirements for batch process vents.	<u>Y</u>	
<u>8)</u>			
<u>63.11496(g)(</u>	Parameter monitoring averaging periods.	<u>Y</u>	
<u>9)</u>			
<u>63.11496(h)</u>	Surge control vessels and bottom receivers.	<u>Y</u>	
<u>63.11496(i)</u>	Startup, shutdown, and malfunction provisions in subparts referenced in	<u>Y</u>	
	paragraphs (a) through (h) of this section or Table 2 through 5 to this		
	subpart do not apply.		
<u>63.11497</u>	What are the standards and compliance requirements for storage tanks?	<u>Y</u>	
<u>63.11497(a)</u>	Compliance with emission limits and other requirements in Table 5 for	<u>Y</u>	
	storage tanks meeting applicability criteria in Table 5.		
<u>63.11497(b)</u>	Operational requirements during planned routine maintenance for a	<u>Y</u>	
	control device.		
<u>63.11497(c)</u>	Startup, shutdown, and malfunction provisions in subparts referenced in	<u>Y</u>	
	paragraphs (a) through (b) of this section or Table 5 to this subpart do not		
	apply.		
<u>63.11498</u>	What are the standards and compliance requirements for wastewater	<u>Y</u>	
	systems?		
<u>63.11498(a)</u>	Requirements for wastewater steams from a process unit.	<u>Y</u>	
<u>63.11498(b)</u>	The requirements in Item 2 of Table 6 to this subpart do not apply during	<u>Y</u>	
	periods of startup or shutdown. References to SSM provisions in subparts		
	that are referenced in paragraph (a) of this section or Table 6 to this		
	subpart do not apply.		
<u>63.11499</u>	What are the standards and compliance requirements for heat exchange	<u>Y</u>	
	systems?		
<u>63.11499(a)</u>	Requirements for heat exchange systems equal to or greater than 8,000	<u>Y</u>	

Table IV-WSource-specific Applicable RequirementsS-302, Dowicil Train 1S-303, Dowicil Train 2Abated by A-192, Vent Recovery System (refrigeration)Followed by S-389, Sym-Tet Thermal Oxidizer or S-336, Manufacturing ServicesThermal Oxidizer, at least 89% of the Dowicil Plant operating time

	gal/min of cooling water flowrate.		
<u>63.11499(c)</u>	Startup, shutdown, and malfunction provisions in subparts referenced in	<u>Y</u>	
	paragraphs (a) through (b) of this section or Table 5 to this subpart do not		
	apply.		
<u>63.11500</u>	What compliance options do I have if part of my plant is subject to both	<u>Y</u>	
	this subpart and another Federal standard.		
<u>63.11501</u>	What are the notification, recordkeeping and reporting requirements?	<u>Y</u>	
<u>63.11501(a)</u>	General provisions of subpart A shown in Table 9 to this subpart.	<u>Y</u>	
<u>63.11501(b)</u>	Requirements for notification of compliance status.	<u>Y</u>	
<u>63.11501(c)</u>	Recordkeeping requirements.	<u>Y</u>	
<u>63.11501(d)</u>	Requirements for semiannual compliance reports.	<u>Y</u>	
BAAQMD			
Condition			
#14438			
Part 3	Abatement Requirement (BACT)	Y	
Part 8	Recordkeeping Requirement (Cumulative Increase, BACT, 2-6-501)	Y	

Table IV-XSource-specific Applicable RequirementsS-308, Fumigants Cylinder Paint Hood C-11(FUTURE Abatement System¹: Abated by A-203, Carbon Adsorber)

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Surface Preparation and Coating of		
Regulation 8,	Miscellaneous Parts and Products (10/16/02)		
Rule 19			
8-19-302	Limits	Y	
8-19-307	Prohibition of Specification	Y	
8-19-313	Spray Application Equipment Limitations	Y	
8-19-320	Solvent Evaporative Loss Minimization	<u>Y</u> N	
8-19-321	Surface Preparation Standards	<u>Y</u> N	

8-19-501	Records	<u>Y</u> N	
<u>SIP</u>	Organic Compounds - Surface Preparation and Coating of		
Regulation 8,	Miscellaneous Parts and Products (12/23/97)		
Rule 19			
<u>8-19-320</u>	Solvent Evaporative Loss Minimization	¥	
8-19-501	Records	¥	
BAAQMD			
Condition			
#20301			
Part 1	Maximum Coating Usage (Cumulative Increase)	Y	1
Part 2	Maximum VOC Coating Content (Cumulative Increase)	Y	1
Part 3	Abatement Requirement (Cumulative Increase)	Y	1
Part 4	Minimum Carbon (Cumulative Increase)	Y	1
Part 5	Carbon Replacement – Coating Usage (Cumulative Increase)	Y	1
Part 6	Carbon Replacement - NMOC Exhaust Concentration (Cumulative	Y	1
	Increase)		
Part 7	Recordkeeping (Cumulative Increase, 2-6-501)	Y	1

⁴-Upon Start up of S 712

Table IV-Y

Source-specific Applicable Requirements S-311, Fumigants Gas Cylinder Handling Area C-9 S-312, Fumigants Cylinder Valve Removal Area Dow C-8 (FUTURE Abatement System⁴: Abated by A-201, Venturi Scrubber or A-204, Sulfuryl Fluoride Recovery System)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	N	
BAAQMD			
Condition			
#20302			
Part 1	S-311 Abatement Requirement (TRMPRegulation 2, Rule 5)	Ν	1
Part 2	S-312 Abatement Requirement (TRMPRegulation 2, Rule 5)	Ν	1
Part 3	Procedure to Ensure Maximum Venting Pressure ≤ 23 psia	Ν	1
	(TRMPRegulation 2, Rule 5)		
Part 4	Abatement System Operating Requirement (TRMPRegulation 2, Rule 5)	Ν	1

	Part 5	Automated Control Valves (TRMPRegulation 2, Rule 5)	Ν	1
¹ - Upo i	n Start-up of S-	712		

Table IV-ZSource-specific Applicable RequirementsS-314, Fumigants Paint Booth F-2

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Surface Preparation and Coating of		
Regulation 8,	Miscellaneous Parts and Products (10/16/02)		
Rule 19			
8-19-302	Limits	Y	
8-19-307	Prohibition of Specification	Y	
8-19-313	Spray Application Equipment Limitations	Y	
8-19-320	Solvent Evaporative Loss Minimization	<u>Y</u> N	
8-19-321	Surface Preparation Standards	<u>Y</u> N	
8-19-501	Records	<u>Y</u> N	
SIP	Organic Compounds - Surface Preparation and Coating of		
Regulation 8,	Miscellaneous Parts and Products (12/23/97)		
Rule 19			
8-19-320	Solvent Evaporative Loss Minimization	¥	
8-19-501	Records	¥	

Table IV-AASource-specific Applicable RequirementsS-321, Dryer, D-608AAbated by S-336, Manufacturing Services Thermal Oxidizer

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Condition			
2501			
Part 1	Abatement Requirement (voluntary limit)	Ν	
Part 3	Recordkeeping Requirement (2-6-501)	Y	

Table IV-ABSource-specific Applicable RequirementsS-322, Portable Dryers, D-203A/BAbated by S-336, Manufacturing Services Thermal Oxidizer if operating

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Condition			
#2501			
Part 2	Abatement Requirement (voluntary limit)	Ν	
Part 3	Recordkeeping Requirement (2-6-501)	Y	

Table IV-AC Source-specific Applicable Requirements S-323, Dryer, D-605A S-324, Dryer, D-609 S-535, Portable Dryer, D-605B Each Abated by S-336, Manufacturing Services Thermal Oxidizer

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	Organic Compounds – General Provisions (6/15/94)		
Regulation 8,			
Rule 1			
8-1-110.3	Exemptions	Y	
BAAQMD			
Condition			
2501			
Part 1	Abatement Requirement (8-1-110.3)	Y	
Part 3	Recordkeeping Requirement (2-6-501, 8-1-110.3)	Y	

Table IV – AD Source-specific Applicable Requirements S-326, T-601

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-302</u>	Requirements for Submerged Fill Pipes	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIP</u> BAAQM D			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>0302</u>)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-302	Requirements for Submerged Fill Pipes	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	

Table IV-AE

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/4/11/2/01)		
Regulation 1			
1-107	Combination of Emissions	<u>N</u> ¥	
1-301	Public Nuisance	Ν	
<u>SIP</u>	General Provisions and Definitions (6/28/99)		
Regulation 1			
<u>1-107</u>	Combination of Emissions	<u>Y</u>	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			

Table IV-AE

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>6-1-301</u>	Ringelmann Number 1 Limitation	N	
<u>6-1-305</u>	Visible Particles	N	
<u>6-1-310</u>	Particulate Weight Limitation	N	
<u>6-1-311</u>	General Operations	N	
<u>6-1-401</u>	Appearance of Emissions	N	
SIPBAAQMD Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (<u>7/20/056/15/9</u> 4)		
8-2-301	Miscellaneous Operations	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-304	Fuel Burning (Liquid and Solid Fuels)	Y	
<u>40 CFR Part</u> <u>63 Subpart</u> <u>EEE</u>	National Emission Standards for Hazardous Air Pollutants from Hazardous Waste Combustors (9/30/99)		
63.1200	Who is subject to these regulations?	<u>Y</u>	
<u>63.1200(a)</u>	Subpart applicable to area and major sources. Requirement for Title V permit for all sources subject to this subpart.	<u>Y</u>	
<u>63.1206</u>	When and how must you comply with the standards and operating requirements?	<u>Y</u>	
<u>63.1206(a)</u>	Compliance dates.	<u>Y</u>	
<u>63.1206(b)</u>	Compliance with standards.	<u>Y</u>	
<u>63.1206(b)(1)</u>	Applicability. Compliance required at all times except during startup, shutdown, malfunction and when waste is not in the combustion	<u>Y</u>	

Table IV-AE

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
	chamber.		
<u>63.1206(b)(2)</u>	Methods for determining compliance.	<u>Y</u>	
<u>63.1206(b)(3)</u>	Finding of compliance.	<u>Y</u>	
<u>63.1206(b)(4)</u>	Extension of compliance with emission standards.	<u>Y</u>	
<u>63.1206(b)(5)</u>	Changes in design, operation, or maintenance.	<u>Y</u>	
<u>63.1206(b)(6)</u>	Compliance with the carbon monoxide and hydrocarbon emission standards.	Ϋ́	
<u>63.1206(b)(7)</u>	Compliance with the destruction and removal efficiency (DRE) standard.	<u>Y</u>	
<u>63.1206(b)(11)</u>	Calculation of hazardous waste residence time.	<u>Y</u>	
<u>63.1206(b)(12)</u>	Documenting compliance with standards based on performance testing.	<u>Y</u>	
<u>63.1206(c)</u>	Operating requirements.	<u>Y</u>	
63.1206(c)(1)	General	<u>Y</u>	
<u>63.1206(c)(2)</u>	Startup, shutdown, and malfunction plan requirements.	<u>Y</u>	
63.1206(c)(3)	Automatic waste feed cutoff.	<u>Y</u>	
63.1206(c)(4)	Emergency safety vent operating plan requirements.	<u>Y</u>	
<u>63.1206(c)(5)</u>	Combustion system leak requirements.	<u>Y</u>	
63.1206(c)(6)	Operator training and certification.	<u>Y</u>	
<u>63.1206(c)(7)</u>	Operation and maintenance plan requirements.	<u>Y</u>	
<u>63.1207</u>	What are the performance testing requirements?	<u>Y</u>	
<u>63.1207(a)</u>	General. The provisions of 63.7 apply, except as noted below.	<u>Y</u>	
<u>63.1207(b)</u>	Types of performance tests.	Ϋ́	
63.1207(b)(1)	Comprehensive performance test.	<u>Y</u>	
63.1207(b)(2)	Confirmatory performance test.	<u>Y</u>	
63.1207(b)(3)	One-Time Dioxin/Furan Test for Sources Not Subject to Numerical	<u>Y</u>	
	Dioxin/Furan Standard.		
<u>63.1207(c)</u>	Initial comprehensive performance test.	<u>Y</u>	
<u>63.1207(d)</u>	Frequency of testing.	<u>Y</u>	
<u>63.1207(e)</u>	Notification of performance test and continuous monitoring system (CMS) performance evaluation, and approval of test plan and CMS performance evaluation.	<u>Y</u>	
<u>63.1207(f)</u>	Content of performance test plan.	<u>Y</u>	

Table IV-AE

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.1207(g)</u>	Operating conditions during testing.	<u>Y</u>	
63.1207(h)	Operating condition during subsequent testing.	<u><u>Y</u></u>	
<u>63.1207(j)</u>	Notification of compliance.	Y	
<u>63.1207(k)</u>	Failure to submit a timely notification of compliance.	Y	
63.1207(1)	Failure of performance test.	<u>Y</u>	
<u>63.1207(m)</u>	Waiver of performance test.	<u>Y</u>	
63.1208	What are the test methods?	Y	
63.1208(b)	Test methods.	<u>Y</u>	
63.1209	What are the monitoring requirements?	Y	
<u>63.1209(a)</u>	Continuous emissions monitoring systems (CEMS) and continuous opacity monitoring system (COMS) requirements.	<u>Y</u>	
<u>63.1209(b)</u>	Other continuous monitoring systems (CMS) requirements.	<u>Y</u>	
<u>63.1209(c)</u>	Analysis of feedstreams requirements.	<u>Y</u>	
<u>63.1209(d)</u>	Performance evaluations requirements.	<u>Y</u>	
<u>63.1209(e)</u>	Conduct of monitoring. Provisions of 63.8 apply.	<u>Y</u>	
<u>63.1209(f)</u>	Operation and maintenance of continuous monitoring systems.	<u>Y</u>	
<u>63.1209(g)</u>	Alternative monitoring requirements other than CEMS.	<u>Y</u>	
<u>63.1209(h)</u>	Reduction of monitoring data.	<u>Y</u>	
<u>63.1209(i)</u>	When an operating parameter is applicable to multiple standards.	<u>Y</u>	
<u>63.1209(j)</u>	Destruction and removal efficiency (DRE) monitoring requirements.	<u>Y</u>	
<u>63.1209(k)</u>	Dioxins and furans monitoring requirements.	<u>Y</u>	
<u>63.1209(1)</u>	Mercury monitoring requirements.	<u>Y</u>	
<u>63.1209(m)</u>	Particulate monitoring requirements.	<u>Y</u>	
<u>63.1209(n)</u>	Semivolatile metals monitoring requirements.	<u>Y</u>	
<u>63.1209(o)</u>	Hydrogen chloride and chlorine gas monitoring requirements.	<u>Y</u>	
<u>63.1209(p)</u>	Maximum combustion chamber pressure.	<u>Y</u>	
<u>63.1209(q)</u>	Operating under different modes of operation.	<u>Y</u>	
<u>63.1209(r)</u>	Averaging period requirements.	<u>Y</u>	
<u>63.1210</u>	What are the notification requirements?	<u>Y</u>	
<u>63.1210(a)</u>	Summary of requirements.	<u>Y</u>	
<u>63.1210(b)</u>	Notice of intent to comply (NIC) requirements.	<u>Y</u>	
<u>63.1210(c)</u>	NIC public meeting and notice requirements.	<u>Y</u>	

Table IV-AE

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.1210(d)</u>	Notification of compliance requirements.	<u>Y</u>	
<u>63.1211</u>	What are the recordkeeping and reporting requirements.	<u>Y</u>	
<u>63.1211(a)</u>	Summary of reporting requirements.	<u>Y</u>	
<u>63.1211(b)</u>	Summary of recordkeeping requirements.	<u>Y</u>	
<u>63.1211(c)</u>	Documentation of compliance.	<u>Y</u>	
<u>63.1212</u>	What are other requirements pertaining to the NIC	<u>Y</u>	
<u>63.1213</u>	How can compliance date be extended to install pollution prevention or waste minimization controls?	Y	
<u>63.1218</u>	What are the standards for hydrochloric acid production furnaces that burn hazardous waste?	<u>Y</u>	
<u>63.1218(a)</u>	Emission limits for existing sources.	<u>Y</u>	
<u>63.1218(a)(1)</u>	For dioxins and furans, either carbon monoxide or hydrocarbon emissions in excess of the limits provided by paragraph (a)(5) of this section;	Ϋ́	
<u>63.1218(a)(2)</u>	For mercury, hydrogen chloride and chlorine gas emissions in excess of the levels provided by paragraph (a)(6) of this section;	<u>Y</u>	
<u>63.1218(a)(3)</u>	For lead and cadmium, except for an area source as defined under §63.2, hydrogen chloride and chlorine gas emissions in excess of the levels provided by paragraph (a)(6) of this section;	Ϋ́	
<u>63.1218(a)(4)</u>	For arsenic, beryllium, and chromium, except for an area source as defined under §63.2, hydrogen chloride and chlorine gas emissions in excess of the levels provided by paragraph (a)(6) of this section;	<u>Y</u>	
<u>63.1218(a)(5)</u>	Carbon monoxide.	<u>Y</u>	
<u>63.1218(a)(6)</u>	Hydrogen chloride and chlorine.	Y	
<u>63.1218(a)(7)</u>	For particulate matter, except for an area source as defined under §63.2, hydrogen chloride and chlorine gas emissions in excess of the levels provided by paragraph (a)(6) of this section.	Ϋ́	
<u>63.1218(c)</u>	Destruction and removal efficiency (DRE) standard.	<u>Y</u>	
<u>63.1218(c)(1)</u>	99.99% DRE. Except as provided in paragraph (c)(2) of this section, you must achieve a DRE of 99.99% for each principle organic hazardous constituent (POHC) designated under paragraph (c)(3) of this section.	Ϋ́	
Appendix to	Quality Assurance Procedures for Continuous Emissions Monitors Used	<u>Y</u>	

Table IV-AE

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
Subpart EEE	For Hazardous Waste Combustors		
BAAQMD			
Condition			
#1785			
Part 2	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	
BAAQMD			
Condition			
#2501			
Part 1	Abatement Requirement (8-1-110.3)	Y	
Part 2	Abatement Requirement (voluntary limit)	N	
Part 3	Recordkeeping (2-6-501, 8-1-110.3)	Y	
BAAQMD			
Condition			
#5336			
Part 1	Abatement Requirement (Cumulative Increase)	Y	
BAAQMD			
Condition			
#5722			
Part 2	Abatement Requirement (<u>Regulation 2, Rule 5</u> TRMP , 8-1-110.3/2-1-403)	Y	
BAAQMD			
Condition #6859			
Part 1	Hourly Liquid Waste Feed Rate Limit (2-1-403)	Y	
Part 2	Effluent Flow Routing (2-1-403)	Y	
Part 3	NOx Daily Emission Limit (Cumulative Increase, Offsets)	Y	
Part 4	Minimum Organic Destruction Efficiency (Cumulative Increase,	Y	
	Offsets)		
Part 5	Recordkeeping Requirement (2-1-403)	Y	
Part 6	Minimum Operating Temperature (Cumulative Increase, Offsets)	Y	
Part 7	Recordkeeping Requirement (2-1-403)	Y	
Part 8	NOx Source Test Requirement (Cumulative Increase, Offsets, 2-6-501)	Y	
Part 9	Monitoring of pH (2-6-503)	Y	

Table IV-AE

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Applicable Requirement	Description of Requirement	Enforceable (Y/N)	Date
BAAQMD		(1/11)	Dute
Condition			
#7775			
Part 2	Abatement Requirement (2-1-403)	Y	
Part 4	Abatement Requirement (2-1-403)	Y	
BAAQMD			
Condition.			
#8894			
Part 2	Abatement Requirement (Cumulative Increase)	Y	
Part 10	Abatement Requirement (Cumulative Increase, <u>Regulation 2, Rule</u> <u>5</u> TRMP)	Y	
Part 12	Abatement Requirement (Cumulative Increase, <u>Regulation 2, Rule</u> <u>5TRMP</u>)	Y	
BAAQMD			
Condition			
#11276			
Part 1	Abatement Requirement (8-5-306, 8-6-302, 8-6-304)	Y	
Part 2	Vapor Tight Connections (8-5-306, 8-6-302)	Y	
BAAQMD			
Condition			
#14722			
Part 1	Abatement Requirement (Cumulative Increase, Offsets, 8-47-301)	Y	
BAAQMD			
Condition			
#16610			
Part 5	Abatement Requirement (Offsets)	¥	
BAAQMD			
Condition			
#16612			
Part 2	Abatement Requirement (8-5-301, 8-5-306, 8-5-307)	Y	
BAAQMD			
Condition			
#17971			
Table IV-AE

Source-specific Applicable Requirements S-336, Manufacturing Services Thermal Oxidizer Abated by A-86, B14A & B Karbate Acid Absorber > A-21, B-15 Manufacturing Services Scrubber > A-54, B-15 Demister > A-72, B-16 Caustic Scrubber in series

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 1	Abatement Requirement (Cumulative Increase, 8-6-304)	Y	
BAAQMD Condition #17985			
Part 1	Abatement Requirement (6-310, 7-300/2-1-403)	Y	
Part 2	Abatement Requirement (6-310, 7-300/2-1-403)	Y	

Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/112/01</u>)		
Regulation 1			
1-107	Combination of Emissions	<u>N</u> ¥	
1-301	Public Nuisance	Ν	
<u>SIP</u> <u>Regulation 1</u>	<u>General Provisions and Definitions (6/28/99)</u>		
<u>1-107</u>	Combination of Emissions	<u>Y</u>	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u> BAAQM	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 8,	Organic Compounds – Miscellaneous Operations (<u>7/20/05</u> 6/15/94)		
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9, Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	

Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
9-1-304	Fuel Burning (Liquid and Solid Fuels)	Y	
40 CFR Part	National Emission Standards for Hazardous Air Pollutants from		
<u>63 Subpart</u>	Hazardous Waste Combustors (9/30/99)		
<u>EEE</u>			
<u>63.1200</u>	Who is subject to these regulations?	<u>Y</u>	
<u>63.1200(a)</u>	Subpart applicable to area and major sources. Requirement for Title V	<u>Y</u>	
	permit for all sources subject to this subpart.		
<u>63.1206</u>	When and how must you comply with the standards and operating requirements?	<u>Y</u>	
<u>63.1206(a)</u>	Compliance dates.	<u>Y</u>	
<u>63.1206(b)</u>	Compliance with standards.	<u>Y</u>	
	(1) Applicability. Compliance required at all times except during		
	startup, shutdown, malfunction and when waste is not in the		
	combustion chamber. Methods for determining compliance		
	(2) Methods for determining compliance.		
	(3) Finding of compliance.		
	(4) Extension of compliance with emission standards.		
	(5) Changes in design, operation, or maintenance.		
	(6) Compliance with the carbon monoxide and hydrocarbon		
	emission standards.		
	(7) Compliance with the destruction and removal efficiency (DRE)		
	standard.		
	(8) Not Applicable (NA)		
	<u>(9) NA</u>		
	<u>(10) NA</u>		
	(11) Calculation of hazardous waste residence time.		
	(12) Documenting compliance with standards based on performance		
	testing.		
<u>63.1206(c)</u>	Operating requirements.	<u>Y</u>	
	(1) General		
	(2) Startup, shutdown, and malfunction plan requirements.		

Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
	(3) Automatic waste feed cutoff.		
	(4) Emergency safety vent operating plan requirements.		
	(5) Combustion system leak requirements.		
	(6) Operator training and certification.		
	(7) Operation and maintenance plan requirements.		
	<u>(8) NA</u>		
	<u>(9) NA</u>		
<u>63.1207</u>	What are the performance testing requirements?	<u>Y</u>	
<u>63.1207(a)</u>	General. The provisions of 63.7 apply, except as noted below.	<u>Y</u>	
<u>63.1207(b)</u>	Types of performance tests.	<u>Y</u>	
	(1) Comprehensive performance test.		
	(2) Confirmatory performance test.		
	(3) One-Time Dioxin/Furan Test for Sources Not Subject to		
	Numerical Dioxin/Furan Standard.		
<u>63.1207(c)</u>	Initial comprehensive performance test.	<u>Y</u>	
<u>63.1207(d)</u>	Frequency of testing.	<u>Y</u>	
<u>63.1207(e)</u>	Notification of performance test and continuous monitoring system	<u>Y</u>	
	(CMS) performance evaluation, and approval of test plan and CMS		
	performance evaluation.		
<u>63.1207(f)</u>	Content of performance test plan.	<u>Y</u>	
<u>63.1207(g)</u>	Operating conditions during testing.	<u>Y</u>	
<u>63.1207(h)</u>	Operating condition during subsequent testing.	<u>Y</u>	
<u>63.1207(j)</u>	Notification of compliance.	<u>Y</u>	
63.1207(k)	Failure to submit a timely notification of compliance.	Y	
<u>63.1207(1)</u>	Failure of performance test.	Y	
63.1207(m)	Waiver of performance test.	Y	
63.1208	What are the test methods?	<u>Y</u>	
<u>63.1208(b)</u>	Test methods.	<u>Y</u>	
63.1209	What are the monitoring requirements?	<u>Y</u>	
63.1209(a)	Continuous emissions monitoring systems (CEMS) and continuous	<u> </u>	
	opacity monitoring system (COMS) requirements.	-	

Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

Abated by A-74, B-502 Caustic Scrubber and A-94, B-501 Acid Absorber at all times Abated by A-75, X-505 Particulate Scrubber when burning chlorinated liquids Abated by A-77, R-502 Nonselective Catalytic Reduction Unit, and A-76, B-503A Carbon Adsorber and A-80, B-503B Carbon Adsorber when A-77 is operating

Applicable	Regulation Title or	Federally Enforceable	Future Effective Date
Requirement 63.1209(b)	Description of Requirement Other continuous monitoring systems (CMS) requirements.	(Y/N) <u>Y</u>	Date
<u>63.1209(c)</u>	Analysis of feedstreams requirements.	<u> </u>	
63.1209(d)	Performance evaluations requirements.	<u>Y</u>	
<u>63.1209(e)</u>	Conduct of monitoring. Provisions of 63.8 apply.	<u>Y</u>	
<u>63.1209(f)</u>	Operation and maintenance of continuous monitoring systems.	<u>Y</u>	
<u>63.1209(g)</u>	Alternative monitoring requirements other than CEMS.	<u>Y</u>	
63.1209(h)	Reduction of monitoring data.	<u>Y</u>	
<u>63.1209(i)</u>	When an operating parameter is applicable to multiple standards.	<u>Y</u>	
<u>63.1209(j)</u>	Destruction and removal efficiency (DRE) monitoring requirements.	<u>Y</u>	
<u>63.1209(k)</u>	Dioxins and furans monitoring requirements.	<u>Y</u>	
<u>63.1209(l)</u>	Mercury monitoring requirements.	<u>Y</u>	
<u>63.1209(m)</u>	Particulate monitoring requirements.	<u>Y</u>	
<u>63.1209(n)</u>	Semivolatile metals monitoring requirements.	<u>Y</u>	
<u>63.1209(0)</u>	Hydrogen chloride and chlorine gas monitoring requirements.	<u>Y</u>	
63.1209(p)	Maximum combustion chamber pressure.	<u>Y</u>	
<u>63.1209(q)</u>	Operating under different modes of operation.	<u>Y</u>	
<u>63.1209(r)</u>	Averaging period requirements.	<u>Y</u>	
63.1210	What are the notification requirements?	<u>Y</u>	
<u>63.1210(a)</u>	Summary of requirements.	<u>Y</u>	
63.1210(b)	Notice of intent to comply (NIC) requirements.	Y	
63.1210(c)	NIC public meeting and notice requirements.	Y	
63.1210(d)	Notification of compliance requirements.	Y	
63.1211	What are the recordkeeping and reporting requirements.	Y	
63.1211(a)	Summary of reporting requirements.	Y	
63.1211(b)	Summary of recordkeeping requirements.	Y	
<u>63.1211(c)</u>	Documentation of compliance.	<u>Y</u>	
63.1212	What are other requirements pertaining to the NIC	Y	
63.1213	How can compliance date be extended to install pollution prevention or waste minimization controls?	<u>Y</u>	
63.1218	What are the standards for hydrochloric acid production furnaces that	<u>Y</u>	

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Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
	burn hazardous waste?		
<u>63.1218(a)</u>	Emission limits for existing sources.	<u>Y</u>	
	(1) For dioxins and furans, either carbon monoxide or hydrocarbon		
	emissions in excess of the limits provided by paragraph (a)(5)		
	of this section;		
	(2) For mercury, hydrogen chloride and chlorine gas emissions in		
	excess of the levels provided by paragraph (a)(6) of this		
	section;		
	(3) For lead and cadmium, except for an area source as defined		
	under §63.2, hydrogen chloride and chlorine gas emissions in		
	excess of the levels provided by paragraph (a)(6) of this		
	section;		
	(4) For arsenic, beryllium, and chromium, except for an area source		
	as defined under §63.2, hydrogen chloride and chlorine gas		
	emissions in excess of the levels provided by paragraph (a)(6)		
	of this section;		
	(5) Carbon monoxide.		
	(i) Carbon monoxide in excess of 100 parts per million		
	by volume, over an hourly rolling average (monitored		
	continuously with a continuous emissions monitoring		
	system), dry basis and corrected to 7 percent oxygen.		
	If you elect to comply with this carbon monoxide		
	standard rather than the hydrocarbon standard under		
	paragraph (b)(5)(ii) of this section, you must also		
	document that, during the destruction and removal		
	efficiency (DRE) test runs or their equivalent as		
	provided by §63.1206(b)(7), hydrocarbons do not		
	exceed 10 parts per million by volume during those		
	runs, over an hourly rolling average (monitored		
	continuously with a continuous emissions monitoring		
	system), dry basis, corrected to 7 percent oxygen, and		
	reported as propane; or		

Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
	(6) Hydrogen chloride and chlorine.		
	(i) Emission in excess of 25 parts per million by volume,		
	combined emissions, expressed as a chloride		
	(Cl(-)equivalent, dry basis and corrected to 7 percent		
	oxygen; or		
	(7) For particulate matter, except for an area source as defined		
	under §63.2, hydrogen chloride and chlorine gas emissions in		
	excess of the levels provided by paragraph (a)(6) of this section.		
<u>63.1218(c)</u>	Destruction and removal efficiency (DRE) standard.	<u>Y</u>	
	(1) 99.99% DRE. Except as provided in paragraph (c)(2) of this		
	section, you must achieve a DRE of 99.99% for each principle		
	organic hazardous constituent (POHC) designated under		
	paragraph (c)(3) of this section.		
Appendix to	Quality Assurance Procedures for Continuous Emissions Monitors Used	<u>Y</u>	
Subpart EEE	For Hazardous Waste Combustors		
BAAQMD			
Condition			
#1748			
Part 1	Abatement Requirement (Cumulative Increase)	Y	
BAAQMD			
Condition			
#1785			
Part 2	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	
BAAQMD			
Condition			
#2039			
Part 1	Minimum Temperature Requirement (Cumulative Increase, BACT)	Y	
Part 2	Minimum Residence Time Requirement (Cumulative Increase, BACT)	Y	
Part 3	Abatement Requirement (Cumulative Increase, BACT, Regulation 6)	Y	
Part 4	Carbon Monoxide Emission Limit (Cumulative Increase, BACT)	Y	
Part 5	Minimum Organic Destruction Removal Efficiency (Cumulative	Y	

Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

Abated by A-74, B-502 Caustic Scrubber and A-94, B-501 Acid Absorber at all times Abated by A-75, X-505 Particulate Scrubber when burning chlorinated liquids Abated by A-77, R-502 Nonselective Catalytic Reduction Unit, and A-76, B-503A Carbon Adsorber and A-80, B-503B Carbon Adsorber when A-77 is operating

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
	Increase)		
Part 7	Annual Liquid Throughput Limit (Cumulative Increase)	Y	
Part 8	Daily Liquid Throughput Limit (Cumulative Increase, BACT)	Y	
Part 9	Source Test Requirement for NOx and CO (Cumulative Increase, BACT)	Y	
Part 10	NOx Emission Limit, Reporting, and Source Test Requirements (Cumulative Increase, BACT)	Y	
Part 11	Carbon Adsorber Operation (Cumulative Increase)	Y	
Part 13	Continuous Monitors (Cumulative Increase, BACT)	Y	
Part 14	Stack Height Requirements (Regulation 2, Rule 5 TRMP)	Ν	
Part 15	Recordkeeping Requirement (Cumulative Increase, BACT, 2-6-501)	Y	
Part 16	Monitoring of pH (2-6-503)	Y	
BAAQMD Condition #5722			
Part 2	Abatement Requirement (<u>Regulation 2, Rule 5TRMP</u> , 8-1-110.3/2-1-403)	Y	
BAAQMD Condition #11276			
Part 1	Abatement Requirement (8-5-306, 8-6-302, 8-6-304)	Y	
Part 2	Vapor Tight Connections (8-5-306, 8-6-304)	Y	
BAAQMD Condition #14438			
Part 4	Abatement Requirement (Cumulative Increase, 8-5-306, 8-5-307)	Y	
Part 5	Minimum Abatement Period (BACT)	Y	
BAAQMD Condition #14722			
Part 1	Abatement Requirement (Cumulative Increase, Offsets, 8-47-301)	Y	
BAAQMD			

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Table IV-AF

Source-specific Applicable Requirements S-389, Sym-Tet Thermal Oxidizer, R-501

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Condition			
#16610			
Part 5	Abatement Requirement (Offsets)	¥	

Table IV-AG

Source-specific Applicable Requirements S-400, Experimental Thermal Oxidizer R-901 Abated by by A-401, Acid Adsorber B-901Followed by A-79, Packed Bed Scrubber B-902

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-107	Combination of Emissions	Y	
1-301	Public Nuisance	Ν	
SIP	General Provisions and Definitions (6/28/99)		
Regulation 1			
<u>1-107</u>	Combination of Emissions	<u>Y</u>	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-401	Appearance of Emissions	Y	
BAAQMD	Organic Compounds – Miscellaneous Operations (<u>7/20/056/15/94</u>)		
Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9,			
Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitation	Y	
BAAQMD	Inorganic Gaseous Pollutants - Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Industrial, Institutional, and Commercial Boilers,		
Rule 7	Steam Generators, and Process Heaters (5/4/113/15/95)		

Table IV-AG

Source-specific Applicable Requirements S-400, Experimental Thermal Oxidizer R-901 Abated by by A-401, Acid Adsorber B-901Followed by A-79, Packed Bed Scrubber B-902

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>9-7-111</u>	Limited Exemption, Low Fuel Usage – Section 9-7-301	<u>N</u>	
<u>9-7-112</u>	Limited Exemption, Low Fuel Usage – Section 9-7-307	<u>N</u>	
9-7-304	Low Fuel Usage Requirements	<u>N</u> ¥	
9-7-304.2	Tune once every 12 months	<u>N</u> ¥	
9-7-50 <u>4</u> 3	Records	<u>N</u> ¥	
<u>SIP</u>	Inorganic Gaseous Pollutants –Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Industrial, Institutional, and Commercial Boilers,		
Rule 7	Steam Generators, and Process Heaters (12/15/97)		
<u>9-7-111</u>	Limited Exemption, Low Fuel Usage - Section 9-7-301	<u>Y</u>	
<u>9-7-304</u>	Low Fuel Usage Requirements	<u>Y</u>	
<u>9-7-304.2</u>	Tune once every 12 months	<u>Y</u>	
<u>9-7-504</u>	Records	<u>Y</u>	
BAAQMD			
Condition #2213			
Part 3	Abatement Requirement (Cumulative Increase, Regulation 6)	Y	
Part 7	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	
Part 8	Abatement Efficiency (8-2-301)	Y	
Part 9	Minimum Temperature Requirement (8-2-301/2-1-403)	Y	
Part 10	Temperature Excursions (2-1-403)	Y	
Part 11	Temperature Excursions (2-1-403)	Y	
Part 12	Recordkeeping Requirement (2-1-403, 2-6-501)	Y	

Table IV-AHSource-specific Applicable RequirementsS-402, HCL Storage TankAbated by A-401, Acid Adsorber B-901 and A-79, Packed Bed Scrubber B-902

		Federally	Future
Applicable Requirement	Regulation Title or Description of Requirement	Enforceable (Y/N)	Effective Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
6-1-310	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD			
Condition			
#5147			
Part 1	Abatement Requirement (Regulation 2, Rule 5TRMP)	Ν	
Part 2	Annual Throughput Limit (Regulation 2, Rule 5TRMP)	Ν	
Part 3	Recordkeeping Requirement (Regulation 2, Rule 5 TRMP)	Ν	

Table IV-AI Source-specific Applicable Requirements S-428, Sym-Tet Processing, H-300 S-448, H-200 Sym-Tet Both Abated by A-154, Vent Recovery System H-320A & B, T-320

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions (6/15/94)		
8-1-110.3	Exemptions	Y	
BAAQMD Condition #5148			
Part 2	Heat Exchanger Temperature Condition (8-1-110.3, 8-2-301)	Y	
Part 3	Monitoring Requirement (8-1-110.3, 8-2-301/2-1-403)	Y	
Part 4	Abatement Requirement (8-1-110.3, 8-2-301/2-1-403)	Y	
Part 5	Recordkeeping (2-6-501, 8-1-110.3, 8-2-301/2-1-403)	Y	

Table IV – AJSource-specific Applicable Requirements[Pressure Tank > 75 m³ with submerged fill]S-429, T-130A Environmental Services

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAOMD		(1/1/)	Dutt
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems	<u>N</u>	
<u>8-5-328</u>	Tank Degassing Requirements	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>8-5-503</u>	Portable Hydrocarbon Detector	<u>N</u>	

Table IV – AJSource-specific Applicable Requirements[Pressure Tank > 75 m³ with submerged fill]S-429, T-130A Environmental Services

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
-	Description of Requirement	(1/1)	Date
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>03</u> 02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-328	Tank Degassing Requirements	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	

Table IV-AKSource-specific Applicable RequirementsS-431, Carbon Tetrachloride Pressure Vessel, D-260AS-432, Carbon Tetrachloride Pressure Vessel, D-260BEach abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as
Pressure Vessels

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	N	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	N	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems	<u>N</u>	
<u>8-5-328</u>	Tank Degassing Requirements	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	

Table IV-AK

Source-specific Applicable Requirements S-431, Carbon Tetrachloride Pressure Vessel, D-260A S-432, Carbon Tetrachloride Pressure Vessel, D-260B Each abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as Pressure Vessels

SIPBAAQM D			
B Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>03</u> 02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-306	Requirements for Approved Emission Control Systems (when operated with emission control system)	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks (when operated as pressure tank)	Y	
8-5-328	Tank Degassing Requirements	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD Condition #8894			
Part 1	Valve Type (Cumulative Increase, <u>Regulation 2, Rule 5TRMP</u>)	Y	
Part 2	Abatement Requirement (Cumulative Increase, <u>Regulation 2, Rule</u> <u>5</u> TRMP)	Y	

Table IV-AL

Source-specific Applicable Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-107	Combination of Emissions	Y	
1-301	Public Nuisance	Ν	
<u>SIP</u> Regulation 1	General Provisions and Definitions (6/28/99)		
<u>1-107</u>	Combination of Emissions	<u>Y</u>	
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/5/07)		
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	N	
<u>6-1-311</u>	General Operations	N	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (<u>7/20/05</u> 6/15/94)		
8-2-301	Miscellaneous Operations	Y	
BAAQMD Regulation 8, Rule 10	Organic Compounds – Process Vessel Depressurization (1/21/04)		
8-10-301	Process Vessel Depressurizing	N	

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Source-specific Applicable Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>SIP</u> BAAQM	Organic Compounds – Process Vessel Depressurization		
D Regulation	(<u>10/3/84</u> 7/20/83)		
8, Rule 10			
8-10-301	Process Vessel Depressurizing	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	Y	compliance
63, Subpart	Hydrochloric Acid Production (4-17-2003)		by
NNNNN			<u>4/17/2006</u>
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production	<u>Y</u>	
	facility that produces a liquid HCl product at a concentration of 30 weight		
	percent or greater during its normal operations and is located at, or is part		
	of, a major source of HAP.		
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected	<u>Y</u>	
	source at an HCl production facility.		
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities	<u>Y</u>	
	at a plant site that are subject to this subpart, and all associated		
	wastewater operations, which contain the collection of emission streams		
	listed in paragraphs (b)(1) through (5) of this section.		
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the	<u>Y</u>	
	emission limitations and work practice standards no later than 3 years		
	after April 17, 2003.		
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the		
	notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	

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Table IV-AL

Source-specific Applicable Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you	<u>Y</u>	
	must meet the applicable emission limit and work practice standard in		
	table 1 to this subpart for each emission stream listed under		
	<u>§63.8990(b)(1)</u> through (4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	<u>Y</u>	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work	<u>Y</u>	
	practice standards in this subpart at all times, except during periods of		
	startup, shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
<u>63.9015</u>	When must I conduct subsequent performance test?	<u>Y</u>	
63.9015(a)	Schedule for performance tests.	Y	
63.9015(b)	Report results of performance tests within 60 days after the completion of	Y	
	the test.	_	
63.9020	What performance tests and other procedures must I use?	<u>Y</u>	
63.9020(a)	You must conduct each performance test in Table 3 to this subpart that	Y	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
63.9020(b)	If you are complying with a percent reduction emission limitation, you	Y	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		

Table IV-AL

Source-specific Applicable Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance test for HCl storage tanks and HCl transfer operations that are not routed to a control device that also controls HCl process vent emissions or any other continuous vent stream. The design evaluation shall include	Y	
	documentation demonstrating that the control technique being used achieves the required control efficiency when a liquid HCl product with a concentration of 30 weight percent or greater is being loaded into the storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate continuous compliance with the applicable emission limits in Table 1 to this subpart as described in paragraphs (e)(1) through (3) of this section.	Y	
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance requirements?	Ϋ́	
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to monitor, you must install, operate, and maintain each CMS according to the requirements in paragraphs (a)(1) through (6) of this section.	Ϋ́	
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated according to a monitoring plan submitted to the Administrator as required by §63.8(f).	Ϋ́	
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations and work practice standards?	<u>Y</u>	
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and work practice standard that applies to you according to Table 4 to this subpart.	<u>Y</u>	
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this subpart that applies to you according to the requirements in §63.9020 and Table 3 to this subpart.	Ϋ́	
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the results of the initial compliance demonstration according to the requirements in §63.9045(e).	Ϋ́	
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous compliance?	<u>Y</u>	

Table IV-AL

Source-specific Applicable Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in Table 1.	<u>Y</u>	
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits in Table 1.	<u>Y</u>	
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times the affected source is operating (except for monitor malfunctions).	<u>Y</u>	
<u>63.9040</u>	How do I demonstrate continuous compliance with the emission limitations and work practice standards?	<u>Y</u>	
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit and work practice standard in Table 1 to this subpart that applies to you according to Table 4 to this subpart.	Ϋ́	
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit in Table 2 of this subpart that applies to you according to Tables 4 and 5 to this subpart.	Ϋ́	
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work practice standard, or operating limit.	<u>Y</u>	
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if you demonstrate you were operating in accordance with 63.6(e)(1)	<u>Y</u>	
63.9405	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4) and (6), and 63.9 (b) through (h) that apply to you by the dates specified.	Y	
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after applicable compliance dates specified in 63.8995.	<u>Y</u>	
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		

Table IV-AL

Source-specific Applicable Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
63.9050(f)	Requirement to report startup, shutdown, and malfunctions that are not	<u>Y</u>	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	<u>Requirement to keep a copy of each notification and report submitted to</u> <u>comply with this subpart.</u>		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each event.	Ϋ́	
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each event. Records may be maintained offsite for the remaining 3 years.	<u>Y</u>	
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	Y	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition #17985			
Part 2	Abatement Requirement (Regulation 6-1-310, Regulation 7-300, Regulation 2-1-403)	Y	
Part 6	Minimum Caustic Concentration (Regulation 6-1-310, Regulation 2-1- 403)	Y	
Part 7	Testing (Regulation 6-1-310, Regulation 2-1-403)	Y	
Part 8	Recordkeeping Requirement (Regulation 6-1-310, Regulation 2-1-403)	Y	
Part 9	Annual hydrochloric acid production limit and recordkeeping (Cumulative Increase, Regulation 2, Rule 5 TRMP , 2-6-501)	Y	Ŧ
BAAQMD Condition 21060			
Part 2	Recordkeeping Requirement (2-6-501, 8-10-301)	¥	

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⁺-Upon Start-up of S-712

Table IV-AMSource-specific Applicable RequirementsS-444, U-183 Dowtherm Heater

Annalisable		Federally	Future
Applicable Requirement	Regulation Title or Description of Requirement	Enforceable (Y/N)	Effective Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)	(1/1)	Dutt
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
6-1-305	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	N	
<u>SIPBAAQMD</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-310.3	Heat Transfer Operation	Y	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9,			
Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitation	Y	
BAAQMD	Inorganic Gaseous Pollutants –Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Industrial, Institutional, and Commercial Boilers,		
<u>Rule 7</u>	Steam Generators, and Process Heaters (5/4/11)		
<u>9-7-307.5</u>	NOx Emission Limit 9 ppmv @ 3% O2, CO Emissions Limit 400 ppmv	<u>N</u>	
	<u>@ 3% O2.</u>		
<u>9-7-311</u>	Insulation Requirements	<u>N</u>	
<u>9-7-312</u>	Stack Gas Temperature Limits	<u>N</u>	
<u>9-7-503</u>	Records	<u>N</u>	
<u>9-7-506</u>	Periodic Testing	<u>N</u>	
<u>SIP</u> BAAQMD	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide (<u>12/15/979/16/92</u>)		
Rule 7			
9-7-301	Emission Limits for Burning Gaseous Fuel	Y	
9-7-301.1	NOx Emissions Limit	Y	
9-7-301.2	CO Emissions Limit	Y	
9-7-503	Records	Y	
4 0 CFR, Part	National Emission Standards for Hazardous Air Pollutants for		

Table IV-AMSource-specific Applicable RequirementsS-444, U-183 Dowtherm Heater

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
63, Subpart A	Source Categories: General Provisions (3/16/1994)		
§63.9	Notification Requirements	¥	11/12/2004
§63.9(a)	Applicability and General Information	¥	11/12/2004
§63.9(b)(1)	Applicablity and Forms	¥	11/12/2004
§63.9(b)(2)	Initial Notifications and Deadline	¥	3/12/05
4 0 CFR, Part	National Emission Standards for Hazardous Air Pollutants:		11/12/2004
63, Subpart	Industrial, Commercial, and Institutional Boilers and Process		
DDDD	Heaters (9/13/2004)		
§63.7506(b)	Limited Requirements - Initial Notification Requirement Only	¥	11/12/2004
§63.7506(b)(1)	Existing large and limited use gaseous fuel units	¥	11/12/2004
BAAQMD			
Condition			
#11054			
Part 1	Fuel Restriction - Natural Gas (BACT)	Y	
Part 2	NOx Emission Limits (9-7-301, 9-7-305)	Y	
Part 3	CO Emission Limit (BACT)	Y	
Part-4	NOx Source Test (9-7-301)	¥	
Part 5	Source Test Requirements (9-7-307.5, 9-7-506)	<u>Y</u>	
Part <u>6</u> 5	Recordkeeping Requirement (2-6-501, 9-7-307.5+)	Y	

Table IV-AN Source-specific Applicable Requirements S-446, Sym-Tet Plant Abated by S-389 when S-389 is operating, or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet Reactor and Stripping Systems abated by A-168, B-609 Emergency Backup Caustic Scrubber

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
6-1-311	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
BAAQMD	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (<u>7/20/056/15/94</u>)		
8-2-301	Miscellaneous Operations	Y	
BAAQMD	Organic Compounds – Process Vessel Depressurization (1/21/04)		
Regulation 8,			
<u>Rule 10</u>			
<u>8-10-301</u>	Process Vessel Depressurizing	<u>N</u>	
<u>SIPBAAQM</u>	Organic Compounds – Process Vessel Depressurization		
D Regulation	(<u>10/3/84</u> 7/20/83)		
8, Rule 10			
8-10-301	Process Vessel Depressurizing	Y	
40 CFR Part	National Emission Standards for Hazardous Air Pollutants for		10/29/12

Table IV-ANSource-specific Applicable RequirementsS-446, Sym-Tet PlantAbated by S-389 when S-389 is operating, orAbated by S-389 when S-389 is operating, orAbated by A-88, B-106 Sym-Tet Scrubber orAbated by A-88, B-106 Sym-Tet Scrubber orAbated by A-89, X-3 Emergency Venturi at N-Serve/Sym-TetReactor and Stripping Systems abated by A-168,B-609 Emergency Backup Caustic Scrubber

63, Subpart	National Emission Standards For Hazardous Air Pollutants For		
VVVVVV	Chemical Manufacturing Area Sources (10/29/09)		
<u>63.11494</u>	What are the applicability requirements and compliance dates?	<u>Y</u>	
<u>63.11494(a)</u>	Except as specified in paragraph (c) of this section, chemical	<u>Y</u>	
	manufacturing process units that meets the conditions specified in (a)(1)		
	through (3) of this section are subject to this subpart.		
<u>63.11494(b)</u>	Definition of a chemical manufacturing process unit.	<u>Y</u>	
<u>63.11494(c)</u>	Operations not subject to this subpart.	<u>Y</u>	
<u>63.11494(d)</u>	New and existing affected sources.	<u>Y</u>	
<u>63.11494(f)</u>	Compliance date for existing sources (October 29, 2012).	<u>Y</u>	
<u>63.11494(g)</u>	Compliance date for new sources (October 29, 2009 or the date that the	<u>Y</u>	
	new source starts operation)		
<u>63.11495</u>	What are the management practices and other requirements?	<u>Y</u>	
<u>63.11495(a)</u>	Management practices. Process units subject to this subpart must comply	<u>Y</u>	
	with (a)(1) through (5) of this section.		
<u>63.11495(a)(1</u>	Requirement for cover or lid for process vessels in organic HAP or metal	<u>Y</u>	
)	HAP service.		
<u>63.11495(a)(2</u>	Control requirements for transfer of liquids containing Table 1 organic	<u>Y</u>	
)	HAP to tank trucks or railcars.		
	(v) Use submerged loading or bottom loading.		
	(vi) Route emissions to a fuel gas system or process in		
	accordance with 63.982(d) of Subpart SS.		
	(vii) Vapor balance back to the storage tank or another storage		
	tank connected by a common header.		
	(viii) Vent through a closed-vent system to a control device.		
<u>63.11495(a)(3</u>	Requirement to conduct inspections of process vessels and equipment for	<u>Y</u>	
)	each process unit in organic HAP or metal HAP service.		
<u>63.11495(a)(4</u>	Requirement to repair leaks within 15 calendar days after detection of the	<u>Y</u>	
)	leak, or document the reason for any delay of repair.		
<u>63.11495(a)(5</u>	Requirement to keep records of the dates and results of each inspection	<u>Y</u>	
)	event, the dates of equipment repairs, and, if applicable, the reasons for		
	any delay in repair.		
<u>63.11495(b)</u>	Requirements for small heat exchange systems subject to this subpart.	<u>Y</u>	

Table IV-AN Source-specific Applicable Requirements S-446, Sym-Tet Plant Abated by S-389 when S-389 is operating, or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet Reactor and Stripping Systems abated by A-168, B-609 Emergency Backup Caustic Scrubber

63.11495(b)(Requirement for heat exchange system inspection plan.	<u>Y</u>	
<u>1)</u>	requirement for near exchange system inspection plan.	1	
<u>63.11495(b)(</u>	Requirement to repair leaks.	<u>Y</u>	
2)		_	
<u>63.11495(b)(</u>	Requirement to keep records of the dates and results of each inspection,	<u>Y</u>	
<u>3)</u>	documentation of any demonstrations that indications of a leak do not		
	constitute a leak, the dates of leak repairs, and, if applicable, the reasons		
	for any delay in repair.		
<u>63.11495(c)</u>	Startup, shutdown, and malfunction provisions in subparts that are	<u>Y</u>	
	referenced in paragraphs (a) and (b) of this section do not apply.		
<u>63.11496</u>	What are the standards and compliance requirements for process vents?	<u>Y</u>	
<u>63.11496(a)</u>	Requirements for batch process vents in organic HAP service.	<u>Y</u>	
<u>63.11496(b)</u>	Requireements for continuous process vents in organic HAP service.	<u>Y</u>	
<u>63.11496(c)</u>	Requirements for combined streams from batch process vents and	<u>Y</u>	
	continuous process vents in organic HAP service.		
<u>63.11496(d)</u>	Requirements for halogenated process vents vented to a combustion	<u>Y</u>	
	device. Combustion device must be abated by a halogen reduction device		
	to meet the emission limits in this section.		
<u>63.11496(e)</u>	Alternative standard for organic HAP.	<u>Y</u>	
<u>63.11496(g)</u>	Exceptions and alternatives to 40 CFR part 63, subpart SS. If you are	<u>Y</u>	
	complying with the emission limits and other requirements for continuous		
	process vents in Table 3 to this subpart, the provisions in paragraphs		
	(g)(1) through (7) and (9) of this section apply in addition to the		
	provisions in 40 CFR part 63, subpart SS. If you are complying with the		
	emission limits and other requirements for batch process vents in Table 2		
	to this subpart, the provisions in paragraphs (g)(1) through (8) of this		
	section apply in addition to the provisions in subpart SS.		
<u>63.11496(g)(</u>	Requirements for performance tests.	<u>Y</u>	
<u>1)</u>			
<u>63.11496(g)(</u>	Requirements for design evaluations.	<u>Y</u>	
<u>2)</u>			
<u>63.11496(g)(</u>	Outlet concentration for combustion devices.	<u>Y</u>	
<u>3)</u>			

Table IV-AN Source-specific Applicable Requirements S-446, Sym-Tet Plant Abated by S-389 when S-389 is operating, or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet Reactor and Stripping Systems abated by A-168, B-609 Emergency Backup Caustic Scrubber

<u>63.11496(g)(</u>	Continuous parameter monitoring. The provisions in §63.2450(k)(1)	<u>Y</u>	
<u>4)</u>	through (6) apply in addition to the requirements for continuous		
	parameter monitoring systems (CPMS) in subpart SS of this part 63,		
	except as specified in paragraphs (g)(4)(i) and (ii) of this section.		
	(ii) Measure pH at least once per day for any halogen scrubber		
	within a process unit subject to this rule.		
<u>63.11496(g)(</u>	Additional requirements for batch process vents.	<u>Y</u>	
<u>8)</u>			
<u>63.11496(g)(</u>	Parameter monitoring averaging periods.	<u>Y</u>	
<u>9)</u>			
<u>63.11496(h)</u>	Surge control vessels and bottom receivers.	<u>Y</u>	
<u>63.11496(i)</u>	Startup, shutdown, and malfunction provisions in subparts referenced in	<u>Y</u>	
	paragraphs (a) through (h) of this section or Table 2 through 5 to this		
	subpart do not apply.		
<u>63.11497</u>	What are the standards and compliance requirements for storage tanks?	<u>Y</u>	
<u>63.11497(a)</u>	Compliance with emission limits and other requirements in Table 5 for	<u>Y</u>	
	storage tanks meeting applicability criteria in Table 5.		
<u>63.11497(b)</u>	Operational requirements during planned routine maintenance for a	<u>Y</u>	
	control device.		
<u>63.11497(c)</u>	Startup, shutdown, and malfunction provisions in subparts referenced in	<u>Y</u>	
	paragraphs (a) through (b) of this section or Table 5 to this subpart do not		
	apply.		
<u>63.11498</u>	What are the standards and compliance requirements for wastewater	<u>Y</u>	
	systems?		
<u>63.11498(a)</u>	Requirements for wastewater steams from a process unit.	<u>Y</u>	
<u>63.11498(b)</u>	The requirements in Item 2 of Table 6 to this subpart do not apply during	<u>Y</u>	
	periods of startup or shutdown. References to SSM provisions in subparts		
	that are referenced in paragraph (a) of this section or Table 6 to this		
	subpart do not apply.		
<u>63.11499</u>	What are the standards and compliance requirements for heat exchange	<u>Y</u>	
	systems?		
<u>63.11499(a)</u>	Requirements for heat exchange systems equal to or greater than 8,000	<u>Y</u>	
	gal/min of cooling water flowrate.		

Table IV-AN Source-specific Applicable Requirements S-446, Sym-Tet Plant Abated by S-389 when S-389 is operating, or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet Reactor and Stripping Systems abated by A-168, B-609 Emergency Backup Caustic Scrubber

<u>63.11499(c)</u>	Startup, shutdown, and malfunction provisions in subparts referenced in paragraphs (a) through (b) of this section or Table 5 to this subpart do not apply.	<u>Y</u>	
<u>63.11500</u>	What compliance options do I have if part of my plant is subject to both this subpart and another Federal standard.	<u>Y</u>	
<u>63.11501</u>	What are the notification, recordkeeping and reporting requirements?	<u>Y</u>	
<u>63.11501(a)</u>	General provisions of subpart A shown in Table 9 to this subpart.	<u>Y</u>	
<u>63.11501(b)</u>	Requirements for notification of compliance status.	<u>Y</u>	
<u>63.11501(c)</u>	Recordkeeping requirements.	<u>Y</u>	
<u>63.11501(d)</u>	Requirements for semiannual compliance reports.	<u>Y</u>	
BAAQMD Condition #5385			
Part 1	Abatement of Reactor/Stripping Systems	Y	
BAAQMD Condition #21060			
Part 2	Recordkeeping Requirement (2-6-501, 8-10-301)	¥	

Table IV-AOSource-specific Applicable RequirementsS-449, HCl Storage Tank, T-30Abated by A-91, B-30 Absorber

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	

Table IV-AOSource-specific Applicable RequirementsS-449, HCl Storage Tank, T-30Abated by A-91, B-30 Absorber

6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
4 0 CFR, Part 63, Subpart	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	¥	compliance by
NNNNN BAAQMD Condition			4/17/2006
# 18128			
Part 3	Annual Abated HCI Emission Limit (Cumulative Increase)	¥	
Part-4	Daily Abated HCl Emission Limit (Cumulative Increase)	¥	
Part 7	Abatement Requirement (Cumulative Increase, TRMP, 6 310/2 1 403)	¥	
Part 12	Recordkeeping Requirement (Cumulative Increase, TRMP, 2-6-501, 6- 310, 9-1-302)	¥	

Table IV-TBDSource-specific Applicable RequirementsS-450, HCl/Sodium Hydroxide Storage Tank, T-32-AS-451, HCl/Sodium Hydroxide Storage Tank, T-32-BAbated by A-169

Applicable	Regulation Title or	<u>Federally</u> Enforceable	<u>Future</u> Effective
Requirement	Description of Requirement	<u>(Y/N)</u>	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	

<u>Table IV-TBD</u> <u>Source-specific Applicable Requirements</u> <u>S-450, HCl/Sodium Hydroxide Storage Tank, T-32-A</u> <u>S-451, HCl/Sodium Hydroxide Storage Tank, T-32-B</u> <u>Abated by A-169</u>

<u>6-311</u>	General Operations	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
BAAQMD			
Condition			
<u>#6074</u>			
<u>Part 1</u>	Abatement Requirement	<u>Y</u>	

Table IV-APSource-specific Applicable RequirementsS-454, Vikane PlantAbated by S-434, Manufacturing Services Facility followed further abatement
(see table to S-434) orAbated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, AbsorberPacked Bed, in series followed by A-199, Manufacturing Services Scrubber B-12Process Flow Abated by A-90, H-30 Acid Absorber and A-91, B-30 Absorber, in
series, and Intermittent Process Vents Abated by A-46, B-7 Caustic Scrubber or

A-197, B-4 Caustic Scrubber

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (¥/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9, Rule 1			
9-1-301	Limitations on Ground Level Concentrations	¥	
9-1-302	General Emission Limitation	¥	
4 0 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	¥	compliance by 4/17/2006

Table IV-AP

Source-specific Applicable Requirements S-454, Vikane Plant Abated by S-434, Manufacturing Services Facility followed further abatement

(see table to S-434) or

Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber Packed Bed, in series followed by A-199, Manufacturing Services Serubber B-12 Process Flow Abated by A-90, H-30 Acid Absorber and A-91, B-30 Absorber, in series, and Intermittent Process Vents Abated by A-46, B-7 Caustic Scrubber or A-197, B-4 Caustic Scrubber

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD Condition #18128			
Part 1	Annual Abated PM and SO2 Emission Limits (Cumulative Increase)	¥	
Part 2	Daily Abated PM and SO2 Emission Limits (Cumulative Increase)	¥	
Part 5	Abatement Requirement (Cumulative Increase, TRMP, 6-310/2-1-403)	¥	
Part 6	Abatement Requirement (Cumulative Increase, TRMP, 6-310/2-1-403)	¥	
Part 8	Abatement Efficiency (Cumulative Increase, TRMP, 6-310/2-1-403)	¥	
Part 9	Monitoring (Cumulative Increase, TRMP, 6-310/2-1-403)	¥	
Part 10	Abatement Efficiency (Cumulative Increase, TRMP, 6-310, 9-1-302)	¥	
Part 11	Monitoring (Cumulative Increase, TRMP, 2-6-503, 6-310, 9-1-302)	¥	
Part 12	Recordkeeping Requirement (Cumulative Increase, TRMP, 2-6-501, 6- 310, 9-1-302)	¥	

Table IV–AQSource-specific Applicable Requirements[Pressure Tank < 75m³]</td>S-458, T-80 in Block 660

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(10/18/06)</u>		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	

Table IV–AQSource-specific Applicable Requirements[Pressure Tank < 75m³]</td>S-458, T-80 in Block 660

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>03</u> 02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	

Table IV-ARSource-specific Applicable RequirementsS-460, Dowtherm Heater U-83

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
BAAQMD	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	

Table IV-ARSource-specific Applicable RequirementsS-460, Dowtherm Heater U-83

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
6-310.3	Heat Transfer Operation	Y	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9,			
Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitation	Y	
BAAQMD	Inorganic Gaseous Pollutants –Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Industrial, Institutional, and Commercial Boilers,		
<u>Rule 7</u>	Steam Generators, and Process Heaters (5/4/11)		
<u>9-7-307.5</u>	NOx Emission Limit 9 ppmv @ 3% O2, CO Emissions Limit 400 ppmv	<u>N</u>	
	<u>@ 3% O2.</u>		
<u>9-7-311</u>	Insulation Requirements	<u>N</u>	
<u>9-7-312</u>	Stack Gas Temperature Limits	<u>N</u>	
<u>9-7-503</u>	Records	<u>N</u>	
<u>9-7-506</u>	Periodic Testing	<u>N</u>	
<u>SIPBAAQMD</u>	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide (<u>12/15/979/16/92</u>)		
Rule 7			
9-7-301	Emission Limits for Burning Gaseous Fuel	Y	
9-7-301.1	NOx Emissions Limit	Y	
9-7-301.2	CO Emissions Limit	Y	
9-7-503	Records	Y	
4 0 CFR, Part	National Emission Standards for Hazardous Air Pollutants for		
63, Subpart A	Source Categories: General Provisions (3/16/1994)		
§63.9	Notification Requirements	¥	11/12/2004
§63.9(a)	Applicability and General Information	¥	11/12/2004
§63.9(b)(1)	Applicablity and Forms	¥	11/12/2004
§63.9(b)(2)	Initial Notifications and Deadline	¥	3/12/05
4 0 CFR, Part	National Emission Standards for Hazardous Air Pollutants:		11/12/2004
63, Subpart	Industrial, Commercial, and Institutional Boilers and Process		
DDDD	Heaters (9/13/2004)		
§63.7506(b)	Limited Requirements - Initial Notification Requirement Only	¥	11/12/2004
§63.7506(b)(1)	Existing large and limited use gaseous fuel units	¥	11/12/2004
BAAQMD			
Condition #503			

Table IV-ARSource-specific Applicable RequirementsS-460, Dowtherm Heater U-83

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
Part 1	Natural Gas Only (Cumulative Increase)	Y	
Part 2	Fuel Gas Flow Meter Requirement (Cumulative Increase)	Y	
Part 3	Flue Gas Recirculation Requirement (Cumulative Increase, 9-7/2-1-403)	Y	
Part 7	NOx Source Test Requirement (9-7-301.1)	Y	
Part 8	Recordkeeping Requirement (2-6-501, 9-7-301.1)	Y	

Table IV-AS Source-specific Applicable Requirements S-461, Plant 663 R-401 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/4/11/2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
SIPBAAQMD	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR Part 63,	National Emission Standards for Hazardous Air Pollutants for	Y	compliance
Subpart MMM	Pesticide Active Ingredient Production (6/23/1999)		by

Table IV-AS

Source-specific Applicable Requirements S-461, Plant 663 R-401 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery

			12/23/2003
<u>63.1360</u>	Applicability	<u>Y</u>	
<u>63.1360(a)</u>	Definition of affected source.	<u>Y</u>	
<u>63.1360(c)</u>	General provisions.	<u>Y</u>	
<u>63.1360(e)</u>	Applicability of this subpart except during periods of startup,	<u>Y</u>	
	shutdown, and malfunction.		
<u>63.1360(f)</u>	Storage vessel applicability determination.	<u>Y</u>	
<u>63.1360(g)</u>	Designating production of an intermediate as a PAI process unit.	<u>Y</u>	
<u>63.1360(h)</u>	Applicability of process units included in a process unit group.	<u>Y</u>	
<u>63.1360(i)</u>	Overlap with other regulations.	<u>Y</u>	
<u>63.1360(j)</u>	Meaning periods of time.	<u>Y</u>	
63.1362	<u>Standards</u>	<u>Y</u>	
<u>63.1362(a)</u>	HAP control requirements for affected sources.	<u>Y</u>	
<u>63.1362(b)</u>	Requirements for process vents.	<u>Y</u>	
63.1362(b)(6)	Alternative standard.	<u>Y</u>	
<u>63.1362(c)</u>	Requirements for storage vessels.	Y	
<u>63.1362(c)(4)</u>	Alternative standard.	Y	
63.1362(d)	Requirements for wastewater.	Y	
<u>63.1362(e)</u>	Requirements for bag dumps and product dryers	Y	
<u>63.1362(f)</u>	Requirements for heat exchange systems.	<u>Y</u>	
<u>63.1362(g)</u>	Pollution prevention alternative.	Y	
<u>63.1362(h)</u>	Emissions averaging provisions.	Y	
<u>63.1362(i)</u>	Opening of a safety device.	<u>Y</u>	
<u>63.1362(k)</u>	Control requirements for certain liquid streams in open systems	Y	
	within a pesticide active ingredient (PAI) process unit.	_	
<u>63.1362(l)</u>	Exemption for Resource Conservation and Recovery Act (RCRA)	<u>Y</u>	
	treatment units.		
<u>63.1363</u>	Standards for equipment leaks	<u>Y</u>	
<u>63.1363(a)</u>	General equipment leak requirements	<u>Y</u>	
<u>63.1363(b)</u>	References. The owner or operator shall comply with the provisions	<u>Y</u>	
	of subpart H of this part as specified in paragraphs (b)(1) through (3)		
	of this section.		
<u>63.1363(c)</u>	Standards for pumps in light liquid service and agitators in gas/vapor	<u>Y</u>	
	service and in light liquid service.		
<u>63.1363(d)</u>	Standards: open-ended valves or lines.	<u>Y</u>	
<u>63.1363(e)</u>	Standards: valves in gas/vapor service and in light liquid service.	<u>Y</u>	
<u>63.1363(f)</u>	Unsafe to monitor, difficult-to-monitor, and inaccessible equipment.	<u>Y</u>	

Table IV-AS

Source-specific Applicable Requirements S-461, Plant 663 R-401 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery

<u>63.1363(g)</u>	Recordkeeping requirements.	<u>Y</u>	
<u>63.1363(h)</u>	Reporting requirements.	<u>Y</u>	
	(1) Notification of Compliance Status Report, and periodic		
	reports described in (h)(3) of this section.		
<u>63.1364</u>	Compliance dates.	<u>Y</u>	
<u>63.1364(a)</u>	Compliance dates for existing sources.	<u>Y</u>	
	(1) An owner or operator of an existing affected source must comply		
	with the provisions in this subpart by December 23, 2003.		
<u>63.1365</u>	Test methods and initial compliance procedures.	<u>Y</u>	
<u>63.1365(a)</u>	General provisions.	<u>Y</u>	
<u>63.1365(b)</u>	Test methods and conditions.	<u>Y</u>	
<u>63.1365(c)</u>	Initial compliance with process vent provisions.	<u>Y</u>	
<u>63.1365(d)</u>	Initial compliance with storage vessel provisions.	<u>Y</u>	
<u>63.1365(e)</u>	Initial compliance with wastewater provisions.	<u>Y</u>	
<u>63.1365(f)</u>	Initial compliance with bag dump and product dryer provisions.	<u>Y</u>	
<u>63.1365(g)</u>	Initial compliance with pollution prevention alternative standard.	<u>Y</u>	
<u>63.1365(h)</u>	Compliance with emissions averaging provisions.	<u>Y</u>	
<u>63.1366</u>	Monitoring and inspection requirements.	Y	
<u>63.1366(a)</u>	General requirements.	<u>Y</u>	
<u>63.1366(b)</u>	Monitoring for control devices.	Y	
<u>63.1366(b)(1)</u>	Parameters to monitor.	Y	
63.1366(b)(1)(i)	Periodic verification of proper operation for control devices that	Y	
	control vent streams totaling less than 0.91 Mg/yr HAP emissions,	_	
	before control, verify daily that device is operating properly.		
63.1366(b)(1)(ii)	Scrubbers.	<u>Y</u>	
<u>63.1366(b)(1)(ii)(</u>	Monitoring devices shall be calibrated annually.	<u>Y</u>	
<u>c)</u>			
<u>63.1366(b)(1)(iii)</u>	Condensors.	<u>Y</u>	
<u>63.1366(b)(1)(iv)</u>	Regenerative carbon adsorbers.	<u>Y</u>	
<u>63.1366(b)(1)(iv)</u>	Calibrate the temperature and flow monitoring devices annually.	<u>Y</u>	
<u>(E)</u>			
<u>63.1366(b)(1)(vii</u>	Thermal incinerators.	<u>Y</u>	
)			
<u>63.1366(b)(1)(vii</u>	The temperature monitoring devices must be calibrated annually.	<u>Y</u>	
<u>)(B)</u>			
<u>63.1366(b)(1)(xi)</u>	Process heaters and boilers.	<u>Y</u>	
<u>63.1366(b)(1)(xi)</u>	For each boiler or process heater, monitor the temperature of the	<u>Y</u>	
Table IV-AS

Source-specific Applicable Requirements S-461, Plant 663 R-401 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery

<u>(A)</u>	gases exiting the combustion chamber.		
<u>63.1366(b)(1)(xi)</u>	The temperature monitoring device must be calibrated annually.	Y	
<u>(A)(2)</u>			
<u>63.1366(b)(2)</u>	Averaging periods.	<u>Y</u>	
<u>63.1366(b)(2)(i)</u>	Daily (24-hours) or block average of monitored parameter levels.	<u>Y</u>	
<u>63.1366(b)(2)(ii)</u>	Definition of operating day or block.	<u>Y</u>	
<u>63.1366(c)</u>	Monitoring for uncontrolled emission rates.	<u>Y</u>	
<u>63.1366(d)</u>	Monitoring for equipment leaks.	<u>Y</u>	
<u>63.1366(e)</u>	Monitoring for heat exchanger systems.	<u>Y</u>	
<u>63.1366(f)</u>	Monitoring for pollution prevention standard.	<u>Y</u>	
<u>63.1366(g)</u>	Monitoring for emissions averaging.	<u>Y</u>	
<u>63.1366(h)</u>	Leak inspection provisions for vapor suppression equipment.	<u>Y</u>	
63.1367	Recordkeeping requirements.	<u>Y</u>	
<u>63.1367(a)</u>	Requirements of subpart A of this part.	Y	
	(1) Data retention.		
	(2) Records of applicability determinations.		
	(3) Startup, shutdown, and malfunction plan.		
	(4) Recordkeeping requirements for sources with continuous		
	monitoring systems.		
<u>63.1367(b)</u>	Records of equipment operation.	<u>Y</u>	
<u>63.1367(c)</u>	Records of equipment leak detection and repair.	<u>Y</u>	
<u>63.1367(d)</u>	Records of emissions averaging.	<u>Y</u>	
<u>63.1367(e)</u>	Records for heat exchanger systems.	<u>Y</u>	
<u>63.1367(f)</u>	Records of inspections.	<u>Y</u>	
<u>63.1367(g)</u>	Records of primary use.	<u>Y</u>	
<u>63.1368</u>	Reporting requirements.	<u>Y</u>	
<u>63.1368(a)</u>	Requirements for affected sources.	<u>Y</u>	
<u>63.1368(b)</u>	Initial notification.	<u>Y</u>	
<u>63.1368(d)</u>	Notification of continuous monitoring system performance	<u>Y</u>	
	evaluation.		
<u>63.1368(e)</u>	Precompliance plan requirement.	<u>Y</u>	
<u>63.1368(f)</u>	Notification of compliance status report.	<u>Y</u>	
<u>63.1368(g)</u>	Periodic reports.	<u>Y</u>	
<u>63.1368(g)(1)</u>	Submit periodic report semiannually.	<u>Y</u>	
<u>63.1368(h)</u>	Notification of process change.	Y	
<u>63.1368(i)</u>	Reports of startup, shutdown, and malfunction.	<u>Y</u>	
<u>63.1368(j)</u>	Reports of equipment leaks.	<u>Y</u>	

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Source-specific Applicable Requirements S-461, Plant 663 R-401 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery

<u>63.1368(k)</u>	Reports of emissions averaging.	<u>Y</u>	
<u>63.1368(1)</u>	Reports of heat exchange systems.	<u>Y</u>	
<u>63.1368(m)</u>	Notification of performance test and test Plan.	<u>Y</u>	

Table IV-ATSource-specific Applicable RequirementsS-462, Plant 663 R-402 Reactor, Abated by A-96, B-405 Acid Absorber & TailsTower – vapor recoveryS-463, Plant 663 F-403 Separator

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u> BAAQMD	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR Part	National Emission Standards for Hazardous Air Pollutants for	<u>Y</u>	
<u>63, Subpart</u>	Pesticide Active Ingredient Production (6/23/1999)		
MMM			
<u>63.1360</u>	Applicability	<u>Y</u>	
<u>63.1360(a)</u>	Definition of affected source.	<u>Y</u>	

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Source-specific Applicable Requirements S-462, Plant 663 R-402 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery S-463, Plant 663 F-403 Separator

<u>63.1360(c)</u>	General provisions.	<u>Y</u>	
<u>63.1360(e)</u>	Applicability of this subpart except during periods of startup, shutdown, and malfunction.	<u>Y</u>	
<u>63.1360(f)</u>	Storage vessel applicability determination.	<u>Y</u>	
<u>63.1360(g)</u>	Designating production of an intermediate as a PAI process unit.	<u>Y</u>	
<u>63.1360(h)</u>	Applicability of process units included in a process unit group.	<u>Y</u>	
<u>63.1360(i)</u>	Overlap with other regulations.	<u>Y</u>	
<u>63.1360(j)</u>	Meaning periods of time.	<u>Y</u>	
<u>63.1362</u>	<u>Standards</u>	<u>Y</u>	
<u>63.1362(a)</u>	HAP control requirements for affected sources.	<u>Y</u>	
<u>63.1362(b)</u>	Requirements for process vents.	<u>Y</u>	
<u>63.1362(b)(6)</u>	Alternative standard.	<u>Y</u>	
<u>63.1362(c)</u>	Requirements for storage vessels.	<u>Y</u>	
63.1362(c)(4)	Alternative standard.	<u>Y</u>	
<u>63.1362(d)</u>	Requirements for wastewater.	<u>Y</u>	
<u>63.1362(e)</u>	Requirements for bag dumps and product dryers	<u>Y</u>	
<u>63.1362(f)</u>	Requirements for heat exchange systems.	<u>Y</u>	
<u>63.1362(g)</u>	Pollution prevention alternative.	<u>Y</u>	
<u>63.1362(h)</u>	Emissions averaging provisions.	<u>Y</u>	
<u>63.1362(i)</u>	Opening of a safety device.	<u>Y</u>	
<u>63.1362(k)</u>	Control requirements for certain liquid streams in open systems within a	<u>Y</u>	
	pesticide active ingredient (PAI) process unit.		
<u>63.1362(l)</u>	Exemption for Resource Conservation and Recovery Act (RCRA) treatment units.	<u>Y</u>	
63.1363	Standards for equipment leaks	<u>Y</u>	
<u>63.1363(a)</u>	General equipment leak requirements	Y	
<u>63.1363(b)</u>	References. The owner or operator shall comply with the provisions of	Y	
	subpart H of this part as specified in paragraphs (b)(1) through (3) of		
	this section.		
<u>63.1363(c)</u>	Standards for pumps in light liquid service and agitators in gas/vapor	<u>Y</u>	
	service and in light liquid service.		
<u>63.1363(d)</u>	Standards: open-ended valves or lines.	<u>Y</u>	
<u>63.1363(e)</u>	Standards: valves in gas/vapor service and in light liquid service.	<u>Y</u>	
<u>63.1363(f)</u>	Unsafe to monitor, difficult-to-monitor, and inaccessible equipment.	<u>Y</u>	
<u>63.1363(g)</u>	Recordkeeping requirements.	<u>Y</u>	
<u>63.1363(h)</u>	Reporting requirements.	<u>Y</u>	

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Source-specific Applicable Requirements S-462, Plant 663 R-402 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery S-463, Plant 663 F-403 Separator

	(2) Notification of Compliance Status Report, and periodic reports		
	described in (h)(3) of this section.		
<u>63.1364</u>	Compliance dates.	<u>Y</u>	
<u>63.1364(a)</u>	Compliance dates for existing sources.	<u>Y</u>	
	(1) An owner or operator of an existing affected source must comply		
	with the provisions in this subpart by December 23, 2003.		
<u>63.1365</u>	Test methods and initial compliance procedures.	<u>Y</u>	
<u>63.1365(a)</u>	General provisions.	<u>Y</u>	
<u>63.1365(b)</u>	Test methods and conditions.	<u>Y</u>	
<u>63.1365(c)</u>	Initial compliance with process vent provisions.	<u>Y</u>	
<u>63.1365(d)</u>	Initial compliance with storage vessel provisions.	<u>Y</u>	
63.1365(e)	Initial compliance with wastewater provisions.	Y	
63.1365(f)	Initial compliance with bag dump and product dryer provisions.	Y	
<u>63.1365(g)</u>	Initial compliance with pollution prevention alternative standard.	Y	
63.1365(h)	Compliance with emissions averaging provisions.	<u>Y</u>	
63.1366	Monitoring and inspection requireements.	<u>Y</u>	
63.1366(a)	General requirements.	<u>Y</u>	
63.1366(b)	Monitoring for control devices.	<u>Y</u>	
<u>63.1366(b)(1)</u>	Parameters to monitor.	<u>Y</u>	
63.1366(b)(1)(i		<u> </u>	
)	vent streams totaling less than 0.91 Mg/yr HAP emissions, before	1	
2	control, verify daily that device is operating properly.		
<u>63.1366(b)(1)(i</u>	Scrubbers.	Y	
i)		-	
63.1366(b)(1)(i	Monitoring devices shall be calibrated annually.	Y	
<u>i)(c)</u>		_	
<u>63.1366(b)(1)(i</u>	Condensors.	<u>Y</u>	
<u>ii)</u>			
63.1366(b)(1)(i	Regenerative carbon adsorbers.	Y	
<u>v)</u>			
<u>63.1366(b)(1)(i</u>	Calibrate the temperature and flow monitoring devices annually.	<u>Y</u>	
<u>v)(E)</u>			
<u>63.1366(b)(1)(</u>	Thermal incinerators.	<u>Y</u>	
<u>vii)</u>			
<u>63.1366(b)(1)(</u>	The temperature monitoring devices must be calibrated annually.	<u>Y</u>	
<u>vii)(B)</u>			

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Source-specific Applicable Requirements S-462, Plant 663 R-402 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery S-463, Plant 663 F-403 Separator

63.1366(b)(1)(Process heaters and boilers.	Y	
<u>xi)</u>		_	
<u>63.1366(b)(1)(</u>	For each boiler or process heater, monitor the temperature of the gases	<u>Y</u>	
<u>xi)(A)</u>	exiting the combustion chamber.		
<u>63.1366(b)(1)(</u>	The temperature monitoring device must be calibrated annually.	<u>Y</u>	
<u>xi)(A)(2)</u>			
<u>63.1366(b)(2)</u>	Averaging periods.	<u>Y</u>	
<u>63.1366(b)(2)(i</u>	Daily (24-hours) or block average of monitored parameter levels.	<u>Y</u>	
)			
<u>63.1366(b)(2)(i</u>	Definition of operating day or block.	<u>Y</u>	
<u>i)</u>			
<u>63.1366(c)</u>	Monitoring for uncontrolled emission rates.	<u>Y</u>	
<u>63.1366(d)</u>	Monitoring for equipment leaks.	<u>Y</u>	
<u>63.1366(e)</u>	Monitoring for heat exchanger systems.	<u>Y</u>	
<u>63.1366(f)</u>	Monitoring for pollution prevention standard.	<u>Y</u>	
<u>63.1366(g)</u>	Monitoring for emissions averaging.	<u>Y</u>	
<u>63.1366(h)</u>	Leak inspection provisions for vapor suppression equipment.	<u>Y</u>	
<u>63.1367</u>	Recordkeeping requirements.	<u>Y</u>	
<u>63.1367(a)</u>	Requirements of subpart A of this part.	<u>Y</u>	
	(5) Data retention.		
	(6) Records of applicability determinations.		
	(7) Startup, shutdown, and malfunction plan.		
	(8) Recordkeeping requirements for sources with continuous		
	monitoring systems.		
<u>63.1367(b)</u>	Records of equipment operation.	<u>Y</u>	
<u>63.1367(c)</u>	Records of equipment leak detection and repair.	<u>Y</u>	
<u>63.1367(d)</u>	Records of emissions averaging.	<u>Y</u>	
<u>63.1367(e)</u>	Records for heat exchanger systems.	<u>Y</u>	
<u>63.1367(f)</u>	Records of inspections.	<u>Y</u>	
<u>63.1367(g)</u>	Records of primary use.	<u>Y</u>	
<u>63.1368</u>	Reporting requirements.	<u>Y</u>	
<u>63.1368(a)</u>	Requirements for affected sources.	<u>Y</u>	
<u>63.1368(b)</u>	Initial notification.	<u>Y</u>	
<u>63.1368(d)</u>	Notification of continuous monitoring system performance evaluation.	<u>Y</u>	
<u>63.1368(e)</u>	Precompliance plan requirement.	<u>Y</u>	
<u>63.1368(f)</u>	Notification of compliance status report.	<u>Y</u>	

Table IV-AT Source-specific Applicable Requirements S-462, Plant 663 R-402 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower – vapor recovery S-463, Plant 663 F-403 Separator

<u>63.1368(g)</u>	Periodic reports.	<u>Y</u>	
<u>63.1368(g)(1)</u>	Submit periodic report semiannually.	<u>Y</u>	
<u>63.1368(h)</u>	Notification of process change.	<u>Y</u>	
<u>63.1368(i)</u>	Reports of startup, shutdown, and malfunction.	<u>Y</u>	
<u>63.1368(j)</u>	Reports of equipment leaks.	<u>Y</u>	
<u>63.1368(k)</u>	Reports of emissions averaging.	<u>Y</u>	
<u>63.1368(1)</u>	Reports of heat exchange systems.	<u>Y</u>	
<u>63.1368(m)</u>	Notification of performance test and test Plan.	<u>Y</u>	

Table IV-AUSource-specific Applicable RequirementsS-46<u>5</u>4, Product DryerAbated by A-95, F-413 Bag Filter and A-114, Vacuum System with Condenser

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u> BAAQMD	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD			
Condition			
# 1359			
Part 1	Abatement Requirement (Cumulative Increase, Regulation 6)	¥	

Table IV-AUSource-specific Applicable RequirementsS-4654, Product DryerAbated by A-95, F-413 Bag Filter and A-114, Vacuum System with Condenser

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Condition			
<u>#23250</u>			
Part 1	Abatement Requirement (Cumulative Increase, Regulation 6, Rule 1)	<u>Y</u>	
Part 2	Requirement to measure pressure differential across A-95 Bag Filter. (6-	<u>Y</u>	
	1-301, 6-1-310, 6-1-311, 2-1-403)		
Part 3	Requirement to inspect A-95 on a weekly basis. (2-1-403)	<u>Y</u>	
Part 4	Recordkeeping requirements. (Regulation 1-441)	<u>Y</u>	

Table IV-AV

Source-specific Applicable Requirements S-474, Plant 421 - Verdict Reactor R-210,

Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, <u>A-101, H-205 Falling Film Absorber</u>, and A-102, B-206 Scrubberrouted to S-694 Reaction/HCL Absorption System S-476, Plant 421 Trifluoro,

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	0	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/4/115/2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		

Table IV-AV

Source-specific Applicable Requirements S-474, Plant 421 - Verdict Reactor R-210, Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, <u>A-101, H-205 Falling Film Absorber,</u> and A-102, B-206 Scrubberrouted to S-694 Reaction/HCL Absorption System S-476, Plant 421 Trifluoro,

D Regulation			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (<u>7/20/05</u> 6/15/94)		
8-2-301	Miscellaneous Operations	Y	
40 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	Y	compliance by 4/17/2006
63.8980	What is the purpose of this subpart?	<u>Y</u>	
63.8985	Am I subject to this subpart?	Y	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production facility that produces a liquid HCl product at a concentration of 30 weight percent or greater during its normal operations and is located at, or is part of, a major source of HAP.	<u>Y</u>	
63.8990	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source at an HCl production facility.	<u>Y</u>	
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at a plant site that are subject to this subpart, and all associated wastewater operations, which contain the collection of emission streams listed in paragraphs (b)(1) through (5) of this section.	Y	
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the emission limitations and work practice standards no later than 3 years after April 17, 2003.	Y	

Table IV-AV

Source-specific Applicable Requirements S-474, Plant 421 - Verdict Reactor R-210, Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, <u>A-101, H-205 Falling Film Absorber,</u> and A-102, B-206 Scrubberrouted to S-694 Reaction/HCL Absorption System S-476, Plant 421 Trifluoro,

<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the		
	notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you	<u>Y</u>	
	must meet the applicable emission limit and work practice standard in		
	table 1 to this subpart for each emission stream listed under		
	§63.8990(b)(1) through (4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	<u>Y</u>	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work	<u>Y</u>	
	practice standards in this subpart at all times, except during periods of		
	startup, shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
63.9015	When must I conduct subsequent performance test?	Y	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	
63.9015(b)	Report results of performance tests within 60 days after the completion of	Y	
	the test.		
63.9020	What performance tests and other procedures must I use?	Y	

Table IV-AV

Source-specific Applicable Requirements S-474, Plant 421 - Verdict Reactor R-210, Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, <u>A-101, H-205 Falling Film Absorber,</u> and A-102, B-206 Scrubberrouted to S-694 Reaction/HCL Absorption System S-476, Plant 421 Trifluoro,

-			1
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
	test for HCl storage tanks and HCl transfer operations that are not routed		
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to		
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated	<u>Y</u>	
	according to a monitoring plan submitted to the Administrator as required		
	<u>by §63.8(f).</u>		
63.9030	How do I demonstrate initial compliance with the emission limitations	<u>Y</u>	
	and work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this		
	subpart.		
63.9030(b)	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and		
	Table 3 to this subpart.		
			1

Table IV-AV

Source-specific Applicable Requirements S-474, Plant 421 - Verdict Reactor R-210, Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, A-101, H-205 Falling Film Absorber, and A-102, B-206 Scrubber<u>routed to S-694 Reaction/HCL Absorption System</u> S-476, Plant 421 Trifluoro,

<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	Y	
	results of the initial compliance demonstration according to the		
	requirements in §63.9045(e).		
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance?		
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
	Table 1.		
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits	<u>Y</u>	
	in Table 1.		
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times	<u>Y</u>	
	the affected source is operating (except for monitor malfunctions).		
63.9040	How do I demonstrate continuous compliance with the emission	<u>Y</u>	
	limitations and work practice standards?		
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit	<u>Y</u>	
	and work practice standard in Table 1 to this subpart that applies to you		
	according to Table 4 to this subpart.		
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit	<u>Y</u>	
	in Table 2 of this subpart that applies to you according to Tables 4 and 5		
	to this subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4)	<u>Y</u>	
	and (6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		

Table IV-AV

Source-specific Applicable Requirements S-474, Plant 421 - Verdict Reactor R-210, Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, A-101, H-205 Falling Film Absorber, and A-102, B-206 Scrubber<u>routed to S-694 Reaction/HCL Absorption System</u> S-476, Plant 421 Trifluoro,

Abated by A-97, B-201 Organic Scrubber, and A-100, B-230 Scrubber

<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not	<u>Y</u>	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to		
	comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each	<u>Y</u>	
	event.		
63.9060(c)	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	

Table IV-AWSource-specific Applicable RequirementsS-482, Carbon Tetrachloride Rail Car LoadingAbated by S-336 or S-389, Thermal Oxidizers

Applicable Requirement BAAQMD Regulation 8,	Regulation Title or Description of Requirement Organic Compounds - Organic Liquid Bulk Terminals and Bulk Plants (2/2/94)	Federally Enforceable (Y/N)	Future Effective Date
Rule 6			
8-6-114	Exemption, Maintenance and Repair	Y	
8-6-302	Bulk Plant Limitations	Y	
8-6-302.1	Vapor Recovery Requirement	Y	

8-6-302.2	Submerged Fill Requirement	Y	
8-6-304	Deliveries to Storage Tanks	Y	
8-6-305	Delivery Vehicle Requirements	Y	
8-6-306	Equipment Maintenance	Y	
8-6-307	Operating Practices	Y	
8-6-501	Records	Y	
BAAQMD			
Condition			
#11276			
Part 1	Abatement Requirement (8-6-302, 8-6-304)	Y	
Part 2	Vapor-tight Connections (8-6-306)	Y	
Part 5	Leak Inspection (8-6-306)	Y	
Part 6	Records (2-1-403, 2-6-501, 8-6-306, 8-6-501.2)	Y	

Table IV-TBD

Source-specific Applicable Requirements S-483, Carbon Tetrachloride Rail Car Loading Abated by S-336 or S-389, Thermal Oxidizers

<u>Applicable</u> <u>Requirement</u>	Regulation Title or Description of Requirement	<u>Federally</u> <u>Enforceable</u> (Y/N)	<u>Future</u> <u>Effective</u> <u>Date</u>
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	<u>Plants (2/2/94)</u>		
Rule 6			
<u>8-6-114</u>	Exemption, Maintenance and Repair	<u>Y</u>	
<u>8-6-302</u>	Bulk Plant Limitations	<u>Y</u>	
<u>8-6-302.1</u>	Vapor Recovery Requirement	<u>Y</u>	
8-6-302.2	Submerged Fill Requirement	<u>Y</u>	
<u>8-6-304</u>	Deliveries to Storage Tanks	<u>Y</u>	
<u>8-6-305</u>	Delivery Vehicle Requirements	<u>Y</u>	
<u>8-6-306</u>	Equipment Maintenance	<u>Y</u>	
<u>8-6-307</u>	Operating Practices	<u>Y</u>	
<u>8-6-501</u>	Records	<u>Y</u>	
BAAQMD			
Condition			
<u>#11276</u>			
<u>Part 1</u>	Abatement Requirement (8-6-302, 8-6-304)	<u>Y</u>	
<u>Part 2</u>	Vapor-tight Connections (8-6-306)	<u>Y</u>	
Part 5	Leak Inspection (8-6-306)	<u>Y</u>	

Part 6	Records (2-1-403, 2-6-501, 8-6-306, 8-6-501.2)	<u>Y</u>	
BAAQMD			
Condition			
<u>#24779</u>			
Part 1	Fugitive Component Count (Cumulative Increase, Offsets, Regulation 2-	<u>Y</u>	
	<u>5)</u>		
Part 2	Leak Standard for Valves (Regulation 8-18)	<u>Y</u>	
Part 3	Leak Standard for Flanges (Regulation 8-18)	<u>Y</u>	
Part 4	Fugitive component inspection frequence (Cumulative Increase,	<u>Y</u>	
	Regulation 8-18, Regulation 2-5)		
Part 5	POC emission limit. (Cumulative Increase, Offsets)	<u>Y</u>	
Part 6	Reporting based on component leak rate (Cumulative Increase, Offsets)	<u>Y</u>	
Part 7	Recordkeeping (Recordkeeping, Offsets)	<u>Y</u>	

Table IV-AXSource-specific Applicable RequirementsS-489, Latex Still, B-100Abated by A-42, B-368 Latex Plant Styrene Scrubber,
Followed by S-336 or S-389, Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (¥/N)	Future Effective Date
BAAQMD Regulation 8,	Organic Compound – Resin Manufacturing (6/6/84)		
Rule 36			
8-36-301	Resin Reactors, Thinning Tanks, Blending Tanks	¥	
BAAQMD Condition #16610			
Part 1	Abatement Requirement for S-489 (Cumulative Increase, 8-36-301.1)	¥	
Part 5	Venting Requirement (Offsets)	¥	
Part 8	Recordkeeping Requirements (Cumulative Increase, Offsets, 8-36- 301.1/2-1-403, 2-6-501)	¥	

Table IV-AYSource-specific Applicable RequirementsS-490, B-310 Partial CondenserAbated by A-42, B-368 Latex Plant Styrene Scrubber,

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 36	Organic Compound — Resin Manufacturing (6/6/84)		Dute
8-36-301	Resin Reactors, Thinning Tanks, Blending Tanks	¥	
BAAQMD Condition #16610			
Part 3	Abatement Requirement (Cumulative Increase, 8-36-301.1)	¥	

Followed by S-336 or S-389, Thermal Oxidizers

Table IV–AZSource-specific Applicable RequirementsS-492, T-403 Environmental Services

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	(10/18/06)		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems (when	<u>N</u>	
	operated with emission control system)		
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks (when	<u>N</u>	
	operated as pressure tank)		
<u>8-5-328</u>	Tank Degassing Requirements	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIP</u> BAAQM			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>03</u> 0 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	

Table IV–AZSource-specific Applicable RequirementsS-492, T-403 Environmental Services

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
8-5-306	Requirements for Approved Emission Control Systems (when		
	operated with emission control system)	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks (when		
	operated as pressure tank)	Y	
8-5-328	Tank Degassing Requirements	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	

Table IV-BASource-specific Applicable RequirementsS-496, T-241 Storage Tank Specialty Chemicals

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	(10/18/06)		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
8-5-112	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks (when operated as	<u>N</u>	
	pressure tank)		
<u>8-5-501</u>	Records	<u>N</u>	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>03</u> 02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	

8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD			
Condition			
#722			
Part 1	Safety Relief Valve and Rupture Disk Requirement (Cumulative	Y	
	Increase)		
Part 2	Reporting Requirement (Cumulative Increase)	Y	

Table IV-BBSource-specific Applicable RequirementsS-504, Chlorinolysis Train 1Abated by Either S-400, Experimental Thermal Oxidizer R-901 orA-121, In-Process Technology Thermal Abatement DeviceFollowed by A-401, Acid Adsorber B-901 and A-79, Packed Bed Scrubber B-902

Applicable Requirement BAAQMD Regulation 8, Rule 2	Regulation Title or Description of Requirement Organic Compounds – Miscellaneous Operations (<u>7/20/05</u> 6/15/94)	Federally Enforceable (Y/N)	Future Effective Date
8-2-301	Miscellaneous Operations	Y	
BAAQMD Condition #2213			
Part 4	Pre-Abatement Organic Emission Limit and Monitoring (Cumulative Increase)	Y	
Part 7	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	
Part 1 <u>2</u> 3	Recordkeeping Requirement (2-1-403, 2-6-501)	Y	

Table IV-BCSource-specific Applicable RequirementsS-505, Chlorinolysis Train 2Abated by either S-400, Experimental Thermal Oxidizer R-901 orA-121, In-Process Technology Thermal Abatement DeviceFollowed by A-401, Acid Adsorber B-901 and A-79, Packed Bed Scrubber B-902

Federally Future

Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – Miscellaneous Operations (7/20/056/15/94)		
Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD			
Condition			
#2213			
Part 5	Pre-Abatement Organic Emission Limit (Cumulative Increase)	Y	
Part 7	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	
Part 1 <u>2</u> 3	Recordkeeping Requirement (2-1-403, 2-6-501)	Y	

Table IV-BD

Source-specific Applicable Requirements S-506, Manufacturing Services Storage Tank, T-404 Abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as a Pressure Vessel

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
8-5-306	Requirements for Approved Emission Control Systems (when	N	
	operated with emission control system)		
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks (when	<u>N</u>	
	operated as pressure tank)		
<u>8-5-328</u>	Tank Degassing Requirements	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIPBAAQMD</u>			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	

Table IV-BD

Source-specific Applicable Requirements S-506, Manufacturing Services Storage Tank, T-404 Abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as a Pressure Vessel

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-306	Requirements for Approved Emission Control Systems (when operated with emission control system)	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks (when operated as a pressure tank)	Y	
8-5-328	Tank Degassing Requirements	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
40 CFR Part	Standards of Performance for Volatile Organic Liquid Storage		
<u>60,</u> NSPS	Vessels (4/8/87)		
Subpart Kb			
Sections:			
<u>60.110b</u>	Applicability and designation of affected facility	<u>Y</u>	
<u>60.110b(a)</u>	Except as provided in paragraph (b) of this section, the affected facility to which this subpart applies is each storage vessel with a	Ϋ́	
	<u>capacity greater than or equal to 75 cubic meters (m³) that is used</u> <u>to store volatile organic liquids (VOL) for which construction,</u> reconstruction, or modification is commenced after July 23, 1984.		
<u>60.110(e)</u>	Alternative means of compliance. Option to comply with 40 CFR Part 65, subpart C.	<u>Y</u>	
<u>60.112b</u>	Standard for volatile organic compounds (VOC).	<u>Y</u>	
<u>60.112b(a)</u>	Requirements for storage tanks.	<u>Y</u>	
60.112b(a)(3)(i)	Standard for Volatile Organic Compounds (VOC); Closed vent system and control device no detectable emissions	Y	
	NOTE: THE FOLLOWING TWO REQUIREMENTS APPLY ONLY WHEN THE TANK IS NOT OPERATED AS A PRESSURE TANK.	Y	
60.112b(a)(3)(ii)	Standard for Volatile Organic Compounds (VOC); Closed vent system and control device >= 95% inlet VOC emission reduction	Y	
60.112b(b)	Closed vent system and control device	Y	
	NOTE: THE FOLLOWING REQUIREMENT APPL <u>IES</u> ONLY WHEN THE TANK IS OPERATED AS A PRESSURE TANK.		
60.112b(d)	Equivalent system	¥	

Table IV-BD

Source-specific Applicable Requirements S-506, Manufacturing Services Storage Tank, T-404 Abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as a Pressure Vessel

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
	NOTE: THE FOLLOWING FIVE REQUIREMENTS APPLY TO		
	OPERATION AS A PRESSURE TANK.		
<u>60.113b</u>	Testing and procedures.	<u>Y</u>	
60.113b(c)	Testing and Procedures; Closed vent system and control device (not	Y	
	flare)		
60.113b(c)(1)	Testing and Procedures; Closed vent system and control device (not	Y	
	flare) operating plan submission		
60.113b(c)(1)(i)	Testing and Procedures; Closed vent system and control device (not	Y	
	flare) operating planefficiency demonstration		
60.113b(c)(1)(ii)	Testing and Procedures; Closed vent system and control device (not	Y	
	flare) operating planmonitoring parameters		
60.113b(c)(2)	Testing and Procedures; Closed vent system and control device (not	Y	
	flare) operate in accordance with operating plan		
	THE FOLLOWING REQUIREMENT REFERS TO OPERATION		
	AS A PRESSURE TANK		
60.114b	Alternative means of emission limitation (when operating as a		
	pressure tank)	Y	
	THE FOLLOWING SIX REQUIREMENTS REFER TO		
	OPERATION AS A TANK OPERATING WITH A CLOSED		
	VENT SYSTEM AND CONTROL DEVICE		
60.115b	Reporting and Recordkeeping Requirements; 60.112b(a) tanks	Y	
<u>60.115b(c)</u>	Recordkeeping Requirements	<u>Y</u>	
60.115 (c)(1)	Reporting and Recordkeeping Requirements; Closed vent system	Y	
	and control device (not flare) Requirement for operating plan copy.		
60.115 (c)(2)	Reporting and Recordkeeping Requirements; Closed vent system	Y	
	and control device (not flare) Requirement for operating records.		
60.116b	Monitoring of operations.	<u>Y</u>	
60.116b(a)	Monitoring of Operations; Record retention	Y	
60.116b(b)	Monitoring of Operations; Permanent record requirements	Y	
60.116b(g)	Monitoring of Operations; Exemption from 116b(c) and 116b(d)	Y	
BAAQMD			
Condition #			
17971			

Table IV-BD

Source-specific Applicable Requirements S-506, Manufacturing Services Storage Tank, T-404 Abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as a Pressure Vessel

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Part 1	Operating Requirement (Cumulative Increase, 8-6-304)	Y	
Part 2	Nitrogen Blanket and Minimum Pressure Relief Setting		
	(Cumulative Increase)	Y	
Part 3	No Detectable Organic Emissions (Cumulative Increase, 8-5-307)	Y	

Table IV-BE

Source-specific Applicable Requirements S-507, Latex Plant Reactor, R-100 Abated by A-42, B-368 Latex Plant Styrene Scrubber, Followed by S-336 or S-389, Thermal Oxidizers

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Resin Manufacturing (6/6/84)		
Regulation 8,			
Rule 36			
8-36-301	Resin Reactors, Thinning Tanks, and Blending Tanks	¥	
8-36-301.1	Minimum Abatement Requirement	¥	
BAAQMD			
Condition			
#16610			
Part 1	Abatement Requirement (Cumulative Increase, 8-36-301.1)	¥	
Part 5	Abatement Requirement (Offsets)	¥	
Part 7	Daily Batch Limit (Cumulative Increase)	¥	
Part 8	Recordkeeping Requirement (Cumulative Increase, Offsets, 8-36-	¥	
	301.1/2 1 403, 2 6 501)		

Table IV-BF

Source-specific Applicable Requirements S-519, Chlorinated Pyridine Storage Tank, T-502A S-520, Chlorinated Pyridine Storage Tank, T-501B Each abated by S-389, Sym-Tet Thermal Oxidizer or Operated as Pressure Tanks if S-389 is not operating

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems (when	<u>N</u>	
	operated with emission control system)		
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks (when	<u>N</u>	
	operated as pressure tank)		
<u>8-5-328</u>	Tank Degassing Requirements	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIP</u> BAAQM			
Ð			
Regulation 8	Organic Compounds – STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-306	Requirements for Approved Emission Control Systems (when		
	operated with emission control system)	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks (when		
	operated as a pressure tank)	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD	Organic Compounds – Equipment Leaks (9/15/0411/27/2002)		
Regulation 8			
Rule 18			
8-18-113	Limited Exemption, Initial Boiling Point	Y	

Table IV-BF

Source-specific Applicable Requirements S-519, Chlorinated Pyridine Storage Tank, T-502A S-520, Chlorinated Pyridine Storage Tank, T-501B Each abated by S-389, Sym-Tet Thermal Oxidizer or Operated as Pressure Tanks if S-389 is not operating

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
#1748			
Part 1	Abatement Requirement (Cumulative Increase)	Y	
Part 2	No Detectable Emissions (Cumulative Increase)	Y	

Table IV-BGSource-specific Applicable RequirementsS-521, Water Treatment System – Steam StripperAbated by S-336 or S-389, Thermal Oxidizers

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – Miscellaneous Operations (7/20/056/15/94)		
Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD			
Condition			
#1785			
Part 1	Vapor Tight (Cumulative Increase)	Y	
Part 2	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	
Part 3	Shutdown (Cumulative Increase, 8-2-301)	Y	
Part 4	Recordkeeping (Cumulative Increase, 2-6-501, 8-2-301)	Y	

Table IV-BH Source-specific Applicable Requirements S-530, T-902 HCl Storage Tank

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	

Table IV – BISource-specific Applicable RequirementsS-531, Organic Liquid Storage TankS-532, Organic Liquid Storage TankAbated by S-336 or S-389, Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems (when operated with emission control system)	<u>N</u>	
8-5-501	Records	N	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-306	Requirements for Approved Emission Control Systems	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	

Table IV – BI Source-specific Applicable Requirements S-531, Organic Liquid Storage Tank S-532, Organic Liquid Storage Tank Abated by S-336 or S-389, Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Condition #1785			
Part 1	Vapor Tight (Cumulative Increase)	Y	
Part 2	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	

Table IV-BJSource-specific Applicable RequirementsS-576, HClL Storage Tank, T-122Abated by A-87, HCl Absorber and A-85, B-102 Absorber in series, followed by A-199, Manufacturing Services Scrubber B-12

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/5/07)		
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
6-301	Ringelmann Number 1 Limitation	<u>Y</u> N	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations		
6-401	Appearance of Emissions	Y	

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Table IV-BJ

40 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	Y	compliance by 4/17/2006
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production facility that produces a liquid HCl product at a concentration of 30 weight	<u>Y</u>	
	percent or greater during its normal operations and is located at, or is part of, a major source of HAP.		
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source at an HCl production facility.	<u>Y</u>	
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at a plant site that are subject to this subpart, and all associated wastewater operations, which contain the collection of emission streams listed in paragraphs (b)(1) through (5) of this section.	<u>Y</u>	
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
63.8995	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the emission limitations and work practice standards no later than 3 years after April 17, 2003.	<u>Y</u>	
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the schedule in §63.9045 and in subpart A of this part. Some of the notifications must be submitted before you are required to comply with the emission limitations in this subpart.	Y	
63.9000	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you must meet the applicable emission limit and work practice standard in table 1 to this subpart for each emission stream listed under §63.8990(b)(1) through (4) that is part of your affected source.	<u>Y</u>	
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet the applicable operating limit in Table 2 to this subpart for each emission stream listed under §63.8990(b)(1) through (3) that is part of your affected source.	Y	
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work practice standards in this subpart at all times, except during periods of startup, shutdown, and malfunction.	<u>Y</u>	

Table IV-BJ

<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air pollution control and monitoring equipment, according to the provisions in §63.6(e)(1)(i).	<u>Y</u>	
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan according to the provisions in §63.6(e)(3).	Ϋ́	
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific monitoring plan for each monitoring system required by this section.	<u>Y</u>	
63.9010	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days after the compliance date for the affected source.	<u>Y</u>	
63.9015	When must I conduct subsequent performance test?	<u>Y</u>	
63.9015(a)	Schedule for performance tests.	Y	
<u>63.9015(b)</u>	Report results of performance tests within 60 days after the completion of the test.	<u>Y</u>	
63.9020	What performance tests and other procedures must I use?	<u>Y</u>	
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that applies to you as directed in paragraphs (a)(1) through (4) of this section, except as noted in paragraphs (b) and (c) of this section.	<u>Y</u>	
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you must determine the percent reduction in accordance with paragraphs (b)(1) and (2) of this section.	<u>Y</u>	
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance test for HCl storage tanks and HCl transfer operations that are not routed to a control device that also controls HCl process vent emissions or any other continuous vent stream. The design evaluation shall include documentation demonstrating that the control technique being used achieves the required control efficiency when a liquid HCl product with a concentration of 30 weight percent or greater is being loaded into the storage tank, or a tank truck, rail car, ship, or barge.	Y	
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate continuous compliance with the applicable emission limits in Table 1 to this subpart as described in paragraphs (e)(1) through (3) of this section.	Ϋ́	
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance requirements?	<u>Y</u>	
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to monitor, you must install, operate, and maintain each CMS according to the requirements in paragraphs (a)(1) through (6) of this section.	<u>Y</u>	
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	

Table IV-BJ

<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated according to a monitoring plan submitted to the Administrator as required by §63.8(f).	<u>Y</u>	
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations and work practice standards?	<u>Y</u>	
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and work practice standard that applies to you according to Table 4 to this subpart.	<u>Y</u>	
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this subpart that applies to you according to the requirements in §63.9020 and Table 3 to this subpart.	<u>Y</u>	
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the results of the initial compliance demonstration according to the requirements in §63.9045(e).	<u>Y</u>	
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous compliance?	<u>Y</u>	
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in Table 1.	<u>Y</u>	
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits in Table 1.	<u>Y</u>	
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times the affected source is operating (except for monitor malfunctions).	<u>Y</u>	
<u>63.9040</u>	How do I demonstrate continuous compliance with the emission limitations and work practice standards?	<u>Y</u>	
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit and work practice standard in Table 1 to this subpart that applies to you according to Table 4 to this subpart.	<u>Y</u>	
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit in Table 2 of this subpart that applies to you according to Tables 4 and 5 to this subpart.	<u>Y</u>	
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work practice standard, or operating limit.	<u>Y</u>	
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if you demonstrate you were operating in accordance with 63.6(e)(1)	<u>Y</u>	
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4) and (6), and 63.9 (b) through (h) that apply to you by the dates specified.	<u>Y</u>	

Table IV-BJ

62 0405(3)	Derformance test notification requirements	v	
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
(2.0050	applicable compliance dates specified in 63.8995.	N/	
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	<u>Requirement to report startup, shutdown, and malfunctions that are not</u> consistent with startup, shutdown, and malfunction plan.	<u>Y</u>	
63.9055	What records must I keep?	<u>Y</u>	
63.9055(a)	Requirement to keep a copy of each notification and report submitted to		
	comply with this subpart.		
63.9055(b)	Additional records required to be maintained.	<u>Y</u>	
63.9060	In what form and how long must I keep my records?	Y	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each	<u>Y</u>	
l	event.		
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
63.9065	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	Y	
BAAQMD			
Condition			
#17985			
Part 3	Abatement Requirement (Regulation 6-310 and 7-300/2-1-403)	Y	
Part 4	No Detectable Leaks (Regulation 6-310 and 7-300/2-1-403)	Y	
Part 5	Operating Requirement When A87, A85, or A199 Out of Service	-	
1 at J	(Regulation 6-310 and 7-300/2-1-403)	Y	
	(Nogulation 0-510 and 7-500/2-1-405)	1	

Table IV – BK

Source-specific Applicable Requirements S-580, Specialty Chemicals Storage Tank, T-3A S-581, Specialty Chemicals Storage Tank, T-3B S-582, Specialty Chemicals Storage Tank, T-215 S-583, Specialty Chemicals Storage Tank, T-200 Each abated by A-140, Specialty Chemicals Pressure Storage Tanks Vapor Return System

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(10/18/06)</u>		
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>SIP</u> BAAQM			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
BAAQMD			
Condition			
#3195			
Part 1	Abatement Requirement (2-1-403)	Y	
Part 2	Vapor Tight (8-5-307)	Y	
Part 3	Vapor pressure ≤ 0.5 psia (2-1-301)	Y	
Part 4	Recordkeeping Requirement (2-1-403, 2-6-501)	Y	

<u>Table IV-TBD</u> <u>Source-specific Applicable Requirements</u> <u>S-584, Drum Filling Station</u> <u>Filling Abated by A-139, Venturi Scrubber</u>

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	Date
BAAQMD	Organic Compounds – Miscellaneous Operations (6/15/94)		
Regulation 8,			
Rule 2			
<u>8-2-301</u>	Miscellaneous Operations – for the cleaning operations	<u>Y</u>	

Table IV-TBDSource-specific Applicable RequirementsS-584, Drum Filling StationFilling Abated by A-139, Venturi Scrubber

BAAQMD Regulation 8, Rule 6	Organic Compounds - Organic Liquid Bulk Terminals and Bulk Plants (2/2/94)		
8-6-110	Exemption, Low Vapor Pressure Liquids – for the loading operations	<u>Y</u>	
<u>8-6-116</u>	Exemption, Small Transportable Containers	<u>Y</u>	
<u>8-6-503</u>	Burden of Proof	<u>Y</u>	
BAAQMD			
Condition			
<u>#3500</u>			
<u>Part 1</u>	Abatement Requirement	<u>Y</u>	

Table IV – BL

Source-specific Applicable Requirements S-586, Recycle Styrene Storage Tank, T-371 Abated by A-42, B-368 Latex Plant Styrene Scrubber, followed by S-336 or S-389, Thermal Oxidizers

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD Regulation 8 Rule 5	Organic Compounds - STORAGE OF ORGANIC LIQUIDS (10/18/06)		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
8-5-501	Records	<u>N</u>	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	N	
<u>SIP</u> BAAQM Đ			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	

Table IV – BLSource-specific Applicable RequirementsS-586, Recycle Styrene Storage Tank, T-371Abated by A-42, B-368 Latex Plant Styrene Scrubber, followed by S-336 or S-389,
Thermal Oxidizers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD Condition #4002			
Part 3	Vapor Tight and Abatement Requirement (Cumulative Increase)	Y	
Part 4	Recordkeeping (Cumulative Increase, 2-6-501)	¥	

Table IV-BM Source-specific Applicable Requirements S-587, Tank Truck Loading at Latex for Recycle Styrene Abated by A-141, Vapor Balance System

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-503	Burden of Proof	Y	
BAAQMD			
Condition			
#4002			
Part 1	Annual Throughput Limit (Cumulative Increase)	Y	
Part 2	Abatement Requirement (Cumulative Increase)	Y	
Part 4	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Table IV-BN

Source-specific Applicable Requirements S-588, Drum Filling Station

Filling Abated by A-142, Vapor Balance System or A-177, Container Loading Vapor Balance Line, except for Lorsban 4E-HF

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 2	Organic Compounds — Miscellaneous Operations (6/15/94)		
8-2-301	Miscellaneous Operations – for the cleaning operations	¥	
BAAQMD Regulation 8, Rule 6	Organic Compounds - Organic Liquid Bulk Terminals and Bulk Plants (2/2/94)		
8-6-110	Exemption, Low Vapor Pressure Liquids for the loading operations	¥	
8-6-116	Exemption, Small Transportable Containers	¥	
8-6-503	Burden of Proof	¥	
BAAQMD Condition #3712			
Part 1	Vapor Balancing Requirement (Cumulative Increase)	¥	
Part 5	Chlorinated Solvent Maximum Combined Annual and Daily Throughput Limits (Cumulative Increase)	¥	
Part 6	Annual and Daily Agricultural Product Drum Loading Limit (Cumulative Increase)	¥	
Part 7	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	¥	

Table IV-BO

Source-specific Applicable Requirements S-593, Plant 640 Section 1, Abated by A-146, B-3000 Scrubber and A-147, B-3210 Scrubber S-594, Plant 640 Section 2, Abated by A-147, B-3210 Scrubber S-595, Plant 640 Section 3, Abated by A-149, B-1303 Packed Column S-596, Plant 640 Section 4, Abated by A-147, B-3210 Scrubber and A-148, B-3200 B-3201 Packed Columns

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – Miscellaneous Operations (7/20/05/6/15/94)		

Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD			
Condition			
#4780			
Part 1	POC Emission Limit (Cumulative Increase)	Y	
Part 2	Toxic Compound Emission Limit (<u>Regulation 2, Rule 5</u> TRMP)	Ν	
Part 3	Ammonia Emission Limit (Regulation 2, Rule 5 TRMP)	Ν	
Part 5	Unidentified Emissions (Regulation 2, Rule 5TRMP)	Ν	
Part 11	Maximum Annual Rail Car Shipments (Cumulative Increase)	Y	
Part 12	Detectable Off-property Odors (7-301)	Ν	
Part 14	Product Loading Requirements (Cumulative Increase, <u>Regulation 2, Rule</u> <u>5</u> TRMP)	Y	
Part 16	Recordkeeping Requirement (Cumulative Increase, 6-301, 2-6-501)	Y	
Part 17	Abatement Requirements (Cumulative Increase, 8-2-301)	Y	
Part 18	Source Test Requirement (Cumulative Increase, 8 2-301)	Y	
Part 19	Abatement Requirement after MEI Phase I startup.	<u>Y</u>	
<u>Part 20</u>	Calculation of emissions from MEI Plant 640 to demonstrate compliance with part 1.	<u>Y</u>	
<u>Part 24</u>	Provide final component count for MEI Phase II modifications. Include revised fugitive emission calculations for MEI Plant 640.	<u>Y</u>	

Table IV-BPSource-specific Applicable RequirementsS-604, Tank Truck Loading Facility Plant 640Abated by A-157, Vapor Return for Truck Loading Facility – Vapor Balance

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-503	Burden of Proof	Y	
BAAQMD			
Condition			
#4780			
Part 5	Unidentified Emission Requirements (Regulation 2, Rule 5 TRMP)	Ν	

Part 6	No Detectable Emissions (Cumulative Increase, <u>Regulation 2, Rule</u> 5 TRMP)	Y	
Part 13	Material Handling (<u>Regulation 2, Rule 5</u> TRMP)	N	
Part 16	Recordkeeping Requirement (Cumulative Increase, 6-301, 2-6-501)	Y	

Table IV-BQ Source-specific Applicable Requirements S-607, Storage Tank, T-1904 Abated by A-147, B-3210 Scrubber

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
SIPBAAQM D Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD Condition #4780			
Part 16	Recordkeeping Requirement (Cumulative Increase, 6-301, 2-6-501)	¥	
Part 17	Abatement Requirement (Cumulative Increase)		

Table IV-BR Source-specific Applicable Requirements S-609, Acetone Truck Loading Rack Abated by A-161, Sorbathene for Acetone Truck Loading – Activated Carbon Adsorption

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-114	Exemption, Maintenance and Repair	Y	
8-6-302	Bulk Plant Limitations	Y	
8-6-302.1	Vapor Recovery Requirement	Y	
8-6-302.2	Submerged Fill Requirement	Y	
8-6-305	Delivery Vehicle Requirements	Y	
8-6-306	Equipment Maintenance	Y	
8-6-307	Operating Practices	Y	
8-6-501	Records	Y	
BAAQMD			
Condition			
#5180			
Part 1	Abatement Requirement (8-6-302.1/2-1-403)	Y	
Part 3	POC Emission Limit, Post-Abatement (8-6-302.1)	Y	
Part 6	Recordkeeping Requirement (2-6-501, 8-6-302.1, 8-6-305, 8-6-306)	Y	
Part 7	Leak Inspection (8-6-305, 8-6-306)	Y	

Table IV-BS Source-specific Applicable Requirements S-620, HCL Truck Loading Operation Abated by A-165, HCl Truck Loading Scrubber System

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
<u>Regulation 6</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
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<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
6-1-311	General Operations	N	
6-1-401	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	Y	compliance
63, Subpart	Hydrochloric Acid Production (4-17-2003)		by
NNNNN			4/17/2006
63.8980	What is the purpose of this subpart?	<u>Y</u>	
63.8985	Am I subject to this subpart?	Y	
63.8985(a)	You are subject to this subpart if you own or operate an HCl production	Y	
	facility that produces a liquid HCl product at a concentration of 30 weight		
	percent or greater during its normal operations and is located at, or is part		
	of, a major source of HAP.		
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected	<u>Y</u>	
	source at an HCl production facility.		
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities	<u>Y</u>	
	at a plant site that are subject to this subpart, and all associated		
	wastewater operations, which contain the collection of emission streams		
	listed in paragraphs (b)(1) through (5) of this section.		
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the	<u>Y</u>	
	emission limitations and work practice standards no later than 3 years		
(2.0005(1)	<u>after April 17, 2003.</u>	X 7	
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
	the emission miniations in this subpart.		

63.9000	What emission limitations and work practice standards must I meet?	<u>Y</u>	
63.9000(a)	With the exceptions noted in paragraphs (c) and (d) of this section, you	Y	
	must meet the applicable emission limit and work practice standard in	_	
	table 1 to this subpart for each emission stream listed under		
	§63.8990(b)(1) through (4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	Y	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work	<u>Y</u>	
	practice standards in this subpart at all times, except during periods of		
	startup, shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
<u>63.9015</u>	When must I conduct subsequent performance test?	<u>Y</u>	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	
<u>63.9015(b)</u>	Report results of performance tests within 60 days after the completion of	<u>Y</u>	
	the test.		
<u>63.9020</u>	What performance tests and other procedures must I use?	<u>Y</u>	
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		

63.9020(c)			
<u>05.7020(07</u>	You may prepare a design evaluation in lieu of conducting a performance test for HCl storage tanks and HCl transfer operations that are not routed	Y	
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to		
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated	<u>Y</u>	
	according to a monitoring plan submitted to the Administrator as required		
	<u>by §63.8(f).</u>		
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations	<u>Y</u>	
	and work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this		
	subpart.		
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and		
	Table 3 to this subpart.		
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
	results of the initial compliance demonstration according to the		
	requirements in §63.9045(e).		
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance?		
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in Table 1.	<u>Y</u>	
	14010 11		

<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times the affected source is operating (except for monitor malfunctions).	<u>Y</u>	
<u>63.9040</u>	How do I demonstrate continuous compliance with the emission limitations and work practice standards?	<u>Y</u>	
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit and work practice standard in Table 1 to this subpart that applies to you according to Table 4 to this subpart.	<u>Y</u>	
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit in Table 2 of this subpart that applies to you according to Tables 4 and 5 to this subpart.	<u>Y</u>	
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work practice standard, or operating limit.	<u>Y</u>	
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if you demonstrate you were operating in accordance with 63.6(e)(1)	<u>Y</u>	
63.9405	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4) and (6), and 63.9 (b) through (h) that apply to you by the dates specified.	<u>Y</u>	
63.9405(d)	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after applicable compliance dates specified in 63.8995.	<u>Y</u>	
63.9050	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not consistent with startup, shutdown, and malfunction plan.	<u>Y</u>	
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each event.	<u>Y</u>	
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each event. Records may be maintained offsite for the remaining 3 years.	<u>Y</u>	

Table IV-BSSource-specific Applicable RequirementsS-620, HCL Truck Loading OperationAbated by A-165, HCl Truck Loading Scrubber System

<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition			
#4945			
Part 1	Abatement Requirement (2-1-403)	Y	
Part 2	Visible Emissions (6-301)	Y	
Part 3	Records (2-6-501, 6-301)	Y	

Table IV-TBD

Source-specific Applicable Requirements S-622, Tank Truck Loading, Chlorinated Pyridine Abated by A-167, Vapor Return for Truck Loading Facility – Vapor Balance

		Federally	<u>Future</u>
Applicable	Regulation Title or	Enforceable	Effective
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
BAAQMD	Organic Compounds – Miscellaneous Operations (6/15/94)		
Regulation 8 ,			
Rule 2			
<u>8-2-301</u>	Miscellaneous Operations – for the cleaning operations	<u>Y</u>	
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	<u>Plants (2/2/94)</u>		
Rule 6			
<u>8-6-110</u>	Exemption	<u>Y</u>	
<u>8-6-503</u>	Burden of Proof	<u>Y</u>	
BAAQMD			
Condition			
<u>#5384</u>			
Part 1	Abatement Requirement	<u>Y</u>	

Table IV – **<u>T</u><u>TBD</u>**

Source-specific Applicable Requirements

[Pressure Tank Storing liquids with vapor pressure ≤ 0.5 psia]

S-209, T-1 Latex Plant

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	N	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/ <u>03</u> 02)		
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants: Organic	<u>Y</u>	
<u>63, Subpart</u>	Liquids Distribution (Non-Gasoline) (2/3/2004)		
DIDIDIE			
<u>63.2334</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.2334(a)</u>	Except as provided for in paragraphs (b) and (c) of this section, you are	Y	
	subject to this subpart if you own or operate an OLD operation that is	_	
	located at, or is part of, a major source of HAP emissions.		
<u>63.2338</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.2338(a)</u>	This subpart applies to each new, reconstructed, or existing OLD	<u>Y</u>	
	operation affected source.		
<u>63.2338(b)</u>	Except as provided in paragraph (c) of this section, the affected source is	<u>Y</u>	
	the collection of activities and equipment used to distribute organic		
	liquids into, out of, or within a facility that is a major source of HAP.		
	(1) All storage tanks storing organic liquids		
	(2) All transfer racks at which organic liquids are loaded or unloaded		
	(3) All equipment leak components in organic liquids service associated		
	with tanks and racks subject to this subpart.		
	(4) All transport vehicles while loading/unloading at transfer racks		
	subject to this subpart.		
	(5) All containers while loading/unloading at transfer racks subject to this		
	subpart.		
<u>63.2338(c)</u>	Equipment excluded from the affected source.	<u>Y</u>	
<u>63.2342</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.2342(a)</u>	Schedule for a new or reconstructed source.	<u>Y</u>	

Table IV – **<u>T</u><u>TBD</u>**

Source-specific Applicable Requirements

[Pressure Tank Storing liquids with vapor pressure ≤ 0.5 psia]

S-209, T-1 Latex Plant

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.2342(b)</u>	Schedule for a existing source. Compliance required with emission	<u>Y</u>	
	limitations, operating limits, and work practice standards no later than		
	<u>February 3, 2004.</u>		
<u>63.2342(d)</u>	You must meet the notification requirements in §§63.2343 and	<u>Y</u>	
	63.2382(a), as applicable, according to the schedules in §63.2382(a) and (b)(1) through (3) and in subpart A of this part		
63.2343	(b)(1) through (3) and in subpart A of this part. What are my requirements for emission sources not requiring control?	Y	
	Requirements for storage tanks with a capacity less than 5,000 gallons.		
<u>63.2343(a)</u>		<u>Y</u>	
<u>63.2343(b)</u>	Requirements for storage tanks with a capacity greater than 5,000 gallons.	<u>Y</u>	
<u>63.2343(c)</u>	<u>Requirements for a transfer rack that load organic liquids, but is not</u> subject to control requirements.	<u>Y</u>	
<u>63.2343(d)</u>	Events requiring submission of a subsequent Compliance report.	V	
<u>63.2346</u>	What emission limitations, operating limits, and work practice standards	<u>Y</u>	
03.2340	must I meet?	<u>Y</u>	
63.2346(a)	Requirements for storage tanks.	<u>Y</u>	
<u>63.2346(b)</u>	Requirements for transfer racks.	<u>Y</u>	
<u>63.2346(c)</u>	Requirements for equipment leak components.	Y	
63.2346(d)	Requirements for transport vehicles.	<u>Y</u>	
<u>63.2346(e)</u>	Operating limits for tanks and transfer racks.	<u>Y</u>	
63.2346(f)	Requirements for noncombustion control devices.	<u>Y</u>	
<u>63.2346(j)</u>	If you elect to comply with this subpart by combining emissions from	<u>Y</u>	
	different emission sources subject to this subpart in a single control		
	device, then you must comply with the provisions specified in §63.982(f).		
<u>63.2350</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.2350(a)</u>	You must be in compliance with the emission limitations, operating	<u>Y</u>	
	limits, and work practice standards in this subpart at all times when the		
	equipment identified in §63.2338(b)(1) through (4) is in OLD operation.		
<u>63.2350(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.2350(c)</u>	Except for emission sources not required to be controlled as specified in	<u>Y</u>	
	§63.2343, you must develop a written startup, shutdown, and malfunction		
	(SSM) plan according to the provisions in §63.6(e)(3).		

Table IV – **<u>T</u><u>TBD</u>**

Source-specific Applicable Requirements

[Pressure Tank Storing liquids with vapor pressure ≤ 0.5 psia]

S-209, T-1 Latex Plant

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.2354</u>	What performance tests, design evaluations, and performance evaluations must I conduct?	Ϋ́	
<u>63.2354(a)</u>	Requirements for performance tests, design evaluations, and performance evaluations.	<u>Y</u>	
<u>63.2354(b)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2354(c)</u>	Approved methods for determining the HAP content of an organic liquid.	<u>Y</u>	
<u>63.2358</u>	By what date must I conduct performance tests and other initial compliance demonstrations?	<u>Y</u>	
<u>63.2358(a)</u>	Schedule to conduct initial performance tests and design evaluations.	<u>Y</u>	
<u>63.2358(b)</u>	Schedule to comply with emission limitations for storage tanks and transfer racks. Initial compliance with emissions limitations by February 5, 2007, except as provided in b(1)(i) and (b)(1(ii) of this section.	<u>Y</u>	
<u>63.2358(c)</u>	Schedule for storage tanks and transfer racks to comply with work practice standard in Table 4 of this subpart.	<u>Y</u>	
<u>63.2358(d)</u>	Schedule for reconstructed or new storage tanks, transfer racks, and equipment leak components with work practice standards in Table 4 of this subpart. Initial compliance demonstration within 180 days of initial startup date for the affected source.	Y	
63.2362	When must I conduct subsequent performance tests?	<u>Y</u>	
<u>63.2362(a)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2362(b)</u>	Requirements for transport vehicles.	<u>Y</u>	
<u>63.2366</u>	What are my monitoring installation, operation, and maintenance requirements?	<u>Y</u>	
<u>63.2366(a)</u>	Requirement to install continuous monitoring system (CMS) on each control device required in order to comply with this subpart.	<u>Y</u>	
<u>63.2366(b)</u>	Requirements for nonflare devices controlling storage tanks and low throughput transfer racks.	<u>Y</u>	
<u>63.2370</u>	How do I demonstrate initial compliance with the emission limitations, operating limits, and work practice standards?	<u>Y</u>	
<u>63.2370(a)</u>	You must demonstrate initial compliance with each emission limitation and work practice standard that applies to you as specified in tables 6 and 7 to this subpart.	Ϋ́	

Table IV – **<u>T</u><u>TBD</u>**

Source-specific Applicable Requirements

[Pressure Tank Storing liquids with vapor pressure ≤ 0.5 psia]

S-209, T-1 Latex Plant

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2370(b)</u>	You demonstrate initial compliance with the operating limits requirements specified in §63.2346(e) by establishing the operating limits during the initial performance test or design evaluation.	<u>Y</u>	
<u>63.2370(c)</u>	You must submit the results of the initial compliance determination in the Notification of Compliance Status according to the requirements in §63.2382(d).	<u>Y</u>	
<u>63.2374</u>	When do I monitor and collect data to demonstrate continuous compliance and how do I use the collected data?	<u>Y</u>	
<u>63.2374(a)</u>	Requirement to monitor and collect data according to subpart SS of this part and paragraphs (b) and (c) of this section.	<u>Y</u>	
<u>63.2374(b)</u>	Requirements to monitor continuously when using a control device to comply with this subpart.		
<u>63.2374(c)</u>	Data requirements for monitoring.	<u>Y</u>	
<u>63.2378</u>	How do I demonstrate continuous compliance with the emission limitations, operating limits, and work practice standards?		
<u>63.2378(a)</u>	You must demonstrate continuous compliance with each emission limitation, operating limit, and work practice standard in Tables 2 through 4 to this subpart that applies to you according to the methods specified in subpart SS of this part and in tables 8 through 10 to this subpart, as applicable.	Ϋ́	
<u>63.2378(b)</u>	Requirements during periods of startup, shutdown, malfunction, or nonoperation of the affected source.	<u>Y</u>	
<u>63.2378(c)</u>	Limitations on hours of maintenance of a control device when the control device does not meet emission limits in table 2 of this subpart.	<u>Y</u>	
<u>63.2382</u>	What notifications must I submit and when and what information should be submitted?	<u>Y</u>	
<u>63.2382(a)</u>	You must submit each notification in subpart SS of this part, table 12 to this subpart, and paragraphs (b) through (d) of this section that applies to you. You must submit these notifications according to the schedule in table 12 to this subpart and as specified in paragraphs (b) through (d) of this section.	Ϋ́	
<u>63.2382(b)</u>	Initial notification requirements.	<u>Y</u>	
<u>63.2382(c)</u>	Notification requirements for performance tests.	Y	

Table IV – **<u>T</u><u>TBD</u>**

Source-specific Applicable Requirements

[Pressure Tank Storing liquids with vapor pressure ≤ 0.5 psia]

S-209, T-1 Latex Plant

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.2382(d)</u>	When Notice of Compliance Status must be submitted.	<u>Y</u>	
<u>63.2386</u>	What reports must I submit and when and what information is to be	<u>Y</u>	
<u>63.2386(a)</u>	<u>submitted in each.</u> <u>You must submit each report in subpart SS of this part, Table 11 to this</u> <u>subpart, table 12 to this subpart, and in paragraphs (c) through (e) of this</u> <u>section that applies to you.</u>	Ϋ́	
<u>63.2386(b)</u>	Schedule for reporting.	<u>Y</u>	
<u>63.2386(c)</u>	Requirements for first compliance report.	<u>Y</u>	
63.2386(d)	Requirements for subsequent compliance reports.	<u>Y</u>	
<u>63.2386(e)</u>	Reporting Title V deviations.	<u>Y</u>	
63.2390	What records must I keep?	Y	
<u>63.2390(a)</u>	Recordkeeping requirements for sources not requiring control under this subpart.	<u>Y</u>	
<u>63.2390(b)</u>	Recordkeeping requirements for sources requiring control under this subpart.	<u>Y</u>	
<u>63.2390(c)</u>	Recordkeeping requirements for transport vehicles and transfer racks.	<u>Y</u>	
<u>63.2390(d)</u>	Recordkeeping requirement for total actual annual facility organic liquid loading volume.	<u>Y</u>	
<u>63.2390(e)</u>	Recordkeeping requirements for an owner/operator electing to comply with 63.2346(a)(4).	Ϋ́	
63.2394	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.2394(a)</u>	Your records must be in a form suitable and readily available for expeditious inspection and review according to §63.10(b)(1), including records stored in electronic form at a separate location.	<u>Y</u>	
<u>63.2394(b)</u>	Requirement to maintain records for 5 years.	<u>Y</u>	
<u>63.2394(c)</u>	Requirement to maintain records onsite for 2 years. Records may be kept offsite for the remaining 3 years.	<u>Y</u>	
<u>63.2396</u>	What compliance options do I have if part of my plant is subject to both this subpart and another subpart?	<u>Y</u>	
<u>63.2396(a)</u>	Compliance with other regulations for storage tanks.	<u>Y</u>	
<u>63.2396(b)</u>	Compliance with other regulations for transfer racks.	<u>Y</u>	
63.2396(c)	Compliance with other regulations for equipment leak components.	Y	
63.2396(e)	Overlap with regulations for monitoring, recordkeeping, and reporting.	Y	

Table IV – **<u>T</u><u>TBD</u>**

Source-specific Applicable Requirements

[Pressure Tank Storing liquids with vapor pressure ≤ 0.5 psia]

S-209, T-1 Latex Plant

S-625, T-610 Perc Expansion Tank, Abated by A-121, IPT Thermal Abatement Device or Abated by S-400, Experimental Thermal Oxidizer R-901

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2398</u>	What parts of the General Provisions apply to me? Table 12 shows the portions of the General Provisions that apply.	<u>Y</u>	
BAAQMD Condition #21059			
Part 1	Restriction on vapor pressure to ≤ 0.5 psia (2-1-301)	Y	
Part 2	Recordkeeping Requirement (2-1-301)	Y	

Table IV-BTSource-specific Applicable RequirementsS-631, Portable Resin Drier, D-203CAbated by S-336, Manufacturing Services Thermal Oxidizer

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Condition			
#5336			
Part 1	Abatement Requirement (Cumulative Increase)	Y	
Part 2	No Detectable Fugitive Emissions (Cumulative Increase)	Y	
Part 3	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Table IV-BUSource-specific Applicable RequirementsS-633, Water Treatment Carbon Beds RegenerationAbated by S-336, Manufacturing Services Thermal Oxidizer or S-389, Sym-TetThermal Oxidizer

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	5	(Y/N)	Date
BAAQMD	Organic Compounds – General Provisions (6/15/94)		
Regulation 8,			
Rule 1			
8-1-110.3	Exemptions	Y	
BAAQMD			
Condition			
#5722			
Part 1	Detectable Emissions (Regulation 2, Rule 5 TRMP, 8-1-110.3/2-1-403)	Y	
Part 2	Abatement Requirement (Regulation 2, Rule 5 TRMP, 8-1-110.3/2-1-403)	Y	
Part 3	Shut Down (Regulation 2, Rule 5TRMP, 8-1-110.3/2-1-403)	Y	
Part 4	Recordkeeping Requirement (Regulation 2, Rule 5TRMP, 2-6-501, 8-1-	Y	
	110.3/2-1-403)		

Table IV – BVSource-specific Applicable RequirementsS-638, Truck Mounted Bulk Transportable Pressure Tank X-205

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	¥	
8-5-112	Limited Exemption, Tanks in Operation	¥	
8-5-301	Storage Tank Control Requirements	¥	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	¥	
8-5-501	Records	¥	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	¥	
8-5-503	Portable Hydrocarbon Detector	¥	

Table IV - BVSource-specific Applicable RequirementsS-638, Truck Mounted Bulk Transportable Pressure Tank X-205

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - ORGANIC LIQUID BULK		
Regulation 8	TERMINALS AND BULK PLANTS		
Rule 6	(02/02/94)		
8-6-302	Bulk Plant Limitations	¥	
8-6-501	Records	¥	
BAAQMD			
Condition			
# 3712			
Part 1	Vapor Balancing Requirement (Cumulative Increase)	¥	
Part 8	Gas Tight Check (8-5-307/2-1-403)	¥	
Part 9	Recordkeeping Requirement (8-5-307/2-1-403, 2-6-501)	¥	

Table IV – BW Source-specific Applicable Requirements S-641, Groundwater Treatment Plant Decant Tank, T-440 Abated by S-336 or S-389, Thermal Oxidizers

A	December 1 and the second	Federally	Future
Applicable Requirement	Regulation Title or Description of Requirement	Enforceable (Y/N)	Effective Date
BAAQMD	Description of Requirement	(1/11)	Date
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	
8-5-112	Limited Exemption, Tanks in Operation	N	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	

Table IV – BW Source-specific Applicable Requirements S-641, Groundwater Treatment Plant Decant Tank, T-440 Abated by S-336 or S-389, Thermal Oxidizers

Appliachla	Deculation Title on	Federally Enforceable	Future Effective
Applicable Requirement	Regulation Title or Description of Requirement	(Y/N)	Date
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-306	Requirements for Approved Emission Control Systems (when operated with emission control system)	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks (when operated as pressure tank)	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD Condition #1785			
Part 1	Vapor-tight Connections (Cumulative Increase)	Y	
Part 2	Abatement Requirement (Cumulative Increase, 8-2-301)	Y	

Table IV-BX

Source-specific Applicable Requirements S-644, Hydrochloric Acid Storage Tank, T-34A S-645, Hydrochloric Acid Storage Tank, T-34B Both abated by A-179, X-39/B-39 Scrubber System or S-336, Manufacturing Services Thermal Oxidizer

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	

Table IV-BX

Source-specific Applicable Requirements S-644, Hydrochloric Acid Storage Tank, T-34A S-645, Hydrochloric Acid Storage Tank, T-34B Both abated by A-179, X-39/B-39 Scrubber System or S-336, Manufacturing Services Thermal Oxidizer

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)		
6-301	Ringelmann Number 1 Limitation	N	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations		
6-401	Appearance of Emissions	Y	
4 0 CFR, Part 63, Subpart NNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	¥	compliance by 4/17/2006
BAAQMD Condition #7775			
Part 1	Annual Combined Throughput Limit (2-1-403)	Y	
Part 2	Abatement Requirement (2-1-403)	Y	
Part 5	Recordkeeping Requirement (2-1-403, 2-6-501, 6-301)	Y	

Table IV-BY

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			

Table IV-BY

1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	Y	compliance
63, Subpart	Hydrochloric Acid Production (4-17-2003)		by
NNNNN			4/17/2006
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production	<u>Y</u>	
	facility that produces a liquid HCl product at a concentration of 30 weight		
	percent or greater during its normal operations and is located at, or is part		
	of, a major source of HAP.		
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected	<u>Y</u>	
	source at an HCl production facility.		
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities	<u>Y</u>	
	at a plant site that are subject to this subpart, and all associated		
	wastewater operations, which contain the collection of emission streams		
62 8000/L)(2)	listed in paragraphs (b)(1) through (5) of this section. Each emission stream from an HCl transfer operation.	V	
<u>63.8990(b)(3)</u> 63.8995	When do I have to comply with this subpart?	<u>Y</u> Y	
03.0773	when do I have to comply with this subpart?	<u> </u>	

Table IV-BY

60 000 5 (1)		**	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the	<u>Y</u>	
	emission limitations and work practice standards no later than 3 years		
	after April 17, 2003.		
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the		
	notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you	<u>Y</u>	
	must meet the applicable emission limit and work practice standard in		
	table 1 to this subpart for each emission stream listed under		
	§63.8990(b)(1) through (4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	<u>Y</u>	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work	<u>Y</u>	
	practice standards in this subpart at all times, except during periods of		
	startup, shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	in §63.6(e)(1)(i).		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
63.9005(d)	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
63.9010(b)	Existing affected source must conduct performance tests within 180 days	Y	
	after the compliance date for the affected source.	_	
63.9015	When must I conduct subsequent performance test?	Y	
63.9015(a)	Schedule for performance tests.	Y	
63.9015(b)	Report results of performance tests within 60 days after the completion of	<u>Y</u>	
<u></u>	the test.	<u> </u>	
63.9020	What performance tests and other procedures must I use?	Y	
05.7020	what performance tests and other procedures must ruse:	1	L

Table IV-BY

Source-specific Applicable Requirements S-646, 36% Hydrochloric Acid Tank Truck Loading Operation Abated by A-180, HCl Tank Truck Loading Vapor Return Line – Vapor Balance to A-179, X-39/B-39 Scrubber System or S-644, T-34A 36% HCl Storage Tank or S-645, T-34B 36% HCl Storage Tank or S-336, Manufacturing Services Thermal Oxidizer

		1
You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
applies to you as directed in paragraphs (a)(1) through (4) of this section,		
except as noted in paragraphs (b) and (c) of this section.		
If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
must determine the percent reduction in accordance with paragraphs		
(b)(1) and (2) of this section.		
You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
test for HCl storage tanks and HCl transfer operations that are not routed		
to a control device that also controls HCl process vent emissions or any		
other continuous vent stream. The design evaluation shall include		
documentation demonstrating that the control technique being used		
achieves the required control efficiency when a liquid HCl product with a		
concentration of 30 weight percent or greater is being loaded into the		
storage tank, or a tank truck, rail car, ship, or barge.		
You must establish all operating limits with which you will demonstrate	Y	
continuous compliance with the applicable emission limits in Table 1 to		
this subpart as described in paragraphs (e)(1) through (3) of this section.		
What are my monitoring installation, operation, and maintenance	<u>Y</u>	
requirements?		
For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
monitor, you must install, operate, and maintain each CMS according to		
the requirements in paragraphs (a)(1) through (6) of this section.		
Optional monitoring for scrubber control devices.	Y	
For any other control device, you must ensure that the CMS is operated	Y	
	_	
	Y	
	_	
	Y	
	_	
	Y	
	-	
Table 3 to this subpart.		
	 applies to you as directed in paragraphs (a)(1) through (4) of this section, except as noted in paragraphs (b) and (c) of this section. If you are complying with a percent reduction emission limitation, you must determine the percent reduction in accordance with paragraphs (b)(1) and (2) of this section. You may prepare a design evaluation in lieu of conducting a performance test for HCl storage tanks and HCl transfer operations that are not routed to a control device that also controls HCl process vent emissions or any other continuous vent stream. The design evaluation shall include documentation demonstrating that the control technique being used achieves the required control efficiency when a liquid HCl product with a concentration of 30 weight percent or greater is being loaded into the storage tank, or a tank truck, rail car, ship, or barge. You must establish all operating limits with which you will demonstrate continuous compliance with the applicable emission limits in Table 1 to this subpart as described in paragraphs (e)(1) through (3) of this section. What are my monitoring installation, operation, and maintenance requirements? For each operating parameter that you are required by \$63.9020(e) to monitor, you must install, operate, and maintain each CMS according to the requirements in paragraphs (a)(1) through (6) of this section. Optional monitoring for scrubber control devices. For any other control device, you must ensure that the CMS is operated according to a monitoring plan submitted to the Administrator as required by \$63.8(f). How do I demonstrate initial compliance with each emission limit and work practice standards? You must establish each site-specific operating limit in Table 2 to this subpart. You must establish each site-specific operating limit in Table 2 to this subpart. 	applies to you as directed in paragraphs (a)(1) through (4) of this section, except as noted in paragraphs (b) and (c) of this section.YIf you are complying with a percent reduction emission limitation, you must determine the percent reduction in accordance with paragraphs (b)(1) and (2) of this section.YYou may prepare a design evaluation in lieu of conducting a performance test for HCl storage tanks and HCl transfer operations that are not routed to a control device that also controls HCl process vent emissions or any other continuous vent stream. The design evaluation shall include documentation demonstrating that the control technique being used achieves the required control efficiency when a liquid HCl product with a concentration of 30 weight percent or greater is being loaded into the storage tank, or a tank truck, rail car, ship, or barge.YYou must establish all operating limits with which you will demonstrate continuous compliance with the applicable emission limits in Table 1 to this subpart as described in paragraphs (e)(1) through (3) of this section.YWhat are my monitoring installation, operation, and maintenance requirements?YFor each operating parameter that you are required by \$63.9020(e) to monitor, you must install, operate, and maintain each CMS according to the requirements in paragraphs (a)(1) through (6) of this section.YOptional monitoring plan submitted to the Administrator as required by \$63.8(f).YHow do I demonstrate initial compliance with the emission limit and work practice standards?YYou must establish each site-specific operating limit in Table 2 to this subpart.YYou must establish each site-specific operating limit in Table 2 to this subpart.

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Table IV-BY

63.9030(c)	You must submit the Notification of Compliance Status containing the	Y	
	results of the initial compliance demonstration according to the	_	
	requirements in §63.9045(e).		
63.9035	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance?		
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
	Table 1.		
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits in Table 1.	<u>Y</u>	
63.9035(d)	Requirement to monitor continuously (or at required intervals) at all times	Y	
<u>00.9000(u)</u>	the affected source is operating (except for monitor malfunctions).	<u> </u>	
63.9040	How do I demonstrate continuous compliance with the emission	Y	
	limitations and work practice standards?	_	
63.9040(a)	You must demonstrate continuous compliance with each emission limit	Y	
	and work practice standard in Table 1 to this subpart that applies to you	_	
	according to Table 4 to this subpart.		
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit	<u>Y</u>	
	in Table 2 of this subpart that applies to you according to Tables 4 and 5		
	to this subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4)	<u>Y</u>	
	and (6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		

Table IV-BY

63.9050(e)	Title V deviation reporting.		
63.9050(f)	Requirement to report startup, shutdown, and malfunctions that are not	Y	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to		
	comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each	<u>Y</u>	
	event.		
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition			
#7775			
Part 3	Annual Throughput Limitation (2-1-403)	Y	
Part 4	Abatement Requirement (2-1-403)	Y	
Part 5	Recordkeeping Requirement (2-1-403, 2-6-501, 6-301)	Y	

Table IV-BZ

Source-specific Applicable Requirements S-647, Catalytic Hydrogen Chloride Plant Followed by S-648, Hydrogen Chloride Absorber E-277 Vents Abated by A-181, B-278 Packed Bed Column, Followed by A-182, B-279 Packed Bed Column, Followed by A-184, ME 290 A/B Carbon Beds, or S-336, Manufacturing Services Thermal Oxidizer

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	General Provisions and Definitions (5/ <u>4/11</u> 2/01)		
Regulation 1			
1-301	Public Nuisance	N	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (<u>7/20/05</u> 6/15/94)		
8-2-301	Miscellaneous Operations	Y	
40 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	Y	compliance by 4 /17/2006
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production facility that produces a liquid HCl product at a concentration of 30 weight percent or greater during its normal operations and is located at, or is part of, a major source of HAP.	Y	
63.8990	What parts of my plant does this subpart cover?	Y	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source at an HCl production facility.	<u>Y</u> <u>Y</u>	
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at a plant site that are subject to this subpart, and all associated wastewater operations, which contain the collection of emission streams listed in paragraphs (b)(1) through (5) of this section.	Ϋ́	
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the emission limitations and work practice standards no later than 3 years after April 17, 2003.	Ϋ́	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
63.8995(d)	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the	_	
	notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you	<u>Y</u>	
	must meet the applicable emission limit and work practice standard in		
	table 1 to this subpart for each emission stream listed under		
	§63.8990(b)(1) through (4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	<u>Y</u>	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work	<u>Y</u>	
	practice standards in this subpart at all times, except during periods of		
	startup, shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
<u>63.9015</u>	When must I conduct subsequent performance test?	<u>Y</u>	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	
<u>63.9015(b)</u>	Report results of performance tests within 60 days after the completion of	<u>Y</u>	
	the test.		

Table IV-BZ

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.9020</u>	What performance tests and other procedures must I use?	<u>Y</u>	
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
	test for HCl storage tanks and HCl transfer operations that are not routed		
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance requirements?	<u>Y</u>	
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to		
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated	<u>Y</u>	
	according to a monitoring plan submitted to the Administrator as required		
	<u>by §63.8(f).</u>		
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations	<u>Y</u>	
	and work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this		
	subpart.		

Table IV-BZ

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
63.9030(b)	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	Date
03.9030(0)	subpart that applies to you according to the requirements in §63.9020 and	<u> </u>	
	Table 3 to this subpart.		
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
<u>05.9050(C)</u>	results of the initial compliance demonstration according to the	1	
	requirements in §63.9045(e).		
63.9035	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
00.7000	compliance?	<u> </u>	
63.9035(a)	You must monitor and collect data according to this section.	<u>Y</u>	
63.9035(b)	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
<u></u>	Table 1.	_	
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits	<u>Y</u>	
	in Table 1.	_	
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times	Y	
	the affected source is operating (except for monitor malfunctions).	_	
63.9040	How do I demonstrate continuous compliance with the emission	<u>Y</u>	
	limitations and work practice standards?		
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit	<u>Y</u>	
	and work practice standard in Table 1 to this subpart that applies to you		
	according to Table 4 to this subpart.		
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit	<u>Y</u>	
	in Table 2 of this subpart that applies to you according to Tables 4 and 5		
	to this subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4)	<u>Y</u>	
	and (6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not	<u>Y</u>	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each event.	<u>Y</u>	
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition			
#8894			
Part 3	Venting Requirement (Cumulative Increase, TRMPRegulation 2, Rule 5)	Y	
Part 4	Pump Specifications (Cumulative Increase, TRMPRegulation 2, Rule 5)	Y	
Part 5	Pressure Relief Valve Specification (Cumulative Increase,	Y	
	TRMPRegulation 2, Rule 5)		

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Source-specific Applicable Requirements S-647, Catalytic Hydrogen Chloride Plant Followed by S-648, Hydrogen Chloride Absorber E-277 Vents Abated by A-181, B-278 Packed Bed Column, Followed by A-182, B-279 Packed Bed Column, Followed by A-184, ME 290 A/B Carbon Beds, or S-336, Manufacturing Services Thermal Oxidizer

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Part 6	Valve Specification (Cumulative Increase, TRMPRegulation 2, Rule 5)	Y	
Part 8	Recordkeeping Requirement (Cumulative Increase, TRMPRegulation 2.	Y	
	<u>Rule 5</u> , 2-6-501)		

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Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/ <u>4/112/01</u>)		
Regulation 1			
1-301	Public Nuisance	Ν	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
<u>Regulation 6</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	

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6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	Y	compliance by 4/17/2006
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
<u>63.8985</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production facility that produces a liquid HCl product at a concentration of 30 weight percent or greater during its normal operations and is located at, or is part of, a major source of HAP.	<u>Y</u>	
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source at an HCl production facility.	<u>Y</u>	
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at a plant site that are subject to this subpart, and all associated wastewater operations, which contain the collection of emission streams listed in paragraphs (b)(1) through (5) of this section.	<u>Y</u>	
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	
<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the emission limitations and work practice standards no later than 3 years after April 17, 2003.	<u>Y</u>	
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the schedule in §63.9045 and in subpart A of this part. Some of the notifications must be submitted before you are required to comply with the emission limitations in this subpart.	Y	
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you must meet the applicable emission limit and work practice standard in table 1 to this subpart for each emission stream listed under §63.8990(b)(1) through (4) that is part of your affected source.	Y	

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63.9000(b)	With the exceptions noted in paragraph (c) of this section, you must meet	Y	
<u>03.9000(0)</u>	the applicable operating limit in Table 2 to this subpart for each emission	±	
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
63.9005	What are my general requirements for complying with this subpart?	<u>Y</u>	
63.9005(a)	You must be in compliance with the emission limitations and work	<u>Y</u>	
<u>05.7005(a)</u>	practice standards in this subpart at all times, except during periods of	±	
	startup, shutdown, and malfunction.		
63.9005(b)	You must always operate and maintain your affected source, including air	Y	
00.0000(0)	pollution control and monitoring equipment, according to the provisions	<u> </u>	
	in §63.6(e)(1)(i).		
63.9005(c)	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).	_	
63.9005(d)	Monitoring equipment requirements including developing a site specific	Y	
	monitoring plan for each monitoring system required by this section.	_	
63.9010	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
63.9015	When must I conduct subsequent performance test?	<u>Y</u>	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	
<u>63.9015(b)</u>	Report results of performance tests within 60 days after the completion of	<u>Y</u>	
	the test.		
<u>63.9020</u>	What performance tests and other procedures must I use?	<u>Y</u>	
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		

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<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	Y	
	test for HCl storage tanks and HCl transfer operations that are not routed		
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to		
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated	<u>Y</u>	
	according to a monitoring plan submitted to the Administrator as required		
	<u>by §63.8(f).</u>		
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations	<u>Y</u>	
	and work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this		
	subpart.		
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and		
	Table 3 to this subpart.		
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
	results of the initial compliance demonstration according to the		
	requirements in §63.9045(e).		
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance?		
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
	Table 1.		

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63.9035(c)	Monitoring requirements for other control devices to meet emission limits	Y	
<u></u>	in Table 1.	<u> </u>	
63.9035(d)	Requirement to monitor continuously (or at required intervals) at all times	Y	
<u></u>	the affected source is operating (except for monitor malfunctions).	_	
63.9040	How do I demonstrate continuous compliance with the emission	<u>Y</u>	
	limitations and work practice standards?		
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit	<u>Y</u>	
	and work practice standard in Table 1 to this subpart that applies to you		
	according to Table 4 to this subpart.		
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit	<u>Y</u>	
	in Table 2 of this subpart that applies to you according to Tables 4 and 5		
	to this subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4)	<u>Y</u>	
	and (6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not	<u>Y</u>	
	consistent with startup, shutdown, and malfunction plan.		
<u>63.9055</u>	What records must I keep?	<u>Y</u>	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to		
	comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	

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<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each	<u>Y</u>	
	event.		
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each	<u>Y</u>	
	event. Records may be maintained offsite for the remaining 3 years.		
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition			
#8894			
Part 10	Abatement Requirement (Cumulative Increase, Regulation 2, Rule	Y	
	<u>5</u> TRMP)		
Part 11	Monitoring of Organic Concentration (Cumulative Increase, Regulation	Y	
	<u>2, Rule 5 TRMP</u>)		
Part 12	Monitoring and Shutdown (Cumulative Increase, Regulation 2, Rule	Y	
	<u>5</u> TRMP)		
Part 13	Annual POC and HCl Emission Limits (Cumulative Increase, Regulation	Y	
	<u>2, Rule 5</u> TRMP)		
Part 14	Recordkeeping Requirement (Cumulative Increase, Regulation 2, Rule	Y	
	<u>5</u> TRMP, 2-6-501)		
L			

Table IV-CB

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	N	
<u>6-1-305</u>	Visible Particles	N	
<u>6-1-310</u>	Particulate Weight Limitation	N	
6-1-311	General Operations	N	
6-1-401	Appearance of Emissions	N	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	Y	compliance
63, Subpart NNNNN	Hydrochloric Acid Production (4-17-2003)		by 4/17/2006
63.8980	What is the purpose of this subpart?	<u>Y</u>	
63.8985	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production facility that produces a liquid HCl product at a concentration of 30 weight percent or greater during its normal operations and is located at, or is part of, a major source of HAP.	Ϋ́	
63.8990	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source at an HCl production facility.	<u>Y</u>	
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at a plant site that are subject to this subpart, and all associated wastewater operations, which contain the collection of emission streams listed in paragraphs (b)(1) through (5) of this section.	Y	
<u>63.8990(b)(3)</u>	Each emission stream from an HCl transfer operation.	<u>Y</u>	

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<u>63.8995</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the	<u>Y</u>	
	emission limitations and work practice standards no later than 3 years		
	after April 17, 2003.		
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the	<u>Y</u>	
	schedule in §63.9045 and in subpart A of this part. Some of the		
	notifications must be submitted before you are required to comply with		
	the emission limitations in this subpart.		
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you	<u>Y</u>	
	must meet the applicable emission limit and work practice standard in		
	table 1 to this subpart for each emission stream listed under		
	§63.8990(b)(1) through (4) that is part of your affected source.		
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet	<u>Y</u>	
	the applicable operating limit in Table 2 to this subpart for each emission		
	stream listed under §63.8990(b)(1) through (3) that is part of your		
	affected source.		
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work	<u>Y</u>	
	practice standards in this subpart at all times, except during periods of		
	startup, shutdown, and malfunction.		
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	<u>in §63.6(e)(1)(i).</u>		
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan	<u>Y</u>	
	according to the provisions in §63.6(e)(3).		
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific	<u>Y</u>	
	monitoring plan for each monitoring system required by this section.		
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days	<u>Y</u>	
	after the compliance date for the affected source.		
63.9015	When must I conduct subsequent performance test?	<u>Y</u>	
63.9015(a)	Schedule for performance tests.	Y	
63.9015(b)	Report results of performance tests within 60 days after the completion of	Y	
	the test.	_	
63.9020	What performance tests and other procedures must I use?	Y	İ

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<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
	test for HCl storage tanks and HCl transfer operations that are not routed		
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
63.9025	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to		
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
63.9025(c)	For any other control device, you must ensure that the CMS is operated	Y	
	according to a monitoring plan submitted to the Administrator as required	_	
	by §63.8(f).		
63.9030	How do I demonstrate initial compliance with the emission limitations	Y	
	and work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this	_	
	subpart.		
<u>63.9030(b)</u>	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and	_	
	Table 3 to this subpart.		
63.9030(c)	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
	results of the initial compliance demonstration according to the	_	
	· · · · · · · · · · · · · · · · · · ·		1

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<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous compliance?	Y	
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	Y	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in Table 1.	<u>Y</u>	
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits in Table 1.	<u>Y</u>	
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times the affected source is operating (except for monitor malfunctions).	Y	
<u>63.9040</u>	How do I demonstrate continuous compliance with the emission limitations and work practice standards?	<u>Y</u>	
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit and work practice standard in Table 1 to this subpart that applies to you according to Table 4 to this subpart.	<u>Y</u>	
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit in Table 2 of this subpart that applies to you according to Tables 4 and 5 to this subpart.	<u>Y</u>	
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work practice standard, or operating limit.	Y	
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if you demonstrate you were operating in accordance with 63.6(e)(1)	Y	
63.9405	What notifications must I submit and when?	Y	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4) and (6), and 63.9 (b) through (h) that apply to you by the dates specified.	<u>Y</u>	
63.9405(d)	Performance test notification requirements	Y	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after applicable compliance dates specified in 63.8995.	Y	
63.9050	What reports must I submit and when?	<u>Y</u>	
<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	Y	
63.9050(b)	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
63.9050(e)	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not consistent with startup, shutdown, and malfunction plan.	Y	
63.9055	What records must I keep?	Y	

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<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	<u>Y</u>	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each event.	<u>Y</u>	
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each event. Records may be maintained offsite for the remaining 3 years.	<u>Y</u>	
<u>63.9060(d)</u>	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD Condition #8894			
Part 16	Abatement Requirement (Regulation 2, Rule 5TRMP)	Ν	
Part 17	Recordkeeping Requirement (Regulation 2, Rule 5TRMP)	Ν	
Table IV-CC

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
BAAQMD	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	Y	compliance
63, Subpart NNNNN	Hydrochloric Acid Production (4-17-2003)		by 4/ 17/2006
<u>63.8980</u>	What is the purpose of this subpart?	<u>Y</u>	
63.8985	Am I subject to this subpart?	<u>Y</u>	
<u>63.8985(a)</u>	You are subject to this subpart if you own or operate an HCl production facility that produces a liquid HCl product at a concentration of 30 weight percent or greater during its normal operations and is located at, or is part of, a major source of HAP.	Y	
<u>63.8990</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.8990(a)</u>	This subpart applies to each new, reconstructed, or existing affected source at an HCl production facility.	<u>Y</u>	
<u>63.8990(b)</u>	The affected source is the group of one or more HCl production facilities at a plant site that are subject to this subpart, and all associated wastewater operations, which contain the collection of emission streams listed in paragraphs (b)(1) through (5) of this section.	<u>Y</u>	

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63.8990(b)(3)	Each emission stream from an HCl transfer operation.	Y	
63.8995	When do I have to comply with this subpart?	Y	
<u>63.8995(b)</u>	If you have an existing affected source, you must comply with the emission limitations and work practice standards no later than 3 years after April 17, 2003.	Ϋ́	
<u>63.8995(d)</u>	You must meet the notification requirements in §63.9045 according to the schedule in §63.9045 and in subpart A of this part. Some of the notifications must be submitted before you are required to comply with the emission limitations in this subpart.	Y	
<u>63.9000</u>	What emission limitations and work practice standards must I meet?	<u>Y</u>	
<u>63.9000(a)</u>	With the exceptions noted in paragraphs (c) and (d) of this section, you must meet the applicable emission limit and work practice standard in table 1 to this subpart for each emission stream listed under §63.8990(b)(1) through (4) that is part of your affected source.	Y	
<u>63.9000(b)</u>	With the exceptions noted in paragraph (c) of this section, you must meet the applicable operating limit in Table 2 to this subpart for each emission stream listed under §63.8990(b)(1) through (3) that is part of your affected source.	Ϋ́	
<u>63.9005</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.9005(a)</u>	You must be in compliance with the emission limitations and work practice standards in this subpart at all times, except during periods of startup, shutdown, and malfunction.	Y	
<u>63.9005(b)</u>	You must always operate and maintain your affected source, including air pollution control and monitoring equipment, according to the provisions in §63.6(e)(1)(i).	Y	
<u>63.9005(c)</u>	You must develop a written startup, shutdown, and malfunction plan according to the provisions in §63.6(e)(3).	<u>Y</u>	
<u>63.9005(d)</u>	Monitoring equipment requirements including developing a site specific monitoring plan for each monitoring system required by this section.	<u>Y</u>	
<u>63.9010</u>	By what date must I conduct performance tests?	<u>Y</u>	
<u>63.9010(b)</u>	Existing affected source must conduct performance tests within 180 days after the compliance date for the affected source.	<u>Y</u>	
<u>63.9015</u>	When must I conduct subsequent performance test?	<u>Y</u>	
<u>63.9015(a)</u>	Schedule for performance tests.	<u>Y</u>	

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<u>63.9015(b)</u>	Report results of performance tests within 60 days after the completion of	<u>Y</u>	
	the test.		
63.9020	What performance tests and other procedures must I use?	<u>Y</u>	
<u>63.9020(a)</u>	You must conduct each performance test in Table 3 to this subpart that	<u>Y</u>	
	applies to you as directed in paragraphs (a)(1) through (4) of this section,		
	except as noted in paragraphs (b) and (c) of this section.		
<u>63.9020(b)</u>	If you are complying with a percent reduction emission limitation, you	<u>Y</u>	
	must determine the percent reduction in accordance with paragraphs		
	(b)(1) and (2) of this section.		
<u>63.9020(c)</u>	You may prepare a design evaluation in lieu of conducting a performance	<u>Y</u>	
	test for HCl storage tanks and HCl transfer operations that are not routed		
	to a control device that also controls HCl process vent emissions or any		
	other continuous vent stream. The design evaluation shall include		
	documentation demonstrating that the control technique being used		
	achieves the required control efficiency when a liquid HCl product with a		
	concentration of 30 weight percent or greater is being loaded into the		
	storage tank, or a tank truck, rail car, ship, or barge.		
<u>63.9020(e)</u>	You must establish all operating limits with which you will demonstrate	<u>Y</u>	
	continuous compliance with the applicable emission limits in Table 1 to		
	this subpart as described in paragraphs (e)(1) through (3) of this section.		
<u>63.9025</u>	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.9025(a)</u>	For each operating parameter that you are required by §63.9020(e) to	<u>Y</u>	
	monitor, you must install, operate, and maintain each CMS according to		
	the requirements in paragraphs (a)(1) through (6) of this section.		
<u>63.9025(b)</u>	Optional monitoring for scrubber control devices.	<u>Y</u>	
<u>63.9025(c)</u>	For any other control device, you must ensure that the CMS is operated	<u>Y</u>	
	according to a monitoring plan submitted to the Administrator as required		
	<u>by §63.8(f).</u>		
<u>63.9030</u>	How do I demonstrate initial compliance with the emission limitations	<u>Y</u>	
	and work practice standards?		
<u>63.9030(a)</u>	You must demonstrate initial compliance with each emission limit and	<u>Y</u>	
	work practice standard that applies to you according to Table 4 to this		
	subpart.		

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63.9030(b)	You must establish each site-specific operating limit in Table 2 to this	<u>Y</u>	
	subpart that applies to you according to the requirements in §63.9020 and	_	
	Table 3 to this subpart.		
<u>63.9030(c)</u>	You must submit the Notification of Compliance Status containing the	<u>Y</u>	
	results of the initial compliance demonstration according to the		
	requirements in §63.9045(e).		
<u>63.9035</u>	How do I monitor and collect data to demonstrate continuous	<u>Y</u>	
	compliance?		
<u>63.9035(a)</u>	You must monitor and collect data according to this section.	<u>Y</u>	
<u>63.9035(b)</u>	Monitoring requirements for scrubbers used to meet emission limits in	<u>Y</u>	
	Table 1.		
<u>63.9035(c)</u>	Monitoring requirements for other control devices to meet emission limits	<u>Y</u>	
	in Table 1.		
<u>63.9035(d)</u>	Requirement to monitor continuously (or at required intervals) at all times	<u>Y</u>	
	the affected source is operating (except for monitor malfunctions).		
<u>63.9040</u>	How do I demonstrate continuous compliance with the emission	<u>Y</u>	
	limitations and work practice standards?		
<u>63.9040(a)</u>	You must demonstrate continuous compliance with each emission limit	<u>Y</u>	
	and work practice standard in Table 1 to this subpart that applies to you		
	according to Table 4 to this subpart.		
<u>63.9040(b)</u>	You must demonstrate continuous compliance with each operating limit	<u>Y</u>	
	in Table 2 of this subpart that applies to you according to Tables 4 and 5		
	to this subpart.		
<u>63.9040(c)</u>	Requirement to report all deviations in meeting emission limits, work	<u>Y</u>	
	practice standard, or operating limit.		
<u>63.9040(e)</u>	Deviations during startup, shutdown, or malfunction are not violations if	<u>Y</u>	
	you demonstrate you were operating in accordance with 63.6(e)(1)		
<u>63.9405</u>	What notifications must I submit and when?	<u>Y</u>	
<u>63.9405(a)</u>	You must submit all of the notifications in §§63.7(b) and (c), 63.8(f)(4)	<u>Y</u>	
	and (6), and 63.9 (b) through (h) that apply to you by the dates specified.		
<u>63.9405(d)</u>	Performance test notification requirements	<u>Y</u>	
<u>63.9405(f)</u>	Notification of Compliance Status required within 240 calendar days after	<u>Y</u>	
	applicable compliance dates specified in 63.8995.		
<u>63.9050</u>	What reports must I submit and when?	<u>Y</u>	

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<u>63.9050(a)</u>	Requirement to submit each report in Table 6 that applies to you.	<u>Y</u>	
<u>63.9050(b)</u>	Schedule to submit reports.		
<u>63.9050(c)</u>	Report contents.		
<u>63.9050(d)</u>	Deviation report contents.		
<u>63.9050(e)</u>	Title V deviation reporting.		
<u>63.9050(f)</u>	Requirement to report startup, shutdown, and malfunctions that are not consistent with startup, shutdown, and malfunction plan.	<u>Y</u>	
<u>63.9055</u>	What records must I keep?	Y	
<u>63.9055(a)</u>	Requirement to keep a copy of each notification and report submitted to comply with this subpart.		
<u>63.9055(b)</u>	Additional records required to be maintained.	Y	
<u>63.9060</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.9060(a)</u>	Records must meet requirements in 63.10(b)(1)	<u>Y</u>	
<u>63.9060(b)</u>	Requirement to maintain records for 5 years following the date of each event.	Y	
<u>63.9060(c)</u>	Records must be maintained onsite for 2 years following the date of each event. Records may be maintained offsite for the remaining 3 years.	Y	
63.9060(d)	Site-specific monitoring plan record keeping requirements	<u>Y</u>	
<u>63.9065</u>	What parts of the General Provisions apply to me?	<u>Y</u>	
<u>63.9065(a)</u>	Table 7 shows the parts of 63.1 through 63.15 that apply.	<u>Y</u>	
BAAQMD			
Condition			
#8894			
Part 19	Abatement Requirement (Regulation 2, Rule 5TRMP)	N	
Part 20	Recordkeeping Requirement (<u>Regulation 2, Rule 5</u> TRMP, 2-6-501)	Y	
	•		

Table IV-CDSource-specific Applicable RequirementsS-654, Abrasive Blasting OperationAbated by A-185, Eagle Containment Screens

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement BAAQMD	Description of Requirement Particulate Matter and Visible Emissions (12/5/07)	(Y/N)	Date
<u>BAAQMD</u> <u>Regulation 6</u>	rationate watter and visible Emissions (12/5/07)		
<u>6-1-301</u>	Ringelmann Number 1 Limitation	N	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-311</u>	General Operations		
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90</u>)	<u>N</u>	
D Regulation	(for permanent confined blasting operation) ($\frac{2}{2}$		
6	(tor permanent commet blasting operation)		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-311	General Operations	Y	
BAAQMD	Miscellaneous Standards of Performance – Sandblasting (7/11/90)		
Regulation	(for unconfined blasting operation)		
12, Rule 4			
12-4-301	Ringelmann 1 Limitation	N	
12-4-302	Ringelmann 2 Limitation	Y	
12-4-303	Performance Standards for Abrasive Blasting for Traffic Markers	Y	
12-4-304	Performance Standards for Other Abrasive Blasting	Y	
12-4-305	Performance Standards for Abrasives	Y	
12-4-306	Certification of Abrasives	Y	
12-4-308	Facility Blasting Operations	Ν	
12-4-309	Stucco and Concrete	Ν	
SIP	Miscellaneous Standards of Performance – Sandblasting (9/2/81)		
Regulation			
12, Rule 4			
12-4-301	Ringelmann 1 Limitation	Y	
BAAQMD			
Condition			
#8591			
Part 1	Annual Throughput Limitation for Confined Abrasive Blasting	Y	
	(Cumulative Increase)		
Part 2	Annual Throughput Limitation for Unconfined Abrasive Blasting	Y	
	(Cumulative Increase, BACT)		
Part 3	Recordkeeping Requirement (Cumulative Increase, BACT, 2-6-501)	Y	

Table IV-CDSource-specific Applicable RequirementsS-654, Abrasive Blasting OperationAbated by A-185, Eagle Containment Screens

Part 4	Certified Blast Media (BACT)	Y	
Part 5	Inspection/Repair (6- <u>1-</u> 301/2-1-403)	Y	

Table IV – CE Source-specific Applicable Requirements S-662, Storage Tank, T-243 S-663, Storage Tank, T-242 S-664, Storage Tank, T-244

Abated by A-192, Vent Recovery System, S-336, Manufacturing Services Thermal Oxidizer, S-389, Sym-Tet Thermal Oxidizer, or Pressure Valve Setting

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD		(1/1/)	Dute
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	N	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIPBAAQM</u>			
D Regulation 8 Rule 5	Organic Compounds - STORAGE OF ORGANIC LIQUIDS (6/5/0311/27/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	

Table IV – CE Source-specific Applicable Requirements S-662, Storage Tank, T-243 S-663, Storage Tank, T-242 S-664, Storage Tank, T-244

Abated by A-192, Vent Recovery System, S-336, Manufacturing Services Thermal Oxidizer, S-389, Sym-Tet Thermal Oxidizer, or Pressure Valve Setting

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Condition			
#14438			
Part 4	Emissions Control (Cumulative Increase, 8-5-307)	Y	
Part 8	Recordkeeping Requirements (Cumulative Increase, BACT, 2-6-501)	Y	

Table IV -- CFSource-specific Applicable RequirementsS-675, Carbon Tetrachloride Railcar Storage Tank

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/02)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	¥	
8-5-112	Limited Exemption, Tanks in Operation	¥	
8-5-301	Storage Tank Control Requirements	¥	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	¥	
8-5-328	Tank Degassing Requirements	¥	
8-5-501	Records	¥	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	¥	
8-5-503	Portable Hydrocarbon Detector	¥	
BAAQMD Condition #13335			
Part 1	Throughput Limit (Cumulative Increase)	¥	
Part 2	Annual Unloading Event Limit (Cumulative Increase)	¥	
Part 3	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	_¥	

		Federally	Future
Applicable Requirement	Regulation Title or Description of Requirement	Enforceable (Y/N)	Effective Date
BAAQMD	Description of Requirement	(1/1)	Date
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	
8-5-112	Limited Exemption, Tanks in Operation	N	
8-5-301	Storage Tank Control Requirements	N	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	N	
8-5-328	Tank Degassing Requirements	<u>N</u>	
8-5-501	Records	N	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	N	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-328	Tank Degassing Requirements	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
8-5-503	Portable Hydrocarbon Detector	Y	
BAAQMD	Organic Compounds – ORGANIC LIQUID BULK TERMINALS		
Regulation 8	AND BULK PLANTS		
Rule 6	(02/02/94)		
8-6-304	Deliveries to Storage Tanks	Y	
8-6-501	Records	Y	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants: Organic	<u>Y</u>	
<u>63, Subpart</u> <u>EEEE</u>	Liquids Distribution (Non-Gasoline) (2/3/2004)		
63.2334	Am I subject to this subpart?	<u>Y</u>	

<u>63.2334(a)</u>	Except as provided for in paragraphs (b) and (c) of this section, you are	<u>Y</u>	
	subject to this subpart if you own or operate an OLD operation that is		
	located at, or is part of, a major source of HAP emissions.		
<u>63.2338</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.2338(a)</u>	This subpart applies to each new, reconstructed, or existing OLD	<u>Y</u>	
	operation affected source.		
<u>63.2338(b)</u>	Except as provided in paragraph (c) of this section, the affected source is	<u>Y</u>	
	the collection of activities and equipment used to distribute organic		
	liquids into, out of, or within a facility that is a major source of HAP.		
	(1) All storage tanks storing organic liquids		
	(2) All transfer racks at which organic liquids are loaded or unloaded		
	(3) All equipment leak components in organic liquids service associated		
	with tanks and racks subject to this subpart.		
	(4) All transport vehicles while loading/unloading at transfer racks		
	subject to this subpart.		
	(5) All containers while loading/unloading at transfer racks subject to this		
	subpart.		
<u>63.2338(c)</u>	Equipment excluded from the affected source.	<u>Y</u>	
<u>63.2342</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.2342(a)</u>	Schedule for a new or reconstructed source.	<u>Y</u>	
<u>63.2342(b)</u>	Schedule for a existing source. Compliance required with emission	<u>Y</u>	
	limitations, operating limits, and work practice standards no later than		
	February 3, 2004.		
<u>63.2342(d)</u>	You must meet the notification requirements in §§63.2343 and	<u>Y</u>	
	63.2382(a), as applicable, according to the schedules in §63.2382(a) and		
	(b)(1) through (3) and in subpart A of this part.		
<u>63.2343</u>	What are my requirements for emission sources not requiring control?	<u>Y</u>	
<u>63.2343(a)</u>	Requirements for storage tanks with a capacity less than 5,000 gallons.	<u>Y</u>	
<u>63.2343(b)</u>	Requirements for storage tanks with a capacity greater than 5,000 gallons.	<u>Y</u>	
<u>63.2343(b)</u> <u>63.2343(c)</u>	Requirements for storage tanks with a capacity greater than 5,000 gallons.Requirements for a transfer rack that load organic liquids, but is not		
		<u>Y</u>	
	Requirements for a transfer rack that load organic liquids, but is not	<u>Y</u>	
<u>63.2343(c)</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements.	<u>Y</u> <u>Y</u> <u>Y</u>	
<u>63.2343(c)</u> <u>63.2343(d)</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements. Events requiring submission of a subsequent Compliance report.	<u>Y</u> <u>Y</u>	
<u>63.2343(c)</u> <u>63.2343(d)</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements. Events requiring submission of a subsequent Compliance report. What emission limitations, operating limits, and work practice standards	<u>Y</u> <u>Y</u> <u>Y</u>	
<u>63.2343(c)</u> <u>63.2343(d)</u> <u>63.2346</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements. Events requiring submission of a subsequent Compliance report. What emission limitations, operating limits, and work practice standards must I meet?	Y Y Y Y Y Y Y Y Y Y Y	
63.2343(c) 63.2343(d) 63.2346 63.2346(a) 63.2346(b)	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements. Events requiring submission of a subsequent Compliance report. What emission limitations, operating limits, and work practice standards must I meet? Requirements for storage tanks. Requirements for transfer racks.	Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	
<u>63.2343(c)</u> <u>63.2343(d)</u> <u>63.2346</u> <u>63.2346(a)</u>	Requirements for a transfer rack that load organic liquids, but is not subject to control requirements. Events requiring submission of a subsequent Compliance report. What emission limitations, operating limits, and work practice standards must I meet? Requirements for storage tanks.	Y Y Y Y Y Y Y Y Y Y Y	

<u>63.2346(f)</u>	Requirements for noncombustion control devices.	<u>Y</u>	
<u>63.2346(j)</u>	If you elect to comply with this subpart by combining emissions from	<u>Y</u>	
	different emission sources subject to this subpart in a single control		
	device, then you must comply with the provisions specified in §63.982(f).		
<u>63.2350</u>	What are my general requirements for complying with this subpart?	<u>Y</u>	
<u>63.2350(a)</u>	You must be in compliance with the emission limitations, operating	<u>Y</u>	
	limits, and work practice standards in this subpart at all times when the		
	equipment identified in §63.2338(b)(1) through (4) is in OLD operation.		
<u>63.2350(b)</u>	You must always operate and maintain your affected source, including air	<u>Y</u>	
	pollution control and monitoring equipment, according to the provisions		
	in §63.6(e)(1)(i).		
<u>63.2350(c)</u>	Except for emission sources not required to be controlled as specified in	<u>Y</u>	
	<u>§63.2343, you must develop a written startup, shutdown, and malfunction</u>		
	(SSM) plan according to the provisions in §63.6(e)(3).		
<u>63.2354</u>	What performance tests, design evaluations, and performance evaluations	<u>Y</u>	
	must I conduct?		
<u>63.2354(a)</u>	Requirements for performance tests, design evaluations, and performance	<u>Y</u>	
	evaluations.		
<u>63.2354(b)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2354(c)</u>	Approved methods for determining the HAP content of an organic liquid.	<u>Y</u>	
<u>63.2358</u>	By what date must I conduct performance tests and other initial	<u>Y</u>	
	compliance demonstrations?		
<u>63.2358(a)</u>	Schedule to conduct initial performance tests and design evaluations.	<u>Y</u>	
<u>63.2358(b)</u>	Schedule to comply with emission limitations for storage tanks and	<u>Y</u>	
	transfer racks. Initial compliance with emissions limitations by February		
	5, 2007, except as provided in b(1)(i) and (b)(1(ii) of this section.		
<u>63.2358(c)</u>	Schedule for storage tanks and transfer racks to comply with work	<u>Y</u>	
	practice standard in Table 4 of this subpart.		
<u>63.2358(d)</u>	Schedule for reconstructed or new storage tanks, transfer racks, and	<u>Y</u>	
	equipment leak components with work practice standards in Table 4 of		
	this subpart. Initial compliance demonstration within 180 days of initial		
	startup date for the affected source.		
<u>63.2362</u>	When must I conduct subsequent performance tests?	<u>Y</u>	
<u>63.2362(a)</u>	Requirements for nonflare control devices.	<u>Y</u>	
<u>63.2362(b)</u>	Requirements for transport vehicles.	<u>Y</u>	
63.2366	What are my monitoring installation, operation, and maintenance	<u>Y</u>	
	requirements?		
<u>63.2366(a)</u>	Requirement to install continuous monitoring system (CMS) on each	<u>Y</u>	
	control device required in order to comply with this subpart.		

<u>63.2366(b)</u>	Requirements for nonflare devices controlling storage tanks and low throughput transfer racks.	<u>Y</u>	
<u>63.2370</u>	How do I demonstrate initial compliance with the emission limitations, operating limits, and work practice standards?	<u>Y</u>	
<u>63.2370(a)</u>	You must demonstrate initial compliance with each emission limitation and work practice standard that applies to you as specified in tables 6 and 7 to this subpart.	<u>Y</u>	
<u>63.2370(b)</u>	You demonstrate initial compliance with the operating limits requirements specified in §63.2346(e) by establishing the operating limits during the initial performance test or design evaluation.	<u>Y</u>	
<u>63.2370(c)</u>	You must submit the results of the initial compliance determination in the Notification of Compliance Status according to the requirements in §63.2382(d).	<u>Y</u>	
<u>63.2374</u>	When do I monitor and collect data to demonstrate continuous compliance and how do I use the collected data?	<u>Y</u>	
<u>63.2374(a)</u>	Requirement to monitor and collect data according to subpart SS of this part and paragraphs (b) and (c) of this section.	<u>Y</u>	
<u>63.2374(b)</u>	Requirements to monitor continuously when using a control device to comply with this subpart.		
<u>63.2374(c)</u>	Data requirements for monitoring.	<u>Y</u>	
<u>63.2378</u>	How do I demonstrate continuous compliance with the emission limitations, operating limits, and work practice standards?		
<u>63.2378(a)</u>	You must demonstrate continuous compliance with each emission limitation, operating limit, and work practice standard in Tables 2 through 4 to this subpart that applies to you according to the methods specified in subpart SS of this part and in tables 8 through 10 to this subpart, as applicable.	Y	
<u>63.2378(b)</u>	Requirements during periods of startup, shutdown, malfunction, or nonoperation of the affected source.	<u>Y</u>	
<u>63.2378(c)</u>	Limitations on hours of maintenance of a control device when the control device does not meet emission limits in table 2 of this subpart.	<u>Y</u>	
<u>63.2382</u>	What notifications must I submit and when and what information should be submitted?	<u>Y</u>	
<u>63.2382(a)</u>	You must submit each notification in subpart SS of this part, table 12 to this subpart, and paragraphs (b) through (d) of this section that applies to you. You must submit these notifications according to the schedule in table 12 to this subpart and as specified in paragraphs (b) through (d) of this section.	Y	
<u>63.2382(b)</u>	Initial notification requirements.	Y	
63.2382(c)	Notification requirements for performance tests.	Y	

Table IV-CGSource-specific Applicable RequirementsS-680, Pressure Tank, T-440

		1	
<u>63.2382(d)</u>	When Notice of Compliance Status must be submitted.	<u>Y</u>	
<u>63.2386</u>	What reports must I submit and when and what information is to be	<u>Y</u>	
	submitted in each.		
<u>63.2386(a)</u>	You must submit each report in subpart SS of this part, Table 11 to this	<u>Y</u>	
	subpart, table 12 to this subpart, and in paragraphs (c) through (e) of this		
	section that applies to you.		
<u>63.2386(b)</u>	Schedule for reporting.	<u>Y</u>	
<u>63.2386(c)</u>	Requirements for first compliance report.	<u>Y</u>	
<u>63.2386(d)</u>	Requirements for subsequent compliance reports.	<u>Y</u>	
<u>63.2386(e)</u>	Reporting Title V deviations.	<u>Y</u>	
<u>63.2390</u>	What records must I keep?	<u>Y</u>	
<u>63.2390(a)</u>	Recordkeeping requirements for sources not requiring control under this	<u>Y</u>	
	subpart.		
<u>63.2390(b)</u>	Recordkeeping requirements for sources requiring control under this	<u>Y</u>	
	subpart.		
<u>63.2390(c)</u>	Recordkeeping requirements for transport vehicles and transfer racks.	<u>Y</u>	
<u>63.2390(d)</u>	Recordkeeping requirement for total actual annual facility organic liquid	<u>Y</u>	
	loading volume.		
<u>63.2390(e)</u>	Recordkeeping requirements for an owner/operator electing to comply	<u>Y</u>	
	<u>with 63.2346(a)(4).</u>		
<u>63.2394</u>	In what form and how long must I keep my records?	<u>Y</u>	
<u>63.2394(a)</u>	Your records must be in a form suitable and readily available for	<u>Y</u>	
	expeditious inspection and review according to §63.10(b)(1), including		
	records stored in electronic form at a separate location.		
<u>63.2394(b)</u>	Requirement to maintain records for 5 years.	<u>Y</u>	
<u>63.2394(c)</u>	Requirement to maintain records onsite for 2 years. Records may be kept	<u>Y</u>	
	offsite for the remaining 3 years.		
<u>63.2396</u>	What compliance options do I have if part of my plant is subject to both	<u>Y</u>	
(2.220(())	this subpart and another subpart?	NZ	
<u>63.2396(a)</u>	Compliance with other regulations for storage tanks.	<u>Y</u>	
<u>63.2396(b)</u>	Compliance with other regulations for transfer racks.	<u>Y</u>	
<u>63.2396(c)</u>	Compliance with other regulations for equipment leak components.	<u>Y</u>	
<u>63.2396(e)</u>	Overlap with regulations for monitoring, recordkeeping, and reporting.	<u>Y</u>	
<u>63.2398</u>	What parts of the General Provisions apply to me? Table 12 shows the	<u>Y</u>	
	portions of the General Provisions that apply.		
BAAQMD			
Condition			
#14354			

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Table IV-CG Source-specific Applicable Requirements S-680, Pressure Tank, T-440

Part 1	Annual Throughput Limit (Cumulative Increase)	Y	
Part 2	Maximum Combined Unloading Events (Cumulative Increase)	Y	
Part 3	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Table IV-CH Source-specific Applicable Requirements S-681, Truck Transfer Abated by A-191, Carbon Tetrachloride Tank Truck Loading Vapor Return Line -Vapor Balance

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-114	Exemption, Maintenance and Repair	Y	
8-6-302	Bulk Plant Limitations	Y	
8-6-302.1	Vapor Recovery Requirement	Y	
8-6-302.2	Submerged Fill Requirement	Y	
8-6-304	Deliveries to Storage Tanks	Y	
8-6-305	Delivery Vehicle Requirements	Y	
8-6-306	Equipment Maintenance	Y	
8-6-307	Operating Practices	Y	
8-6-501	Records	Y	
BAAQMD			
Condition			
#14354			
Part 4	Abatement Requirement (Cumulative Increase)	Y	
Part 5	Leak Check (8-6-302, 8-6-304, 8-6-305, 8-6-306)	Y	
Part 6	Recordkeeping Requirement (2-6-501, 8-6-302, 8-6-304, 8-6-305, 8-6-306)	Y	

Table IV-CI Source-specific Applicable Requirements

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – Air Stripping and Soil Vapor Extraction		
Regulation 8,	Operations (6/15/05)		
<u>Rule 47</u>			
8-47-301	Emission Control Requirement, Specific Compounds	<u>N</u>	
<u>8-47-501</u>	Records	<u>N</u>	
<u>8-47-601</u>	Air Stripper Water Sampling	<u>N</u>	
<u>SIPBAAQM</u>	Organic Compounds – Air Stripping and Soil Vapor Extraction		
D Regulation	Operations (<u>4/26/95</u> 6/15/94)		
8, Rule 47			
8-47-301	Emission Control Requirement, Specific Compounds	Y	
8-47-501	Records	Y	
8-47-601	Air Stripper Water Sampling	Y	
BAAQMD			
Condition			
#14722			
Part 1	Abatement Requirement (Cumulative Increase, Offsets, 8-47-301)	Y	
Part 2	Annual Throughput Limit for Ground Water Treated (Cumulative	Y	
	Increase, Offsets)		
Part 3	Annual Throughput Limit for VOC Feed (Cumulative Increase, Offsets)	Y	
Part 4	Carbon Tetrachloride Feed Limit (Cumulative Increase, Regulation 2,	Y	
	<u>Rule 5</u> TRMP)		
Part 5	Recordkeeping Requirement (Cumulative Increase, Offsets, Regulation 2,	Y	
	<u>Rule 5</u> TRMP, 2-6-501)		

S-682, Groundwater Treatment Plant Air Stripper Abated by S-336 or S-389, Thermal Oxidizers

Table IV – CJSource-specific Applicable RequirementsS-683, Storage Vessel, D-110A

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(11/27/02)		

Table IV — CJ Source-specific Applicable Requirements S-683, Storage Vessel, D-110A

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-5-301	Storage Tank Control Requirements for Tanks with Capacity > 37.5 m ³ and < 75 m ³	¥	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	¥	
8-5-501	Records	¥	
BAAQMD Condition #15372			
Part 1	Pressure Relief Valve (8-5-307)	¥	
Part 2	Vapor Balance Line (Cumulative Increase)	¥	
Part 3	Annual Throughput Limit (Cumulative Increase)	¥	
Part 4	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	¥	
Part 5	Vapor pressure ≤ 0.5 psia at 25 degrees C (2 1 301, 8 6 110)	¥	

Table IV-CKSource-specific Applicable RequirementsS-684, Dowicil Packaging SystemAbated by A-193, Cartridge Dust Collector System

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	Emission Rate Limitation	¥	
6-401	Appearance of Emissions	¥	
BAAQMD			
Condition			
# 159 44			
Part 1	Annual Abated PM10 Emission Limit (Cumulative Increase)	¥	
Part 2	Abatement Requirement (Cumulative Increase)	¥	
Part 3	Monitoring Requirement (Cumulative Increase, Regulation 6)	¥	

Table IV-CKSource-specific Applicable RequirementsS-684, Dowicil Packaging SystemAbated by A-193, Cartridge Dust Collector System

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Part-4	Recordkeeping Requirement (Cumulative Increase, 1-441, 2-6-501, 6/2-	¥	
	1-403)		

Table IV-CLSource-specific Applicable RequirementsS-693, Distillation SystemAbated by A-194, X-600 Venturi and A-195, B-615 Scrubber

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/5/07)		
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u> BAAQM	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	Emission rate Limitation	Y	
6-401	Appearance of Emissions	Y	
BAAQMD	Organic Compounds – Miscellaneous Operations (<u>7/20/056/15/9</u> 4)		
Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD	Organic Compounds – Process Vessel Depressurization (1/21/04)		
Regulation 8,			
<u>Rule 10</u>			

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Table IV-CLSource-specific Applicable RequirementsS-693, Distillation SystemAbated by A-194, X-600 Venturi and A-195, B-615 Scrubber

8-10-301	Process Vessel Depressurizing	<u>N</u>	
<u>SIPBAAQM</u>	Organic Compounds – Process Vessel Depressurization		
D Regulation	(<u>10/3/84</u> 7/2 0/83)		
8, Rule 10			
8-10-301	Process Vessel Depressurizing	Y	
40-CFR, Part	National Emission Standards for Hazardous Air Pollutants:	¥	compliance
63, Subpart	Hydrochloric Acid Production (4-17-2003)		by
NNNNN			4/17/2006
BAAQMD			
Condition			
#15932			
Part 1	Annual Combined POC Emission Limit for S-693 and S-694 (Cumulative	Y	
	Increase, Offsets)		
Part 2	Abatement Requirement (Regulation 2, Rule 5TRMP, Offsets)	Y	
Part 8	Recordkeeping Requirement (Cumulative Increase, Offsets, Regulation 2,	Y	
	<u>Rule 5</u> TRMP, 2-6-501)		
BAAQMD			
Condition			
#21060			
Part 2	Recordkeeping Requirement (2-6-501, 8-10-301)	¥	

Table IV-CM Source-specific Applicable Requirements S-694, Reaction/HCL Absorption System Abated by A-195, B-615 Scrubber

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	

Table IV-CM Source-specific Applicable Requirements S-694, Reaction/HCL Absorption System Abated by A-195, B-615 Scrubber

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6	Dia selarana Manchan 1 Linzia di su	37	
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-311</u>	Emission rate Limitation	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
TBAAQMD	Organic Compounds – Miscellaneous Operations (7/20/956/15/94)		
Regulation 8,			
Rule 2			
8-2-301	Miscellaneous Operations	Y	
BAAQMD	Organic Compounds – Process Vessel Depressurization		
Regulation 8,	(<u>1/21/04</u> 7/20/83)		
Rule 10			
8-10-301	Process Vessel Depressurizing	<u>N</u> ¥	
BAAQMD	Organic Compounds – Process Vessel Depressurization (10/3/84)		
Regulation 8,			
<u>Rule 10</u>			
<u>8-10-301</u>	Process Vessel Depressurizing	<u>Y</u>	
40 CFR, Part	National Emission Standards for Hazardous Air Pollutants:	¥	compliance
63, Subpart	Hydrochloric Acid Production (4-17-2003)		by
NNNNN			4/17/2006
BAAQMD			
Condition			
#15932			
Part 1	Annual Combined POC Emission Limit for S-693 and S-694 (Cumulative	Y	
	Increase, Offsets)		
Part 6	Abatement Requirement (Cumulative Increase, Regulation 2, Rule	Y	
	<u>5</u> TRMP)		
Part 8	Recordkeeping Requirement (Cumulative Increase, Offsets, <u>Regulation 2</u> ,	Y	
	<u>Rule 5</u> TRMP, 2-6-501)		
BAAQMD			
Condition			
#21060			

Table IV-CMSource-specific Applicable RequirementsS-694, Reaction/HCL Absorption SystemAbated by A-195, B-615 Scrubber

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Part 2	Recordkeeping Requirement (2-6-501, 8-10-301)	¥	

Table IV–CN Source-specific Applicable Requirements S-695, Storage Tank, T-5<u>80</u>26

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD		()	
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>SIPBAAQM</u> Đ			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
BAAQMD Condition #15932			
Part 9	Annual Combined POC Emission Limit for S-695, S-696, and S-697		
	(Cumulative Increase)	Y	
Part 10	Vapor pressure ≤ 0.5 psia (2-1-301)	Y	
Part 12	Abatement Requirement (Cumulative Increase)	Y	
Part 13	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Table IV–COSource-specific Applicable RequirementsS-696, T-585

A		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	<u>(10/18/06)</u>		
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
BAAQMD			
Condition			
#15932			
Part 9	Annual Combined POC Emission Limit for S-695, S-696, and S-697		
	(Cumulative Increase)	Y	
Part 10	Vapor pressure ≤ 0.5 psia (2-1-301)	Y	
Part 12	Abatement Requirement (Cumulative Increase)	Y	
Part 13	Recordkeeping Requirement (Cumulative Increase, 2-6-501)		

Table IV-CPSource-specific Applicable RequirementsS-697, ISO Container Loading OperationAbated by Vapor Balance System

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-503	Burden of Proof	Y	
BAAQMD Condition #15932			

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Table IV-CP Source-specific Applicable Requirements S-697, ISO Container Loading Operation Abated by Vapor Balance System

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Part 9	Annual Combined POC Emission Limit for S-695, S-696, and S-697		
	(Cumulative Increase)	Y	
Part 12	Abatement and Inspection Requirement (Cumulative Increase)	Y	
Part 13	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Table IV-CQSource-specific Applicable RequirementsS-699, Purge Tank/Drum Loading Operation

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds - Organic Liquid Bulk Terminals and Bulk		
Regulation 8,	Plants (2/2/94)		
Rule 6			
8-6-110	Exemption	Y	
8-6-503	Burden of Proof	Y	
BAAQMD			
Condition			
#15932			
Part 14	Annual Throughput Limit (Cumulative Increase)	Y	
Part 15	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Table IV – CR Source-specific Applicable Requirements S-701, T-12 at Manufacturing Services Operated as a Pressure Tank or Vented to S-336, Manufacturing Services Thermal Oxidizer

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
<u>Regulation 8</u>	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	N	
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	
<u>8-5-301</u>	Storage Tank Control Requirements	<u>N</u>	
<u>8-5-306</u>	Requirements for Approved Emission Control Systems	<u>N</u>	
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	
<u>8-5-501</u>	Records	<u>N</u>	
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	
<u>SIPBAAQM</u>			
₽			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	
8-5-112	Limited Exemption, Tanks in Operation	Y	
8-5-301	Storage Tank Control Requirements	Y	
8-5-306	Requirements for Approved Emission Control Systems	Y	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	
8-5-501	Records	Y	
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	
BAAQMD	Organic Compounds – ORGANIC LIQUID BULK		
Regulation 8	TERMINALS AND BULK PLANTS		
Rule 6	(02/02/94)		
8-6-304	Deliveries to Storage Tanks	Y	
8-6-501	Records	Y	
BAAQMD			
Condition			
#16612			
Part 1	Annual Throughput Limit (Regulation 2, Rule 5TRMP)	Ν	
Part 2	Venting Requirement (8-5-301, 8-5-306 or 8-5-307)	Y	

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Table IV – CR Source-specific Applicable Requirements S-701, T-12 at Manufacturing Services Operated as a Pressure Tank or Vented to S-336, Manufacturing Services Thermal Oxidizer

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Part 3	Recordkeeping Requirement (<u>Regulation 2, Rule 5TRMP</u> , 2-6-501, 8-	Y	
	5-501.1)		

Table IV – CS Source-specific Applicable Requirements [Pressure Vessel, no Pressure Vacuum Valve] FUTURE Source: S-704, Acrylonitrile Storage Tank D-12<u>1</u>0A

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD		(1/1/)	Dute
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(10/18/06)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	N	<u>1</u>
8-5-112	Limited Exemption, Tanks in Operation	N	<u>1</u>
<u>8-5-301</u>	Storage Tank Control Requirements	N	<u>1</u>
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	N	<u>1</u>
8-5-328	Tank Degassing Requirements	N	<u>1</u>
8-5-501	Records	N	<u>1</u>
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	N	<u>1</u>
<u>SIPBAAQM</u>			
Ð			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
Rule 5	(06/05/0 <u>3</u> 2)		
8-5-111	Limited Exemption, Tank Removal From and Return to Service	Y	1
8-5-112	Limited Exemption, Tanks in Operation	Y	1
8-5-301	Storage Tank Control Requirements	Y	1
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	1
8-5-328	Tank Degassing Requirements	Y	1
8-5-501	Records	Y	1
8-5-501.1	Type and Amount of Liquids Stored, Blanket Gases, TVP	Y	1

Table IV – CSSource-specific Applicable Requirements[Pressure Vessel, no Pressure Vacuum Valve]FUTURE Source: S-704, Acrylonitrile Storage Tank D-12<u>10</u>A

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
8-5-503	Portable Hydrocarbon Detector	Y	1
BAAQMD			
Condition			
#17878			
Part 1	Pressure Relieve Valve Requirement (8-5-303)	Y	1
Part 2	Gas Tight Vapor Balance (Cumulative Increase)	Y	1
Part 3	Throughput Limit (Cumulative Increase)	Y	1
Part 4	Recordkeeping (Cumulative Increase, 2-6-501)	Y	1

¹ Upon startup

Table IV-CT Source-specific Applicable Requirements S-705, Shot Blast Unit Abated by A-198, Dust Collector

Applicable	Decolation Title or	Federally Enforceable	Future Effective
Applicable Requirement	Regulation Title or Description of Requirement	(Y/N)	Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/5/07)	(1/11)	Duit
<u>6-1-301</u>	Ringelmann Number 1 Limitation	N	
6-1-305	Visible Particles	N	
6-1-310	Particulate Weight Limitation	N	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	N	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/9812/19/90)</u>		
6-301	Ringelmann Number 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	

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Table IV-CT Source-specific Applicable Requirements S-705, Shot Blast Unit Abated by A-198, Dust Collector

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD			
Condition			
#17683			
Part 1	Maximum Annual Abrasive Throughput Limit (Cumulative Increase)	Y	
Part 2	Abatement Requirement (Cumulative Increase)	Y	
Part 3	Recordkeeping Requirement (Cumulative Increase, 2-6-501)	Y	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
SIP	General Provisions and Definitions (6/28/99)		
Regulation 1			
1-110.2	Exclusions	Y	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-303</u>	Ringelmann Number 2 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
D Regulation			
6			
6-303	Ringelmann Number 2 Limitation	<u>Y</u> N	
6-303.1	Standby Engines	N	
6-305	Visible Particles	<u>Y</u> N	
6-310	Particulate Weight Limitation	<u>Y</u> N	
6-401	Appearance of Emissions	<u>Y</u> N	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
Regulation 9,			
Rule 1			
9-1-301	Limitations on Ground Level Operations	Ν	
9-1-304	Fuel Sulfur Content Limitation	Ν	
BAAQMD	Inorganic Gaseous Pollutants – NOx and CO (8/1/01)		
Regulation 9,			
Rule 8			
9-8-330	Emergency Standby Engines, Hours of Operation	N	
9-8-530	Emergency Standby Engines, Monitoring and Recordkeeping	N	
BAAQMD	Inorganic Gaseous Pollutants-Nitrogen Oxides from Stationary		
Regulation 9,	Engines (7/25/07)		
Rule 8			
<u>9-8-110</u>	Exemptions		
<u>9-8-110.5</u>	Limited Exemption Emergency Standby Engines	<u>N</u>	
<u>9-8-330</u>	Emergency Standby Engines, Hours of Operation	<u>N</u>	
9-8-330.1	Unlimited hours for emergency use	<u>N</u>	
<u>9-8-330.3</u>	50 hours for reliability and maintenance	<u>N</u>	
<u>9-8-530</u>	Emergency standby engines, monitoring and recordkeeping	<u>N</u>	
BAAQMD			
Condition			
#18317			
Part 1	Fuel Sulfur Content Limitation (Cumulative Increase)	N	
Part 2	Operating Limits (9-8-330, Offsets)	N	
Part 3	Definition of "Emergency Conditions" (9-8-231)	N	
Part 4	Definition of "Reliability related activities" (9-8-232)	N	
Part 5	Monitoring Requirement (9-8-530, Offsets)	N	
Part 6	Recordkeeping Requirement (1-441, 2-6-501, 9-8-530)	N	
Part 7	Soot Filter (2-1-302)	N	
40 CFR Part	National Emissions Standards for Hazardous Air Pollutants for Source		
<u>63</u>	Categories, Subpart A – General Provisions		
Subpart A			
<u>63.1</u>	General Applicability of the General Provisions	<u>Y</u>	
<u>63.2</u>	Definitions	<u>Y</u>	
<u>63.3</u>	Units and Abbreviations	<u>Y</u>	
<u>63.4</u>	Prohibited activities and circumvention	<u>Y</u>	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.6(a)</u>	Compliance with standards and maintenance requirements - Applicability	<u>Y</u>	
<u>63.6(c)</u>	Compliance dates for existing sources	<u>Y</u>	
<u>63.6(f)(2)</u>	Methods for determining compliance	<u>Y</u>	
<u>63.6(f)(3)</u>	Finding of compliance	<u>Y</u>	
<u>63.6(g)</u>	Use of an alternative nonopacity emission standard	<u>Y</u>	
<u>63.6(i)</u>	Compliance extension procedures and criteria	<u>Y</u>	
<u>63.6(j)</u>	Presidential compliance exemption	<u>Y</u>	
<u>63.10(a)</u>	Recordkeeping and reporting requirements, applicability and general	<u>Y</u>	
	information		
<u>63.10(b)(1)</u>	Record retention	<u>Y</u>	
<u>63.10(f)</u>	Administrator waiver of recordkeeping or reporting requirements	<u>Y</u>	
63.12	State authority and delegations	<u>Y</u>	
<u>63.13</u>	Addresses of air pollution control agencies and EPA Regional Offices	<u>Y</u>	
<u>63.14</u>	Incorporation by reference	<u>Y</u>	
<u>63.15</u>	Availability of information and confidentiality	<u>Y</u>	
40 CFR Part	National Emissions Standards for Hazardous Air Pollutants for Stationary		
<u>63,</u>	Reciprocating Internal Combustion Engines (RICE)		
<u>Subpart</u>			
ZZZZ			
<u>63.6585</u>	Applicability		
<u>63.6585(a)</u>	Applicable to Stationary RICE		
<u>63.6585(c)</u>	Applicable to Area Source of HAPs		
<u>63.6590(a)(1)</u>	Affected source under stationary RICE located at an area source of HAP	<u>Y</u>	
<u>(iii)</u>	emissions, constructed before 6/12/06		
<u>63.6595(a)</u>	Comply with applicable emission limitations and operating limitations by	<u>Y</u>	5/3/13
	<u>5/3/13.</u>		
<u>63.6595(c)</u>	Comply with applicable notification requirements in 63.6645 and 40 CFR	<u>Y</u>	<u>5/3/13</u>
	Part 63, subpart A (Note there are no applicable notification requirements		
	under either of these sections)		
<u>63.6603 (a)</u>	Comply with requirements of Table 2d (operating limitations of Tables	<u>Y</u>	5/3/13
	<u>1b and 2b do not apply):</u>		
	1. Change oil & filter every 500 hours of operation or annually,		
	whichever comes first. Oil analysis program may be used to extend		
	period.		
	2. Inspect air cleaner every 1000 hours or annually, whichever comes		
	first, and replace as necessary.		
	3. Inspect all hoses and belts every 500 hours or annually, whichever		
	comes first, and replace as necessary.		

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
63.6605	General Requirements	<u>Y</u>	<u>5/3/13</u>
	1. Must be in compliance with applicable emission limitations and		
	operating limitations		
	2. Operate engine in a manner consistent with safety and good air		
(2,(25(-))(2))	pollution control practices to minimize emissions. Maintain RICE and abatement controls according to manufacturer's	V	5/2/12
<u>63.6625(e)(3)</u>		<u>Y</u>	5/3/13
62 66 25 (h)	instructions or develop own plan.		
<u>63.6625(h)</u>	Minimize idling, and minimize startup time to not exceed 30 mintutes.	V	5/2/12
<u>63.6640(a)</u>	Demonstrate compliance with the requirements of Table 2d according to work or management practices of Table 6, Part 9a.	<u>Y</u>	<u>5/3/13</u>
62 6640(b)		v	5/2/12
<u>63.6640(b)</u>	<u>Report deviations from the requirements of Table 2d.</u> Report non-compliance with the any applicable requirement of Table 8.	<u>Y</u> <u>Y</u>	<u>5/3/13</u>
<u>63.6640(e)</u>	Report non-compnance with the any appreable requirement of Table 8.	<u> </u>	<u>5/3/13</u>
<u>63.6640(f)</u>	Comply with requirements of (f)(1)(i) through (iii) below	<u>Y</u>	<u>5/3/13</u>
<u>63.6640(f)(1)</u>	No time limit when engine is used for emergencies	<u>Y</u>	5/3/13
<u>(i)</u>			
<u>63.6640(f)(1)</u>	Operation of engine for maintenance checks and readiness testing limited	<u>Y</u>	<u>5/3/13</u>
<u>(ii)</u>	to 100 hours per year		
<u>63.6640(f)(1)</u>	Operation of engine for non-emergency and not associated with	<u>Y</u>	<u>5/3/13</u>
<u>(iii)</u>	maintenance checks and readiness testing is limited to 50 hours, which is		
	counted towards the 100 hours per year maximum specified in		
	<u>63.6640(f)(1)(ii)</u>		
<u>63.6645(a)(5)</u>	The notification requirements of 63.6645(a) do not apply to this engine.	<u>Y</u>	<u>5/3/13</u>
63.6655	Record Keeping	<u>Y</u>	<u>5/3/13</u>
	1. Record hours of operation		
	2. Install non-resettable hour meter		
<u>63.6660</u>	Instructions for Records	<u>Y</u>	<u>5/3/13</u>
<u>63.6670</u>	Implementation and enforcement of Subpart ZZZZ	<u>Y</u>	5/3/13
Section	Airborne Toxic Control Measure for Stationary Compression		
<u>93115, title</u>	Ignition Engines		
<u>17, CCR</u>			
<u>93115.5(b)</u>	Fuel Requirements	<u>N</u>	
<u>93115.6(b)(3)</u>	PM Emission Standards & Maximum Hours of Operation for	<u>N</u>	
<u>(A)</u>	Maintenance and Testing		
<u>93115.6(b)(3)</u>	Applicable Emissions Standards for HC, NO _x , NMHC+NO _x , and CO	N	
<u>(B)</u>			
93115.10	Recordkeeping, Reporting and Monitoring Requirements	N	

Table IV-CUSource-specific Applicable RequirementsS-706, FPI Standby Generator (Diesel)

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>93115.10(a)</u>	Reporting	N	
<u>93115.10(c)</u>	Demonstration of Compliance with Emission Limits	<u>N</u>	
<u>93115.10(e)</u>	Monitoring Equipment	<u>N</u>	
<u>93115.10(g)</u>	Monthly Log: Data Required	<u>N</u>	
<u>93115.10(g).</u>	Data Log Retention	<u>N</u>	
<u>93115.12</u>	Tiered Compliance Schedule	<u>N</u>	
BAAQMD			
Condition			
<u>#22850</u>			
part 1	50 hours/year for maintenance and testing. (Stationary Diesel Engine	<u>N</u>	
	ATCM" section 93115, title 17 CCR)		
part 2	Unlimited Emergency Use, (Stationary Diesel Engine ATCM" section	<u>N</u>	
	<u>93115, title 17 CCR)</u>		
part 3	Totalizing Meter, (Stationary Diesel Engine ATCM" section 93115, title	<u>N</u>	
	<u>17 CCR)</u>		
part 4	Recordkeeping, (Stationary Diesel Engine ATCM" section 93115, title	<u>N</u>	
	17 CCR, Regulation 2-6-501)		
<u>part 5</u>	Near School Conditions, (Stationary Diesel Engine ATCM" section	<u>N</u>	
	<u>93115, title 17 CCR)</u>		

Table IV-CV

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
SIP	General Provisions and Definitions (6/28/99)		
Regulation 1			
1-110.2	Exclusions	Y	

Table IV-CV

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-303</u>	Ringelmann Number 2 Limitation	N	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	N	
SIPBAAQM D Regulation 6	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
6-303	Ringelmann Number 2 Limitation	<u>Y</u> N	
6-303.1	Standby Engines	N	
6-305	Visible Particles	<u>Y</u> N	
6-310	Particulate Weight Limitation	<u>Y</u> N	
6-401	Appearance of Emissions	<u>Y</u> N	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9, Rule 1			
9-1-301	Limitations on Ground Level Operations	N	
9-1-304	Fuel Sulfur Content Limitation	Ν	
BAAQMD Regulation 9, Rule 8	Inorganic Gaseous Pollutants – NOx and CO (8/1/01)		
9-8-330	Emergency Standby Engines, Hours of Operation	N	
9-8-530	Emergency Standby Engines, Monitoring and Recordkeeping	N	
BAAQMD Regulation 9, Rule 8	Inorganic Gaseous Pollutants-Nitrogen Oxides from Stationary Engines (7/25/07)		
9-8-110	Exemptions		
9-8-110.5	Limited Exemption Emergency Standby Engines	N	
9-8-330	Emergency Standby Engines, Hours of Operation	N	
<u>9-8-330.1</u>	Unlimited hours for emergency use	<u>N</u>	

Table IV-CV

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>9-8-330.3</u>	50 hours for reliability and maintenance	<u>N</u>	Duit
9-8-530	Emergency standby engines, monitoring and recordkeeping	N	
BAAQMD			
Condition			
# 19724			
Part 1	Operating Limits (9-8-330)	N	
Part 2	Definition of "Emergency Conditions" (9-8-231)	N	
Part 3	Definition of "Reliability related activities" (9-8-232)	N	
Part 4	Monitoring Requirement (9-8-530)	N	
Part 5	Recordkeeping Requirement (1 441, 2 6 501, 9 1 304, 9 8 530)	N	
BAAQMD	This Condition applies to S-707 and S-708.		
Condition			
<u>#22851</u>			
<u>part 1</u>	34 hours/year for maintenance and testing. (Stationary Diesel Engine	<u>N</u>	
	ATCM" section 93115, title 17 CCR)		
part 2	Unlimited Emergency Use, (Stationary Diesel Engine ATCM" section	<u>N</u>	
	<u>93115, title 17 CCR)</u>		
part 3	Totalizing Meter, (Stationary Diesel Engine ATCM" section 93115, title	<u>N</u>	
	<u>17 CCR)</u>		
<u>part 4</u>	Recordkeeping, (Stationary Diesel Engine ATCM" section 93115, title	<u>N</u>	
	<u>17 CCR, Regulation 2-6-501)</u>		
<u>part 5</u>	Near School Conditions, (Stationary Diesel Engine ATCM" section	<u>N</u>	
	<u>93115, title 17 CCR)</u>		
BAAQMD	This Condition applies to S-711.		
Condition			
<u>#22830</u>			
<u>part 1</u>	30 hours/year for maintenance and testing. (Stationary Diesel Engine	<u>N</u>	
	ATCM" section 93115, title 17 CCR)		
<u>part 2</u>	Unlimited Emergency Use, (Stationary Diesel Engine ATCM" section	<u>N</u>	
	<u>93115, title 17 CCR)</u>		

Table IV-CV

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
part 3	Totalizing Meter, (Stationary Diesel Engine ATCM" section 93115, title	<u>N</u>	
	<u>17 CCR)</u>		
part 4	Recordkeeping, (Stationary Diesel Engine ATCM" section 93115, title	<u>N</u>	
	17 CCR, Regulation 2-6-501)		
part 5	Near School Conditions, (Stationary Diesel Engine ATCM" section	<u>N</u>	
	<u>93115, title 17 CCR)</u>		

Table IV-CWSource-specific Applicable RequirementsS-709, IC Engine Backup Generator 471A

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
SIP	General Provisions and Definitions (6/28/99)		
Regulation 1			
1-110.2	Exclusions	Y	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-303</u>	Ringelmann Number 2 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u> BAAQM	Particulate Matter and Visible Emissions (<u>9/4/98</u> 12/19/90)		
D Regulation			
6			
6-303	Ringelmann Number 2 Limitation	<u>Y</u> N	
6-303.1	Standby Engines	N	
6-305	Visible Particles	<u>Y</u> N	
6-310	Particulate Weight Limitation	<u>Y</u> N	
6-401	Appearance of Emissions	<u>Y</u> N	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9,			
Rule 1			
9-1-301	Limitations on Ground Level Operations	<u>Y</u> N	
<u>9-1-302</u>	General Emission Limitation	<u>Y</u>	
<u>9-1-304</u>	Fuel Sulfur Content Limitation	N	
BAAQMD	Inorganic Gaseous Pollutants-Nitrogen Oxides from Stationary		
Regulation 9, Rule 8	<u>Engines (7/25/07)</u>		
9-8-110.5	Limited Exemption Emergency Standby Engines	N	
<u>9-8-330</u>	Emergency Standby Engines, Hours of Operation	N	
<u>9-8-330.1</u>	Unlimited hours for emergency use	<u>N</u>	
9-8-330.3	50 hours for reliability and maintenance	<u>N</u>	
BAAQMD	Inorganic Gascous Pollutants – NOx and CO (8/1/01)		
Regulation 9,			
Rule 8			
9-8-330	Emergency Standby Engines, Hours of Operation	N	

Table IV-CWSource-specific Applicable RequirementsS-709, IC Engine Backup Generator 471A

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
9-8-530	Emergency Standby Engines, Monitoring and Recordkeeping	N	
40 CFR Part	National Emissions Standards for Hazardous Air Pollutants for Source		
<u>63</u>	Categories, Subpart A - General Provisions		
<u>Subpart A</u>			
<u>63.1</u>	General Applicability of the General Provisions	<u>Y</u>	
<u>63.2</u>	Definitions	<u>Y</u>	
<u>63.3</u>	Units and Abbreviations	<u>Y</u>	
<u>63.4</u>	Prohibited activities and circumvention	<u>Y</u>	
<u>63.6(a)</u>	Compliance with standards and maintenance requirements - Applicability	<u>Y</u>	
<u>63.6(c)</u>	Compliance dates for existing sources	<u>Y</u>	
<u>63.6(f)(2)</u>	Methods for determining compliance	<u>Y</u>	
<u>63.6(f)(3)</u>	Finding of compliance	<u>Y</u>	
<u>63.6(g)</u>	Use of an alternative nonopacity emission standard	<u>Y</u>	
<u>63.6(i)</u>	Compliance extension procedures and criteria	<u>Y</u>	
<u>63.6(j)</u>	Presidential compliance exemption	<u>Y</u>	
<u>63.10(a)</u>	Recordkeeping and reporting requirements, applicability and general information	<u>Y</u>	
<u>63.10(b)(1)</u>	Record retention	<u>Y</u>	
<u>63.10(f)</u>	Administrator waiver of recordkeeping or reporting requirements	<u>Y</u>	
63.12	State authority and delegations	<u>Y</u>	
63.13	Addresses of air pollution control agencies and EPA Regional Offices	<u>Y</u>	
63.14	Incorporation by reference	<u>Y</u>	
63.15	Availability of information and confidentiality	<u>Y</u>	
40 CFR Part	National Emissions Standards for Hazardous Air Pollutants for Stationary		
<u>63</u> <u>Subpart</u> <u>ZZZZ</u>	Reciprocating Internal Combustion Engines (RICE)		
<u>63.6585</u>	Applicability		
<u>63.6585(a)</u>	Applicable to Stationary RICE		
<u>63.6585(c)</u>	Applicable to Area Source of HAPs		
<u>63.6590(a)(1)</u>	Affected source under stationary RICE located at an area source of HAP	<u>Y</u>	
<u>(iii)</u>	emissions, constructed before 6/12/06		
<u>63.6595(a)</u>	Comply with applicable emission limitations and operating limitations by <u>10/19/13.</u>	<u>Y</u>	<u>10/19/13</u>
<u>63.6595(c)</u>	Comply with applicable notification requirements in 63.6645 and 40 CFR Part 63, subpart A (Note there are no applicable notification requirements under either of these sections)	<u>Y</u>	<u>10/19/13</u>

Table IV-CWSource-specific Applicable RequirementsS-709, IC Engine Backup Generator 471A

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.6603(a)</u>	Comply with requirements of Table 2d (operating limitations of Tables	<u>Y</u>	<u>10/19/13</u>
	<u>1b and 2b do not apply):</u>		
	1. Change oil & filter every 500 hours of operation or annually,		
	whichever comes first. Oil analysis program may be used to extend		
	period.		
	2. Inspect spark plugs every 1000 hours or annually, whichever comes		
	first, and replace as necessary.		
	3. Inspect all hoses and belts every 500 hours or annually, whichever		
	comes first, and replace as necessary.		
<u>63.6605</u>	General Requirements	<u>Y</u>	<u>10/19/13</u>
	1. Must be in compliance with applicable emission limitations and		
	operating limitations		
	2. Operate engine in a manner consistent with safety and good air		
	pollution control practices to minimize emissions.		
<u>63.6625(e)(3)</u>	Maintain RICE and abatement controls according to manufacturer's	<u>Y</u>	<u>10/19/13</u>
	instructions or develop own plan.		
<u>63.6625(h)</u>	Minimize idling, and minimize startup time to not exceed 30 mintutes.		
<u>63.6640(a)</u>	Demonstrate compliance with the requirements of Table 2d according to	<u>Y</u>	10/19/13
	work or management practices of Table 6, Part 9a.		
<u>63.6640(b)</u>	Report deviations from the requirements of Table 2d.	<u>Y</u>	<u>10/19/13</u>
<u>63.6640(e)</u>	Report non-compliance with the any applicable requirement of Table 8.	<u>Y</u>	10/19/13
<u>63.6640(f)</u>	Comply with requirements of (f)(1)(i) through (iii) below	<u>Y</u>	10/19/13
63.6640(f)(1)	No time limit when engine is used for emergencies	<u>Y</u>	10/19/13
<u>(i)</u>			
<u>63.6640(f)(1)</u>	Operation of engine for maintenance checks and readiness testing limited	Y	10/19/13
<u>(ii)</u>	to 100 hours per year		
<u>63.6640(f)(1)</u>	Operation of engine for non-emergency and not associated with	<u>Y</u>	10/19/13
(iii)	maintenance checks and readiness testing is limited to 50 hours, which is		
	counted towards the 100 hours per year maximum specified in		
	63.6640(f)(1)(ii)		
<u>63.6645(a)(5)</u>	The notification requirements of 63.6645(a) do not apply to this engine.	Y	10/19/13
		_	
63.6655	Record Keeping	<u>Y</u>	10/19/13
	1. Record hours of operation		
	2. Install non-resettable hour meter		
63.6660	Instructions for Records	<u>Y</u>	10/19/13
63.6670	Implementation and enforcement of Subpart ZZZZ	<u> </u>	10/19/13
	Instementation and enroreement of buogait LEEE	<u> </u>	10/17/15
BAAQMD			
Condition			
Table IV-CWSource-specific Applicable RequirementsS-709, IC Engine Backup Generator 471A

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
#19724			
Part 1	Operating Limits (9-8-330)	Ν	
Part 2	Definition of "Emergency Conditions" (9-8-231)	Ν	
Part 3	Definition of "Reliability-related activities" (9-8-232)	Ν	
Part 4	Monitoring Requirement (9-8-530)	Ν	
Part 5	Recordkeeping Requirement (1-441, 2-6-501, 9-1-304, 9-8-530)	Ν	

Table IV-CX

Source-specific Applicable Requirements FUTURE Source: S-712, Sulfuryl Fluoride Plant HCl Emissions from B-40 Abated by S-434, Manufacturing Services Facility Followed by A-199, Manufacturing Services Scrubber B-12 or HCl Emissions from B-40 Abated by A-87 and A-85, Acid Absorbers, Followed by A-199 Manufacturing Services Scrubber B-12All other Emissions Abated by A-201, Venturi Scrubber X-100 and A-202, Caustic Scrubber B-105

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIPBAAQM</u>	Particulate Matter and Visible Emissions (9/4/9812/19/90)		
D Regulation			
6			
6-301	Ringelmann Number 1 Limitation	Y	1
6-305	Visible Particles	Y	1
6-310	Particulate Weight Limitation	Y	1

Table IV-CX

Source-specific Applicable Requirements FUTURE Source: S-712, Sulfuryl Fluoride Plant HCl Emissions from B-40 Abated by S-434, Manufacturing Services Facility Followed by A-199, Manufacturing Services Scrubber B-12 or HCl Emissions from B-40 Abated by A-87 and A-85, Acid Absorbers, Followed by A-199 Manufacturing Services Scrubber B-12All other Emissions Abated by A-201, Venturi Scrubber X-100 and A-202, Caustic Scrubber B-105

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
6-311	General Operations	Y	+ Date
6-401	Appearance of Emissions	Y	+
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	4
9-1-302	General Emission Limitation	Y	4
4 0 CFR, Part 63, Subpart NNNNN	National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production (4-17-2003)	¥	Compliance by 4/17/2006
BAAQMD Condition #20303			
Part 1	Annual Abated Emission Limits for Sulfuryl Fluoride, HF, HCl, and SO2 (Cumulative Increase, <u>Regulation 2, Rule 5</u> TRMP)	Y	
Part 2	Abatement Requirement (Regulation 2, Rule 5TRMP)	Y	4
Part 3	Abatement Requirement (Regulation 2, Rule 5TRMP)	Y	4
Part 4	Minimum Abatement Efficiency (<u>Regulation 2, Rule 5</u> TRMP)	Y	+
Part 5	Monitoring (Regulation 2, Rule 5TRMP)	Y	4
Part 6	Sampling (Cumulative Increase, <u>Regulation 2, Rule 5TRMP</u> , 2-6-501)	Y	4
Part 7	Recordkeeping and Monitoring (Cumulative Increase, <u>Regulation 2, Rule</u> <u>5</u> TRMP, 2-6-501, 2-6-503)	Y	1

⁺-Upon Start up

Table IV-TBDSource-specific Applicable RequirementsS-718, Nitrapyrin Plant

A		Federally	<u>Future</u>
<u>Applicable</u>	<u>Regulation Title or</u> Description of Requirement	Enforceable	Effective Dete
Requirement BAAQMD	Organic Compounds – Equipment Leaks (9/15/04)	<u>(Y/N)</u>	<u>Date</u>
Regulation 8,	Organic Compounds – Equipment Leaks (9/15/04)		
Rule 18			
8-18-110	Exemption, Controlled Seal Systems and Pressure Relief Devices	N	
8-18-112	Exemption, Bulk Plant and Terminal Loading Racks	<u>N</u>	
8-18-113	Limited Exemption, Initial Boiling Point	<u>N</u>	
8-18-115	Limited Exemption, Storage Tanks	N	
8-18-116	Limited Exemption, Vacuum Service	<u>N</u>	
8-18-117	Limited Exemption, Visual Inspection	<u>N</u>	
8-18-301	General	<u>N</u>	
8-18-302	Valves	<u>N</u>	
8-18-303	Pumps and Compressors	<u>N</u>	
8-18-304	Connections	<u>N</u>	
8-18-305	Pressure Relief Devices	<u>N</u>	
8-18-306	Non-repairable Equipment	<u>N</u>	
8-18-307	Liquid Leak	<u>N</u>	
8-18-401	Inspection	<u>N</u>	
8-18-402	Identification	<u>N</u>	
<u>8-18-403</u>	Visual Inspection Schedule	<u>N</u>	
8-18-404	Alternative Inspection Schedule	<u>N</u>	
<u>8-18-502</u>	Records	<u>N</u>	
BAAQMD			
Condition			
<u>#24763</u>			
<u>Part 1</u>	Construct and operate plant as described in Application No. 21858 (2-2- 419)	<u>Y</u>	
Part 2	Final component counts for fugitive components. (Cumulative Increase Offsets, Regulation 2-5)	<u>Y</u>	
Part 3	Leak standard for valves. (BACT, Regulation 8, Rule 18)	<u>Y</u>	
<u>Part 4</u>	Leak standard for flanges and connectors. (Regulation 8, Rule 18)	<u> </u>	
<u>Part 5</u>	Leak standard for pumps in organic liquid service. (Regulation 8, Rule 18)	<u> </u>	
<u>1 at 5</u>	<u>18, Cumulative Increase, Offsets)</u>	<u> </u>	
Part 6	Inspection frequency. (2-2-419, Regulation 8, Rule 18)	<u>Y</u>	

Table IV-TBDSource-specific Applicable RequirementsS-718, Nitrapyrin Plant

		Federally	<u>Future</u>
Applicable	Regulation Title or	Enforceable	Effective
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	Date
<u>Part 7</u>	POC emission limits for fugitive components. (2-2-419, Cumulative	<u>Y</u>	
	Increase, Offsets)		
Part 8	Reporting if leak rate exceeds 5000 ppm of TOC.	<u>Y</u>	
Part 9	Recordkeeping (Offsets, Recordkeeping)	<u>Y</u>	

<u>Table IV-TBD</u> <u>Source-specific Applicable Requirements</u> <u>S-728, T-20 Ethylene Diamine Storage Pressure Tank</u>

Applicable	Regulation Title or	<u>Federally</u> Enforceable	<u>Future</u>
<u>Applicable</u> <u>Requirement</u>	Description of Requirement	<u>Enforceable</u> (Y/N)	Effective Date
BAAQMD			
Regulation 8	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(10/18/06)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>N</u>	<u>1</u>
<u>8-5-112</u>	Limited Exemption, Tanks in Operation	<u>N</u>	<u>1</u>
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>N</u>	<u>1</u>
<u>8-5-328</u>	Tank Degassing Requirements	<u>N</u>	<u>1</u>
<u>8-5-501</u>	Records	<u>N</u>	<u>1</u>
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>N</u>	<u>1</u>
SIP			
<u>Regulation 8</u>	Organic Compounds - STORAGE OF ORGANIC LIQUIDS		
<u>Rule 5</u>	<u>(06/05/03)</u>		
<u>8-5-111</u>	Limited Exemption, Tank Removal From and Return to Service	<u>Y</u>	<u>1</u>
8-5-112	Limited Exemption, Tanks in Operation	<u>Y</u>	<u>1</u>
<u>8-5-307</u>	Requirements for Pressure Tanks and Blanketed Tanks	<u>Y</u>	<u>1</u>
<u>8-5-328</u>	Tank Degassing Requirements	<u>Y</u>	<u>1</u>
<u>8-5-501</u>	Records	<u>Y</u>	<u>1</u>
<u>8-5-501.1</u>	Type and Amount of Liquids Stored, Blanket Gases, TVP	<u>Y</u>	<u>1</u>
<u>8-5-503</u>	Portable Hydrocarbon Detector	<u>Y</u>	<u>1</u>
BAAQMD			
Condition			
<u>#24763</u>			

<u>Table IV-TBD</u> <u>Source-specific Applicable Requirements</u> S-728, T-20 Ethylene Diamine Storage Pressure Tank

Applicable	Regulation Title or	<u>Federally</u> <u>Enforceable</u>	<u>Future</u> Effective
Requirement	Description of Requirement	<u>(Y/N)</u>	Date
<u>Part 1</u>	Construct and operate plant as described in Application No. 21858 (2-2- 419)	<u>Y</u>	
<u>Part 2</u>	Final component counts for fugitive components. (Cumulative Increase, Offsets, Regulation 2-5)	<u>Y</u>	
Part 6	Inspection frequency. (2-2-419, Regulation 8, Rule 18)	<u>Y</u>	
<u>Part 7</u>	POC emission limits for fugitive components. (2-2-419, Cumulative Increase, Offsets)	<u>Y</u>	
Part 8	Reporting if leak rate exceeds 5000 ppm of TOC.	<u>Y</u>	
Part 9	Recordkeeping (Offsets, Recordkeeping)	<u>Y</u>	

Table IV -TBD Source-specific Applicable Requirements S-1011 AUXILIARY BOILER, A-1011 SELECTIVE CATALYTIC CONVERTER

<u>Applicable</u>	Regulation Title or	<u>Federally</u> <u>Enforceable</u>	<u>Future</u> <u>Effective</u>
Requirement	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
BAAQMD Regulation 1	General Provisions and Definitions (5/4/11)		
<u>1-520</u>	Continuous Emission Monitoring	<u>Y</u>	
1-520.1	Monitoring of NOx, CO ₂ or O ₂	<u>Y</u>	
<u>1-520.8</u>	Monitors required per Reg. 2-1-403	<u>Y</u>	
<u>1-522</u>	Continuous Emission Monitoring and Recordkeeping Procedures	<u>Y</u>	
<u>1-522.1</u>	Plans and Specifications	<u>Y</u>	
<u>1-522.2</u>	Installation Scheduling	<u>Y</u>	
<u>1-522.3</u>	Performance Testing	<u>Y</u>	
<u>1-522.4</u>	Periods of Non-operation Greater Than 24 Hours	<u>Y</u>	
1-522.5	Daily Calibration of Monitors	<u>Y</u>	
<u>1-522.6</u>	Accuracy	<u>Y</u>	
<u>1-522.7</u>	Excesses	<u>Y</u>	
<u>1-522.8</u>	Monthly Reports	<u>Y</u>	
<u>1-522.9</u>	Records	<u>Y</u>	
1-522.10	Monitors Required by Sections 1-521 or 2-1-403	<u>Y</u>	
<u>1-602</u>	Area and Continuous Emission Monitoring Requirements	<u>Y</u>	

Table IV -TBD Source-specific Applicable Requirements S-1011 AUXILIARY BOILER, A-1011 SELECTIVE CATALYTIC CONVERTER

Applicable	Regulation Title or	<u>Federally</u> <u>Enforceable</u>	<u>Future</u> <u>Effective</u>
Requirement	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
BAAQMD			
Regulation 2,	Regulation 2, Rule 1 - Permits, General Requirements (3/4/09)		
Rule 1			
2-1-501	Monitors	<u>Y</u>	
BAAQMD	Particulate Matter and Visible Emissions (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-304</u>	Tube Cleaning	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310.3</u>	Particulate Weight Limitation	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-304</u>	Tube Cleaning	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310.3</u>	Particulate Weight Limitation	<u>Y</u>	
BAAQMD			
Regulation 9,	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)		
Rule 1			
<u>9-1-301</u>	Limitations on Ground Level Concentrations	<u>Y</u>	
<u>9-1-302</u>	General Emission Limitations	<u>Y</u>	
BAAQMD	Inorganic Gaseous Pollutants, Nitrogen Oxides From Heat		
Regulation	Transfer Operations (3/17/82)		
<u>9, Rule 3</u>			
<u>9-3-303</u>	New or Modified Heat Transfer Operation Limits	<u>N</u>	
BAAQMD	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Industrial, Institutional, and Commercial		
<u>Rule 7</u>	Boilers, Steam Generators, and Process Heaters (5/4/11)		
<u>9-7-301</u>	Interim Emission Limits-Gaseous Fuel	<u>N</u>	
<u>9-7-301.1</u>	<u>NOx limit</u>	<u>N</u>	
<u>9-7-301.4</u>	<u>CO limit</u>	<u>N</u>	
<u>9-7-307</u>	Final Emissions Limit	<u>N</u>	
<u>9-7-307.6</u>	NOx limit of 5 ppm @ 3% O2, CO limit of 400 ppm @ 3% O2.	<u>N</u>	

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Table IV -TBD Source-specific Applicable Requirements S-1011 AUXILIARY BOILER, A-1011 SELECTIVE CATALYTIC CONVERTER

Applicable	Regulation Title or	<u>Federally</u> <u>Enforceable</u>	<u>Future</u> <u>Effective</u>
Requirement	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
<u>9-7-311</u>	Insulation Requirements	<u>N</u>	
<u>9-7-312</u>	Stack Gas Temperature Limits	<u>N</u>	
<u>9-7-503</u>	Records	<u>N</u>	
<u>9-7-503.4</u>	Source test records	<u>N</u>	
<u>SIP</u>	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Industrial, Institutional, and Commercial		
Rule 7	Boilers, Steam Generators, and Process Heaters (12/15/97)		
<u>9-7-301</u>	Emission Limits-Gaseous Fuel	<u>Y</u>	
<u>9-7-301.1</u>	<u>NOx limit</u>	<u>Y</u>	
<u>9-7-301.2</u>	<u>CO limit</u>	<u>Y</u>	
<u>9-7-503</u>	Records	<u>Y</u>	
<u>9-7-503.4</u>	Source test records	<u>Y</u>	
BAAQMD			
Manual of	Continuous Emission Monitoring Policy and Procedures		
Procedures,	<u>(1/20/82)</u>		
Volume V			
<u>40 CFR 60</u>	Standards of Performance for New Stationary Sources	<u>Y</u>	
	(12/23/71)		
Subpart A	General Provisions	<u>Y</u>	
<u>60.4(b)</u>	Reports to EPA and District	<u>Y</u>	
<u>60.7</u>	Notification and record keeping	<u>Y</u>	
<u>60.8</u>	Performance Tests	<u>Y</u>	
<u>60.9</u>	Availability of Information	<u>Y</u>	
<u>60.11</u>	Compliance with standards and maintenance requirement	<u>Y</u>	
<u>60.12</u>	Circumvention	<u>Y</u>	
<u>60.13</u>	Monitoring Requirements	<u>Y</u>	
<u>60.19</u>	General notification and reporting requirements	<u>Y</u>	
<u>40 CFR 60</u>	<u>(2/27/06)</u>		
Subpart Db	NO- Enviroine Limite	37	
$\frac{60.44b(a)(1)(i)}{i}$	NOx Emission Limit	<u>Y</u>	
<u>i)</u> 60.44b(h)	NOx limit applicable at all times	<u>Y</u>	
<u>60.44b(i)</u>	Compliance: 24-hr day basis	<u> </u>	
<u>60.44b(l)(1)</u>	NOx Emission Limit	<u>Y</u>	

Table IV -TBD Source-specific Applicable Requirements S-1011 AUXILIARY BOILER, A-1011 SELECTIVE CATALYTIC CONVERTER

<u>Applicable</u> <u>Requirement</u>	Regulation Title or Description of Requirement	<u>Federally</u> <u>Enforceable</u> <u>(Y/N)</u>	<u>Future</u> <u>Effective</u> <u>Date</u>
<u>60.46b(c)</u>	Compliance with NOx limit	<u>Y</u>	
<u>60.46b(a)</u>	NOx limits apply at all times	<u>Y</u>	
<u>60.46b(c)</u>	Performance test for NOx	<u>Y</u>	
<u>60.46b(e)</u>	Performance test for NOx	<u>Y</u>	
<u>60.46b(e)(1)</u>	Performance test for NOx (24-hr basis)	<u>Y</u>	
<u>60.46b(e)(3)</u>	Averaging time for compliance (24-hr basis)	<u>Y</u>	
<u>60.46b(g)</u>	Initial determination of maximum capacity	<u>Y</u>	
<u>60.46b(h)(1)</u>	Initial performance test for NOx at maximum capacity	<u>Y</u>	
60.46b(h)(2)	Periodic tests for NOx at maximum capacity	<u>Y</u>	
<u>60.46b(h)(i)</u>	Reports for 60.46b(g)	<u>Y</u>	
<u>60.48b(f)</u>	Standby monitoring	<u>Y</u>	
<u>60.49b(d)</u>	Fuel records	<u>Y</u>	
<u>60.49b(g)(5)</u>	Records for each day of operation	<u>Y</u>	
60.49b(h)(2)	Excess emission reports	<u>Y</u>	
<u>60.49b(o)</u>	Records retention for two years	<u>Y</u>	
Permit Condition #19356			
Part 1	Fuel Specification and Heat Input Rate Limit (BACT, cumulative increase)	<u>Y</u>	
Part 2	SCR Abatement Requirement (BACT)	Y	
Part 3	Nitrogen Oxide emission concentration limit (BACT)	Y	
Part 4	Carbon Monoxide emission concentration limit (BACT)	Y	
Part 5	Ammonia emission concentration limit (Regulation 2, Rule 5)	<u>Y</u>	
Part 6	PM10 Mass Emission Limit (BACT)	Y	
Part 8	Ringelmann No. 1 Limitation (6-301)	Y	
Part 9	Start-up and Shutdown Exclusion (2-1-403)	<u>Y</u>	
Part 10	Start-up Duration Limit (2-1-403)	<u>Y</u>	
Part 11	Shutdown Duration Limit (2-1-403)	<u><u>Y</u></u>	
Part 12	Source Test Requirement (2-1-403)	<u>Y</u>	
Part 13	Annual Mass Emission Limits (cumulative increase)	<u>Y</u>	
Part 13a	Annual NOx Mass Emission Limit (offsets)	<u>Y</u>	
Part 13b	Annual CO Mass Emission Limit (cumulative increase)	<u>Y</u>	

Table IV -TBDSource-specific Applicable RequirementsS-1011 AUXILIARY BOILER, A-1011 SELECTIVE CATALYTIC CONVERTER

<u>Applicable</u> <u>Requirement</u>	<u>Regulation Title or</u> <u>Description of Requirement</u>	<u>Federally</u> <u>Enforceable</u> <u>(Y/N)</u>	<u>Future</u> <u>Effective</u> <u>Date</u>
Part 13c	Annual POC Mass Emission Limit (offsets)	<u>Y</u>	
Part 13d	Annual PM10 Mass Emission Limit (offsets)	<u>Y</u>	
Part 13e	Annual SO2 Mass Emission Limit (cumulative increase)	<u>Y</u>	
Part 14a	Exhaust Stack Source Test Sampling Requirements (1-520.1)	<u>Y</u>	
Part 14b	Ammonia Flowmeter Requirement (1-520.1)	<u>Y</u>	
Part 14c	NOx, CO, and CO or CO2 CEM Requirement (1-520.1)	<u>Y</u>	
Part 14d	Heat Input Rate Continuous Recorder (1-520.1)	<u>Y</u>	
Part 14e	Quarterly Fuel Sulfur Content Analysis (1-520.1)	<u>Y</u>	
<u>Part 14f</u>	PM10, POC, and NH3 Emission Monitoring (1-520.1)	<u>Y</u>	
Part 15	Recordkeeping (recordkeeping)	<u>Y</u>	

Table IV-CYSource-specific Applicable RequirementsComponents

Applicable	Regulation Title or	Federally Enforceable	Future Effective Date
Requirement BAAQMD	Description of Requirement Organic Compounds – Equipment Leaks (9/15/04)	(Y/N)	Date
Regulation 8,	Organic Compounds – Equipment Leaks (7/15/04)		
Rule 18			
<u>8-18-110</u>	Exemption, Controlled Seal Systems and Pressure Relief Devices	<u>N</u>	
<u>8-18-112</u>	Exemption, Bulk Plant and Terminal Loading Racks	<u>N</u>	
<u>8-18-113</u>	Limited Exemption, Initial Boiling Point	<u>N</u>	
8-18-115	Limited Exemption, Storage Tanks	<u>N</u>	
<u>8-18-116</u>	Limited Exemption, Vacuum Service	<u>N</u>	
<u>8-18-117</u>	Limited Exemption, Visual Inspection	<u>N</u>	
8-18-301	General	<u>N</u>	
8-18-302	Valves	<u>N</u>	
8-18-303	Pumps and Compressors	<u>N</u>	
8-18-304	Connections	N	
<u>8-18-305</u>	Pressure Relief Devices	<u>N</u>	
<u>8-18-306</u>	Non-repairable Equipment	<u>N</u>	

Table IV-CYSource-specific Applicable RequirementsComponents

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>8-18-307</u>	Liquid Leak	<u>N</u>	
<u>8-18-401</u>	Inspection	<u>N</u>	
<u>8-18-402</u>	Identification	<u>N</u>	
<u>8-18-403</u>	Visual Inspection Schedule	<u>N</u>	
8-18-404	Alternative Inspection Schedule	<u>N</u>	
<u>8-18-502</u>	Records	<u>N</u>	
BAAQMD	Organic Compounds – Equipment Leaks (6/5/0311/27/2002)		
Regulation 8,			
Rule 18			
8-18-110	Exemption, Controlled Seal Systems and Pressure Relief Devices	Y	
8-18-112	Exemption, Bulk Plant and Terminal Loading Racks	Y	
8-18-113	Limited Exemption, Initial Boiling Point	Y	
8-18-115	Limited Exemption, Storage Tanks	Y	
8-18-116	Limited Exemption, Vacuum Service	Y	
8-18-117	Limited Exemption, Visual Inspection	Y	
8-18-301	General	Y	
8-18-302	Valves	Y	
8-18-303	Pumps and Compressors	Y	
8-18-304	Connections	Y	
8-18-305	Pressure Relief Devices	Y	
8-18-306	Non-repairable Equipment	Y	
8-18-307	Liquid Leak	Y	
8-18-401	Inspection	Y	
8-18-402	Identification	Y	
8-18-403	Visual Inspection Schedule	Y	
8-18-404	Alternative Inspection Schedule	Y	
8-18-502	Records	Y	
SIP	Organic Compounds – Valves and Flanges at Chemical Plants (FR		
Regulation 8,	2/16/95)		
Rule 22			
8-22-115	Exemption, Chemical Plants with 100 or More Valves	Y	
SIP	Organic Compounds – Pump and Compressor Seals at Petroleum		
Regulation 8,	Refineries, Chemical Plants, Bulk Plants, and Bulk Terminals (FR		
Rule 25	3/7/95)		

Table IV-CYSource-specific Applicable RequirementsComponents

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
8-25-302	Pumps	Y	
8-25-303	Compressors	Y	
8-25-304	Non-repairable Pumps and Compressors	Y	
8-25-305	New or Replaced Pumps and Compressors	Y	
8-25-306	Repeat Leakers	Y	
8-25-307	Liquid Leak	Y	
8-25-401	Measurement Schedule	Y	
8-25-402	Inspection Plan	Y	
8-25-403	Visual Inspection Schedule	Y	
8-25-405	Pump and Compressor Identification	Y	
8-25-406	Leaking Pumps and Compressors	Y	
8-25-503	Records	Y	
BAAQMD	Organic Compounds – Episodic Releases from Pressure Relief		
Regulation 8,	Devices at Petroleum Refineries and Chemical Plants (12/21/05)		
Rule 28			
<u>8-28-401</u>	Reporting at Petroleum Refineries and Chemical Plants	<u>N</u>	
<u>8-28-402</u>	Inspection	<u>N</u>	
<u>8-28-404</u>	Identification	<u>N</u>	
<u>SIPBAAQM</u>	Organic Compounds – Episodic Releases from Pressure Relief		
D Regulation	Devices at Petroleum Refineries and Chemical Plants (3/18/98)		
8, Rule 28			
8-28-401	Reporting at Petroleum Refineries and Chemical Plants	<u>Y</u> N	
8-28-402	Inspection	<u>Y</u> N	
8-28-404	Identification	<u>Y</u> N	
SIP	Organic Compounds – Pressure Relief Devices at Petroleum		
Regulation 8,	Refinerics and Chemical Plants (FR 12/9/94)		
Rule 28			
8-28-111	Exemption, Low Vapor Pressure	¥	
<u>8-28-112</u>	Exemption, Storage Tanks	¥	
8-28-301	Pressure Relief Valve	¥	
8-28-401	Reporting	¥	
8-28-402	Inspection	¥	
8-28-403	Records	¥	
8-28-404	Identification	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
40-CFR, Part 63,	National Emission Standards for Hazardous Air Pollutants:	¥	
Subpart A	General Provisions (3-16-1994)		
§63.1	Applicability	¥	
§63.1(a)	General	¥	
§63.1(a)(1)	Terms defined in §63.2, except where noted	¥	
§63.1(a)(2)	Applicability and independence from Part 61	¥	
§63.1(a)(3)	This part does not diminish or replace the requirements of a more stringent emission limitation or other applicable requirement under other authority of the Act or under State authority	¥	
§63.1(a)(4)	These general provisions do not apply to regulations developed pursuant to Section 112(r)	¥	
§63.1(a)(6)	Obtaining list of Section 112 categories	¥	
63.1(a)(10)	Calendar days	¥	
§63.1(a)(11)	Postmark	¥	
§63.1(a)(12)	Alternate deadlines	¥	
§63.1(b)	Initial applicability determination for this part	¥	
§63.1(c)	Applicability of this part after a relevant standard has been set	¥	
§63.1(c)(1)	Comply with relevant standard and this subpart as defined in relevant standard	¥	
§63.1(e)	Emissions standards under section 112(d) or (h) and 112(j)	¥	
§63.2	Definitions	¥	
§63.3	Units and Abbreviations	¥	
§63.4	Prohibited Activities and Circumvention	¥	
§63.4(a)(1)	Must operate in compliance with this Part	¥	
§63.4(a)(2)	Must keep records and submit notifications, reports, or revise reports as required by this Part	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.4(b)	Circumvention	¥	
§63.4(c)	Fragmentation	¥	
§63.5	Preconstruction Review and Notification Requirements	¥	
§63.5(a)	Applicability	¥	
§63.5(b)	Requirements for existing, newly constructed, and reconstructed affected sources	¥	
§63.5(b)(3)	Written approval required for construct a new affected source, reconstruct an affected source, or reconstruct a major source such that it becomes an affected source subject to a standard under this Part	¥	
§63.5(b)(4)	Notification of intended construction or reconstruction	¥	
§63.5(b)(6)	Addition of equipment to or a process change at an affected source	¥	
§63.5(d)	Application for approval of construction or reconstruction	¥	
§63.5(d)(1)(i)	General application requirements construction/reconstruction	¥	
§63.5(d)(1)(ii)	General application requirements – required information for construction/reconstruction	¥	
§63.5(d)(3)	Application for approval of reconstruction	¥	
§63.5(d)(4)	Additional information	¥	
§63.5(e)	Approval of construction or reconstruction	¥	
§63.5(f)	Approval of construction or reconstruction based on prior State preconstruction review	¥	
§63.6	Compliance with Standards and Maintenance Requirements	¥	
§63.6(a)	Applicability	¥	
§63.6(c)	Compliance dates for existing sources	¥	
§63.6(c)(1)	Compliance date not to exceed 3 years of effective date	¥	
§63.6(e)	Operation and maintenance requirements	¥	
§63.6(e)(1)(ii)	Malfunctions	¥	
§63.6(e)(1)(iii)	Section 112 operation and maintenance requirements	¥	
§63.6(e)(3)	Startup, Shutdown, and Malfunction Plan	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.6(e)(3)(i)	Develop and implement	¥	
§63.6(e)(3)(i)(B)	Correct malfunctions as soon as practicable	¥	
§63.6(e)(3)(i)(C)	Reduce reporting burden	¥	
§63.6(e)(3)(ii)	Operate and maintain in accordance with plan	¥	
§63.6(e)(3)(v)	Maintain current plan and previous versions for 5 years	¥	
§63.6(e)(3)(vi)	Use of standard operating procedures or other manual	¥	
§63.6(e)(3)(vii)	Revisions to the plan may be required	¥	
§63.6(e)(3)(viii)	Report revision of plan in semiannual report	¥	
§63.6(f)	Compliance with non-opacity emission standards	¥	
§63.6(g)	Use of an alternative non-opacity emission standard	¥	
§63.6(i)	Extension of compliance with emission standards	¥	
§63.6(i)(1)	Compliance with this part required until extension granted	¥	
§63.6(i)(2)	Extension of compliance for early reductions and other reductions	¥	
§63.6(i)(3)	Request for extension of compliance	¥	
§63.6(i)(4)(i)(A)	Existing source	¥	
§63.6(i)(5)	Existing source where BACT or LAER installed	¥	
§63.6(i)(6)	Contents of compliance extension request	¥	
§63.6(i)(7)	Advice on compliance extension request	¥	
§63.6(i)(11)	Progress reports may be required	¥	
§63.6(i)(14)	Early termination of compliance extension	¥	
§63.6(i)(16)	Extension does not abrogate Section 114 authority	¥	
§63.6(j)	Exemption from compliance with emission standards	¥	
§63.7	Performance Testing Requirements	¥	
§63.7(a)(1)	Applicability	¥	
§63.7 (a)(3)	Section 114 tests	¥	
§63.7(d)	Performance testing facilities	¥	
§63.7(e)	Conduct of performance tests	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
\$63.7(e)(1)	Under representative performance	¥	Dutt
§63.7(e)(2)	Test methods and procedures from this section, in each relevant standard, and in appendices, or other approved method	¥	
§63.7(e)(4)	Does not abrogate authority to require Section 114 testing	¥	
§63.7(f)	Use of alternative test method	¥	
§63.7(g)	Data analysis, recordkeeping, and reporting	¥	
§63.7(h)	Waiver of performance tests	¥	
§63.8	Monitoring Requirements	¥	
§63.8(a)(1)	Applicability	¥	
§63.8(a)(4)	Additional monitoring requirements	¥	
§63.8(b)(1)	Conduct of monitoring	¥	
§63.8(b)(3)	More than one CMS	¥	
§63.8(c)	Operation and maintenance of continuous monitoring systems	¥	
§63.8(c)(1)(i)	Maintenance and operation	¥	
§63.8(c)(1)(iii)	Written startup, shutdown, malfunction plan	¥	
§63.8(c)(2)	Installation	¥	
§63.8(c)(3)	Verification of operational status	¥	
§63.8(f)	Use of an alternative monitoring method	¥	
§63.8(f)(1)	General	¥	
§63.8(f)(5)	Approval of request to use alternative monitoring procedure	¥	
§63.8(f)(5)(iii)	Implementation after approval	¥	
§63.9	Notification Requirements	¥	
§63.9(a)	Applicability and general information	¥	
§63.9(c)	Request for extension of compliance	¥	
§63.9(d)	Notification for special compliance requirements	¥	
§63.9(i)	Adjustments to time periods or postmark deadlines	¥	
§63.10	Recordkeeping and Reporting Requirements	¥	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
§63.10(a)	Applicability and general information	¥	
§63.10(d)	General reporting requirements	¥	
§63.10(d)(1)	Report submission	¥	
§63.10(d)(4)	Progress reports	¥	
§63.10(d)(5)(i)	Periodic startup, shutdown, and malfunction reports	¥	
§63.10(f)	Waiver of recordkeeping or reporting requirements	¥	
§63.13	Addresses for requests, reports, applications, submittals, and other communications	¥	
§63.14	Incorporations by reference	¥	
§63.15	Availability of information	¥	
4 0 CFR, Part 63,	National Emission Standards for Organic Hazardous Air Pollutants	¥	
Subpart F	from the Synthetic Organic Chemical Manufacturing Industry (4- 22-1994)		
§63.104	Heat Exchange System Requirements	¥	
§63.104(a)	Monitoring according to (b) or (c):	¥	
§63.104(c)	Surrogate indicator of heat exchange system leaks	¥	
§63.104(c)(1)	Prepare and implement a monitoring plan, including:	¥	
§63.104(c)(1)(i)	Description of monitored parameter and explanation of how parameter indicates presence of a leak	¥	
§63.104(c)(1)(ii)	Parameter levels that shall constitute a leak, documented by data or ealculations	¥	
§63.104(c)(1)(iii)	Monitoring frequency, no less frequent than monthly for first 6 months and quarterly thereafter	¥	
§63.104(c)(1)(iv)	Records to be maintained to document compliance with plan	¥	
§63.104(c)(2)	Monitoring plan revision	¥	
§63.104(c)(3)	Monitoring plan accessibility and records	¥	
§63.104(d)	Leak detection:	¥	
§63.104(d)(1)	Repaired no later than 45 calendar days after confirmation of leak,	¥	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
Requirement	unless leak due to some other condition		Date
§63.104(d)(2)	Confirmation of heat exchange system repair within 7 calendar days of repair or startup, whichever later	¥	
§63.104(e)	Delay of leak repair if equipment is isolated from process, if technically infeasible without a shutdown and:	¥	
§63.104(e)(1)	Shutdown planned within the next 2 months or	¥	
§63.104(e)(2)	If next shutdown not planned within 2 months: delayed repair according to (e)(2)(i) or (e)(2)(ii):	¥	
§63.104(e)(2)(i)	Repair shutdown would cause greater emissions than from delaying repair	¥	
<u>§63.104(e)(2)(i)(A)</u>	Calculation of potential leak emissions	¥	
§63.104(e)(2)(i)(B)	Emissions from purging and depressurizing	¥	
§63.104(e)(2)(ii)	If other than (e)(2)(i) and necessary parts or personnel unavailable, repair must occur within 120 calendar days	¥	
§63.104(f)(1)	Required Records:	¥	
§63.104(f)(1)(i)	Monitoring data indicating a leak, date, and basis for determination that no leak exists, if applicable	¥	
§63.104(f)(1)(ii)	Records of any leaks detected by (c)(2) and date	¥	
§63.104(f)(1)(iii)	Dates of leak repair efforts	¥	
§63.104(f)(1)(iv)	Method or procedure used to confirm leak repair and date	¥	
§63.104(f)(2)	Reports: If delay of repair provisions used, submit in subsequent semiannual report(s) until repaired:	¥	
§63.104(f)(2)(i)	Presence of a leak and date detected	¥	
§63.104(f)(2)(ii)	Whether leak has been repaired or not	¥	
§63.104(f)(2)(iii)	Reason(s) for delay of repair and emission estimates if applicable	¥	
§63.104(f)(2)(iv)	If remaining unrepaired, expected repair date	¥	
§63.104(f)(2)(v)	Date the leak repaired	¥	
40 CFR, Part 63,	National Emission Standards for Organic Hazardous Air Pollutants	¥	

Table IV-CZSource-specific Applicable Requirements
Polymers and Resins I (Latex) MACT
Latex Plant, includingS-336, Manufacturing Services Thermal Oxidizer
S-389 Manufacturing Services Thermal Oxidizer
S-683, D-110A Storage Vessel
S-704, D-120A Acrylonitrile Storage Tank
A-42, B-368 Latex Plant Styrene Scrubber
Heat Exchangers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Subpart G	from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (4-22-1994)		
§63.111	Definitions	¥	
§63.113	Process Vent Provisions - Reference control technology	¥	
§63.113(a)	Group 1 process vent	¥	
§63.113(a)(2)	Reduce emissions or organic HAPs by 98wt% or to 20 ppmv dry, corrected to 3% oxygen	¥	
§63.113(b)	Boilers/process heaters: vent stream must be introduced into the flame	¥	
§63.113(h)	Group determination in §63.115 not required	¥	
§63.114	Process Vent Provisions – Monitoring requirements	¥	
§63.114(a)	Monitoring equipment:	¥	
§63.114(a)(3)	Boiler or process heater < 44MW design capacity, except if gas stream introduced with primary fuel: temperature monitor and continuous recorder	¥	
§63.114(d)	Bypass line	¥	
§63.114(d)(1)	Bypass line flow meter	¥	
§63.114(e)	Parameter monitor range	¥	
§63.116	Process Vent Provisions – Performance test methods and procedures to determine compliance	¥	
§63.116(b)	Performance test not required for:	¥	
§63.116(b)(4)(i)	Boiler or process heater burning hazardous waste issued a final permit under 40 CFR Part 270 and complies with 40 CFR Part 266, Subpart H	¥	
§63.118	Process Vent Provisions – Periodic reporting and recordkeeping requirements	¥	
§63.118(a)	Records for control devices subject to §63.113(a)(2)	¥	
§63.118(f)	Periodic reports	¥	

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Table IV-CZSource-specific Applicable Requirements
Polymers and Resins I (Latex) MACT
Latex Plant, includingS-336, Manufacturing Services Thermal Oxidizer
S-389 Manufacturing Services Thermal Oxidizer
S-683, D-110A Storage Vessel
S-704, D-120A Acrylonitrile Storage Tank
A-42, B-368 Latex Plant Styrene Scrubber
Heat Exchangers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.119	Storage Vessel Provisions Reference control technology	¥	
§63.119(a)	Storage Vessel Provisions Requirements and compliance schedule	¥	
§63.119(a)(3)	Storage Vessel Provisions – Group 2 vessels not part of an emissions average	¥	
§63.123	Storage Vessel Provisions Recordkeeping	¥	
§63.123(a)	Storage Vessel Provisions - Dimensions and capacity	¥	
§63.148	Leak inspection provisions	¥	
§63.148(a)	Compliance with (b) through (j) required, unless meeting (k)	¥	
§63.148(b)	Inspection of vapor collection and closed vent system, except as in (g) and (h)	¥	
§63.148(b)(1)	For vapor collection or closed vent systems constructed of hard-piping:	¥	
§63.148(b)(1)(i)	Conduct an initial inspection according to (c)	¥	
§63.148(b)(1)(ii)	Conduct annual inspections for visible, audible, or olfactory indications of leaks	¥	
§63.148(c)	Inspection procedures	¥	
§63.148(d)	Leak repair - for readings > 500 ppm above background or visual leaks	¥	
§63.148(e)	Delay of repair	¥	
§63.148(f)	Bypass lines on vapor collection or closed vent systems	¥	
§63.148(g)	Unsafe to inspect	¥	
§63.148(h)	Difficult to inspect	¥	
§63.148(i)	Records	¥	
§63.148(j)	Reports	¥	
4 0 CFR, Part 63,	National Emission Standards for Hazardous Air Pollutant		
Subpart U	Emissions: Group 1 Polymers and Resins (Latex MACT) (9-5-1996)		
§63.480	Applicability and designation of affected sources	¥	
§63.480(i)	Changes or additions to plant sites	¥	
§63.480(i)(1)	Adding an EPPU to a plant site	¥	
§63.480(i)(2)	Adding emission points or making process changes to existing affected	¥	

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Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
	SOUFCES		
§63.480(i)(2)(i)	Changes which constitute a new affected source	¥	
§63.480(i)(2)(ii)	Changes for which existing affected source status is unchanged	¥	
§63.480(i)(2)(iii)	Compliance dates	¥	
§63.480(i)(3)	Existing affected source requirements for surge control vessels and bottoms receivers that become subject to Subpart H requirements	¥	
§63.480(i)(4)	Existing affected source requriemetns for compressors that become subject to Subpart H requirements	¥	
§63.480(i)(5)	Determining what are and are not process changes	¥	
§63.480(i)(6)	Reporting requirements for owners or operators that change or add to their plant site or affected source	¥	
§63.480(j)	Applicability of this subpart except during periods of startup, shutdown, and malfunction	¥	
§63.481	Compliance date and relationship to this subpart to existing applicable rules	¥	
§63.481(c)	Existing affected sources: compliance date for this subpart, except for §63.502, is June 19, 2001 unless an extension is granted	¥	
§63.481(d)	Existing affected sources: compliance date for §63.502, is July 31, 1997, except as specified in (d)(1) through (d)(6) unless an extension is granted	¥	
§63.481(d)(1)	Compliance with compressor provisions \$63.164 by September 5, 1997 for compressors meeting one or more of (d)(1)(i) through (d)(1)(iv) if work can be accomplished without a shutdown	¥	
§63.481(d)(2)	Compliance with compressor provisions §63.164 by March 5, 1998 for compressors all of (d)(2)(i) through (d)(2)(iv)	¥	
§63.481(d)(3)	Compliance with compressor provisions §63.164 by September 5, 1998 if a process unit shutdown is necessary	¥	
§63.481(d)(4)	Compliance with compressor provisions §63.164 by September 5, 1999	¥	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
	if meeting one or more of (d)(4)(i) through (d)(4)(iii)		
§63.481(d)(6)	Compliance heat exchange provisions §63.104 by June 19, 2001	¥	
§63.481(f)	Provisions of Subpart A that apply specified in Table 1	¥	
§63.481(g)	Provisions of Subparts F, G, and H that apply specified in Table 2	¥	
§63.481(h)(1)	Provisions of 40 CFR Part 63, Subpart I superceded	¥	
§63.481(i)	Provisions of 40 CFR Part 60, Subpart Kb superceded	¥	
§63.481(l)	Applicability of other requirements for heat exchange systems or waste management units	¥	
§63.481(l)(1)(i)	Heat exchangers subject to Subpart F	¥	
§63.481(m)	Periods of time	¥	
§63.482	Definitions	¥	
§63.483	Emission Standards compliance required for:	¥	
§63.483(a)(1)	Storage Vessels	¥	
§63.483(a)(2)	Continuous Front End Process Vents	¥	
§63.483(a)(3)	Batch Front End Process Vents	¥	
§63.483(a)(6)	Equipment Leaks	¥	
§63.483(a)(7)	Additional Test Methods and Procedures	¥	
§63.483(a)(8)	Monitoring Levels and Excursions	¥	
§63.483(a)(9)	General Reporting and Recordkeeping Requirements	¥	
§63.483(b)	Combination of Emissions containing at least one Group 1 emission stream:	¥	
§63.483(b)(2)(i)	Comply with Group 1 continuous front end process vent requirements	¥	
§63.484	Storage Vessel Provisions	¥	
§63.484(a)	Comply with §63.119 through §63.123 and §63.148 of Subpart G, except as specified in (c) through (q) below	¥	
§63.484(b)	Exempt Storage Vessels	¥	
§63.484(b)(1)	Exempt Storage Vessels storing styrene-butadiene latex	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.484(b)(5)	Exempt Storage Vessels storing styrene	¥	Dute
§63.484(c)	Definition of Storage Vessels	¥	
§63.484(e)	Definition of Group 2 Storage Vessels in §63.482 for use in Subpart G	¥	
§63.485	Continuous Front-End Process Vent Provisions	¥	
§63.485(a)	Requirements in §63.113 through §63.118 of Subpart G, except as specified in (b) through (v) below	¥	
§63.485(b)	Replacing "process vent" in §63.113 through §63.118 of Subpart G with "continuous front end process vent"	¥	
§63.485(d)	Replacing "Group 1 process vent" in §63.113 through §63.118 of Subpart G with "Group 1 continuous front-end process vent"	¥	
§63.485(f)	Replace December 31, 1992 in §63.113 with June 12, 1995	¥	
§63.485(h)	Replacing NOCS in §63.152(b) of Subpart G with §63.506(e)(5)	¥	
§63.485(i)	Periodic Report requirements in §63.506(e) supercede Subpart G	¥	
§63.485(j)	Definition of "excursion" §63.505(g) and (h) supercede Subpart G	¥	
§63.485(k)	Parameter monitoring levels and excursions in §63.505 supercede §63.114(e) of Subpart G. Replacing "range" in §63.117(f), §63.118(a)(2)(iv), (b)(2)(iv), (f)(1), and (f)(6) of Subpart G with "level"	¥	
§63.485(1)	Replaces reports of process changes in §63.118(g), (h), (i), and (j) of Subpart G	¥	
§63.485(m)	Recordkeeping requirements in §63.506(d) replace §63.152(f)	¥	
§63.485(n)	Only organic HAP listed in Table 5 must be considered in §§63.115 and 63.116	¥	
§63.485(o)	Requirements for continuous front end process vent combined with batch front end process vent or aggregate batch vent stream	¥	
\$63.485(o)(1)	Requirements for Group 1 continuous front end process vent combined with batch front end process vent or aggregate batch vent stream prior to being routed to a control device	¥	
§63.485(r)	Compliance date for continuous front end process vents in §63.481	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.485(v)	Combustion device subject to \$63.113(a)(2): correction to 3% oxygen	¥	
	only applies when supplemental combustion air is used		
§63.493	Back end Process Provisions - Owners and operators of affected sources	¥	
	whose only elastomer products are latex products are not subject to		
	the provisions of \$63.494 through \$63.500,		
§63.502	Equipment Leak and Heat Exchange System Provisions	¥	
§63.502(a)	Equipment in organic HAP service subject to Subpart H, except as	¥	
	specified in (b) through (m):		
§63.502(b)	Exempt - Surge control vessels and bottoms receivers in (b)(1) through	¥	
	(b)(7)		
§63.502(b)(1)	Surge control vessels and bottoms receivers containing SB latex	¥	
§63.502(b)(5)	Surge control vessels and bottoms receivers that receive only styrene	¥	
§63.502(c)	Compliance dates in \$63.481(d) replace \$63.100 of Subpart H for	¥	
	equipment leaks. Extension of compliance dates in §63.481(e) replace		
	§63.182(a)(6)		
§63.502(e)	Initial notifications in §63.182(a)(1) and §63.182(b) are not required.	¥	
§63.502(f)	Notification of Compliance Status in Subpart H submit within 150	¥	
	days,, rather than 90 days of the date in §63.481 for equipment leaks		
§63.502(g)	Periodic reports submitted per §63.506(e)(6)	¥	
§63.502(i)	Only organic HAP from Table 5 of this subpart that are also in Table 9	¥	
	of Subpart G should be considered for \$63.166(b)(4)(i)		
§63.502(j)	"Method 18 or Method 25A" replaces "Method 18" in Subpart H, if	¥	
	(j)(1) and (j)(2) are met		
§63.502(1)	The definition of "equipment" in §63.482(b) used for whenever the term	¥	
	is used in Subpart H		
§63.502(m)	"the provisions of Subparts F, I, or U of this part" replaces "the	¥	
	provisions of Subparts F or I of this part" throughout §§63.163, 63.168,		
	and "Subparts F, I, and U" replace "Subparts F and I" in		

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(¥/N)	Date
8 (2, 502 ()	<u>§63.174(c)(2)(iii)</u>	37	
§63.502(n)	Heat exchange system provisions – must comply with §63.104, except	¥	
	as in (n)(1) through (n)(6)		
§63.505	Parameter Monitoring Levels and Excursions	¥	
§63.505(a)	Establishment of parameter monitoring levels through (b) below	¥	
§63.505(a)(1)	Control and recovery devices operated in accordance with defined	¥	
	maximum or minimum parameter levels		
§63.505(a)(2)	All established levels, supporting documentation, and operating day	¥	
	definition shall be approved under the Notification of Compliance Status		
	or operating permit.		
§63.505(a)(3)	This section does not allow any excursion caused by an activity that	¥	
	violates other applicable provisions of Subparts A, F, G, or H.		
§63.505(b)	Establishment of parameter monitoring levels based on Performance	¥	
	tests		
§63.505(b)(2)	Continuous front end process vents and back end process operations	¥	
	complying using control or recovery devices		
§63.505(g)	Definition of Parameter Monitoring Excursion	¥	
§63.505(g)(1)	For storage vessels, continuous front-end process vents, aggregate batch	¥	
	vent streams, back end process operations complying through use of		
	control or recovery devices:		
§63.505(g)(1)(i)	Daily average value of one or more monitored parameter is above the	¥	
	defined maximum or below the defined minimum level for the given		
	parameters.		
§63.505(g)(1)(ii)	If control or recovery device operated ≥ 4 hrs/day: monitoring data	¥	
	insufficient to constitute a valid hour of data for > 75% of operating		
	hours		
§63.505(g)(1)(iii)	If control or recovery device operated < 4 hrs/day: monitoring data	¥	
	insufficient to constitute a valid hour of data for > 2 hrs		

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.505(g)(1)(iv)	Monitoring data insufficient to constitute a valid hour of data: measured values unavailable for any of the 15-minute periods within the hour; for approved data compression systems, less than 4 data measurements/hr	¥	
§63.505(g)(1)(v)	Periods below are not considered part of control or recovery device operation periods:	¥	
§63.505(g)(1)(v)(A)	Monitoring system breakdowns, repairs, calibration checks, zero and high-level adjustments	¥	
§63.505(g)(1)(v)(B)	Startups	¥	
§63.505(g)(1)(v)(C)	Shutdowns	¥	
§63.505(g)(1)(v)(D)	Malfunctions	¥	
§63.505(g)(1)(v)(E)	Periods of non-operation of the affected source	¥	
§63.505(i)	Excused Excursions per semiannual period:	¥	
§63.505(i)(1)	For the first semiannual period: 6 excused excursions	¥	
§63.505(i)(2)	For the second semiannual period: 5 excused excursions	¥	
§63.505(i)(3)	For the third semiannual period: 4 excused excursions	¥	
§63.505(i)(4)	For the fourth semiannual period: 3 excused excursions	¥	
§63.505(i)(5)	For the fifth semiannual period: 2 excused excursions	¥	
§63.505(i)(6)	For the sixth and subsequent semiannual period: 1 excused excursion	¥	
§63.506	General Recordkeeping and Reporting Provisions	¥	
§63.506(a)	Data retention for at least 5 years as specified in (a)(1), except if (a)(2) is met	¥	
§63.506(a)(1)	Most recent 6 months of records retained on site or accessible by computer or other means that provides access within 2 hours	¥	
\$63.506(a)(2)	If copies of reports are submitted to the EPA Regional Office, or if the Regional Office has waived the requirement to submit reports, the owner/operator is not required to maintain copies of the reports	¥	
§63.506(b)	Subpart A reporting and recordkeeping requirements apply as specified in Table 1, including:	¥	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.506(b)(1)	Startup, Shutdown, Malfunction Plan develop plan as in §63.6(e)(3) of	¥	
	Subpart A; keep onsite; incorporate by reference into operating permit		
§63.506(b)(1)(i)	Records of startup, shutdown, malfunction:	¥	
§63.506(b)(1)(ii)	Reports of startup, shutdown, malfunction:	¥	
§63.506(b)(2)	Application for approval of construction or reconstruction	¥	
§63.506(d)	Recordkeeping and documentation of continuous records as specified in	¥	
	(d)(1) through (d)(7), unless an alternative recordkeeping system has been approved:		
§63.506(d)(1)	Measure data values at least once every 15 minutes	¥	
§63.506(d)(2)	Record measured data value or block average values	¥	
§63.506(d)(3)	Calculate daily average (or batch cycle daily average) values of each	¥	
	continuously monitored parameter as in (d)(3)(i) and (d)(3)(ii), except as specified in (d)(6) and (d)(7)		
§63.506(d)(6)	Records required when all values in compliance	¥	
§63.506(d)(7)	Monitoring data from the following periods shall not be included in average:	¥	
§63.506(d)(7)(i)	Monitoring system breakdowns, repairs, calibration checks, zero and high-level adjustments	¥	
§63.506(d)(7)(ii)	Startups	¥	
§63.506(d)(7)(iii)	Shutdowns	¥	
§63.506(d)(7)(iv)	Malfunctions	¥	
§63.506(d)(7)(v)	Periods of non-operation of the affected source	¥	
§63.506(d)(8)	Records documenting calibration checks and maintenance of continuous monitoring systems	¥	
§63.506(d)(9)	If waiver under §63.10(f) granted, the information specified as a condition of the waiver, if any	¥	
§63.506(e)	Reporting and notification	¥	
§63.506(e)(1)	Failure to submit information not a violation of reporting requirements if	¥	

Applicable	Regulation Title or	Federally Enforceable	Future Effective Date
Requirement	Description of Requirement (e)(1)(i) through (e)(1)(iii) met	(Y/N)	Date
§63.506(e)(2)	Addresses and electronic reports	¥	
		¥ ¥	
§63.506(e)(3)(ix)	Supplements to Precompliance Report	-	
§63.506(e)(5)	Notification of Compliance Status — within 150 days of the compliance	¥	
	dates in §63.481, containing the information in (e)(5)(i) through (e)(5)(xii)		
§63.506(e)(6)	Periodic Reports as specified in (e)(6)(i) through (e)(6)(xii)	¥	
§63.506(e)(6)(i)	Submit semiannually no later than 60 operating days after the end of	¥	
	each 180 day period, except as in (e)(6)(x) and (e)(6)(xi)		
§63.506(e)(6)(ii)	Statement of compliance	¥	
§63.506(e)(6)(iii)	For affected source subject to \$63.484 through \$63.501, submit the	¥	
	information as specified in (e)(6)(iii)(A) through (e)(6)(iii)(E)		
§63.506(e)(6)(v)	If a performance test is included in the periodic report, include	¥	
	(e)(6)(v)(A) and $(e)(6)(v)(B)$		
§63.506(e)(6)(vi)	Changes to primary product determination	¥	
§63.506(e)(6)(vii)	Changes to predominant use determination for a storage vessel	¥	
§63.506(e)(6)(viii)	Changes to predominant use determination for recovery operation	¥	
	equipment		
§63.506(e)(6)(ix)	Periodic report under (h)(1) submitted as part of the Periodic report or	¥	
	Notification of Compliance Status under (e)(5)(xi)		
§63.506(e)(6)(x)	Notification of not retaining daily average or batch cycle daily average	¥	
	values under (h)(2)		
§63.506(e)(6)(xii)	Quarterly reports for emission points and process sections not included	¥	
	in an emissions average		
§63.506(e)(7)	Other Reports	¥	
§63.506(e)(7)(iv)	Reports of changes to the primary product of an EPPU or process unit	¥	
§63.506(e)(7)(v)	Reports of changes or additions to a plant site	¥	
§63.506(f)	Alternative monitoring parameters	¥	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
§63.506(g)	Alternative continuous monitoring and recordkeeping	¥	
§63.506(h)	Reduced recordkeeping program – (h)(1) or (h)(2) may replace \$the	¥	
	monitoring and recordkeeping that would otherwise apply. Records		
	must be retained for 5 years, except as in (h)(1)(vi)(D):		
§63.506(h)(1)	Batch cycle daily average value if meeting (h)(1)(i) through (h)(1)(iv)	¥	
§63.506(h)(1)(i)	Capability to detect unrealistic data and alert	¥	
§63.506(h)(1)(ii)	Capability to generate at least hourly running averages	¥	
§63.506(h)(1)(iii)	Capability to detect unchanging data and alert	¥	
§63.506(h)(1)(iv)	Capability to alert at specified setpoint	¥	
§63.506(h)(1)(v)	Verification of proper functioning of the monitoring system	¥	
§63.506(h)(1)(vi)	Record retention for parameter monitoring system	¥	
§63.506(h)(2)	Waiver of batch cycle daily average value recordkeeping requirement	¥	
	after 6 consecutive months with no excursions		
§63.506(h)(2)(i)	Notification of non-retention of batch cycle daily average values	¥	
§63.506(h)(2)(ii)	Resumption of batch cycle daily average value records	¥	
§63.506(h)(2)(iii)	Minimum one parameter value per calendar month; record retention	¥	
§63.506(h)(2)(iv)	Definition of excursion for (h)	¥	
§63.506(h)(2)(iv)(A)	Startup, shutdown, malfunction excluded, if Startup, Shutdown, and	¥	
	Malfunction Plan is followed.		
§63.506(h)(2)(iv)(B)	Excused excursions excluded	¥	

Table IV-DA

Source-specific Applicable Requirements MACT - Equipment Leaks Latex Plant Fugitive Components, including: Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valves and Lines, Agitators, and Instrumentation Systems S-5, 720 Terminalized Products Fugitive Components S-346, T-241 Perchloroethylene Tank Fugitive Components S-372, T-20 Perchlorethylene Tank Fugitive Components Fugitive Components at T-70 and T-74 at N-Serve Plant S-44 S-461, S-462, S-463 Plant 663 Fugitive Components S-625, T-610 Perchloroethylene Expansion Tank Fugitive Components S-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive Components S-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
40 CFR, Part 63,	National Emission Standard for Organic Hazardous Air Pollutants	¥	Dute
Subpart H	for Equipment Leaks (4/22/94)		
§63.160	Applicability and designation of source	¥	
§63.161	Definitions	¥	
§63.162	Standards: General	¥	
§63.162(a)	Compliance determinations	¥	
§63.162(b)	Alternative emission limitations	¥	
§63.162(c)	Identification of subject equipment	¥	
§63.162(d)	Equipment in vacuum service excluded	¥	
§63.162(e)	Equipment in organic HAP service < 300 hrs/calendar year is excluded	¥	
§63.162(f)	Requirements due to leak detection	¥	
§63.162(g)	Definitions of periods of time	¥	
§63.162(h)	Failure to attempt repair is a violation.	¥	
§63.163	Standards: Pumps in light liquid service	¥	
§63.163(a)	Requirements apply to pumps in light liquid service	¥	
§63.163(b)(1)	Pumps limits and monitoring	¥	
§63.163(b)(2)	Pumps – leaks defined as:	¥	
§63.163(b)(2)(i)	Phase I: 10,000 ppm or greater	¥	
§63.163(b)(2)(ii)	Phase II: 5,000 ppm or greater	¥	
§63.163(b)(2)(iii)	Phase III: 5,000 ppm or greater for pumps handling polymerizing	¥	
	monomers and 1,000 ppm or greater for all other pumps		
§63.163(b)(3)	Pumps - Weekly visual inspection for liquid leaks	¥	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-680, T-440, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.163(c)(1)	Pumps – leak repaired as soon as practicable, but not later than 15 calendar days from detection, except as in (c)(3) or §171	¥	
§63.163(c)(2)	Pumps – first attempted repair of leak no later than 5 calendar days from detection	¥	
§63.163(c)(3)	Pumps in Phase III subject to 1,000 ppm leak definition – repair of leak not required unless \geq 1,000 ppm is detected	¥	
§63.163(d)(1)	Calculation of percent leaking pumps on a process unit basis or on a source wide basis	¥	
§63.163(d)(2)	Pumps Phase III: Quality improvement program for pumps must be implemented if > 10% of the pumps or 3 pumps in a process unit leak, calculated on a 6 month rolling average	¥	
§63.163(d)(3)	Calculation of number of pumps in a process unit	¥	
§63.163(d)(4)	Calculation of percent leaking pumps	¥	
§63.163(e)	Pump equipped with dual mechanical seal system including a barrier fluid system meeting specifications is exempt from (a) through (d) provided the requirements of 63.163(e)(1) – (e)(6) are met	¥	
§63.163(f)	Pump with no externally actuated shaft penetrating the pump housing is exempt from (a) through (c)	¥	
§63.163(i)	Process unit is exempt from (d) if more than 90% of the pumps in the unit meet (c) or (f)	¥	
§63.163(j)	Unsafe to monitor pumps as defined in §63.181(b)(7)(i) are exempt from (b) through (e) if meeting specifications of (j)(1) and (j)(2)	¥	
§63.164	Standards: Compressors	¥	

 Table IV-DA

 Source-specific Applicable Requirements

 MACT - Equipment Leaks

 Latex Plant Fugitive Components, including:

 Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valves

 and Lines, Agitators, and Instrumentation Systems

 S-5, 720 Terminalized Products Fugitive Components

 S-346, T-241 Perchloroethylene Tank Fugitive Components

 S-372, T-20 Perchlorethylene Tank Fugitive Components

 S-372, T-20 Perchlorethylene Tank Fugitive Components

 S-461, S-462, S-463 Plant 663 Fugitive Components

 S-625, T-610 Perchloroethylene Expansion Tank Fugitive Components

 S-646, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.164(a)	Compressor shall be equipped with a seal system including a barrier fluid system, except as in §63.162(b) and (h) and (i) of this section	¥	
§63.164(b)	Compressor seal system requirements	¥	
§63.164(c)	Compressor barrier fluid shall not be in light liquid service	¥	
§63.164(d)	Compressor barrier fluid system shall be equipped with a sensor to detect failure of the seal sytem and/or barrier fluid system.	¥	
§63.164(e)	Sensor shall be observed daily or equipped with an alarm unless located within an unmanned plant site	¥	
§63.164(f)	Leak is determined by sensor indication of seal and/or barrier system failure	¥	
§63.164(g)	Compressor leak – repair as soon as practicable, no later than 15 calendar days from detection with first attempt no later than 5 calendar days from detection	¥	
§63.164(h)	Compressor equipped with a closed vent sytem capable of capturing and transporting leaks from drive shaft to a process or fuel gas system or to a control device complying with §63.172 is exempt from (a) through (g)	¥	
§63.164(i)	Compressors emitting < 500 ppm is exempt from (a) through (h) if compliance is tested upon designation, annually, and another other times as requested	¥	
§63.165	Standards: Pressure relief devices in gas/vapor service	¥	
§63.165(a)	Except during releases, PRD operated at \leq 500 ppm, except as in (b)	¥	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsFugitive Components at T-70 and T-74 at N-Serve Plant S-44S-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive ComponentsS-646, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.165(b)(1)	After each pressure release, the PRD shall meet (a) as soon as practicable, but no later than 5 calendar days of release, except as in §63.171	¥	
§63.165(b)(2)	Monitoring to confirm (a) required no later than 5 calendar days after pressure release and being returned to service	¥	
§63.165(d)	PRD equipped with a rupture disk upstream of the PRD is exempt from (a) and (b) if rupture disk is replaced as soon as practicable, but no later than 5 calendar days, after each release	¥	
§63.166	Standards: Sampling connection systems	¥	
§63.166(a)	Sampling connection system shall be equipped with a closed-purge, closed loop, or closed vent system, except as in §63.162(b)	¥	
§63.166(b)	Closed purge, closed loop, or closed vent system requirements	¥	
§63.166(c)	In-situ sampling systems and sampling systems without purges are exempt from (a) and (b)	¥	
§63.167	Standards: Open-ended valves or lines	¥	
§63.167(a)(1)	Each open ended valve or line shall be equipped with a cap, blind flange, plug, or second valve, except as in §63.162(b) and (d) and (e)	¥	
§63.167(a)(2)	Cap, blind flange, plug, or second valve must seal at all times except during operations requiring flow through the valve/line, during maintenance, or repair	¥	
§63.167(b)	Second valve operated to close after the valve on the process fluid end closes	¥	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.167(c)	Bleed valve or line may be open during venting of the line between block valves only	¥	
§63.167(d)	Open-ended valves or lines in an emergency shutdown system that open automatically in the event of an upset are exempt from (a) – (c)	¥	
§63.167(e)	Open-ended valves or lines containing materials that would autocatalytically polymerize or would present an explosion, overpressure, or other safely hazard if capped are exempt from (a) – (c)	¥	
§63.168	Standards: Valves in gas/vapor service and in light liquid service	¥	
§63.168(a)	Requirements apply to valves in gas service or light liquid service	¥	
§63.168(b)	Monitoring required, except as in §63.162(b) and (h) and (i)	¥	
§63.168(b)(1)	Monitoring method in §63.180(b)	¥	
§63.168(b)(2)	Leak defined as:	¥	
§63.168(b)(2)(i)	Phase I: 10,000 ppm or greater	¥	
§63.168(b)(2)(ii)	Phase II: 500 ppm or greater	¥	
§63.168(b)(2)(iii)	Phase III: 500 ppm or greater	¥	
§63.168(c)	Phase I and II: Quarterly monitoring	¥	
§63.168(d)	Phase III: Monitoring intervals:	¥	
\$63.168(d)(1)	At process units with ≥ 2% leaking valves: Monthly or within the first year after Phase III, implement a quality improvement program for valves under §63.175(d) or (e) and monitor quarterly	¥	
§63.168(d)(2)	At process units with $< 2\%$ leaking values: Quarterly, except as in (d)(3) or (d)(4)	¥	
§63.168(d)(3)	At process units with < 1% leaking valves: Once every 2 quarters	¥	

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Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.168(d)(4)	At process units with < 0.5% leaking valves: Once every 4 quarters	¥	
§63.168(e)	Calculation of percent leaking valves	¥	
§63.168(f)(1)	Repair of leak as soon as practicable but no later than 15 calendar days after detection, except as in §63.171	¥	
§63.168(f)(2)	First attempted repair of leak no later than 5 calendar days after detection	¥	
§63.168(f)(3)	Monitor at least once in 3 months following repair	¥	
§63.168(g)	First attempts at repair	¥	
§63.168(h)	Unsafe to monitor valves exempt from (b) – (f) if meeting requirements	¥	
§63.168(i)	Difficult-to-monitor valves exempt from (b) (d) if meeting requirements	¥	
§63.169	Standards: Pumps, valves, connectors, and agitators in heavy liquid service; instrumentation systems; and pressure relief devices in liquid service	¥	
§63.169(a)	Inspection and monitoring within 5 calendar days of leak detection	¥	
§63.169(b)	Leak: ≥ 10,000 ppm for agitators, ≥ 5,000 ppm for pumps handling polymerizing monomers, ≥ 2,000 ppm for other pumps, > 500 ppm for valves, connectors, instrumentation systems, and PRD's	¥	
§63.169(c)(1)	Repair of leak as soon as practicable but no later than 15 calendar days after detection, except as in §63.171	¥	
§63.169(c)(2)	First attempted repair of leak no later than 5 calendar days after detection	¥	
§63.169(c)(3)	Definition of repair	¥	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive ComponentsS-646, Sym-Tet Plant Fugitive Components

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
§63.169(d)	Definition of first attempts at repair	¥	
§63.171	Standards: Delay of repair	¥	
§63.171(a)	Delay of repair of equipment allowed in repair infeasible without	¥	
	process unit shutdown; repair required by end of next shutdown		
§63.171(b)	Delay of repair of equipment allowed for equipment isolated from	¥	
	process which doesn't remain in organic HAP service		
§63.171(c)	Delay of repair for valves, connectors, agitators allowed if emissions	¥	
	from immediate repair exceed emissions from delay and when repair		
	effected, purged material is collected/destroyed or recovered according		
	to §63.172		
§63.171(d)	Delay of repair for pumps allowed if repair requires replacing existing	¥	
	seal with better performing system, a dual mechanical seal system, the		
	pump meets \$63.163(f), or a closed vent system or control device		
	meeting §63.163(g) and repair is completed as soon as practicable, but		
	no later than 6 months from detection		
§63.171(e)	Delay of repair of valve beyond process unit shutdown allowed if valve	¥	
	assembly replacement is necessary, valve supplies were sufficiently		
	stocked but have been depleted. Delay of repair beyond second		
	shutdown not allowed unless third shutdown occurs sooner than 6		
	months from first shutdown.		
§63.173	Standards: Agitators in gas/vapor service and in light liquid service	¥	
§63.173(a)	Agitator: Monthly monitoring, except as in $63.162(b)$; leak is $\geq 10,000$	¥	
	ppm measurement		

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Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.173(b)	Agitator: Visual inspection for liquid leak weekly	¥	
§63.173(c)	Liquid leak repair as soon as practicable but no later than 15 calendar days after detection; first repair attempt within 5 calendar days	¥	
§63.173(d)	Agitator with dual mechanical seal system including barrier fluid system is exempt from (a) if requirements met	¥	
§63.173(e)	Agitator with no externally actuated shaft penetrating the agitator housing is exempt from (a) $-$ (c)	¥	
\$63.173(f)	Agitator equipped with closed-vent system transporting leads from seals to process or fuel gas system or control device meeting §63.172 is exempt from (a) – (c)	¥	
§63.173(h)	Difficult to monitor agitators exempt from (a) – (d) if requirements met	¥	
§63.173(i)	Agitator obstructed so that access of monitor probe is prevented is exempt from (a) (d)	¥	
§63.173(j)	Unsafe to monitor agitators exempt from (a) – (d) if requirements met	¥	
§63.174	Standards: Connectors in gas/vapor service and in light liquid service	¥	
§63.174(a)	Monitoring of connectors in gas/vapor and light liquid service required except as in $63.162(b)$ and (f) through (h) by method in $63.180(b)$; leak is ≥ 500 ppm	¥	
§63.174(b)	Monitoring frequency, except as in (f) – (h):	¥	
§63.174(b)(1)	For existing source: no later than 12 months after compliance date, monitor all connectors	¥	
§63.174(b)(2)	For new sources: within first 12 moths after stuart-up or no later than 12 months after promulgation of applicable subpart, whichever is later	¥	
Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.174(b)(3)	Monitoring subsequent to initial survey, except as in (c)(2):	¥	
§63.174(b)(3)(i)	If leaking connectors \geq 0.5% during last annual or biennial period: once per year	¥	
§63.174(b)(3)(ii)	If leaking connectors $< 0.5\%$ during last annual or biennial period: once every 2 years or monitor $\ge 40\%$ of the connectors in first year and remainder in second year	¥	
§63.174(b)(3)(iii)	If leaking connectors $< 0.5\%$ in a biennial LDAR program from the 2 year period: once every 4 years or monitor $\ge 20\%$ of the connectors each year until all have been monitored in the 4 years	¥	
§63.174(b)(3)(iv)	If leaking connectors $\geq 0.5\%$ but < 1% in a 4 year LDAR program: monitor once every 2 years or monitor $\geq 40\%$ of the connectors in first year and remainder in second year	¥	
§63.174(b)(3)(v)	If leaking connectors > 1% in a 4 year LDAR program: monitor once per year	¥	
§63.174(c)(1)(i)	Monitoring for opened connectors or connectors with broken seals	¥	
§63.174(c)(1)(ii)	Alternatives for screwed connectors ≤ 2 inches nominal inside diameter	¥	
§63.174(c)(1)(iii)	Switching between (c)(1)(i) and (ii) at the end of a monitoring period	¥	
§63.174(c)(2)	Alternative to the requirements of (b)(3)	¥	
§63.174(d)	Leak repair within 15 calendar days of detection, except as in (g) and \$63.171; first attempt within 5 calendar days	¥	
§63.174(f)	Unsafe to monitor connectors exempt from (a) if requirements met	¥	
§63.174(g)	Unsafe to repair connectors exempt from (a), (d), (e) if requirements met	¥	

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Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.174(h)(1)	Inaccessible, ceramic, or ceramic-lined connectors exempt from (a), (c), §63.181, and §63.182	¥	
§63.174(h)(2)	Inaccessible, ceramic, or ceramic-lined connectors observed to be leaking must be repaired as soon as practicable but no later than 15 calendar days of detection, except as in §63.171 and (g)	¥	
§63.174(h)(3)	First attempted repair within 5 calendar days of detection	¥	
§63.174(i)	Calculation of percent leaking connectors	¥	
§63.174(j)	Optional credit for removed connectors	¥	
§63.175	Quality improvement program for valves	¥	
§63.176	Quality improvement program for pumps	¥	
§63.180	Test methods and procedures	¥	
§63.181	Recordkeeping requirements	¥	
§63.181(a)	One system allowed is records identified by process unit and program; records must be easily accessible at the plant site	¥	
§63.181(b)	Process unit records, except as in (e)	¥	
§63.181(c)	Visual inspection records	¥	
§63.181(d)	Leak detection records	¥	
§63.181(f)	Compressor compliance test records	¥	
§63.181(h)	Records for quality improvement programs for valves and/or pumps	¥	
§63.182	Reporting requirements	¥	
§63.182(a)	Reports to be submitted:	¥	
§63.182(a)(2)	Notification of Compliance Status	¥	
§63.182(a)(3)	Periodic Reports	¥	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
§63.182(c)	Notification of Compliance Status content and deadline – date in §63.502(f) applies	¥	
§63.182(d)	Periodic Report content and deadline	¥	
40 CFR Part 63	National Emission Standards for Organic Hazardous Air Pollutants		
<u>Subpart H</u>	for Equipment Leaks (4/22/94)		
<u>63.160</u>	Applicability and designation of source.	<u>Y</u>	
<u>63.160(a)</u>	General applicability.	<u>Y</u>	
<u>63.160(b)</u>	Equipment also subject to 40 CFR Part 60 requirements and/or 40 CFR Part 61 requirements.	<u>Y</u>	
<u>63.162</u>	Standards: General	<u>Y</u>	
<u>63.162(a)</u>	Compliance determination.	<u>Y</u>	
<u>63.162(c)</u>	Equipment identification.	<u>Y</u>	
<u>63.162(f)</u>	Requirements for when an equipment leak is detected.	<u>Y</u>	
<u>63.162(g)</u>	Except as provided in paragraph (g)(1) of this section, all terms in this subpart that define a period of time for completion of required tasks (e.g., weekly, monthly, quarterly, annual), refer to the standard calendar periods unless specified otherwise in the section or subsection that imposes the requirement.	Y	
<u>63.162(h)</u>	Requirement to repair equipment leaks.	<u>Y</u>	
<u>63.163</u>	Standards: Pumps in light liquid service.	<u>Y</u>	
<u>63.163(a)</u>	Requirements for pumps in light liquid service.	<u>Y</u>	
<u>63.163(b)</u>	Monthly monitoring requirement for pumps.	<u>Y</u>	
<u>63.163(c)</u>	Requirement to repair leak as soon as practicable.	<u>Y</u>	

Table IV-DA Source-specific Applicable Requirements **MACT - Equipment Leaks** Latex Plant Fugitive Components, including: Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valves and Lines, Agitators, and Instrumentation Systems S-5, 720 Terminalized Products Fugitive Components S-346, T-241 Perchloroethylene Tank Fugitive Components S-372, T-20 Perchlorethylene Tank Fugitive Components Fugitive Components at T-70 and T-74 at N-Serve Plant S-44 S-461, S-462, S-463 Plant 663 Fugitive Components S-625, T-610 Perchloroethylene Expansion Tank Fugitive Components S-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive Components **S-446, Sym-Tet Plant Fugitive Components** Г

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.163(d)</u>	Calculations of leaking pumps on a process unit basis or a source-wide	<u>Y</u>	
	basis.		
<u>63.163(e)</u>	Requirements for pumps equipped with dual mechanical seal system that	<u>Y</u>	
	includes a barrier fluid system.		
<u>63.163(g)</u>	Any pump equipped with a closed-vent system capable of capturing and	<u>Y</u>	
	transporting any leakage from the seal or seals to a process or to a fuel		
	gas system or to a control device that complies with the requirements of		
	§63.172 of this subpart is exempt from the requirements of paragraphs		
	(b) through (e) of this section.		
<u>63.163(j)</u>	Requirements for pumps designated as unsafe to monitor.	<u>Y</u>	
<u>63.165</u>	Standards: Pressure relief devices in gas/vapor service.	<u>Y</u>	
<u>63.165(a)</u>	Requirements for pressure relief device in gas/vapor service.	<u>Y</u>	
<u>63.165(b)</u>	Requirements after each pressure release.	<u>Y</u>	
<u>63.165(c)</u>	Requirements for pressure relief devices routed to a control device.	<u>Y</u>	
<u>63.165(d)</u>	Requirements for pressure relief devices equipped with an upstream	<u>Y</u>	
	rupture disk.		
<u>63.166</u>	Standards: Sampling collection systems.	<u>Y</u>	
<u>63.166(a)</u>	Requirements for sampling collection systems.	<u>Y</u>	
<u>63.166(b)</u>	Requirements for closed-purge, closed-loop, or closed vent systems.	<u>Y</u>	
<u>63.166(c)</u>	In-situ sampling systems and sampling systems without purges.	<u>Y</u>	
<u>63.167</u>	Standards: Open-ended valves or lines.	<u>Y</u>	
<u>63.167(a)</u>	Requirement for cap, blind flange, plug, or second valve.	<u>Y</u>	
63.167(b)	Requirements for operation of second valves.	Y	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.167(c)</u>	Requirements for double block and bleed system.	<u>Y</u>	
<u>63.167(d)</u>	Exemption for emergency shutdown systems.	<u>Y</u>	
<u>63.167(3)</u>	Exemption for safety hazards.	<u>Y</u>	
<u>63.168</u>	Standards: Valves in gas/vapor service and in light liquid service.	<u>Y</u>	
<u>63.168(a)</u>	Requirements for valves in gas service or light liquid service.	<u>Y</u>	
<u>63.168(b)</u>	Requirement to monitor valves.	<u>Y</u>	
<u>63.168(c)</u>	Quarterly monitoring requirement for Phase I and Phase II valves.	<u>Y</u>	
<u>63.168(d)</u>	Monitoring frequency for Phase III valves.	<u>Y</u>	
<u>63.168(e)</u>	Equation to determine percent of leaking valves at a process unit.	<u>Y</u>	
<u>63.168(f)</u>	Requirements after a leak is detected.	<u>Y</u>	
<u>63.168(h)</u>	Requirements for unsafe to monitor valves.	<u>Y</u>	
<u>63.168(i)</u>	Requirments for difficult to monitor valves.	<u>Y</u>	
<u>63.169</u>	Standards: Pumps, valves, connectors, and agitators in heavy liquid	<u>Y</u>	
	service; instrumentation systems; and pressure relief devices in liquid		
	service.		
<u>63.169(a)</u>	Requirement to monitor if evidence of a potential leak to the atmosphere	<u>Y</u>	
	is found.		
<u>63.169(b)</u>	Definition of a leak.	<u>Y</u>	
<u>63.169(c)</u>	Requirement after leak is detected.	<u>Y</u>	
<u>63.170</u>	Standards: Surge control vessels and bottom receivers.	<u>Y</u>	
<u>63.171</u>	Standards: Delay of repair.	<u>Y</u>	
<u>63.173</u>	Standards: Agitators in gas/vapor service and in light liquid service.	<u>Y</u>	
<u>63.173(a)</u>	Requirement for monthly monitoring of agitators subject to this subpart.	<u>Y</u>	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive ComponentsS-446, Sym-Tet Plant Fugitive Components

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.173(b)</u>	Visual inspection requirement for agitators.	<u>Y</u>	
<u>63.173(c)</u>	Requirements after a leak is detected.	<u>Y</u>	
<u>63.173(d)</u>	Requirements for agitators equipped with a dual mechanical seal system.	<u>Y</u>	
<u>63.173(e)</u>	Requirements for agitators with no externally actuated shaft.	<u>Y</u>	
<u>63.173(h)</u>	Requirements for difficult to monitor agitators.	<u>Y</u>	
<u>63.173(j)</u>	Requirements for unsafe to monitor agitators.	<u>Y</u>	
<u>63.174</u>	Standards: Connectors in gas/vapor service and in light liquid service.	<u>Y</u>	
<u>63.174(a)</u>	Requirement to monitors connectors.	<u>Y</u>	
<u>63.174(b)</u>	Monitoring frequency for connectors.	<u>Y</u>	
<u>63.174(c)</u>	Requirements for monitoring after a connector has been opened and	<u>Y</u>	
	returned to service.		
<u>63.174(d)</u>	Requirements after a leak is detected.	<u>Y</u>	
<u>63.174(f)</u>	Requirements for unsafe to monitor connectors.	<u>Y</u>	
<u>63.174(g)</u>	Requirements for unsafe to repair connectors.	<u>Y</u>	
<u>63.174(h)</u>	Requirements for inaccessible connectors.	<u>Y</u>	
<u>63.174(i)</u>	Equations for determining the percent leaking connectors.	<u>Y</u>	
<u>63.175</u>	Quality improvement program for valves.	<u>Y</u>	
<u>63.175(a)</u>	Alternative quality improvement program for valves.	<u>Y</u>	
<u>63.175(b)</u>	Requirement to comply with (d) or (e) of this section until the process	<u>Y</u>	
	unit has fewer than 2 percent leaking valves.		
<u>63.175(c)</u>	Requirements for process units with fewer than 2 percent leaking valves.	<u>Y</u>	
<u>63.175(d)</u>	Requirements for quality improvement program.	<u>Y</u>	

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Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsS-461, S-462, S-463 Plant 663 Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-630, T-440 Carbon Tetrachloride Pressure Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive Components

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.175(e)</u>	Requirements for quality improvement program of technology review	<u>Y</u>	
	and improvement.		
<u>63.176</u>	Quality improvement program for pumps.	<u>Y</u>	
<u>63.176(a)</u>	Requirements for process units with leaking pumps.	<u>Y</u>	
<u>63.176(b)</u>	Requirements for process units with leaking pumps and requirements for	<u>Y</u>	
	process units with no leaking pumps.		
<u>63.176(c)</u>	Requirement for a quality improvement program for process units with	<u>Y</u>	
	leaking pumps in subsequent monitoring periods.		
<u>63.176(d)</u>	Requirements for quality improvement programs.	<u>Y</u>	
<u>63.177</u>	Alternative means of emission limitation: General.	<u>Y</u>	
<u>63.177(a)</u>	Permission to use an alternative means of emission limitation.	<u>Y</u>	
<u>63.177(b)</u>	Requirements where standard is an equipment design, or operational	<u>Y</u>	
	requirement.		
<u>63.177(c)</u>	Requirements where the standard is a work practice.	<u>Y</u>	
<u>63.178</u>	Alternative means of emission limitation: Batch processes.	<u>Y</u>	
<u>63.178(a)</u>	Alternative standards for batch processes.	<u>Y</u>	
<u>63.178(b)</u>	Requirements for batch processes using pressure testing.	<u>Y</u>	
<u>63.178(c)</u>	Requirements for batch processes monitoring the equipment to detect	<u>Y</u>	
	leaks.		
<u>63.178(d)</u>	Delay of repair requirements.	<u>Y</u>	
<u>63.179</u>	Alternative means of emission limitation: Enclosed-vented process	<u>Y</u>	
	units.		
<u>63.180</u>	Test methods and procedures.	<u>Y</u>	

Table IV-DA

Source-specific Applicable Requirements MACT - Equipment Leaks Latex Plant Fugitive Components, including: Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valves and Lines, Agitators, and Instrumentation Systems S-5, 720 Terminalized Products Fugitive Components S-346, T-241 Perchloroethylene Tank Fugitive Components S-372, T-20 Perchlorethylene Tank Fugitive Components Fugitive Components at T-70 and T-74 at N-Serve Plant S-44 S-461, S-462, S-463 Plant 663 Fugitive Components S-625, T-610 Perchloroethylene Expansion Tank Fugitive Components S-680, T-440 Carbon Tetrachloride Pressure Tank Fugitive Components S-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.180(a)</u>	Requirement to comply with test methods and procedures provided in this section.	Y	
<u>63.180(b)</u>	Monitoring requirements.	<u>Y</u>	
<u>63.180(c)</u>	Monitoring requirements for owner/operators electing to adjust or not to adjust for background concentrations.	Y	
<u>63.180(d)</u>	Demonstration that equipment is in HAP service.	<u>Y</u>	
<u>63.180(f)</u>	Procedures for pressure testing batch product process equipment using a gas.	<u>Y</u>	
<u>63.180(g)</u>	Procedures for pressure testing batch product process equipment using a liquid.	<u>Y</u>	
<u>63.181</u>	Recordkeeping Requirements	<u>Y</u>	
<u>63.181(a)</u>	Requirements for owner/operator of multiple process units.	<u>Y</u>	
<u>63.182(b)</u>	Required records.	<u>Y</u>	
<u>63.182(c)</u>	Records of visual inspections.	<u>Y</u>	
<u>63.182(d)</u>	Records of leaks detected.	<u>Y</u>	
<u>63.182(e)</u>	Records of batch process pressure testing.	<u>Y</u>	
<u>63.182(f)</u>	Records for compressors.	<u>Y</u>	
<u>63.182(g)</u>	Records for closed vent systems and control devices.	<u>Y</u>	
<u>63.182(h)</u>	Each owner or operator of a process unit subject to the requirements of §§63.175 and 63.176 of this subpart shall maintain the records specified in paragraphs (h)(1) through (h)(9) of this section for the period of the quality improvement program for the process unit.	Ϋ́	
<u>63.182(i)</u>	Records for equipment in heavy liquid service.	<u>Y</u>	

Table IV-DASource-specific Applicable RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsS-5, 720 Terminalized Products Fugitive ComponentsS-346, T-241 Perchloroethylene Tank Fugitive ComponentsS-372, T-20 Perchlorethylene Tank Fugitive ComponentsFugitive Components at T-70 and T-74 at N-Serve Plant S-44S-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-625, T-610 Perchloroethylene Expansion Tank Fugitive ComponentsS-646, Sym-Tet Plant Fugitive Components

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.182(j)</u>	Identification of equipment in HAP service less than 300 hours per year.	<u>Y</u>	
<u>63.182(k)</u>	Owners and operators choosing to comply with the requirements of	<u>Y</u>	
	§63.179 of this subpart shall maintain the following records.		
<u>63.182</u>	Reporting Requirements	<u>Y</u>	
<u>63.182(a)</u>	Required reports.	<u>Y</u>	
<u>63.182(b)</u>	Initial notification requirements.	<u>Y</u>	
<u>63.182(c)</u>	Requirement for notification of compliance status.	<u>Y</u>	
<u>63.182(d)</u>	Periodic reporting requirements.	<u>Y</u>	

Table IV-DBSource-specific Applicable RequirementsMACT – Subpart I, Equipment LeaksS-446, Sym-Tet Plant Fugitive Components

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
40 CFR, Part 63,	National Emission Standard for Organic Hazardous Air Pollutants	Y	
Subpart I	for Certain Processes Subject to the Negotiated Regulation for		
	Equipment Leaks (4/22/94)		
§ 63.190	Applicability and designation of source	Y	
<u>63.190(a)</u>	This subpart provides applicability provisions, definitions, and other	<u>Y</u>	
	general provisions that are applicable to sources subject to this subpart.		

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Table IV-DBSource-specific Applicable RequirementsMACT – Subpart I, Equipment LeaksS-446, Sym-Tet Plant Fugitive Components

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.190(b)</u>	Except as provided in paragraph (b)(7) of this section, the provisions of	<u>Y</u>	
	subparts I and H of this part apply to emissions of the designated organic		
	HAP from the processes specified in paragraphs (b)(1) through (b)(6) of		
	this section that are located at a plant site that is a major source as		
	defined in section 112(a) of the Act. The specified processes are further		
	defined in §63.191.		
63.190(b)(4)(vi)	Processes producing the polymers/resins or other chemical products	<u>Y</u>	
	listed in paragraphs (b)(4)(i) through (b)(4)(vi) of this section (carbon		
	tetrachloride, methylene chloride, tetrachloroethylene, chloroform, and		
	ethylene dichloride emissions only).		
	(vi)Symmetrical tetrachloropyridine		
<u>63.190(d)</u>	For the purposes of subparts I and H of this part, the source includes	<u>Y</u>	
	pumps, compressors, agitators, pressure relief devices, sampling		
	connection systems, open-ended valves or lines, valves, connectors,		
	surge control vessels, bottoms receivers, and instrumentation systems		
	that are associated with the processes identified in paragraph (b) of this		
	section and are intended to operate in organic hazardous air pollutant		
	service (as defined in §63.191 of this subpart) for 300 hours or more		
	during the calendar year.		
<u>63.190(e)</u>	The owner or operator of a process subject to this subpart is required to	<u>Y</u>	
	comply with the provisions of subpart H of this part on or before the		
	dates specified in paragraph (e)(1) or (e)(2) of this section, unless the		
	owner or operator eliminates the use or production of all HAP's that		
	cause the process to be subject to this rule no later than 18 months after		
	<u>April 22, 1994.</u>		
§ 63.192	Standard	Y	
<u>63.192(a)(1)</u>	The owner or operator of a source subject to this subpart shall comply	<u>Y</u>	
	with the requirements of subpart H of this part for the processes and	_	
	designated organic HAP's listed in §63.190(b) of this subpart.		
<u>63.192(b)</u>	Provisions in §§63.1 through 63.15 of subpart A of this part which apply	<u>Y</u>	
	to owners and operators of sources subject to subparts I and H of this	_	
	part, are listed below.		
<u>63.190(c)</u>	Initial performance tests and initial compliance demonstrations shall be	Y	
	required as specified in subpart H of this part.	_	
<u>63.190(f)</u>	Recordkeeping requirements.	Y	
<u>63.190(g)</u>	Reporting requirements.	Y	

Table IV-DBSource-specific Applicable RequirementsMACT – Subpart I, Equipment LeaksS-446, Sym-Tet Plant Fugitive Components

			Federally	Future
Α	pplicable	Regulation Title or	Enforceable	Effective
R	equirement	Description of Requirement	(Y/N)	Date
<u>6</u> ,	<u>3.190(i)</u>	Each owner or operator of a source subject to this subpart shall obtain a	<u>Y</u>	
		permit under 40 CFR part 70 or part 71 from the appropriate permitting authority.		
<u>6</u>	3.190(j)	Requirements of subparts I and H are Federally enforceable.	<u>Y</u>	

V. SCHEDULE OF COMPLIANCE

A. STANDARD SCHEDULE OF COMPLIANCE

The permit holder shall comply with all applicable requirements cited in this permit. The permit holder shall also comply with applicable requirements that become effective during the term of this permit on a timely basis.

B. CUSTOM SCHEDULE OF COMPLIANCE None.

VI. PERMIT CONDITIONS

Any condition that is preceded by an asterisk is not federally enforceable.

Condition # 503

Application 30711, 9487, 16468 For S-460, Dowtherm Heater:

- 1. Only natural gas shall be fired in the S-460 Heater. (Basis: Cumulative Increase)
- 2. The owner/operator of S-460 shall install and maintain a fuel gas flow meter. (Basis: Cumulative Increase)
- The S-460 flue gas recirculation system shall recirculate at least 15% of the flue gas to the fire box at all times, except during start up periods as defined in District Regulation 9, Rule 7 (Basis: Cumulative Increase, BAAQMD Regulation 9-7/BAAQMD 2-1-403)
- 4. Deleted. Replaced by Rule 9-7-301.1
- 5. Deleted. Replaced by Rule 9-7-301.1
- 6. Deleted. Replaced by Rule 9-7-301.1
- 7. To demonstrate compliance with the limit of 30 ppmvd NOx at 3% oxygen contained in District Regulation 9-7-301.1, the owner/operator shall perform a Districtapproved source test on S-460 at least once every 5 years. The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the option of observing the testing. Within 45 days of test completion, a comprehensive report of the test results shall be submitted to the Manager of the District's Source Test Section for review and disposition. (Basis: BAAQMD Regulation 9-7-301.1)

 The owner/operator shall maintain records of the source test results from Part 7. These records shall be maintained for five years and made available to District personnel upon request. (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 9-7-301.1)

Condition # 722

For S-496, Storage Tank Specialty Chemicals, T-241:

- 1. Safety relief valve and rupture disks will be installed and set at a minimum of 55 psia. (Basis: Cumulative Increase)
- Any release shall be reported to the District as soon as practical, with due consideration for safety. (Basis: Cumulative Increase)

Condition # 1359

For S-464, Product Drier A-95, F-413 Bag Filter A-114, Vacuum System:

 A 95, the F 413 Bag Filter, and A 114, the Vacuum System, shall be operating whenever S-464 is operating.
 (Basis: Cumulative Increase, BAAQMD Regulation 6)

Condition # 1748

For S-519, Chlorinated Pyridine Storage Tank, T-502A: For S-520, Chlorinated Pyridine Storage Tank, T-501B: For S-389, Sym-Tet Thermal Oxidizer, R-501

- S-519 and S-520 (T-502A and T-501B) shall be vented to S-389 Sym-Tet Thermal Oxidizer at all times that S-389 is operating. (Basis: Cumulative Increase)
- S-519 and S-520 shall be blocked in with no detectable emissions whenever S-389 is not operating. (Basis: Cumulative Increase)

Condition #1785

Applications 960, 8997, 16468 For S-521, Water Treatment System - Steam Stripper; S-531, T410C Storage Tank Tote; S-532, T410D Storage Tote Tank;

S-641, T-440 Groundwater Treatment Plant Decant Tank S-336, Manufacturing Services Thermal Oxidizer; S-389, Sym-Tet Thermal Oxidizer, R-501

- 1. S-521 Water Treatment System and Tanks S-531, S-532, and S-641 shall be vaportight with no detectable organic emissions from the Stripper Column, Condenser, Exchanger, Decant Tanks, Portable Tote Tanks, and/or associated valves and piping. (Basis: Cumulative Increase)
- All emissions from the S-521 Water Treatment System and Tanks S-531, S-532, and S-641 shall be vented to either S-336 Manufacturing Services Thermal Oxidizer or S-389 Sym-Tet Thermal Oxidizer. (Basis: Cumulative Increase, BAAQMD Regulation 8-2-301)
- S-521 Water Treatment System shall be shutdown whenever both S-336 and S-389 Thermal Oxidizers are out-of service. (Basis: Cumulative Increase, BAAQMD Regulation 8-2-301)
- The owner/operator of S-521 shall maintain appropriate records to determine compliance with Condition, Part #3. These records shall be maintained for five years from the date of last entry and made available to District personnel upon request. (Basis: Cumulative Increase, BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-2-301)

Condition # 2039

Applications 26939, 726, 12387, 16468, 8895, 18563 For S-389, Sym-Tet Thermal Oxidizer, R-501: A-74, B-502 Caustic Scrubber A-75, X-505 Particulate Scrubber A-76, B-503A Carbon Adsorber A-77, R-502 Nonselective Catalytic Reduction Unit A-80, B-503B Carbon Adsorber A-94; B-501 Acid Absorber <u>A-205, R-503 Carbon Monoxide Scrubber</u>

- The S-389 Sym-Tet Thermal Oxidizer R-501 combustion chamber shall operate at a minimum of 1000 degrees C (1830 degrees F) at all times that chlorinated liquids and/or gases are being burned. (Basis: Cumulative Increase, BACT)
- 2. S-389 shall operate with a minimum gas residence time of 0.9 seconds in the combustion chamber at all times that chlorinated liquids and/or gases are being burned.

(Basis: Cumulative Increase, BACT)

- S-389 shall be abated by A-94 Acid Absorber and A-74 Caustic Scrubber at all times that S-389 is operating. S-389 shall be abated by A-75 Particulate Scrubber at all times that S-389 is burning chlorinated hydrocarbon liquid. (Basis: Cumulative Increase, BACT, BAAQMD Regulation 6)
- 4. Carbon Monoxide (CO) emissions from S-389 shall not exceed 250 ppm at 3% oxygen-(upstream of all abatement equipment). (Basis: Cumulative Increase, BACT)
- S-389 shall achieve a minimum organic Destruction Removal Efficiency of 99.99% (wt) for each POHC in the feed at all times. (Basis: Cumulative Increase)
- 6. Deleted.
- 7. Annual average liquid feed throughput for S-389 shall not exceed 45.1 gallons/hour. (Basis: Cumulative Increase)
- 8. Maximum daily liquid feed throughput for S-389 shall not exceed 70 gallons/hour. (Basis: Cumulative Increase, BACT)
- 9. The owner/operator of S-389 shall conduct a District approved source test every 6 months to demonstrate compliance with the CO limit in Part 4 and to determine NOx emission rates in each of the following operating modes (each liquid feed mode shall be tested at the nominal rate of 18-22 gallons/hour and at the maximum achievable rate, which shall not exceed 70 gallons/hour; all vent feed modes shall be tested at maximum venting rates):
 - a. Reactor startup on methane firing only, no NSCR (A-77) abatement.
 - b. Process vents and methane feed, no NSCR (A-77) abatement.
 - c. Process vents, chlorinated hydrocarbon liquid, and methane feed, no NSCR (A-77) abatement.
 - d. Process vents, chlorinated hydrocarbon liquid, and methane feed with NSCR (A-77) abatement.
 - e. Process vents and methane feed with NSCR (A-77) abatement.

The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the option of observing the testing.

(Basis: Cumulative Increase, BACT)

10. NOx emissions from S-389 shall not exceed 6194 pounds/year. The owner operator of S-389 shall submit the source test results for CO and a total NOx emission

calculation based on the source test data from Condition, Part #9. The results of this source test and the corresponding emission calculations shall be summarized in a District approved format and submitted to the District's Engineering Division within $\underline{6030}$ days of source test completion. (Basis: Cumulative Increase, BACT)

- 11. Carbon Adsorbers B-503 A and B (A-76 and A-80), and Oxidation Catalyst (A-205) shall operate at all times that the R-502 NSCR Unit (A-77) is operating except during 30 minute startup periods and 30 minute shutdown periods. (Basis: Cumulative Increase, BACT)
- 12. Deleted.
- 13. The owner/operator of S-389 shall install District approved continuous monitors and recorders to measure the following:
 - a. Chlorinated hydrocarbon liquid feed rate.
 - b. S-389 O2 emission rate.
 - c. S-389 combustion chamber temperature.
 - d. A-77 NSCR Unit bypassing incidents and duration.

(Basis: Cumulative Increase, BACT)

*14. The stack height of the NSCR Unit A-77 Main Stack (P-1) shall be at least 45 ft above grade. The stack height of the A-77 Bypass Stack (P-8) shall be at least 35 ft above grade.

(Basis: TRMPRegulation 2, Rule 5)

15. The owner/operator of S-389 shall maintain appropriate records to determine compliance with all Permit Conditions. These records shall be kept for a minimum of five years from the date of last entry and shall be made available to District personnel upon request.

(Basis: Cumulative Increase, BACT, BAAQMD Regulation 2-6-501)

16. The pH of the A-74, B-502 Caustic Scrubber, shall be maintained at a minimum pH of 7.35 as measured and recorded on a hourly rolling average value whenever liquid feed or process vents are fed to the Thermal Oxidizer, S-389. (Basis: BAAQMD Regulation 2-6-503)

Condition # 2213

Applications 183, 1243, 5926, 16468 For S-400, Experimental Thermal Oxidizer R-901 S-504, Chlorinolysis Train 1 (R-1001, R-1002, B1001) S-505, Chlorinolysis Train 2 (R-1003 & R-1004) For A-79, Packed Scrubber B-902

A-121, In Process Technology Thermal Abatement Device A-401, Acid Adsorber B-901

- The IPT Thermal Abatement Device (A-121) shall achieve a minimum 99.9 % (wt) Organic Destruction/ Removal Efficiency (3 hour average) at all times, except when emissions are vented through the properly operating S-400 Experimental Thermal Oxidizer.
 (Basis: Cumulative Increase, BAAQMD Regulation 8-2-301)
- 2. The IPT Device (A-121) shall maintain a minimum operating temperature of 1800 degrees F (982 degrees C) and minimum exhaust gas residence time of 1 second at all times that organic gases are being processed. To demonstrate compliance with this temperature limit, the owner/operator shall operate a continuous temperature monitor and recorder.

(Basis: Cumulative Increase, BAAQMD Regulation 8-2-301)

- Emissions from IPT Device (A-121) and S-400 Experimental Thermal Oxidizer shall be vented through the A-401 Acid Absorber and the A-79 Packed Scrubber at all times that A-121 or S-400 is operating. (Basis: Cumulative Increase, BAAQMD Regulation 6)
- 4. The organic emissions from Chlorinolysis Train 1 (S-504) shall not exceed 15.75 pounds/hour averaged over any 3 hour sampling period, and before abatement in A-121. Compliance with this limit shall be demonstrated by measurement of total organic carbon (TOC) in ppm in each batch of water to be processed and calculation of Q in gallons/minute, the maximum liquid feed rate to S-504, from the following equation: $Q_{\rm cmm} = 26 4 \text{E}6/(500.4*\text{TOC})$

Q, gpm = 26.4E6/(500.4*TOC) (Basis: Cumulative Increase)

- The organic emissions from Train 2 (S-505) shall not exceed 1.5 pounds/hour averaged over any 3 hour sampling period, and before abatement in A-121. (Basis: Cumulative Increase)
- 6. Deleted.
- Emissions from S-504 and S-505, Chlorinolysis Trains 1 and 2, shall be abated by either S-400, Experimental Thermal Oxidizer, or A-121, IPT Thermal Abatement Device whenever operating. (basis: Cumulative Increase, BAAQMD Regulation 8-2-301)

- The S-400 Experimental Thermal Oxidizer shall achieve a minimum 64% (wt) Organic Destruction/ Removal Efficiency at all times, except when emissions are vented through the properly operating A-121, IPT Thermal Abatement Device. (basis: BAAQMD Regulation 8-2-301)
- 9. The S-400 Experimental Thermal Oxidizer shall operate at a minimum operating temperature of 800 degrees C (1472 degrees F) at all times that organic gases are being processed. To demonstrate compliance with this temperature limit, the owner/operator shall operate a continuous temperature monitor and recorder. (basis: BAAQMD Regulation 8-2-301/BAAQMD 2-1-403)
- 10. The temperature limits in Part 2 and 9 above shall not apply during an "Allowable Temperature Excursion", provided that the temperature controller setpoint complies with the temperature limit. An Allowable Temperature Excursion is one of the following:
 - a. A temperature excursion not exceeding 20 degrees F; or
 - b. A temperature excursion for a period or periods which when combined are less than or equal to 15 minutes in any hour; or
 - c. A temperature excursion for a period or periods which when combined are more than 15 minutes in any hour, provided that all three of the following criteria are met.
 - i. the excursion does not exceed 50 degrees F;
 - ii. the duration of the excursion does not exceed 24 hours; and
 - iii. the total number of such excursions does not exceed 12 per calendar year (or any consecutive 12 month period).

Two or more excursions greater than 15 minutes in duration occurring during the same 24-hour period shall be counted as one excursion toward the 12 excursion limit. (basis: BAAQMD Regulation 2-1-403)

- 11. For each Allowable Temperature Excursion that exceeds 20 degrees F and 15 minutes in duration, the owner/operator shall keep sufficient records to demonstrate that they meet the qualifying criteria described above. For the purposes of Parts 9 and 10, a temperature excursion refers only to temperatures below the limit. (basis: BAAQMD Regulation 2-1-403)
- 12. The owner/operator shall maintain the following records:
 - a. TOC measured for each batch of water processed at S-504 in ppm;
 - b. Q, the maximum allowable liquid feed rate for each batch in gallons/minute, calculated from the equation in Part 4 above;
 - c. The actual liquid feed rate for each tank of water processed at S-504 in gallons per minute;
 - d. Temperature controller setpoint for A-121 and S-400;
 - e. Starting date and time, and duration of each Allowable Temperature Excursion;

- f. Measured temperature during each Allowable Temperature Excursion;
- g. Number of Allowable Temperature Excursions per month, and total number for the current calendar year; and
- h. All strip charts or other temperature records.

Records shall be retained for a minimum of five years from the date of entry, and shall be made available to the District upon request.

(basis: BAAQMD Regulation 2-1-403, Regulation 2-6-501)

Condition # 2501

Applications 2211, 11115 For S-321, Dryer, D-608A: For S-322, Portable Dryers, D-203A/B: For S-323, Dryer, D-605A: For S-324, Dryer, D-609: For S-336, Manufacturing Services Thermal Oxidizer For S-535, Portable Dryer, D-605B

- During all regenerations of Resin Bed Driers D-605A (S-323), D-605B (S-535), D-608A (S-321), and D-609 (S-324), emissions shall be vented to the properly operating S-336, Manufacturing Services Thermal Oxidizer .
 (Basis: BAAQMD Regulation 8-1-110.3 for S-323, S-324, S-535; Voluntary Limit for S-321*)
- *2. S-322, Resin Bed Driers D-203 A/B shall be vented to the S-336, Manufacturing Services Thermal Oxidizer during regeneration procedures that occur while S-336 is operating. S-336 shall only be bypassed when it is out-of-service. (Basis: Voluntary Limit)
- 3. The owner/operator of Resin Bed Driers S-321, S-322, S-323, S-324, and S-535 shall maintain records of S-336, Manufacturing Services Thermal Oxidizer operating time, and drier regeneration time and date, in order to confirm compliance with Parts #1 and #2. These records shall be kept for a minimum of five years from the date of last entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-1-110.3)

Condition # 3195

Application 3376 For S-580, Specialty Chemicals Storage Tank, T-3A: For S-581, Specialty Chemicals Storage Tank, T-3B: For S-582, Specialty Chemicals Storage Tank, T-215: For S-583, Specialty Chemicals Storage Tank, T-200: For A-140, Vapor Balance System

- Storage tanks S-580, S-581, S-582, and S-583 shall be abated by the A-140, Vapor Balance System during all tank filling operations. (Basis: BAAQMD Regulation 2-1-403)
- S-580, S-581, S-582, and S-583 shall be vapor tight with no detectable organic emissions except during connection and disconnection of the A-140, Vapor Balance System. Connection and disconnection procedures shall be performed in a manner that minimizes organic emissions. (Basis: BAAQMD Regulation 8-5-307)
- The tanks S-580, S-581, S-582, and S-583 may not store any liquid containing organic compounds with a vapor pressure greater than 0.5 psia. (Basis: BAAQMD Regulation 2-1-301)
- The owner/operator shall maintain records of the type, throughput, and vapor pressure of liquids stored. These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 2-1-403, BAAQMD Regulation 2-6-501)

Condition # 3500 -----

Dow Chemical Company P.O. Box 1398 Pittsburg, CA 94565

Equipment Location: End of Loveridge Road Pittsburg, CA 94565

Application Number: 3818 Plant Number: 31

Condition for: ** S-584 abated by A-139 **

1. S-584 Drumming Station shall be abated by A-139 Venturi Scrubber at all times that S-584 is operating.

Condition # 3712

Applications 4220, 8824, 12143, 16468 Conditions for S-588, Drum Filling Station S-589, Product Recovery Tank, T-203 S-638, Truck Mounted Bulk Transportable Pressure Tank X-205

- A-142, Vapor Balance System from Drum Filling Station to Truck Mount Bulk Pressure Vesssel
- A 177, Container Loading Vapor Balance Line
- During any drum filling operations involving perchloroethylene, trichloroethylene, xylene, or any agricultural product containing the above chemicals, all emissions from the Small Volume Recyclable Container Filling Line (S-588) shall be vapor balanced via A-142 or A-177 to the airtight Bulk Transportable Containers (S-638). Emissions resulting from drum filling of Lorsban 4E-HF are not required to be vapor balanced back to the S-667 Bulk Transportable Container. (Basis: Cumulative Increase)
- 2. Deleted.
- 3. Deleted.
- 4. Deleted.
- 5. The combined throughput of chlorinated solvents (perchloroethylene and trichloroethylene) at S-588 shall not exceed 3,416,000 gallons during any consecutive 12 month period. The throughput of chlorinated solvent drums (15.5 gallon capacity) at S-588 shall not exceed 604 drums during any calendar day. (Basis: Cumulative Increase)
- 6. The throughput of drums loaded with agricultural products at S-588 shall not exceed 32,258 drums during any consecutive 12 month period; nor 576 drums per calendar day. (Basis: Cumulative Increase)
- 7. The owner/operator of S-588 shall maintain appropriate daily records to confirm compliance with Parts #5 and #6. These records shall be made available to District personnel upon request and shall be kept on file for a minimum of five years from the date of last entry. (Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)
- The operator of shall test S 638 for compliance with Regulation 8-5-307 once every 3 months, or if S 638 is not operated during the previous 3-month period, then the operator shall check for compliance at the next loading event. (Basis: BAAQMD Regulation 8-5-307/BAAQMD Regulation 2-1-403)
- 9. The operator shall keep records that the gas tight condition was verified for S-638 and the results of the check. These records shall be kept on site for a minimum of five

years from the date of entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 8-5-307/BAAQMD Regulation 2-1-403) Regulation 2-6-501)

Condition # 4002

Application 4113
Conditions for S-586, T-371, Recycle Tank, and
S-587, Tank Truck Loading at Latex for Recycle Styrene
A-42, B-368 Latex Plant Styrene Scrubber
A-141, Vapor Balance System for Latex, Recycle Styrene Truck Loading

- Total styrene/butadiene solution throughput at the S-587, Tank Truck Loading at Latex for Recycle Styrene, shall not exceed 48,000 gal/yr. (Basis: Cumulative Increase)
- All loading of styrene/butadiene solutions at S-587 shall be abated by the A-141 Vapor Balance System. (Basis: Cumulative Increase)
- The S-586, T-371 Recycle Storage Tank, shall be vapor-tight and vented to the Latex Plant Styrene Scrubber, A-42 at all times that S-586 is operating. (Basis: Cumulative Increase)
- 4. The owner/operator of S-587 shall maintain appropriate records to confirm compliance with Part #1. These records shall be kept on file for a minimum of five years from the date of last entry and shall be made available to District personnel upon request.

(Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Condition # 4780

Applications 4128, 16468, 8894, <u>14456</u> Permit Conditions for Sources S-593, Plant 640, Section 1, including: R-101, R-201, R-1; S-594, Plant 640, Section 2 S-595, Plant 640, Section 3 S-596, Plant 640, Section 4, including: B-1701, R-280; S-604, Truck Loading Facility Plant 640; <u>S-606, T-602 Plant 640 (exempt)</u> S-607, T-1904 Plant 640 and <u>S-618, Cooling Tower (exempt)</u> A-147, B-3210 Scrubber A-148, Packed Bed Water Scrubber B-3200/B-3201

- A-149, B-1303 Packed Bed Scrubber÷ <u>A-205, ME-3220 Backup Carbon Adsorber</u> <u>S-336, Manufacturing Services Halogen Acid Furnace</u> <u>S-389, Sym-Tet Halogen Acid Furnace</u>
- Emissions of precursor organic compounds from the A-147 Scrubber (P-242) and the A-149 Scrubber (P-243) combined shall not exceed 8 pounds on any day. The owner/operator shall ensure that the combined emissions of precursor organic compounds (POC) to the atmosphere from the MEI Plant 640 (S-593, S-594, S-595, S-596) do not exceed 8 pounds per day, averaged over each calendar month. (Basis: Cumulative Increase)
- *2. Emissions of 4-amino-3,5 dichloro-2,6 difluoro pyridine from the A-147 Scrubber (P-242) and the A-149 Scrubber (P-243) combined shall not exceed 0.02 pounds on any day. <u>The owner/operator shall ensure that the combined emissions of 4-amino-3,5</u> dichloro-2,6 difluoro pyridine to the atmosphere from the MEI Plant 640 do not exceed 0.02 pounds on any day. (Basis: Regulation 2, Rule 5TRMP)

*3. Emissions of ammonia from the A-147 Scrubber (P-242) and the A-149 Scrubber (P-243) combined shall not exceed 0.02 pounds on any day; and the exhaust concentration of ammonia from either P-242 or P-243 shall not exceed 200 ppm at stack exit conditions. The owner/operator shall ensure that the combined ammonia emissions to the atmosphere from the MEI Plant 640 do not exceed 0.02 pounds on any day and that the exhaust concentration does not exceed 200 ppm.

(Basis: <u>Regulation 2, Rule 5</u>TRMP)

4. Deleted.

*5. <u>If any source test conducted for this plant identifies the emission of any</u> compound not identified in the below listing, then the owner/operator shall submit a either a revised Risk Screening Analysis or sufficient information to indicate that emissions of the new compound are less than the applicable trigger levels listed in Regulation 2, Rule 5, Table 2-5-1:

- Methyl Chloroacetate (MCA)
 - 4-amino-3,5 dichloro-2,6 difluoropyridine
- N-Methyl Pyrrolidone (NMP)

Methyl Chloride

- Methanol
- Ethylene Glycol
- Fully Halogenated Heterocycle (FHC)
- Ammonia
- Potassium Chloride

Potassium Hydroxide Chloroform

Trichloroethylene

1,1,1,2-Tetrachloroethane

Perchloroethylene

Carbon Tetrachloride

(Basis: BAAQMD Regulation 2, Rule 5)

If the source test conducted for this plant identifies the emission of any material not identified in the below listing, then the applicant shall submit a either a revised Risk Screening Analysis or sufficient information to indicate that the new material is less toxic than Methyl Chloroacetate:

> Methyl Chloroacetate (MCA) 4-amino-3,5 dichloro-2,6 difluoro pyridine N-Methyl Pyrrolidone (NMP) Methyl Chloride Methanol Ethylene Glycol Fully Halogenated Heterocycle (FHC) Ammonia Potassium Chloride Potassium Hydroxide

(Basis: TRMP)

6. There shall be no detectable organic emissions from Tank Truck Loading at source S-604. "Detectable emissions" for the purpose of this permit condition is defined as 100 ppm organic as methane measured 1 cm from the source using an FID, OVA, or equivalent monitoring device. The owner/operator shall ensure that the there are no detectable organic emissions from Tank Truck Loading at source S-604. "Detectable emissions" for the purpose of this permit condition is defined as 100 ppm organic as methane measured 1 cm from the source S-604. "Detectable emissions" for the purpose of this permit condition is defined as 100 ppm organic as methane measured 1 cm from the source using an FID, OVA, or equivalent monitoring device.

(Basis: Cumulative Increase, TRMPRegulation 2, Rule 5)

- 7. Deleted.
- 8. Deleted.
- <u>Deleted.</u>The S-618 Cooling Tower shall circulate a maximum of 6200 gpm water and shall not exceed 2500 ppm (wt) Total Dissolved Solids, nor emit more than 1 lb/day (wt) Volatile Organic Compounds as defined in District Reg 1-236. Cooling water

shall be tested on a monthly basis for the first 6 months of operation, then quarterly afterwards, in order to confirm compliance with this condition. (Basis: BAAQMD Regulation 6-301, Cumulative Increase)

- 10. Deleted.
- 11. Total rail car shipments at S 593, S 594, S 595, and S 596 combined shall not exceed 210 cars per year. The owner/operator shall ensure that total rail car shipments for the MEI Plant 640 (S-593, S-594, S-595, and S-596) do not exceed 330 cars per consecutive 12-month period. (Basis: Cumulative Increase)
- *12. The proposed modification to Plant 640 (S-593, S-594, S-595, and S-596) shall not result in any detectable off-property odors as defined in District Regulation 7. The owner/operator of Plant 640 shall take immediate measures to eliminate any suspected or identified odorous emissions to the satisfaction of the APCO. The owner/operator shall ensure that MEI Plant 640 (S-593, S-594, S 595, and S-596) does not cause any detectable off-property odors as defined in District Regulation 7. The owner/operator of Plant 640 shall take immediate measures to eliminate any suspected or identified odorous emissions to the satisfaction of the APCO. (Basis: BAAQMD Regulation 7-301)
- *13. All materials handled at Tank Truck Loading source S-604 shall not be spilled, discarded in sewers, stored in open containers, or handled in any other manner that would result in evaporation to the atmosphere. The owner/operator shall ensure that the all materials handled at Tank Truck Loading source S-604 are not spilled, discarded in sewers, stored in open containers, or handled in any other manner that would result in evaporation to the atmosphere.
 (Basis: Regulation 2, Rule 5TRMP)
- 1.14. Plant 640 (S 593, S 594, S 595, and S 596) product (herbicide intermediate) shall only be loaded in solid form, with sufficient moisture present to prevent visible emissions and odors from occurring at the loading site. The owner/operator shall ensure that the MEI Plant 640 (S-593, S-594, S-595, and S-596) product (herbicide intermediate) is loaded only in solid form, with sufficient moisture present to prevent visible emissions and odors from occurring at the loading site. (Basis: Regulation 2, Rule 5TRMP, Cumulative Increase)

2.<u>15.</u> Deleted.

16. To demonstrate compliance with these conditions, the owner/operator of S-593, S-594, S-595, S-596, and S-604 shall maintain the following records:
 a. The number of railcar shipments received for

- materials to be used at the MEI Plant 640 and offsite railcar shipments from the MEI Plant 640, totaled each month for the previous 12-month period: b. Records indicating whether the emissions from A-147 and A-149 are abated at S-336, S-389, or A-205; c. Records of the number of hours that the emissions from A-147 and/or A-149 are vented to A-205, summed each month for the previous 12-month period; d. A summary of the hours of A-205 use since last carbon changeout. After 96 house of use on a carbon bed, record of carbon changeout or daily records of the monitored inlet and outlet organic compound concentrations for A-205 for each day of use until carbon changeout; e. Records of all source tests performed to demonstrate compliance with Part 1; upon receipt of the startup source test results for the Phase II modifications to the MEI Plant 640, the records must also include a POC emission factor derived from the source test to be used for compliance calculations until the subsequent source test; f. Effective after receipt of the startup source test results for the Phase II modifications to the MEI Plant 640: Monthly POC emission calculations to demonstrate compliance with Part 1. These records shall be kept on file for a minimum of five years and shall be made available to District personnel upon request.
- 3. _The owner/operator of S 593, S 594, S 595, S 596, S 604, and S 618 shall maintain appropriate records in order to confirm compliance with Parts #9, 11, and 18. These records shall be kept on file for a minimum of five years and shall be made available to District personnel upon request.

(Basis: Cumulative Increase, BAAQMD Regulation 6-301, BAAQMD Regulation 2-6-501)

4.<u>17.</u> A-147 Scrubber (P-242) shall abate S-593, S-594, S-596, S-606, and S-607 at all times each source is operating, and A-149 Scrubber (P243) shall abate S-595 at all times S-595 is operating. <u>The owner/operator shall ensure that the A-147 Scrubber</u> <u>abates S-593, S-594, S-596, and S-607 at all times each source is operating. The</u>

owner/operator shall ensure that the A-149 Scrubber abates S-595 at all times S-595 is generating ammonia emissions. (Basis: Cumulative Increase, BAAQMD Regulation 8, Rule 2)

5.18. To demonstrate compliance with the emission limit in Part 1 and with Regulation 8-2-301, the owner/operator shall perform a District-approved source test at least once every 5 years. The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the option of observing the testing. Within 45 days of test completion, a comprehensive report of the test results shall be submitted to the Manager of the District's Source Test Section for review and disposition. To demonstrate compliance with the emission limit in Part 1, the owner/operator shall perform a District-approved source test to measure the combined POC emissions from A-147 and A-149 no later than 60 days from the startup of the Phase II modifications to the MEI Plant 640 and at least once every 5 years thereafter. The owner/operator shall obtain approval of all source test procedures from the District's Source Test Section prior to conducting any tests and shall notify the Manager of the District's Source Test Section, in writing, of the source test protocols and the projected test dates at least seven (7) days prior to the test. Within 60 days of test completion, a comprehensive report of the test results shall be submitted to the Manager of the District's Source Test Section for review and disposition. (Basis: Cumulative Increase, Regulation 8-2-301)

- 19. The following abatement requirements will become effective upon startup of the Phase I modifications to the MEI Plant 640: The owner/operator shall ensure that S-595 is abated by A-147 whenever S-595 is operating and not being abated by A-149. The owner/operator shall ensure that the emissions from A-147 and A-149 are further abated at either S-336, S-389,or at the Backup Carbon Adsorber, A-205. (Basis: Cumulative Increase)
- 20. Beginning with the source test performed after startup of the Phase II modifications to the MEI Plant 640 (required by Part 18 above) and for every subsequent source test, the owner/operator shall derive a POC emission factor from each source test for use in calculation of POC emissions to the atmosphere from the MEI Plant 640 to demonstrate compliance with Part 1. This emission factor shall be used to calculate POC emissions on a monthly basis until the next source test is performed and a new emission factor is derived. The POC emissions to the atmosphere from the MEI Plant 640 shall be calculated as the combined emissions from A-147 and A-149, reduced by:

a. 99.99% by weight for the periods that the A-147/A-149 vents were directed to S-336 or S-389, or b. 90% by weight for the periods that the A-147/A-149 vents were directed to A-205.

(Basis: Cumulative Increase)

- 21. Upon startup of the Phase I modifications to the MEI Plant 640, the owner/operator shall ensure that the A-205 Backup Carbon Adsorber is equipped with at least 1800 pounds of activated carbon whenever A-205 is in use. (Basis: BAAQMD Regulation 2-1-301)
- 22. Upon startup of the Phase I modifications to the MEI Plant 640, the owner/operator shall ensure that use of A-205 to abate the emissions from A-147 or A-149 does not exceed 1,440 hours in any consecutive 12-month period. (Basis: Cumulative Increase)
- 23. Upon startup of the Phase I modifications to the MEI Plant 640, the owner/operator shall ensure that the A-205 Backup Carbon Adsorber reduces inlet POC emissions by at least 90% by weight. Compliance with this abatement efficiency shall be monitored by tracking hours of use of each carbon bed. After 96 hours of use, the owner/operator must either changeout the carbon bed or monitor abatement efficiency each day A-205 is in use by measuring both the inlet and outlet organic compound concentrations. The owner/operator must install fresh carbon in A-205 when the outlet organic concentration reaches 10% of the inlet concentration. During the carbon changeout, if S-593, S-594, S-595, or S-596 is operating, the emissions from A-147 and A-149 must be abated at the in-line spare carbon bed or at S-336 or S-389. (Basis: Cumulative Increase)
- 24. Within 45 days of startup of the Phase II modifications to the MEI Plant 640, the owner/operator shall provide a final valve,flange, pump, and other component count for the modified MEI Plant 640 (S-593, S-594, S-595, S-596). This submittal shall also include revised fugitive emission calculations for the MEI Plant 640 based on the final component count.

(Basis: Cumulative Increase)

Condition # 4945

A/N 5925, 16468 For S-620, HCL Truck Loading Station A-165, HCl Truck Loading Scrubber System:

- The scrubber A165 shall be properly installed and properly maintained and shall allow no visible or odorous emissions from S-620. (Basis: BAAQMD Regulation 2-1-403)
- 2. Effective 60 days after the issuance of the Major Facility Review Permit, the S-620 HCl Truck Loading Station shall be checked for visible emissions on a daily basis whenever HCl trucks are loaded. The visible emission check shall be performed

while the equipment is operating and during daylight hours. If visible emissions are detected, the operator shall take corrective action and check for visible emissions during the next loading event.

(Basis: BAAQMD Regulation 6-<u>1-</u>301)

3. The owner/operator of S-620 shall maintain records of all visible emission check results and description of any corrective action taken. These records shall be kept on file for a minimum of five years and shall be made available to District personnel upon request.

(Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 6-1-301)

Condition # 5147

Application 5928 For S - 402, Acid Storage Tank T-901 A-79, Packed Bed Scrubber B-902: A-401, Acid Absorber B-901

- *1. S-402 shall be vapor tight and vented to a properly operating and properly maintained Acid Absorber (A-401) and Packed Bed Scrubber B-902 (A-79) whenever S-402 is operating. (Basis: Regulation 2, Rule 5TRMP)
- *2. The throughput at S-402 shall not exceed 200,000 gallons of 36% hydrochloric acid in any 12-month period.
 (Basis: <u>Regulation 2, Rule 5TRMP</u>)
- *3. The owner/operator of S-402 shall maintain appropriate records to confirm compliance with Part #2. These records shall be kept on file for at least five years and shall be made available to District personnel upon request. (Basis: <u>Regulation 2, Rule 5</u>TRMP)

Condition # 5148

Applications 4459, 16468, 9327 Conditions for S-48, T19A N-Serve; S-49, T19B N-Serve; S-428, H-300 Sym-Tet Processing (exempt per §2-1-103), S-448, H-200 Sym-Tet (exempt per §2-1-103); and A-154, Vent Recovery System H-320A & B, T-320

 The Vent Recovery System (A-154) shall achieve either a minimum of 85% (by weight) control of organic compounds or shall emit less than 15 lbs/day as carbon. (Basis: BAAQMD Regulation 8-1-110.3 or BAAQMD Regulation 8-2-301)

- During the freeze cycle, the temperature of the vapor stream exiting the Heat Exchanger shall not exceed 60 degrees C (140 degrees F). (Basis: BAAQMD Regulation 8-1-110.3 or BAAQMD Regulation 8-2-301/BAAQMD 2-1-403)
- The owner/operator of the A-154 Vent Recovery System shall continuously monitor the pressure drop across the Heat Exchangers and the temperature of the exit vapor stream.
 (Basis: BAAQMD Regulation 8-1-110.3 or BAAQMD Regulation 8-2-301/BAAQMD 2-1-403)
- N-Serve Product Storage Tanks (S-48 and S-49), H-300 Sym-Tet Processing (S-428), and H-200 Sym-Tet (S-448) shall be abated by the Vent Recovery System (A-154) at all times that these sources are operating or contain organic liquid. (Basis: BAAQMD Regulation 8-1-110.3 or BAAQMD Regulation 8-2-301/BAAQMD 2-1-403)
- The owner/operator of A-154 shall maintain records of (1) the pressure drop across the Heat Exchangers, and (2) the temperature of the exit vapor stream. These records shall be kept on file for a minimum of five years and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-1-110.3 or BAAQMD Regulation 8-2-301/BAAQMD 2-1-403)

Condition # 5180

A/N 4973, 16468 Condition for S-609, Acetone Truck Loading Rack abated by A-161, Sorbathene Vapor Recovery System

- S-609 Acetone Truck Loading shall be vented to the properly maintained and properly operating A-161 Sorbathene Vapor Recovery System whenever S-609 is transferring liquid. (Basis: BAAQMD Regulation 8-6-302.1/BAAQMD 2-1-403)
- The capture efficiency of the Sorbathene Vapor Recovery System (A-161) shall be maintained at a minimum of 95% on a mass basis. (Basis: BAAQMD Regulation 8-6-302.1/BAAQMD 2-1-403)
- Precursor Organic Compound (POC) emissions from S-609 shall not exceed 0.35 pounds per 1000 gallons of throughput after abatement (A-161). (Basis: BAAQMD Regulation 8-6-302.1)
- 4. Deleted.

5. As part of the start-up source test required in Part #4, the owner/operator of A-161 shall establish a carbon bed regeneration policy, a minimum carbon bed regeneration time period, and a maximum allowable bed temperature increase to insure proper operation of A-161.
(Device DAAOMD Device the content of COMD Device the content of COMD Device test required in Part #4, the owner/operator of A-161

(Basis: BAAQMD Regulation 8-6-302.1/BAAQMD 2-1-403)

- 6. The owner/operator of A-161 shall maintain records of
 - (1) the time, date, and gallons loaded for each acetone truck loading event,
 - (2) the bed temperature rise during each truck loading event,
 - (3) the date and length of time of each bed regeneration to confirm compliance with the standards established in Part #5,and
 - (4) the leak inspection records for Part #7.

These records shall be kept on file for a minimum of five years and shall be made available to District personnel upon request.

(Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-6-302.1, BAAQMD Regulation 8-6-305, BAAQMD Regulation 8-5-306)

 During all loading events, the operator shall confirm that all connections to the tank truck and A-161 Sorbathene Vapor Recovery System are leak free and in good working order. (Basis: BAAQMD Regulation 8-6-305, BAAQMD Regulation 8-5-306)

Condition # 5336

A/N 6300 For S-631, Portable Resin Drier, D-203C S-336, Manufacturing Services Thermal Oxidizer:

- The Portable Resin Drier D-203C (S-631) shall be abated by the properly operating and properly maintained Manufacturing Services Thermal Oxidizer (S-336) at all times that the resin drier is operating. (Basis: Cumulative Increase)
- There shall be no detectable fugitive emissions from the piping or equipment associated with S-631. (Basis: Cumulative Increase)
- The owner/operator of S-631 shall maintain appropriate records to confirm that S-631 was only operated while the S-336 Thermal Oxidizer was operating. These records shall be kept on file for at least five years from the date of entry and shall be made available to District personnel upon request. (Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Condition # 5377 A/N 4451 For S-25, Material Flow Tank, T-734: Conditions for A-151

- *1. The Vapor Balance System for styrene tank loading via rail car (A-151) shall be properly maintained and operated and shall abate S-25 during any styrene tank loading operation. (Basis: Voluntary Limit)
- 2. A-151, Vapor Balance System shall be properly maintained and operated and shall abate S-25 during loading of any organic liquids with vapor pressure greater than 0.5 psia.

(Basis: BAAQMD Regulation 8-5-301)

Condition # 5384 ------

CONDITIONS FOR A-168:

1. The Vapor Balance System (A-167) shall be properly maintained and operated during all times that the Chlorinated Pyridine Truck Loading Equipment (S-622) is operating.

Condition # 5385

Applications 5926, 8548 For S-446, Sym-Tet Plant: Conditions for A-168, B-609 Emergency Backup Caustic Scrubber:

 The Emergency Backup Caustic Scrubber B-609 (A-168) shall be properly operated and properly maintained and shall abate S-446 during all times that the reactor and stripping systems in the 2,3 penta section of the Sym-Tet Plant (S-446) are operating. (Basis: BAAQMD Regulation 6, Rule 1, BAAQMD Regulation 8-2-301/BAAQMD 2-1-403)

Condition # 5722

For S-633, Water Treatment System S-336, Manufacturing Services Thermal Oxidizer S-389, Sym-Tet Thermal Oxidizer R-501:

1. S-633 Water Treatment System shall be vapor-tight with no detectable organic emissions from the granular activated carbon (GAC) beds (T-441, T-443, T-445), H-441 heat exchanger, and the associated valves and piping.

(Basis: <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 8-1-110.3/BAAQMD 2-1-403)

- All emissions from the regeneration of the S-633 water treatment system shall be vented to either the S-336 Manufacturing Services Thermal Oxidizer or S-389 Sym-Tet Thermal Oxidizer. (Basis: <u>Regulation 2, Rule 5TRMP</u>, BAAQMD Regulation 8-1-110.3/BAAQMD 2-1-403)
- The S-633 regeneration process shall be shut down whenever both S-336 and S-389 Thermal Oxidizers are out-of-service. (Basis: <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 8-1-110.3/BAAQMD 2-1-403)
- The owner/operator of S-633 shall maintain appropriate records to verify compliance withPart #3. These records shall be retained on-site for a period of five years from the date of last entry and made available to District personnel upon request. (Basis: <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-1-110.3/ BAAQMD 2-1-403)

Condition # 6859

Applications 26910, 7308, 12387, 11902, 16468, 8895 Conditions for S-336, Manufacturing Services Thermal Oxidizer A-21, B-15 Manufacturing Services Scrubber A-54, B-15 Demister A-72, B-16 Caustic Scrubber A-86, B-14A & B Karbate Acid Absorber:

- 1. The liquid waste feed rate to S-336 shall not exceed 650 lbs/hr. (Basis: BAAQMD Regulation 2-1-403)
- Effluent flow from Manufacturing Services Thermal Oxidizer (S-336) shall be routed to Stack P-260 per the following sequence: B-13 Quench, B-14A and B-14B Absorbers (A-86), B-15 Absorber (A-21) with Demister (A-54), B-16 Caustic Scrubber (A-72). (Basis: BAAQMD Regulation 2-1-403)
- Nitrogen oxide (NOx) emissions shall not exceed 8.6 lbs/day as NO2. (Basis: Cumulative Increase, Offsets – contemporaneous reduction)
- 4. The S-336 Thermal Oxidizer shall achieve a minimum organic destruction efficiency of 99.99% by weight.
 (Basis: Cumulative Increase, Offsets contemporaneous reduction)

- To confirm compliance with Part #1, the owner/operator of S-336 shall maintain hourly records of the liquid waste feed rate to the S-336 Thermal Oxidizer. (Basis: BAAQMD Regulation 2-1-403)
- 6. During any time that the S-336, Thermal Oxidizer, is burning gaseous or liquid waste, the combustion chamber of S-336 shall be operated at a minimum temperature of 1745 degrees F. To confirm compliance with this condition, the owner/operator of S-336 shall continuously monitor and record the temperature of the combustion chamber.

(Basis: Cumulative Increase, Offsets - contemporaneous reduction)

- The records for Parts 5, 6, 8, and 9 shall be retained on-site for a period of five years from the date of last entry and made available to District personnel upon request. (Basis: Cumulative Increase, Offsets – contemporaneous reduction, BAAQMD Regulation 2-1-403, BAAQMD Regulation 2-6-501)
- 8. To demonstrate compliance with Part 3 above, the owner/operator shall conduct a source test to determine NOx emissions at least once every 5 years. The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the option of observing the testing. Within 45 days of test completion, a comprehensive report of the test results and calculations shall be submitted to the Manager of the District's Source Test Section for review and disposition.

(Basis: Cumulative Increase, Offsets – contemporaneous reduction, BAAQMD Regulation 2-6-501)

 The pH of the A-72, B-16 Caustic Scrubber shall be maintained at a minimum pH of 7.6, as measured and recorded on an hourly rolling average value whenever liquid feed or process vents are fed to the Thermal Oxidizer, S-336. (Basis: BAAQMD Regulation 2-6-503)

Condition # 6074 -----

1. S-450 & S-451 HC1 Storage Tanks shall, at all times of operation, be abated by the properly operated and properly maintained A-169 Scrubber.

Condition # 7775

Application 9233, 16468 For S-644, T-34A 36% Hydrochloric Acid Storage Tank, S-645, T-34B 36% Hydrochloric Acid Storage Tank, and S-646, 36% Hydrochloric Acid Tank Truck Loading Operation

A-179, X-39/B-39 Scrubber System A-180, HCl Tank Truck Loading Vapor Balance S-336, Manufacturing Services Thermal Oxidizer:

- Combined throughput of 36% hydrochloric acid at S-644 and S-645 shall not exceed 3,000,000 gallons in any consecutive 12-month period. (Basis: BAAQMD Regulation 2-1-403)
- S-644 and S-645 shall be abated by either A-179 or S-336 at all times. A-179 shall be properly maintained and operated at all times that it is abating S-644 and S-645. (Basis: BAAQMD Regulation 2-1-403)
- Throughput of 36% hydrochloric acid at S-646 shall not exceed 3,000,000 gallons in any consecutive 12-month period. (Basis: BAAQMD Regulation 2-1-403)
- 4. S-646 shall be abated by A-180 at all times. A-180 shall be properly maintained and operated at all times. A-180 shall be vented to either S-644, S-645, A-179, or S-336 at all times.
 (Basis: BAAQMD Regulation 2-1-403)
- 5. In order to demonstrate compliance with Parts 1 and 3, hydrochloric acid throughput at S-644, S-645, and S-646 shall be recorded in a District-approved log. These records shall be kept on site, summarized on a monthly basis, and made available for District inspection for a period of five years from the date on which a record is made. (Basis: BAAQMD Regulation 2-1-403, BAAQMD Regulation 2-6-501, BAAQMD Regulation 6-<u>1-</u>301)

Condition # 8591

Applications 9831, 16468 For S-654, Abrasive Blasting Operation Abated by A-185, Eagle Containment Screens:

- Total throughput of blast media (grit type) used for confined abrasive blasting at S-654 shall not exceed 270.4 tons in any consecutive twelve month period. (Basis: Cumulative Increase)
- Total throughput of blast media (grit type) used for unconfined abrasive blasting at S-654 shall not exceed 33.8 tons in any consecutive twelve month period. (Basis: Cumulative Increase, BACT)
- 3. The owner/operator of S-654 shall maintain monthly records of blast media type and throughput; description of object resurfaced and, if necessary, method of blasting to

demonstrate compliance with BAAMQD Regulation 12, Rule 4 requirements; certifications for all abrasives used in any unconfined dry blasting; and screen inspection results and the date of any repairs in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District representatives upon request. (Basis: Cumulative Increase, BACT, BAAQMD Regulation 2-6-501)

- Only California Air Resources Board-approved blast media shall be used for unconfined abrasive blasting. (Basis: BACT)
- The A-185 Eagle Containment Screens at the S-654 Abrasive Blasting Operation shall be inspected on a weekly basis for screen integrity. If a hole is found in the screen it shall be repaired before the next confined blasting event. (Basis: BAAQMD Regulation 6-301/BAAQMD 2-1-403)

Condition # 8894

Application 9962, 17824, 16468, 8894 For S-431, Carbon Tetrachloride Pressure Vessel, D-260A: For S-432, Carbon Tetrachloride Pressure Vessel, D-260B: For S-647, Catalytic Hydrogen Chloride Plant: For S-648, Hydrogen Chloride Adsorber, E-277: For S-649, HCL Storage Tank, V-277: For S-650, HCL Storage Tank, V-280A: For S-651, HCL Storage Tank, V-280B: For S-652, HCL Storage Tank, V-280C: A-181, B-278 Packed Bed Column A-182, B-279 Packed Bed Column A-184, ME 290A/B Carbon Beds S-336, Manufacturing Services Thermal Oxidizer Catalytic Hydrogen Chloride Plant

Conditions for S-431 & S-432

- All valves in carbon tetrachloride service at S-431 and S-432 shall be of the "leakless" type (i.e. bellows sealed or diaphragm type). (Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP)
- All emissions from S-431 and S-432 shall be abated by S-336 Thermal Oxidizer at all times. When S-336 Thermal Oxidizer is not in operation, S-431 and S-432 shall be operated as pressure vessels, with no emissions to the atmosphere. (Basis: Cumulative Increase, <u>Regulation 2, Rule 5TRMP</u>)
Conditions for S-647

- 3. All process emissions from S-647 shall be vented to S-648. (Basis: Cumulative Increase, <u>Regulation 2, Rule 5TRMP</u>)
- 4. All pumps utilized in carbon tetrachloride service at S-647 shall be of the magnetic, coupled, sealess type.
 (Basis: Cumulative Increase, <u>Regulation 2, Rule 5TRMP</u>)
- All pressure relief valves (PRVs) utilized in carbon tetrachloride service at S-647 shall be equipped with upstream rupture disks or soft-seats (O-Rings). (Basis: Cumulative Increase, <u>Regulation 2</u>, <u>Rule 5TRMP</u>)
- 6. All valves in carbon tetrachloride service at S-647 shall be of the "leakless" type (i.e. bellows sealed or diaphragm type).
 (Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP)
- 7. Deleted.
- 8. The owner/operator of S-647 shall maintain monthly records of carbon tetrachloride throughput in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District representatives upon request.

(Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-

6-501)

Conditions for S-648

*9. Deleted.

10. S-648 shall be abated by A-181 (B-278) Packed Bed Scrubber and A-182 (B-279) Packed Bed Scrubber, in series. The A-182 Packed Bed Scrubber shall be vented to either the A-184 Carbon Beds or the S-336 Thermal Oxidizer. Whenever A-182 is vented to A-184, A-184 shall consist of two 600-pound activated carbon canisters, in series, except when changing out the first carbon bed in series or when performing maintenance on a carbon bed. Whenever A-182 is vented to A-184, S-648 shall be abated by at least one carbon canister.
(Basic: Cumulative Increase Regulation 2, Pule 5TPMP)

(Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP)

11. The organic compound concentration of the exit stream of the first carbon bed in series shall be monitored on a daily basis with either a portable hydrocarbon detector or a gas chromatograph. <u>Upon detection of an organic compound concentration of 10 ppmv or greater exiting the bed, the spent carbon bed must be changed out within 72</u>

hours if continuing to vent to the carbon bed system. Otherwise, the vent must be abated by S-336 or the Catacid Plant must be shutdown. The first carbon bed in series shall be changed out with unspent carbon within 72 hours of the detection of an organic compound concentration exiting the bed of 10 ppmv or greater. (Basis: Cumulative Increase, Regulation 2, Rule 5TRMP)

 The organic compound concentration at the outlet of the carbon bed exhausting to atmosphere shall be monitored whenever the other carbon bed is out of service. If this concentration exceeds 10 ppmv, then S-648 shall be shut down immediately or vented to the S-336 Thermal Oxidizer. (Basis: Cumulative Increase, Regulation 2, Rule 5TRMP)

Emissions from the outlet of A-184 Carbon Beds (P-264) shall not exceed 292 pounds of precursor organic compounds (POC) nor 730 pounds of hydrochloric acid (HCl) in any consecutive 12-month period.
 (Basis: Cumulative Increase, Regulation 2, Rule 5TRMP)

- 14. The owner/operator of S-648 shall maintain the following records in a Districtapproved log:
 - a. total hydrochloric acid throughput on a daily basis,
 - b. daily hydrocarbon concentration readings as required in Parts #11 and #12,
 - c. number, time, and date of carbon bed replacements,
 - d. dates and times that S-648 is vented to S-336 instead of to A-184, and
 - e. emissions of POC and HCl from A-184 on a monthly basis for the previous 12 month period.

These records shall be retained on site for a minimum of five years from the date of entry and made available to District representatives upon request.

(Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-6-501)

Conditions for S-649

*15. Deleted.

*16. S-649 shall be abated by A-181 (B-278) Packed Bed Scrubber and A-182 (B-279) Packed Bed Scrubber, in series.
(Basis: Regulation 2, Rule 5TRMP)

*17. The owner/operator of S-649 shall maintain records of hydrochloric acid throughput in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District representatives upon request.

(Basis: <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-6-501)

Conditions for S-650, 651, & 652

*18. Deleted.

- *19. S-650, S-651, & S-652 shall be abated by A-181 (T-278) Packed Bed Scrubber and A-182 (T-279) Packed Bed Scrubber, in series.
 (Basis: <u>Regulation 2, Rule 5TRMP</u>)
- *20. The owner/operator of S-650, S-651, & S-652 shall maintain records of hydrochloric acid throughput in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District representatives upon request.
 (Basis: Regulation 2, Rule 5TRMP, BAAQMD Regulation 2-6-501)

Condition # 11054

Application 12515, 23595 Conditions for S-444, Dowtherm Heater, U-183:

- 1. The Dowtherm Heater (S-444) shall burn natural gas only. (Basis: BACT)
- 2a. This part shall apply until 1/1/2012. Except during periods of start-up or shutdown, the concentration of nitrogen oxide (NOx) emissions from S-444 shall not exceed 30 ppmvd at 3% oxygen. (Basis: BAAQMD Regulation 9-7-301)
- 2b. This part shall apply on and after 1/1/2012. Except during periods of start-up or shutdown, the concentration of nitrogen oxide (NOx) emissions from S-444 shall not exceed 9 ppmvd at 3% oxygen. (Basis: BAAQMD Regulation 9-7-307.5)

 Except during periods of start-up or shutdown, the concentration of nitrogen oxide (NOx) emissions from S-444 shall not exceed 30 ppmvd at 3% oxygen.
 (Basis: BAAQMD Regulation 9-7-301)

- Except during periods of start-up or shutdown, the concentration of carbon monoxide (CO) emissions from S-444 shall not exceed 50 ppmvd at 3% oxygen. (Basis: BACT)
- 4. Deleted.

5. To demonstrate compliance with Part 2 above, the owner/operator shall conduct an <u>initial</u> source test to determine NOx and CO emissions within 3 months of installing the ultra Low NOx burner. The owner/operator shall conduct a source test for NOx and CO at least once every 5 years (with test frequency being no less than 10 months and no more than 12 months from the last test date). The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the option of observing the testing. Within 45 days of test completion, a comprehensive report of the test results and calculations shall be submitted to the Manager of the District's Source Test Section for review and disposition.

(Basis: BAAQMD Regulation 9-7-307.54, 9-7-506)

The owner/operator of S-444 shall maintain records of each startup and shutdown event, and source test records in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District representatives upon request.
 (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 9-7-307.54)

Condition # 11276

Applications 31263, 4451, 12387, 16468, 14909, 21795

For S-5, 720 Terminalized Products:

- For S-6, 725 Terminalized Products:
- For S-7, 725 Block Truck Loading:
- For S-27, Terminalized Product Storage, T-605A:
- For S-29, Terminalized Products, T-608A:
- For S-30, Material Flow Tank, T-608B:
- For S-31, Terminalized Products, T-609:
- For S-33, Terminalized Products, T-727:
- For S-35, Terminalized Products, T-773:
- For S-151, Terminalized Products, T-614:
- For S-153, Terminalized Products, T-604:
- For S-482, Carbon Tetrachloride Rail Car Loading:

For S-483, Carbon Tetrachloride Rail Car Loading:

A-140, Vapor Balance System for 1,3-Dichloropropene Unloading

- A-150, Vapor Balance System for Styrene Tank Truck Loading
- A-151, Vapor Balance System for Styrene Loading Via Railcar
- S-336, Manufacturing Services Thermal Oxidizer
- S-389, Sym-Tet Thermal Oxidizer R-501
 - 1. The following sources shall be abated by a Thermal Oxidizer (either S-336 or S-389) whenever non-exempt materials (materials with vapor pressure of 0.5 psia or greater) are being loaded or stored. The S-336 Thermal Oxidizer shall be the primary abatement device for these sources with S-389 acting as a backup abatement device.

S-5	S-27	S-31	S-151	S-482
S-6	S-29	S-33	S-153	S-483
S-7	S-30	S-35		

(Basis: BAAQMD Regulation 8-5-306, BAAQMD Regulation 8-6-302, BAAQMD Regulation 8-6-304)

- All of the sources listed in Part #1 shall have vapor tight connections to S-336 and S-389 with no detectable organic emissions. (Basis: BAAQMD Regulation 8-5-306, BAAQMD Regulation 8-6-306)
- *3. The Vapor Balance System for styrene tank truck loading (A-150) shall be properly maintained and operated and shall abate S-5 during any styrene loading operation. The Vapor Balance System for 1,3-dichloropropene (DCP) tank truck or railcar unloading (A-140) shall be properly maintained and operated and shall abate S-5 during any DCP unloading operation. (Basis: Cumulative Increase Voluntary Limit)
- *4. The Vapor Balance System for Dowanol PM tank truck loading (A-153) shall be properly maintained and operated and shall abate S-6 during any Dowanol PM loading operation. (Basis: Voluntary Limit)
- During all loading of non-exempt products at S-5, S-6, S-7, and S-482, the operator shall confirm that the vapor return line is registering vacuum before connecting the line. The operator shall also verify that there is a leak tight connection to the tank truck or railcar.

(Basis: BAAQMD Regulation 8-6-306)

The owner/operator shall maintain records for all non-exempt product loading events, including the date, verification of vacuum, and leak tight connection to the tank truck or railcar. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request. (Basis: BAAQMD Regulation 2-1-403, BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-6-306, BAAQMD Regulation 8-6-501.2)

Condition # 13335

Application 25981 Conditions for S-675, Carbon Tetrachloride Railcar Storage Tank:

> The total carbon tetrachloride throughput for S-675 shall not exceed 5,669 gallons (74,720 pounds) during any consecutive 12-month period. (Basis: Cumulative Increase)

2. The total number of unloading events at S-675 shall not exceed 5 during any calendar year.

(Basis: Cumulative Increase)

 The Permit Holder of S-675 shall maintain records of carbon tetrachloride throughput and the date and number of unloading events in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request. (Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Condition # 14098

For S-174, Gasoline Dispensing Island:

*1. Pursuant to BAAQMD Toxic Section Policy, this facility's annual gasoline throughput shall not exceed 940,000 gallons in any consecutive 12 month period. (Basis: TRMP)

Condition # 14354

Application 16743, 16468 Conditions for S-680, Pressure Tank, T-440 S-681, Truck Transfer A-191, Carbon Tetrachloride Tank Truck Loading Vapor Return Line:

- The total carbon tetrachloride throughput for S-680 shall not exceed 5,669 gallons (74,720 pounds) during any consecutive 12-month period-, except during tank interior inspections or in case of an emergency repair. (Basis: Cumulative Increase)
- 2. The total combined number of unloading (transfer) events at S-680 shall not exceed 5 during any calendar year. During tank interior inspection periods and in case of an emergency repair, the maximum number of transfers to empty or refill S-680 shall not exceed 5 in any one day, and the total number of transfers to empty and refill S-680 shall not exceed 20 for the event. The owner/operator shall only be allowed to perform one tank interior inspection event in a calendar year. (Basis: Cumulative Increase)
- 3. The owner/operator of S-680 shall maintain records of carbon tetrachloride throughput and the date and number of <u>loading/unloading</u> events in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request. (Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Conditions for S-681, Truck Transfer:

- 4. S-681 Carbon Tetrachloride Tank Truck Transfer Operation shall be abated by A-191 Vapor Balance System whenever carbon tetrachloride is being transferred from S-680 Storage Tank to tank truck-, or vice versa. (Basis: Cumulative Increase, BAAQMD Regulation 8-6-302.1)
- During all loading/unloading events at S-681, the operator shall confirm that the vapor return line is properly connected. The operator shall also verify that there is a leak tight connection to the tank truck.
 (Basis: BAAQMD Regulation 8-6-302, BAAQMD Regulation 8-6-304, BAAQMD Regulation 8-6-305, BAAQMD Regulation 8-6-306)
- The owner/operator shall maintain records for all loading/unloading events, including the date, and verification of leak tight connection to the tank truck. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request.
 (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-6-302, BAAQMD Regulation 8-6-304, BAAQMD Regulation 8-6-305, BAAQMD Regulation 8-6-306)

Condition # 14438

Application 16769, 8894, 11244 Conditions for S-302, Dowicil Train 1; S-303, Dowicil Train 2; S-662, Storage Tank, T-243; S-663, Storage Tank, T-242; S-664, Storage Tank, T-244; and A-192, Vent Recovery System S-336, Manufacturing Services Thermal Oxidizer S-389, Sym-Tet Thermal Oxidizer R-501

- 1. Deleted.
- 2. Deleted.
- The Dowicil Plant, Trains 1 and 2 (S-302 and S-303), shall be abated by the properly operated and properly maintained A-192, Dowicil Plant Solvent Recovery System, during all hours of operation of S-302 and S-303. (Basis: BACT)
- 4. Emissions from the methylene chloride Storage Tanks (S-662, S-663, and S-664) shall be controlled by one of the following methods at all times:

- a. Each tank shall be equipped with a pressure-vacuum valve set to 10 psig or higher, or
- b. Each tank shall be abated by the A-192 Dowicil Solvent Recovery System, or
- c. Each tank shall be abated by the S-389 Thermal Oxidizer, or
- d. Each tank shall be abated by the S-336 Thermal Oxidizer.

(Basis: Cumulative Increase, BAAQMD Regulation 8-5-306 or 307)

- The A-192 Dowicil Solvent Recovery System shall be vented to the S-389 Thermal Oxidizer or the S-336 Thermal Oxidizer at least 89.0% of the total annual Dowicil Plant operating time. (Basis: BACT)
- The A-192 Dowicil Plant Solvent Recovery System shall emit no more than 1233 pounds per day of methylene chloride. (Basis: BACT)
- 7. The owner/operator of A-192 shall demonstrate compliance with Part #6 by:
 - a. Measuring the gas flow rate from A-192 (Q in cubic feet per hour) on a continuous basis, integrated over a 24 hour period,
 - b. Measuring the temperature of the gas exiting A-192 (T in degrees F) on a continuous basis, integrated over a 24 hour period, and
 - c. Calculating the methylene chloride emission rate from A-192 using the following equation:
 - E = 0.15304 * Q * H * P/(T + 460)
 - Where,
 - E = methylene chloride emissions from A-192, pounds/day
 - Q = measured gas flow rate from A-192, cubic feet/hour
 - H = operating time for A-192, hours/day
 - T = measured temperature of gas from A-192, degrees F
 - P = vapor pressure of a gas saturated with methylene chloride at the measured temperature, mm Hg

(Basis: BACT)

- 8. The owner/operator of S-302, S-303, S-662, S-663, and S-664 shall demonstrate compliance with Parts #3 through #7 by maintaining the following records in a District approved log book:
 - a. Daily records of the dry fungicide production rate (tons/day) from each Dowicil Train (S-302 and S-303) and the combined total for the Dowicil Plant, summarized on a monthly basis.
 - b. Daily records of the operating times and total operating hours for the Dowicil Plant and the A-192 Dowicil Solvent Recovery System, summarized on a monthly basis.

- c. Monthly records of the methylene chloride throughput rate at each Storage Tank (S-662, S-663, and S-664).
- d. Record the dates, times, and operating hours of all incidences of A-192 venting to the atmosphere instead of to S-389 or to S-336 while S-302 or S-303 are operating. Summarize the operating hours for A-192 venting to atmosphere on an annual basis.
- e. Calculate the percentages of annual Dowicil operating time that A-192 was vented to the atmosphere and to either S-336 or S-389 using the data collected for b. and d. above.
- f. Daily records of the A-192 exhaust flow rate, Q, measured pursuant to Part #7.a.
- g. Daily records of the A-192 exhaust gas temperature, T, measured pursuant to Part #7.b.
- h. Daily records of the A-192 methylene chloride emission rate, E, calculated pursuant to Part #7.c.

All records, including continuous temperature charts, shall be kept on site for a minimum of 5 years from the date of entry and shall be made available to District personnel upon request.

(Basis: Cumulative Increase, BACT, BAAQMD Regulation 2-6-501)

Condition # 14722

Application 17265 Conditions for S-682, Groundwater Treatment Plant Air Stripper S-336, Manufacturing Services Thermal Oxidizer, S-389, Sym-Tet Thermal Oxidizer R-501:

1. The S-682, Air Stripper shall be abated by either the S-336, Manufacturing Services Thermal Oxidizer or the S-389, Sym-Tet Thermal Oxidizer during all hours of operation. All associated piping shall be vapor tight with no detectable organic emissions.

(Basis: Cumulative Increase, Offsets, BAAQMD Regulation 8-47-301)

- The total amount of contaminated ground water treated at S-682 shall not exceed 52,560,000 gallons during any consecutive 12-month period. (Basis: Cumulative Increase, Offsets)
- The total amount of volatile organic compounds fed to the S-682 Air Stripper shall not exceed 52,560 pounds during any consecutive 12 month period. (Basis: Cumulative Increase, Offsets)
- 4. The concentration of carbon tetrachloride in the ground water fed to S-682 shall not exceed 105 ppm by weight. (Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP)

- 5. To confirm compliance with Parts #2 through #4, the owner/operator of S-682 shall maintain the following records in a District approved logbook.
 - a. Monthly records of the total amount of ground water treated at S-682.
 - b. For each of the first three days of operation at least one sample of influent water shall be collected and analyzed. For the first four months of operation a minimum of two samples per month shall be collected and analyzed. At least one sample shall be collected and analyzed thereafter for each calendar month of operation.
 - c. Calculate the amount of volatile organics fed to S-682 on a monthly basis using the amount of ground water processed during the month (from Part 5.a.) and the maximum detected amount of volatile organics in the ground water samples analyzed in accordance with Part 5.b.

These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request.

(Basis: Cumulative Increase, Offsets, <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-6-501)

Condition # 15372

Dow Chemical Company, Plant #31 Application #18105, Revised under Application #12025 Conditions for S-683, Storage Vessel, D-110A:

- The S-683 Storage Vessel shall be equipped with a pressure relief valve set to at least 7 psig. (basis: BAAQMD Regulation 8-5-307)
- 2. During tank loading, the S-683 Storage Vessel shall be equipped with a gas tight vapor balance line that returns vapors from the storage vessel to the delivery tank trucks.

(basis: Cumulative Increase)

- The total amount of acrylic acid loaded into S-683 shall not exceed 585,000 gallons during any consecutive 12-month period. (basis: Cumulative Increase)
- 4. To confirm compliance with Part #3, the owner/operator of S-683 shall maintain the following records in a District approved logbook.
 - a. Monthly records of the total amount of acrylic acid loaded into S-683 and any other materials loaded into S-683.

b. Monthly records of the vapor pressure of all materials loaded into S-683 These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request.

(basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

 S-683 may not store any liquid containing organic compounds with a vapor pressure greater than 0.5 psia measured at 25 degreesC. (basis: BAAQMD Regulation 2-1-301, BAAQMD Regulation 8-6-110)

Condition # 15932

Application 18750, 16468, 8894 For S-693, Distillation System: For S-694, Reaction/HCL Absorption System: For S-695, Storage Tank, T-526: For S-696, Storage Tank, T-527: For S-697, ISO Container Loading Operation: For S-699, Purge Tank/Drum Loading Operation: A-194, X-600 Venturi A-195, B-615 Scrubber

Conditions for S-693 and S-694

- Emissions from S-693 and S-694 combined shall not exceed 56.9 pounds of precursor organic compounds (POC) in any consecutive twelve-month period. (basis: Cumulative Increase, Offsets)
- The owner/operator shall ensure that A-194 Venturi Scrubber X-600 abates S-693 Distillation System at all times. (basis: <u>Regulation 2, Rule 5</u>TRMP, Offsets)
- The owner/operate shall operate A-194 Venturi Scrubber X-600 such that its alkali solution circulation rate is maintained at a minimum of 17 gallons per minute whenever FTF is being processed at S-693. (basis: <u>Regulation 2, Rule 5TRMP</u>, Offsets)
- 4. Deleted.
- 5. Deleted.
- The owner/operator shall ensure that A-195 Packed Bed Scrubber B-615 abates S-694 Reaction/HCL Absorption System at all times. (basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>TRMP)
- The owner/operator shall ensure that the alkali solution circulation rate at A-195 Packed Bed Scrubber B-615 is maintained at a minimum of 50 gallons per minute whenever organic material is being processed at S-694. (basis: Cumulative Increase, <u>Regulation 2, Rule 5TRMP</u>)

8. The owner/operator of S-693 and S-694 shall maintain records of FTF and CTC throughput and alkali solution circulation rates for A-194 and A-195 on a weekly basis in a District-approved log. The POC emissions from S-693 and S-694 shall be calculated on a monthly basis to demonstrate compliance with Part 1. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request.

(basis: Cumulative Increase, Offsets, <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-6-501)

Conditions for S-695, S-696, and S-697

- Emissions from sources S-695, S-696, and S-697 combined shall not exceed 198.9 pounds of POC in any consecutive twelve-month period. (basis: Cumulative Increase)
- 10. S-695 and S-696 may not store any liquid containing organic compounds with a vapor pressure greater than 0.5 psia.(Basis: BAAQMD Regulation 2-1-301)
- 11. Deleted.
- The owner/operator shall ensure that S-697 ISO Container Loading Operation is abated by a properly connected and operated vapor balance system whenever FTF is being transferred from S-695 and/or S-696 Storage Tanks to ISO containers. (basis: Cumulative Increase)
- 13. The owner/operator of S-695, S-696, and S-697 shall maintain the following records in a District-approved log:
 - a. FTF throughput at S-695, S-696, and S-697 as well as throughput and vapor pressure of any other liquid stored on a weekly basis,
 - b. the date and verification of leak tight connection at S-697, and
 - c. calculations of POC emissions from S-695, S-696, and S-697 on a monthly basis for the previous 12-month period to demonstrate compliance with Part 9.

These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request.

(basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Conditions for S-699

 The owner/operator shall ensure that the distillation system purge stream (halogenated pyridine) throughput at S-699 Purge Tank/Drum Loading does not exceed 30,000 gallons totaled over any consecutive twelve month period. (basis: Cumulative Increase)

15. The owner/operator of S-699 shall maintain records of distillation system purge stream throughput on a weekly basis in a District-approved log. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request. (basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Condition # 15944

Applications 18794, 8894 Conditions for S-684, Dowicil Packaging System A-193, Cartridge Dust Collector System:

- Abated particulate emissions (PM10) from S-684 shall not exceed 2.3 lbs in any consecutive 12-month period. (basis: Cumulative Increase)
- S-684 shall be abated by A-193 Cartridge Dust Collector whenever S-684 is in operation.
 (basis: Cumulative Increase, BAAQMD Regulation 6, Rule 1)
- The owner/operator of A-193 shall monitor backpressure on a weekly basis to ensure that the automatic pulsejet cleaning cycle is operating properly. (basis: BAAQMD Regulation 2-1-403, BAAQMD Regulation 6, Rule 1)
- 4. The owner/operator of S-684 shall maintain records of material throughput on a monthly basis and A-193 back pressure readings on a weekly basis in a District-approved log. Particulate emissions shall be calculated each month to demonstrate compliance with Part 1. These records shall be retained on site for a minimum of five years from the date of entry and made available to District personnel upon request. (basis: Cumulative Increase, BAAQMD Regulation 1-441, BAAQMD Regulation 2-6-501, BAAQMD Regulation 6, Rule 1, 4BAAQMD Regulation 2-1-403)

Condition # 16610

For S-198, Latex Plant Process Recycle Tank, T-366: For S-199, Latex Plant Process Tank, T-367: For S-226, Latex Plant Process Tank, T-364: For S-421, Latex Plant Process Recycle Tank, T-368: For S-489, Latex Still, B-100: For S-490, Stripping Tank, B-310: For S-491, Pressure Tank, T-363: For S-491, Pressure Tank, T-363: For S-507, Latex Plant Reactor, R-100: A-42, B-268 Latex Plant Styrene Scrubber S-336, Manufacturing Services Thermal Oxidizer

S-389, Sym-Tet Thermal Oxidizer, R-501

- All emissions from the S-507 Latex Plant Reactor and S-489 Latex Plant Still shall be abated by the A-42 Styrene Scrubber. (Basis: Cumulative Increase, BAAQMD Regulation 8-36-301.1)
- 2. The Latex Plant Process Tanks (S-198, S-199, S-226, S-421, and S-491) shall each be vented to A-42, whenever the tank contains organic compounds.
 (Basis: Cumulative Increase, BAAQMD Regulation 8-36-301.1)
- 3. The B-310 Stripping Tank (S-490) shall be vented to A-42, whenever S-490 is being used for steam stripping of decant water.
 (Basis: Cumulative Increase, BAAQMD Regulation 8-36-301.1)
- Total organic emissions from the A-42 Styrene Scrubber shall not exceed 346 pounds per day. (Basis: Cumulative Increase)
- 5. Emissions from the A-42 Styrene Scrubber shall be vented to a Thermal Oxidizer (either S-336 or S-389) at least 90% of total Latex Plant (S-489, S-507) operating time. (Basis: Offsets – Emission Reductions Banked)
- 6. During any time that A-42 is not vented to a Thermal Oxidizer, the A-42 scrubber solution shall have a styrene concentration of at least 80% by weight.
 (Basis: Cumulative Increase, BAAQMD Regulation 8-36-301.1)
- During any time that A-42 is not vented to a Thermal Oxidizer, the S-507 Latex Plant Reactor shall process no more than 4 styrene-butadiene latex batches per calendar day.

(Basis: Cumulative Increase)

- 8. In order to demonstrate compliance with Parts #4 through #7, the owner/operator shall maintain the following records for each bypass incident (any time during which A-42 vents to the atmosphere instead of to a Thermal Oxidizer.)
 - a. Record the date, time, and duration for each bypass incident,
 - b. Record the reason for each bypass incident,
 - c. Record the styrene concentration in the scrubber solution at least once per day during each bypass incident, and
 - d. Record the number of batches produced by the S-507 Latex Plant Reactor during each bypass incident.

All records shall be maintained on site for at least 5 years from the date of entry and shall be made available to District staff upon request.

(Basis: Cumulative Increase, Offsets, BAAQMD Regulation 8-36-301.1/BAAQMD Regulation 2-1-403, BAAQMD Regulation 2-6-501)

Condition # 16612

Conditions for S-701, Storage Tank S-336, Manufacturing Services Thermal Oxidizer:

- *1. The total amount of organic materials stored at S-701 shall not exceed 100,000 gallons during any consecutive 12-month period.
 (Basis: <u>Regulation 2, Rule 5Toxic Risk Management Policy</u>)
- The S-701, Storage Tank, shall either be vented to the S-336, Manufacturing Services Thermal Oxidizer, or be operated as a vapor tight pressure tank. (Basis: BAAQMD Regulation 8-5-301, BAAQMD Regulation 8-5-306 or 307)
- In order to demonstrate compliance with Part #1, the owner/operator of S-701 shall maintain monthly records of the type and amount of materials stored at S-701. All records shall be kept on site for at least 5 years from the date of entry and shall be made available to District staff upon request. (Basis: <u>Regulation 2, Rule 5</u>TRMP, BAAQMD Regulation 2-6-501, BAAQMD

Regulation 8-5-501.1)

Condition # 17683

Conditions for S-705, Shot Blast Unit and A-198, Dust Collector

- The total (gross) usage of abrasives at the S-705, Shot Blast Unit, shall not exceed 280,320 pounds during any consecutive 12-month period. (Basis: Cumulative Increase)
- Emissions from S-705 shall be abated by the A-198, Dust Collector, during all times that S-705 is operating. The A-198, Dust Collector, shall be operated and maintained in accordance with the manufacturer's recommended operating and maintenance procedures. Failure to control emissions from S-705 with a properly operated and properly maintained dust collector will result in a violation of the Regulation 2-2-302 BACT requirement. (Basis: Cumulative Increase)

- 3. In order to demonstrate compliance with Parts 1 and 2, the Permit Holder shall maintain the following records:
 - a. Record the operating times for the S-705, Shot Blast Unit, and the A-198, Dust Collector, on a daily basis.
 - b. Record the total (gross) amount of abrasives used at S-705 on a monthly basis.

- c. Maintain records of the manufacturer's recommended operating and maintenance procedures for the A-198, Dust Collector.
- d. Establish a pre-operation checklist or other equivalent procedure to ensure that A-198 will only be operated in accordance with the manufacturer's recommendations.
- e. Maintain records of all cleaning, maintenance, and repairs performed on the A-198, Dust Collector, to demonstrate that this dust collector was maintained in accordance with the manufacturer's recommendations.

All records shall be retained on-site for five years, from the date of entry, and made available for inspection by District staff upon request. These requirements shall not replace the record keeping requirements contained in any applicable District Regulations.

(Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

FUTURE Condition # 17878

Conditions for S-704, Storage Tank

1. The S-704 Storage Tank shall be equipped with a pressure relief valve set to at least 50 psig. (basis: RAAOMD Regulation 8.5.202)

(basis: BAAQMD Regulation 8-5-303)

- 2. During tank loading, the S-704 Storage Tank shall be equipped with a gas tight vapor balance line that returns vapors from the storage tank to the delivery rail cars. (basis: Cumulative Increase, BAAQMD Regulation 8-6-304)
- The total amount of acrylonitrile loaded into S 704 shall not exceed 580,000 gallons during any consecutive 12 month period. (basis: Cumulative Increase)
- 4. To confirm compliance with Part #3, the Permit Holder of S-704 shall maintain the following records in a District approved logbook.

a. Monthly records of the total amount of acrylonitrile loaded into S-704. These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request. (basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

Condition # 17971

Applications 690, 2416 For S-506, Manufacturing Services Storage Tank, T-404 S-336, Manufacturing Services Thermal Oxidizer:

- S-506 (T-404) shall be operated as a pressure vessel with the pressure maintained below 100 psig or be abated by S-336 (Manufacturing Services Thermal Oxidizer) during all tank filling operations. (basis: Cumulative Increase, BAAQMD Regulation 8-6-304)
- S-506 shall be operated with a nitrogen blanket at all times and shall have a minimum pressure relief setting of 1.5 psig. (basis: Cumulative Increase)
- There shall be no detectable organic emissions from S-506, its associated equipment, and/or its vapor recovery connections. (basis: Cumulative Increase, BAAQMD Regulation 8-5-307)

Condition # 17985

Applications 2160, 11591, 16468 For S-4, Central Rail Loading Rack, Acid, TC-1: For S-434, Manufacturing Services Facility: For S-576, HCL Storage Tank, T-122: For A-85, B-102 Absorber; A-87, HCl Absorber/Heat Exchanger H-109; A-199, Caustic Scrubber; S-336, Manufacturing Services Thermal Oxidizer

- The HCL Rail Car Loading Operations (S-4) shall be abated by either the S-336 Thermal Oxidizer, or by the A-199 Caustic Scrubber, during all times that hydrochloric acid is being loaded. The owner/operator shall not operate the HCL Rail Car Loading Operations (S-4) unless it is abated by either the S-336 Thermal Oxidizer, or by A-199 Caustic Scrubber, during all times that hydrochloric acid is being loaded. (Basis: BAAQMD Regulation 6-<u>1-</u>310 and BAAQMD Regulation 7-300/BAAQMD Regulation 2-1-403)
- 1.2. Emissions from the S-434 Manufacturing Services Facility shall be abated by either the Manufacturing Services Thermal Oxidizer (S-336) or the Acid Absorbers (A-87 and A-85(and A-199 Caustic Scrubber in series or the Caustic Scrubber (A-199). The owner/operator shall ensure emissions from the S-434 Manufacturing Services Facility are abated by either the Manufacturing Services Thermal Oxidizer (S-336) or the Acid Absorbers (A-87 and A-85) and A-199 Caustic Scrubber in series or the Caustic Scrubber (A-199). (Basis: BAAQMD Regulation 6-1-310 and BAAQMD Regulation 7-300/BAAQMD

(Basis: BAAQMD Regulation 6-<u>1-</u>310 and BAAQMD Regulation 7-300/BAAQMD Regulation 2-1-403)

- 2.3. The Hydrochloric Acid Storage Tank T-122 (S-576) shall be abated by the properly operating Acid Absorbers (A 87 and A 85) and the Caustic Scrubber (A-199), in series, at all times that S-576 is operating. The owner/operator shall ensure the Hydrochloric Acid Storage Tank T-122 (S-576) is abated by the properly operating Acid Absorbers (A-87 and A-85) and the Caustic Scrubber (A-199), in series, at all times when S-576 is operating.
 (Basis: BAAQMD Regulation 6-1-310 and BAAQMD Regulation 7-300/BAAQMD Regulation 2-1-403)
- 3.4. There <u>owner/operator</u> shall <u>allowbe</u> no detectable leaks in Storage Tank T-122 (S-576) or the piping to abatement devices A-87, A-85, and A-199.
 (Basis: BAAQMD Regulation 6-<u>1-</u>310 and BAAQMD Regulation 7-300/BAAQMD Regulation 2-1-403)
- 4.5.The owner/operator shall ensure that S-576 isshall be blocked in, with no detectable emissions, whenever A-87, A-85, or A-199 is out of service.
 (Basis: BAAQMD Regulation 6-1-310 and BAAQMD Regulation 7-300/BAAQMD Regulation 2-1-403)
- 5.6. The owner/operator shall ensure that the pH at the A-199 Caustic (NaOH) Scrubber is greater than or equal to 8.5 and The caustic concentration in the A-199 Caustic Scrubber shall not drop below_that the caustic concentration is greater than 1% by weight of sodium hydroxide (NaOH). (Basis: BAAQMD Regulation 6-1-310/BAAQMD Regulation 2-1-403)
- 6.7.The owner/operator shall test t^T he caustic solution in the A-199 Caustic Scrubber shall be tested at least once per calendar day to determine pH and weight percent of NaOH concentration. (Basis: BAAQMD Regulation 6-1-310/BAAQMD Regulation 2-1-403)
- 7.8. The <u>owner/operator</u>Permit Holder shall maintain daily records of all test results from Part 7 above. All records shall be retained on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 6-<u>1-</u>310/BAAQMD Regulation 2-1-403)

Future condition:

8.9. The <u>owner/operator shall ensure that the</u> total amount of hydrochloric acid produced at the S-434 Manufacturing Services Facility shall not exceed 108,300 tons of hydrochloric acid (calculated as 36% HCl) during any consecutive 12 month period. In order to demonstrate compliance with this part, the Permit Holder shall maintain monthly records of the total amount of 36% HCl produced at S-434. These records

shall be kept onsite or made available for District staff upon request for at minimum of five years from the entry date.

(Basis: Cumulative Increase, Toxic Risk Management Policy, BAAQMD Regulation 2-6-501)

Condition # 18128

Applications 30453, 681, 6955, 19565, 2047, 7475, 16468, 8894, 8895 Conditions for the Vikane Plant including: S-454, Vikane Plant; S-449, Hydrochloric Acid Storage Tank, T-30; S-268, Fumigants Closed Pressurized Storage Tank T-4 (exempt); S-269, Fumigants Closed Pressurized Storage Tank T-5 (exempt); A-90, H-30 Acid Absorber; A-91, B-30 Absorber; A-91, B-30 Absorber; A-197, B-4 Caustic Scrubber

- Abated particulate emissions, including emissions of hydrochloric acid, hydrofluoric acid, and sulfuryl fluoride, from S-454 (P-127 and P-128 combined) shall not exceed 718.8 pounds and sulfur dioxide emissions from S-454 shall not exceed 10.4 pounds in any consecutive 12 month period. (Basis: Cumulative Increase)
- Abated particulate emissions, including emissions of hydrochloric acid, hydrofluoric acid, and sulfuryl fluoride, from S-454 (P-127 and P-128 combined) shall not exceed 2.5 pounds and sulfur dioxide emissions from S-454 shall not exceed 0.04 pounds in any day.

(Basis: BAAQMD Regulation 2-1-301)

- 3. Abated hydrochloric acid emissions from S-449 (P-188) shall not exceed 68 pounds in any consecutive 12 month period. (Basis: Cumulative Increase)
- Abated hydrochloric acid emissions from S-449 (P-188) shall not exceed 0.3 pounds in any day. (Basis: BAAQMD Regulation 2-1-301)
- Emissions from the S-454 Vikane Plant shall be vented to the A-90 Acid Absorber and A-91 Acid Absorber (in series) during all hours of operation, except as described below in Part 6.
 (Basis: Cumulative Increase, Toxic Risk Management Policy, and BAAOMD

(Basis: Cumulative Increase, Toxic Risk Management Policy, and BAAQMD Regulation 6-310/BAAQMD Regulation 2-1-403)

- 6. Emissions from S-454 shall be vented to either
 - a. the A-46 Caustic Scrubber, or
 - b. the A-197 Caustic Scrubber, or
 - c. the S-434 Manufacturing Services Facility and A-199 Manufacturing Services Scrubber B-12 in series, or

d. the A-87 HCl Absorber H-109 and A-85 Absorber B-102 and A-199 in series, during any time that emissions are not vented to A-90 and A-91. Emissions from S-454 may be vented to any of the abatement trains above during start up or shut down of the reactors, during maintenance, or during upset conditions. (Basis: Cumulative Increase, Toxic Risk Management Policy, and BAAQMD Regulation 6-310/BAAQMD Regulation 2-1-403)

- 7. Emissions from the S-449 Hydrochloric Acid Storage Tank shall be vented to the A-91 Acid Absorber, whenever S-449 is storing hydrochloric acid. (Basis: Cumulative Increase, Toxic Risk Management Policy, and BAAQMD Regulation 6-310/BAAQMD Regulation 2-1-403)
- 8. The A-90 and A-91 Acid Adsorbers shall achieve a combined removal efficiency of 99.99 percent by weight of the hydrogen chloride (HCl) emissions vented to A-90, or A-91 shall emit no more than 0.068 pounds/hour (477 grains/hour) of HCl (including all HCl from any hydrochloric acid mist emissions).
 (Basis: Cumulative Increase, Toxic Risk Management Policy, and BAAQMD Regulation 6-310/BAAQMD Regulation 2-1-403)
- 9. The Permit Holder shall demonstrate compliance with Part 8 by maintaining the bottom temperature of B 30 (A 91) to no greater than 80 degrees C. In no event shall the average temperature exceed 80 degrees C during any consecutive 24 hour period. The Permit Holder shall measure the temperature at the bottom of B-30 and calculate a rolling 24-hour average temperature each hour to demonstrate compliance with this requirement. (Basis: Cumulative Increase, Toxic Risk Management Policy, and BAAQMD Regulation 6 310/BAAQMD Regulation 2 1 403)
- 10. The A-46 and A-197 Caustic Scrubbers shall each achieve either the minimum removal efficiencies (percent by weight) or maximum emission rates identified in subparts a.-d. below.
 - a. For hydrogen chloride and hydrochloric acid mist, A-46 and A-197 shall each achieve either 99 percent control by weight or shall each emit no more than 0.0023 pounds/hour of HCl.
 - b. For hydrogen fluoride and hydrofluoric acid mist, A-46 and A-197 shall each achieve either 97 percent control by weight or shall each emit no more than 0.59 pounds/hour of HF.

- c. For all other acid gases and acid mists, A-46 and A-197 shall each achieve either 99 percent control by weight or shall each emit no more than 0.025 pounds/hour of acid gas.
- d. For sulfur dioxide, A-46 and A-197 shall each achieve either 99 percent control by weight or shall each emit no more than 0.61 pounds/hour of SO2.
 (Basis: Cumulative Increase, Toxic Risk Management Policy, BAAQMD Regulation

6-310, and BAAQMD Regulation 9-1-302)

- 11. The Permit Holder shall demonstrate compliance with Part 10 above by using a caustic scrubbing solution in A-46 and A-197 with a minimum hydroxide (OH-) concentration of 2 percent by weight from either sodium hydroxide (NaOH) or potassium hydroxide (KOH). To demonstrate compliance with this requirement, the Permit Holder shall collect a sample of scrubbing solution used at A-46 and A-197 once per day and shall analyze the sample for pH and weight percent of NaOH or KOH. In addition, the owner/operator shall perform a District approved source test at least once every five years to demonstrate compliance with the emission limits in Part 10 for the Vikane Plant, S-454. The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the option of observing the testing. Within 45 days of test completion, a comprehensive report of the test results and calculations shall be submitted to the Manager of the District's Source Test Section for review and disposition. (Basis: Cumulative Increase, Toxic Risk Management Policy, BAAQMD Regulation 2-6-503, BAAQMD Regulation 6-310, and BAAQMD Regulation 9-1-302)
- 12. In order to demonstrate compliance with Parts 1-11 above, the Permit Holder shall maintain the following records:
 - a. Daily records of operating time for the Vikane Plant (S-454).
 - b. Hourly records of the temperature at the bottom of B-30 (A-91) and the rolling 24 hour averages.
 - c. Daily records of the pH and hydroxide concentration in the scrubbing solution for the A-46/A-197 Caustic Scrubbers.
 - d. Daily records of the amount of Vikane produced at S-454, totaled each month.
 - e. Monthly records of the throughput rate for hydrochloric acid (expressed as 36% HCl) at S-449.
 - f. Monthly and daily calculations of particulate emissions (HCl, HF, and sulfuryl fluoride) and SO2 emissions from S-454 for the previous 12 month period.
 - g. Monthly and daily calculations of hydrochloric acid emissions from S-449 for the previous 12-month period.
 - h. Results of the source tests performed in accordance with Part 11.

These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request.

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(Basis: Cumulative Increase, TRMP, BAAQMD Regulation 2-6-501, BAAQMD Regulation 6-310, and BAAQMD Regulation 9-1-302)
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<u>Applications 17600</u> <u>S-449, Hydrochloric Acid Storage Tank, T-30;</u>

- 1. The owner/operation of S-449 (P-188) shall ensure abated hydrochloric acid emissions shall not exceed 68 pounds in any consecutive 12-month period. (Basis: Cumulative Increase)
- 2. The owner/operator of S-449 (P-188) shall ensure abated hydrochloric acid emissions shall not exceed 0.3 pounds in any day. (Basis: BAAQMD Regulation 2-1-301)
- 3. The owner operator of S-449 Hydrochloric Acid Storage Tank shall ensure the tank exhaust is vented to the A-101 Falling Film Absorber and A-102 Acid Scrubber, whenever S-449 is storing hydrochloric acid. (Basis: Cumulative Increase, Regulation 2, Rule 5, and Regulation 6-310/Regulation 2-1-403)
- 4. In order to demonstrate compliance with Parts 1-11 above, the owner/operator shall maintain the following records:
 - a. Monthly records of the throughput rate for
 - hydrochloric acid (expressed as 36% HCl) at S-449.
 - b. Monthly and daily records of hydrochloric acid
 - emissions from S-449 for the previous 12-month
 - period.
 - These records shall be kept on site for a minimum of
 - five years from the date of entry and shall be made
 - available to District personnel upon request.
 - (Basis: Cumulative Increase, Regulation 2, Rule 5, BAAQMD Regulation 2-

<u>6-</u>

501, BAAQMD Regulation 6-310, and BAAQMD Regulation 9-1-302)

Condition # 18317

Conditions for S-706: Diesel Engine for FPI Standby Generator

- *1. The S-706 Diesel Engine shall be fired exclusively on diesel fuel having a sulfur content no greater than 0.05% by weight. The sulfur content of the fuel oil shall be certified by the fuel oil vendor.
 (Basis: Cumulative Increase)
- *2. The S-706 Diesel Engine shall only be operated to mitigate emergency conditions or for reliability related activities.
 - a. Operation time for reliability related activities only shall not exceed 100 hours in any calendar year.

 b. Total operation time for reliability related activities and for mitigating emergency conditions shall not exceed 200 hours in any calendar year.
 (Basis: BAAQMD Regulation 9-8-330, Offsets)

- *3. "Emergency Conditions" is defined as any of the following:
 - a. Loss of regular natural gas supply.
 - b. Failure of regular electric power supply.
 - c. Flood mitigation.
 - d. Sewage overflow mitigation.
 - e. Fire.
 - f. Failure of a primary motor, but only for such time as needed to repair or replace the primary motor.
- (Basis: BAAQMD Regulation 9-8-231)

*4. "Reliability related activities" is defined as any of the following:

- a. Operation of an emergency standby engine to test its ability to perform for an emergency use, or
- b. Operation of an emergency standby engine during maintenance of a primary motor.

(Basis: BAAQMD Regulation 9-8-232)

- *5. The emergency standby engine shall be equipped with either
 - a. a non-resettable totalizing meter that measures and records the hours of operation for the engine.
 - b. a non-resettable fuel usage meter (245 gallons of fuel are equivalent to 10 hours of reliability related operation).

(Basis: BAAQMD Regulation 9-8-530, Offsets)

- *6. The following monthly records shall be maintained in a District-approved log for at least 5 years and shall be made available for District inspection upon request
 - a. Total hours of operation.
 - b. Hours of operation under emergency conditions and a description of the nature of each emergency condition.

c. Fuel usage.

(Basis: BAAQMD Regulation 1-441, BAAQMD Regulation 2-6-501, and BAAQMD Regulation 9-8-530)

*7. The S-706 Diesel Engine is equipped with the A-200 Soot Filter. However, operation of the A-200 Soot Filter is not required. The S-706 Diesel Engine may be operated either with or without A-200 at the discretion of the Permit Holder. (Basis: BAAQMD Regulation 2-1-302)

Condition # 19356 -----

CONDITION #19356 Revised 11/19/02

1. The owner/operator shall insure that the S-1011 Boiler
 be fired exclusively with natural gas at a firing rate
 not to exceed 306.5 MMBtu/hr.
 [Basis:BACT or Cumulative Increase]

2. The owner/operator shall insure that the S-1011 Boiler
 be abated by the properly operated and maintained A-1011
 Selective Catalytic Reduction System (SCR) during normal
 operations. The boiler may be operated without SCR
 provided the NOx mass limit in Condition #3 is met.
 [Basis: BACT]

- 3. The owner/operator shall insure that the emissions of nitrogen oxides (NOx) not exceed 9 ppmv (reference 3 percent O2, dry), averaged over any rolling 3 hour period, when firing natural gas with SCR. When the heat input to the boiler drops below 76 MMBtu/hr (25% of rated heat input), the NOx concentration may exceed 9 ppmv (reference 3 percent O2, dry) provided that NOx emissions do not exceed 0.82 lbs/hr, averaged over any rolling 3-hour period. [Basis: BACT]
- 4. The owner/operator shall insure that the emissions of carbon monoxide (CO) not exceed 50 ppmv (reference 3 percent O2, dry) averaged over any rolling 3 hour period. [Basis: BACT]
- 5. The owner/operator shall insure that the emissions of ammonia not exceed 10 ppmv (reference 3 percent O2, dry) averaged over any rolling 3 hour period. [Basis: BACT]
- 6. The owner/operator shall insure that the emissions of PM10 not to exceed 1.53 lbs/hr. [Basis: BACT]

7. Delete

- 8. The owner/operator shall insure that the visible particulate emissions from S-1011 Boiler not exceed Ringelmann 1.0. [Regulation 6-301]
- 9. The limits specified in conditions 3 and 4 shall not

- apply during startup periods not exceeding 3 hours and shutdown periods not exceeding 2 hours for source S-1011. [Basis:Regulation 2-1-403]
- 10. "Startup" shall mean that period of time commencing with the introduction of fuel to the boiler, and ending when he boiler has achieved compliance with two consecutive data CEMS points for the emission limits contained in Conditions 3 and 4, not to exceed 3 hours.
 [Basis: Regulation 2-1-403]
- 11. "Shutdown" shall mean that period of time during which the boiler in question is being taken out of service.
 This period commences when either of the emission limits in Conditions 3 and 4 are exceeded and ends at fuel cutoff, not to exceed 2 hours.
 [Basis: Regulation 2-1-403]
- 12. In order to demonstrate compliance with Conditions # 3,
- 4, 5 and 6 above, the owner/operator shall perform a
- District approved source test every 8,000 hours of
- boiler operation or every 3 years, whichever comes
- first, in accordance with the District's Manual of
- Procedures. The owner/operator notify the Manager of the
- District's Source Test Section at least seven (7) days
- prior to the test, to provide the District staff the
- option of observing the testing. Within 60 days of test
- completion, a comprehensive report of the test results
- shall be submitted to the Manager of the District's
- Source Test Section for review and disposition. (basis:
- Regulation 2-1-403). This A/C startup condition will be deleted upon issuance of the Permit to Operate.
- 13. Cumulative emissions from the S-1011 boiler shall not exceed the following limits during any consecutive twelve-month period:
- a. 6.0 tons of NOx (as NO2) per year [Basis: Offsets]
- b. 20.3 tons of CO per year Basis: Cumulative
- Increase] c. 0.7 tons of POC (as CH4) per year
- [Basis: Offsets] d. 2.7 tons of PM10 per year[Basis:
- Offsets] e. 0.4 tons of SO2 per year [Basis: Cum. Increase]
 - b. The owner/operator shall comply with the following

no quinom onto				
requirements:				
c. The boiler exhaust stack shall be equipped with				
permanent platforms and sampling ports.				
d. The ammonia injection system shall be equipped with				
an operational ammonia flowmeter and injection				
pressure indicator accurate to plus or minus five				
percent at full scale and calibrated once every				
twelve months.				
14. The boiler exhaust shall be equipped with continuously				
recording emissions monitors (CEM) for NOx, CO and O2				
or CO2. Continuous emissions monitors shall comply with				
the requirements of 40 CFR Part 60, Appendices B and F				
and shall be capable of monitoring concentrations and				
mass emissions during normal operating conditions and				
during startups and shutdowns.				
15. The fuel heat input rate shall be continuously recorded				
using District-approved fuel flow meters along with				
quarterly fuel compositional analyses for the fuel's				
higher heating value (wet basis).				
e. The total sulfur content of the fuel gas shall be				
analyzed on a quarterly basis.				
f. Monitoring of PM10, POC and NH3 shall use a District				
approved calculation based on source testing.				
Basis: Monitoring & record keeping, Regulation 1-				
520.1]				
16. To determine compliance with the above conditions, the				
Owner/Operator shall maintain records and provide all				
*				
of the data necessary to evaluate compliance with the				
above conditions, including the following information:				
a.Monthly records of the quantity of natural gas				
(therms) fired in S-1011.				
b.Monthly records of the number and duration (hours) of				
shutdowns and startups.				
c.Monthly records of the number of hours of boiler				
operation with and without SCR.				
d.Monthly records of the emissions of NOx, CO, POC and				
SO2.				
e.Monthly records shall be totaled for each consecutive				
12-month period f. Monitoring of a pollutant not				

measured by the CEM shall use a District approved calculation based on source testing.

All records shall be retained on site for five years,

from the date of entry, and made available for

inspection by District staff upon request. These

recordkeeping requirements shall not replace the

recordkeeping requirements contained in any applicable

District Regulations. [Basis: Monitoring & record

keeping, Regulation 1-520.1]

16. Deleted 8/25/05.

17. Deleted 8/25/05.

18. Deleted 8/25/05

Condition # 19724

For S-707, Diesel Engine Backup Generator, P1A: For S-708, Diesel Engine Backup Generator, P1B: For S-709, IC Engine Backup Generator, 471A: For S-710, Diesel Engine Backup Generator, 480A:

For S-711, Diesel Engine Backup Generator, 223:

*1. Hours of Operation: The emergency standby engines (S-707, S-708, S-709, S-710, and S-711) shall only be operated to mitigate emergency conditions or for reliability-related activities. Operation while mitigating emergency conditions is unlimited. Operation for reliability-related activities is limited to 50100 hours per any calendar year per engine.

(Basis: BAAQMD Regulation 9-8-330)

- *2. "Emergency Conditions" is defined as any of the following:
 - a. Loss of regular natural gas supply.
 - b. Failure of regular electric power supply.
 - c. Flood mitigation.
 - d. Sewage overflow mitigation.
 - e. Fire.
 - f. Failure of a primary motor, but only for such time as needed to repair or replace the primary motor.

(Basis: BAAQMD Regulation 9-8-231)

*3. "Reliability-related activities" is defined as any of the following:

- a. Operation of an emergency standby engine to test its ability to perform for an emergency use, or
- b. Operation of an emergency standby engine during maintenance of a primary motor.

(Basis: BAAQMD Regulation 9-8-232)

- *4. The emergency standby engines (S-707, S-708, S-709, S-710, and S-711) shall be equipped with either:
 - a. a non-resettable totalizing meter that measures and records the hours of operation for the engine, or
 - b. a non-resettable fuel usage meter. (Basis: BAAQMD Regulation 9-8-530)
- *5. Records: The Permit Holder shall maintain the following records in an APCOapproved log:
 - a. Monthly records of the total hours of operation for <u>theeach</u> engine (S-707, S-708, S-709, S-710, and S-711).
 - b. Monthly records of any hours of operation for emergency conditions.
 - c. For each emergency, describe the nature of the emergency condition.
 - d. Records of the vendor certified sulfur content for all fuels burned in S-707, S-708, S-710, and S-711.

All records shall be kept on site for at least five years from the date of entry and shall be made available for District inspection upon request. These record keeping requirements do not replace the record keeping requirements contained in any applicable rules or regulations.

(Basis: BAAQMD Regulation 1-441, BAAQMD Regulation 2-6-501, BAAQMD Regulation 9-1-304, and BAAQMD Regulation 9-8-530)

FUTURE-Condition #20301

Application 6290

For: S-308, Cylinder Painting Operation and

A-203, Carbon Adsorber

- The total amount of all coatings used at the S-308, Cylinder Painting Operation, shall not exceed 14,400 gallons during any consecutive 12 month period. (Basis: Cumulative Increase)
- The VOC content of any coating used at S-308 shall not exceed 0.8 pounds of VOC per gallon of coating (including water). (Basis: Cumulative Increase)
- Emissions from the S-308, Cylinder Painting Operation, shall be vented to the A-203, Carbon Adsorber, during all hours of operation. (Basis: Cumulative Increase)

- 4. The A-203, Carbon Adsorber, shall contain a minimum of 8,000 pounds of activated carbon.
 (Basis: Cumulative Increase)
- The carbon in A-203 shall be replaced with fresh carbon before the total coating usage since the last carbon replacement exceeds 1,450 gallons, except as provided in Part 6. (Basis: Cumulative Increase)
- 6. The coating usage limit in Part 5 above shall not apply, provided that the concentration of non-methane organic compounds in the exhaust from the A-203, Carbon Adsorber, does not exceed 7 ppmv of NMOC, expressed as propane. The Permit Holder shall demonstrate compliance with this requirement by monitoring the exhaust from A-203 on a daily basis (beginning on the day that coating usage since the last carbon replacement reaches 1,450 gallons) using a portable organic vapor analyzer or other APCO approved method. (Basis: Cumulative Increase)
- 7. The Permit Holder shall demonstrate compliance with Parts 1-6 by maintaining the following records in an APCO approved log:
 - a. Record the VOC Content for each coating used at S-308;
 - b. Record the amount of each coating used at S-308, on a daily basis;
 - c. Record the total amount of all coatings used at S-308, for each calendar month;
 - d. Record the total amount of all coatings used at S-308, since the date that the carbon was last replaced;
 - e. Record the total amount of all coatings used at S-308, for the preceding 12 month period;
 - f. Record the dates of all carbon replacements and the amount of fresh carbon added to A-203 for each carbon replacement;
 - g. Record the outlet NMOC concentration at A-203, on a daily basis, for any days where the coating usage since the last carbon replacement is greater than or equal to 1,450 gallons.

All records shall be maintained on site or made available to District staff upon request for a minimum of five years from the entry date. These recordkeeping requirements do not replace the recordkeeping requirements in any applicable rule or regulation. (Basis: Cumulative Increase, BAAQMD Regulation 2-6-501)

FUTURE-Condition #20302

Application 6290 For: S-311, Cylinder Filling Operation, S-312, Cylinder Depressurization Operation, and A-201, Venturi Scrubber A-204, Sulfuryl Fluoride Recovery System

- *1. The cylinder fill hose at the S-311, Cylinder Filling Operation, shall be vented to either the A-204, Sulfuryl Fluoride Recovery System, or to the A-201, Venturi Scrubber, until the pressure in the fill hose is 23 psia or less. (Basis: Toxics Risk Management Policy)
- *2. The cylinder depressurization line at the S-312, Cylinder Depressurization Operation, shall be vented to either the A-204, Sulfuryl Fluoride Recovery System, or to the A-201, Venturi Scrubber, until the pressure in the depressurization line is 23 psia or less. (Basis: Toxics Risk Management Policy)
- *3. The Permit Holder shall establish written operating procedures or shall use automated control valves on the cylinder fill hose and cylinder depressurization line that will ensure that these operations cannot be vented to the atmosphere until the pressure in the lines is 23 psia or less.

(Basis: Toxics Risk Management Policy)

- *4. During any time that sulfuryl fluoride emissions are vented to the A-204, Sulfuryl Fluoride Recovery System, the coolant pressure at H-180 shall be maintained at 101 psia or less.
 (Basis: Toxics Risk Management Policy)
- *5. To ensure compliance with Part 4, the Permit Holder shall use automated control valves that will divert emissions from A-204 to A-201 upon detection of a coolant pressure at H-180 in excess of 101 psia.
 (Basis: Toxics Risk Management Policy)

FUTURE-Condition #20303

Application 6290, 8894, 8895 For: S-712, Sulfuryl Fluoride Plant A-201, Venturi Scrubber A-202, Caustic Scrubber

1. <u>The owner/operator shall ensure that Aa</u>bated emissions from S-712 (P-277) <u>doshall</u> not exceed 440.8 pounds of sulfuryl fluoride, 15.5 pounds of hydrofluoric acid and hydrochloric acid, and 3.6 pounds of sulfur dioxide in any consecutive 12-month period.

(Basis: Cumulative Increase and <u>Regulation 2, Rule 5</u>Toxics Risk Management Policy)

 <u>The owner/operator shall ensure that the h</u>Hydrogen chloride emissions from B-40 <u>areshall be</u> abated by the acid absorbers at the S-434 Manufacturing Services Facility. (Basis: Cumulative Increase and <u>Regulation 2, Rule 5</u>Toxics Risk Management

Policy)

3. <u>The owner/operator shall ensure that a</u>All other emissions from S-712, including emissions due to purge streams, pressure relief valves, loading events, start-ups, shut-downs, or malfunctions, <u>areshall be</u> abated by the A-201, Venturi Scrubber, followed by the A-202, Caustic Scrubber.

(Basis: Cumulative Increase and Regulation 2, Rule 5 Toxics Risk Management

Policy)

- 4. <u>The owner/operator shall ensure that The A-201</u>, Venturi Scrubber, and the A-202, Caustic Scrubber, shall achieve a minimum overall control efficiency (combined control efficiency for A-201 and A-202) of 98.5% for sulfuryl fluoride and 99.98% for all other pollutants. The <u>owner/operatorPermit Holder</u> shall demonstrate compliance with these control efficiency requirements by maintaining the following:
 - a. The flow rate of the scrubber water to A-201 shall be maintained at a minimum of 145 gallons/minute.
 - b. The flow rate of the scrubber solution to A-202 shall be maintained at a minimum of 50 gallons/minute.

c. The pH of the scrubber solution at A-202 shall be maintained at a minimum of 8. (Basis: Cumulative Increase and Regulation 2, Rule 5Toxics Risk Management

Policy)

5. In order to demonstrate compliance with Parts 4.a. and 4.b., the <u>owner/operator</u>Permit Holder shall continuously monitor the scrubber water flow rate at A-201 and the scrubber solution flow rate at A-202, during all times that S-712 is operating. The

<u>owner/operator</u>Permit Holder shall use automated control valves to ensure that the required minimum flow rates are achieved. (Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u>Toxics Risk Management Policy)

- 6. In order to demonstrate compliance with Part 4.c., the <u>owner/operatorPermit Holder</u> shall sample the scrubber solution at A-202 on a daily basis. The <u>owner/operatorPermit Holder</u> shall analyze the sample for pH, in accordance with the manufacturer's recommended procedures for the analyzer, and shall record the pH in an APCO approved log. All records shall be maintained on site or made available to District staff upon request for a minimum of five years from the entry date. (Basis: Cumulative Increase, <u>Regulation 2, Rule 5</u><u>Toxics Risk Management Policy</u>, BAAQMD Regulation 2-6-501)
- 7. In order to demonstrate compliance with Part 1., the <u>owner/operatorPermit Holder</u> shall maintain monthly records of the sulfuryl fluoride production rate from S-712 in an APCO approved log and shall calculate emissions of sulfuryl fluoride, hydrochloric acid, hydrofluoric acid, and sulfur dioxide each month for the previous 12 month period. In addition, the owner/operator shall perform a District-approved source test at least once every five years to demonstrate compliance with the emission limits in Part 1 for the Sulfuryl Fluoride Plant, S-712. The owner/operator shall notify the Manager of the District's Source Test Section at least seven (7) days prior to the test, to provide the District staff the operation of observing the testing. Within 45 days of test completion, a comprehensive report of the test results and calculations shall be submitted to the Maonager of the District's Source Test Section for review and disposition. All records shall be maintained on site or made available to District staff upon request for a minimum of five years from the entry date. (Basis: Cumulative Increase and <u>Regulation 2, Rule 5Toxics Risk Management Policy</u>, BAAQMD Regulation 2-6-501, BAAQMD Regulation 2-6-503)

Permit Condition #20666

Dow Chemical Company, Plant #31 Application #10213

1. The OPW EVR Phase I Vapor Recovery System, including all associated plumbing and components, shall be operated and maintained in accordance with the most recent version of California Air Resources Board (CARB) Executive Order VR-102. Section 41954(f) of the California Health and Safety Code prohibits the sale, offering for sale, or installation of any vapor control system unless the system has been certified by the state board.

(Basis: BAAQMD Regulation 8-7-301.2)

4.2. The owner or operator shall conduct and pass a Rotatable Adaptor Torque Test (CARB Test Procedure TP201.1B) and either a Drop Tube/Drain Valve Assembly Leak Test

(TP201.1C) or, if operating drop tube overfill prevention devices ("flapper valves"), a Drop Tube Overfill Prevention Device and Spill Container Drain Valve Leak Test (TP201.1D) at least once in each 36- month period. Measured leak rates of each component shall not exceed the levels specified in VR-102. <u>The applicant shall notify</u> <u>Source Test by email at gdfnotice@baaqmd.gov or by FAX at (510) 758-3087, at least 48</u> hours prior to any testing required for permitting. Test results for all performance tests shall be submitted within fifteen (15) days of testing. Start-up tests results submitted to the District must include the application number and the GDF number. (For annual test results submitted to the District, enter "Annual" in lieu of the application number.) Test results may be submitted by email (gdfresults@baaqmd.gov), FAX (510) 758-3087) or mail (BAAQMD Source Test Section, Attention Hiroshi Doi, 939 Ellis Street, San Francisco CA 94109). Results shall be submitted to BAAQMD within 15 days of the test date in a District-approved format. (Basis: BAAQMD Regulation 8-7-301.2)

Condition #20826

Application 16468 For: S-286, Railcar Purging Facility at Car-Barn Abated by A-55, Maintenance – Packed Bed Scrubber

> 1. Effective 60 days after the issuance of the Major Facility Review Permit, the S-286, Railcar Purging Facility at Car-Barn shall be checked for visible emissions on a daily basis whenever HCl railcars are being purged. The visible emission check shall be performed while the equipment is operating and during daylight hours. If visible emissions are detected, the operator shall take corrective action and check for visible emissions following the corrective action.

(Basis: BAAQMD Regulation 6-<u>1-</u>310/BAAQMD Regulation 2-1-403)

2. The operator shall maintain records of all visible emission check results and any corrective actions taken. These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request.

(Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 6-<u>1-</u>310/BAAQMD Regulation 2-1-403)

Condition #21059

Application 16468 S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-209, T-1 Latex Plant S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-112 S-345, T-1 Vikane Plant Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage S-498, Sym Tet T-102 Storage Tank S-625, T-610 Perc Expansion Tank

- The following tanks may not store any liquid containing organic compounds with a vapor pressure greater than 0.5 psia: S-28, S-36, S-45, S-56, S-57, S-61, S-62, S-63, <u>S-209, S-222, S-345</u>, S-346, S-372, S-382, S-383, S-407, S-447, S-466, S-467, S-498, S-625

 (Basis: BAAQMD Regulation 2-1-301)
- The owner/operator shall maintain records of the type, throughput, and vapor pressure of liquids stored. These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 2-1-403, BAAQMD Regulation 2-6-501)

Condition #21060

Application 16468

Facility-wide Condition applying to process vessels subject to Regulation 8, Rule 10

1. Effective 60 days after the issuance of the Major Facility Review Permit: Until Regulation 8, Rule 10 is revised to include compliance monitoring measures for

chemical plants, the operator shall maintain records of the following for each process unit turnaround:

- a. The date of unit shutdown and/or depressurizing;
- b. The approximate process vessel hydrocarbon concentration when the organic emissions were first discharged to the atmosphere; and
- c. The approximate quantity of total precursor organic compounds emitted into the atmosphere.

These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 2-6-501, BAAQMD Regulation 8-10-301)

Condition #21061

Application 16468 For S-229, Latex Plant Tank Car Unloading

- During all unloading events the operator shall confirm that the vapor return line is connected. The operator shall also verify that there is a leak tight connection between the tank car and the off load line. (Basis: BAAQMD Regulation 8-6-302, BAAQMD Regulation 8-6-304, BAAQMD Regulation 8-6-306)
- The operator shall keep records that vapor return line connection has been verified and that the connection between the railcar and the off load line is leak tight. These records shall be kept on site for a minimum of five years from the date of entry and shall be made available to District personnel upon request. (Basis: BAAQMD Regulation 8-6-302, BAAQMD Regulation 8-6-304, BAAQMD Regulation 8-6-306, BAAQMD Regulation 2-6-501)

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Condition #22830 -----

- 1. The owner/operator shall not exceed 30 hours
- per year per engine for reliability-related
- testing.
- [Basis: "Regulation 2-5]
- 2. The owner/operator shall operate each emergency
- standby engine only for the following purposes:
- to mitigate emergency conditions, for emission
- testing to demonstrate compliance with a
- District, State or Federal emission limit, or
- for reliability-related activities (maintenance
- and other testing, but excluding emission
- testing). Operating while mitigating emergency

- conditions or while emission testing to show
- compliance with District, State or Federal
- emission limits is not limited.
- Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]
 - 3. The owner/operator shall operate each emergency
- standby engine only when a non-resettable
- totalizing meter (with a minimum display
- capability of 9,999 hours) that measures the
- hours of operation for the engine is installed,
- operated and properly maintained.
- [Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]
- 4. Records: The owner/operator shall maintain the
- following monthly records in a District-
- approved log for at least 36 months from the
- date of entry (60 months if the facility has
- been issued a Title V Major Facility Review
- Permit or a Synthetic Minor Operating Permit).
- Log entries shall be retained on-site, either
- at a central location or at the engine's
- location, and made immediately available to the
- District staff upon request.
- a. Hours of operation for reliability-related
- activities (maintenance and testing).
- b. Hours of operation for emission testing to
- show compliance with emission limits.
- c. Hours of operation (emergency).
- d. For each emergency, the nature of the
- emergency condition.
- e. Fuel usage for each engine(s).
- [Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]
- 5. At School and Near-School Operation: If the emergency standby engine is located on school grounds or within 500 feet of any school grounds, the following requirements shall
Permit Conditions VI.

apply:

The owner/operator sh	all not operate each
stationary emergency	standby diesel-fueled
engine for non-emerge	
maintenance and testin	ng, during the following
periods:	
a. Whenever there is a	school sponsored
	e is located on school
grounds)	
b. Between 7:30 a.m.	and 3:30 p.m. on days when
school is in session.	
"School" or "School G	Frounds" means any public
	for the purposes of the
education of more than	n 12 children in
kindergarten or any of	grades 1 to 12,
inclusive, but does not	t include any private
school in which educa	tion is primarily
conducted in a private	
"School Grounds" incl	ludes any building or
structure, playground,	athletic field, or other
	ty but does not include
unimproved school pro	operty.
[Basis: Title 17, Califo	ornia Code of
Regulations, section 9	3115, ATCM for Stationary
CI Engines]	
Condition #22850	
1. The owner/operator sl	hall not exceed 50 hours
per year per engine for	r reliability-related
testing.	
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- [Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]

2. The owner/operator shall operate each emergency

- standby engine only for the following purposes:
- to mitigate emergency conditions, for emission
- testing to demonstrate compliance with a
- District, State or Federal emission limit, or
- for reliability-related activities (maintenance

- and other testing, but excluding emission
- testing). Operating while mitigating emergency
- conditions or while emission testing to show
- compliance with District, State or Federal
- emission limits is not limited.
- Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]
- 3. The owner/operator shall operate each emergency standby engine only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed,
- operated and properly maintained.
- [Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]
- 4. Records: The owner/operator shall maintain the
- following monthly records in a District-
- approved log for at least 36 months from the
- date of entry (60 months if the facility has
- been issued a Title V Major Facility Review
- Permit or a Synthetic Minor Operating Permit).
- Log entries shall be retained on-site, either
- at a central location or at the engine's
- location, and made immediately available to the
- District staff upon request.
- a. Hours of operation for reliability-related
- activities (maintenance and testing).
- b. Hours of operation for emission testing to
- show compliance with emission limits.
- c. Hours of operation (emergency).
- d. For each emergency, the nature of the
- emergency condition.
- e. Fuel usage for each engine(s).
- [Basis: Title 17, California Code of
- Regulations, section 93115, ATCM for Stationary
- CI Engines]
- 5. At School and Near-School Operation: If the emergency standby engine is located on

school grounds or within 500 feet of any school
grounds, the following requirements shall
apply:
The owner/operator shall not operate each
stationary emergency standby diesel-fueled
engine for non-emergency use, including
maintenance and testing, during the following
periods:
a. Whenever there is a school sponsored
activity (if the engine is located on school
grounds)
b. Between 7:30 a.m. and 3:30 p.m. on days when
school is in session.
"School" or "School Grounds" means any public
or private school used for the purposes of the
education of more than 12 children in
kindergarten or any of grades 1 to 12,
inclusive, but does not include any private
school in which education is primarily
conducted in a private home(s). "School" or
"School Grounds" includes any building or
structure, athletic field, or other areas of
school property but does not include unimproved
school property.
Basis: Title 17, California Code of
Regulations, section 93115, ATCM for Stationary
<u>CI Engines]</u>
Condition #22851

1. Operating for reliability-related activities is limited to no more than 34 hours per year per engine which is the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25. This emergency fire pump is subject to the current National Fire Protection Association (NFPA) 25 -"Standard for the Inspection, Testing and Maintenance of Water-Based Fire Protection Systems."

[Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations]

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2. The owner or operator shall operate each emergency
standby engine only for the following purposes: to
mitigate emergency conditions, for emission testing to
demonstrate compliance with a District, state or Federal
emission limit, or for reliability-related activities
(maintenance and other testing, but excluding emission
testing). Operating while mitigating emergency
conditions or while emission testing to show compliance
with District, state or Federal emission limits is not
limited.
[Basis: "Stationary Diesel Engine ATCM" section 93115,
title 17, CA Code of Regulations, subsection
(e)(2)(B)(3)]
3. The owner/operator shall operate each emergency standby
engine only when a non-resettable totalizing meter (with
a minimum display capability of 9,999 hours) that
measures the hours of operation for the engine is
installed, operated and properly maintained.
[Basis:"Stationary Diesel Engine ATCM" section 93115,
Basis. Stationary Dieser Engine ATCW Section 95115,
title 17, CA Code of Regulations, subsection(e)(4)(G)(1)]
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 title 17, CA Code of Regulations, subsection(e)(4)(G)(1)] 4. Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 36 months from the date of entry (60 months if the facility has been issued a Title V Major Facility Review Permit or a Synthetic Minor Operating Permit). Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request. a. Hours of operation for reliability-related activities (maintenance and testing). b. Hours of operation for emission testing to show compliance with emission limits.
 title 17, CA Code of Regulations, subsection(e)(4)(G)(1)] 4. Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 36 months from the date of entry (60 months if the facility has been issued a Title V Major Facility Review Permit or a Synthetic Minor Operating Permit). Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request. a. Hours of operation for reliability-related activities (maintenance and testing). b. Hours of operation for emission testing to show compliance with emission limits. c. Hours of operation (emergency).
 title 17, CA Code of Regulations, subsection(e)(4)(G)(1)] 4. Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 36 months from the date of entry (60 months if the facility has been issued a Title V Major Facility Review Permit or a Synthetic Minor Operating Permit). Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request. a. Hours of operation for reliability-related activities (maintenance and testing). b. Hours of operation for emission testing to show compliance with emission limits. c. Hours of operation (emergency). d. For each emergency, the nature of the emergency

[Basis: "Stationary Diesel Engine ATCM" section 93115,
title 17, CA Code of Regulations, subsection $(e)(4)(I)$,
(or, Regulation 2-6-501)]
5. At School and Near-School Operation:
If the emergency standby engine is located on school
grounds or within 500 feet of any school grounds, the
following requirements shall apply:
The owner or operator shall not operate each stationary
emergency standby diesel-fueled engine for non-emergency
use, including maintenance and testing, during the
following periods:
a. Whenever there is a school sponsored activity (if
the engine is located on school grounds)
b. Between 7:30 a.m. and 3:30 p.m. on days when school
is in session. "School" or "School Grounds" means
any public or private school used for the purposes
of the education of more than 12 children in
kindergarten or any of grades 1 to 12, inclusive,
but does not include any private school in which
education is primarily conducted in a private
home(s). "School" or "School Grounds" includes any
building or structure, playground, athletic field,
or other areas of school property but does not
include unimproved school property.
[Basis: "Stationary Diesel Engine ATCM" section 93115,
title 17, CA Code of Regulations, subsection
(e)(2)(A)(1)] or $(e)(2)(B)(2)$]

Condition #23250 -----

- Application 15133
- For S-465, Product Dryer
- A-95, F-413 Bag Filter
- A-114, C-414 Vacuum System with condensor:

1. The owner/operator shall only operate S-465 when the unit is abated by the bag filter (A-95) and the vacuum system and condenser (A-114).

(Basis: Cumulative Increase; Regulation 6)

2. The owner/operator shall equip the bag filter	
2. The owner/operator shall equip the bag filter	
(A-95) with a device for measuring the pressure	
differential across the bag filter. The	
owner/operator shall check on a quarterly basis	
that the lines to the pressure differential	
measurement device are not plugged.	
(Basis: Regulation 6-301, 6-310, 6-311, 2-1-	
403)	
3. The owner/operator shall inspect the bag filter	
(A-95) on a weekly basis to ensure proper	
operation. The following items shall be	
checked:	
a. The pressure differential across the bag	
filter shall be checked weekly while the	
system is in a drying cycle and under	
vacuum. This pressure differential shall be	
recorded in a log. The maximum pressure	
•	
differential across the bag filter shall not	
exceed 400 mm Hg absolute.	
b. The material collected by the bag filter	
shall be removed in a timely manner to	
maintain compliance with 3(a) above.	
c. The bag filter cleaning system shall be	
maintained and operated at sufficient	
intervals to maintain compliance with 3(a)	
<u>above.</u>	
(Basis: Regulation 2-1-403)	
4. In order to demonstrate compliance with the	
above permit conditions, the following records	
shall be maintained in a District approved log.	
These records shall be kept on site and made	
available for District inspection for a period	
of at least five years from the date on which a	
record is made.	
a. Records of all inspections (including	
differential pressure readings) and all	
<u>maintenance work including bag replacement</u> for the bag filter. Records of each	
inspection shall consist of a log containing	
the date of inspection and the initials of	
*	(Pasic: Population 1 441)
the personnel that inspects the bag filter.	(Basis: Regulation 1-441)

Condition #24289 -----

This facility's annual gasoline throughput shall not exceed 20,000 gallons in any consecutive 12 month period. (Basis: Voluntary Limit)

Condition #24763 -----

Plant 31 S-718 Nitrapyrin Plant

1. The owner/operator of the Nitrapyrin plant shall

- construct and operate the plant as described in
- Application No. 21858. The owner/operator shall submit a
- permit application to the District for approval, prior
- to any increases in capacity or throughput above levels
- in Application No. 21858. [Basis: 2-2-419]
- 2. Within 30 days of District's issuance of the Permit to
- Operate for Application 21858 or the completion of the
- Nitrapryin Plant, the Owner/Operator shall provide the
- District's Engineering Division with a final count of
- all fugitive components and each component's unique
- permanent identification codes for this project. The
- owner/operator has been permitted to install the
- following fugitive components:

426 valves;

1543 connections (flanges, connectors);

19 pumps;

- 18 pressure relief devices;
- 7 agitators (mechanical stirrers);

[Basis: Cumulative Increase, Offsets, Regulation 2-5]

- 3. The Owner/Operator shall comply with a leak standard of
- 100 ppm of TOC (measured as C1) at any valves installed
- as part of the Nitrapyrin Plant in organic liquid
- service unless the Owner/Operator complies with the
- applicable minimization and repair provisions contained
- in Regulation 8-18. [Basis: BACT, Regulation 8 Rule 18]

- 4. The Owner/Operator shall comply with a leak standard of 100 ppm of TOC (measured as C1) at any flanges and/or connectors installed as part of the Nitrapyrin Plant in organic liquid service unless the Owner/Operator complies with the applicable minimization and repair
- provisions contained in Regulation 8-18.

[Basis: Regulation 8 Rule 18]

- 5. The Owner/Operator shall comply with a leak standard of 500 ppm of TOC (measured as C1) at any pumps in organic liquid service installed as part of the Nitrapyrin Plant unless the Owner/Operator complies with the applicable minimization and repair provisions contained in Regulation 8-18. [Basis: Regulation 8 Rule 18, Cumulative Increase, Offsets]
- 6. The Owner/Operator shall conduct inspections of fugitive components installed as part of the Nitrapyrin Plant in organic liquid service in accordance with the frequency below:

Pumps: Quarterly

Valves: Quarterly

Connectors (Not Flanges): Biannual

Flanges: Biannual

[Basis: 2-2-419, Regulations 8 Rule 18]

- 7. The Owner/Operator shall not exceed 0.891 tons of POC
- emissions per consecutive 12 month period measured as C1
- from all fugitive components installed as part of the
- Nitrapyrin Plant in organic liquid service. The
- Owner/Operator shall not exceed 9.9 lb/day of POC
- measured as C1 from all fugitive components. The
- Owner/Operator shall demonstrate compliance with the
- daily emissions limit by calculating the total emissions
- for the quarter and dividing by the number of days in
- the quarter. Compliance with this provision shall be
- verified quarterly using methods described in part 8.
- The results shall be submitted to the District within 30
- days of the close of each calendar quarter after the
- completion of the Nitrapyrin Plant or the District's
- issuance of the Permit to Operate for Application 21858.

[Basis: 2-2-419, Cumulative Increase, Offsets]

8. If all of the fugitive components installed as part of the Nitrapyrin Plant in organic liquid service are leaking at a rate less than 5000 ppm of TOC (measured as C1) in any calendar quarter, no further verification and no submittal of the results shall be required. If any of the fugitive components installed as part of the Nitrapyrin Plant in organic liquid service are leaking at a rate equal to or greater than 5,000 ppm of TOC (measured as C1) in any calendar quarter, the owner/operator shall estimate the annual emissions and daily emissions in order to demonstrate compliance with part 7 and shall submit the results to the district within 30 days of the emissions calculation. The Owner/Operator shall demonstrate compliance with the daily emissions limit by calculating the total emissions for the quarter and dividing by the number of days in the quarter. For any calendar quarter in which one or more of these components is leaking at a rate equal to or greater than 10,000 ppm of TOC (measured as C1), the Owner/Operator shall calculate and submit a report of fugitive emissions from all Nitrapyrin Plant fugitive components in organic liquid service utilizing District approved methods for the consecutive 12 month period ending with this quarter. This calculation shall continue each quarter until there is not a quarter containing a pegged leaker. For leaking components the Owner/Operator shall use a District approved calculation method and LeakDAS. The Owner/Operator shall include emissions estimates from all Nitrapyrin Plant fugitive components in organic liquid service regardless of the component Rule 8-18 repair status in order to demonstrate compliance with part 7. [Basis: 2-2-419, Cumulative Increase, Offsets]

9. The Owner/Operator shall keep a District-approved log of monitoring results and any annual emissions estimates required per parts 7 and 8 for at least five years from date of entry. The log shall be retained on site and made available to district staff upon request.[Basis: Offsets, Recordkeeping]

Condition #24779 -----

Plant 31

S-483 Carbon Tetrachloride Loading

1. Within 30 days of District's issuance of the Permit to Operate for S-483, the Owner/Operator shall provide the District's Engineering Division with a final count of all fugitive components and each component's unique permanent identification codes in this project. The owner/operator has been permitted to install the following fugitive components that shall be required to meet current District BACT guidelines at the time of installation:

8 valves in organic service;

20 connectors in organic service;

[Basis: Cumulative Increase, offsets, Regulation 2-5]

2. The Owner/Operator shall comply with a leak standard of

100 ppm of TOC (measured as C1) at any valves installed

at S-483 in organic service unless the Owner/Operator

complies with the applicable minimization and repair

provisions contained in Regulation 8-18.

[Basis: Regulation 8 Rule 18]

3. The Owner/Operator shall comply with a leak standard of

100 ppm of TOC (measured as C1) at any flanges and/or

connectors installed at S-483 in organic service unless

the Owner/Operator complies with the applicable

- minimization and repair provisions contained in
- Regulation 8-18. [Basis: Regulation 8 Rule 18]
- 4. The Owner/Operator shall conduct inspections of fugitive components installed at S-483 in organic service in accordance with the frequency below:

Valves: Quarterly

Connectors (Not Flanges): Biannual

Flanges: Biannual

[Basis: Cumulative Increase, Regulation 8 Rule 18, Regulation 2 Rule 5]

- 5. The Owner/Operator shall not exceed 0.335 tons of POC emissions per consecutive 12 month period measured as C1 from for all fugitive components installed at S-483 in organic service. Compliance with this provision shall be verified quarterly using methods described in part 6. [Basis: Cumulative Increase, offsets] 6. If all of the fugitive components installed at S-483 in organic service are leaking at a rate less than 5000 ppm of TOC (measured as C1) in any calendar quarter, no further verification and no submittal of the results shall be required. If any of the fugitive components installed at S-483 in organic service are leaking at a rate equal to or greater than 5,000 ppm of TOC (measured as C1) in any calendar quarter, the owner/operator shall conduct an annual emissions estimate in order to demonstrate compliance with part 5 and shall submit the results to the district within 30 days of the annual emissions calculation. For any calendar quarter in which one or more of these components is leaking at a rate equal to or greater than 10,000 ppm of TOC (measured as C1), the Owner/Operator shall calculate and submit a report of fugitive emissions from all S-483 fugitive components in organic service utilizing District approved methods for the consecutive 12 month period ending with the current quarter. This calculation shall continue each quarter until there is not a quarter containing a pegged leaker. For leaking components the owner/operator shall use a District approved calculation method and LeakDAS. The Owner/Operator shall include emissions estimates from all S-483 fugitive components in organic service regardless of the component Rule 8-18 repair status in order to demonstrate compliance with part 5. [Basis: Cumulative Increase, Offsets] 7. The Owner/Operator shall keep a District-approved log of monitoring results and any annual emissions estimates required per part 6 for at least five years from date of
- entry. The log shall be retained on site and made available to district staff upon request. [Basis:
- offsets, recordkeeping]

VII. APPLICABLE EMISSION LIMITS & COMPLIANCE MONITORING REQUIREMENTS

This section has been included to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency column indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), hourly (H), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII-AApplicable Limits and Compliance Monitoring RequirementsFacility

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	<u>Y</u>		Liquid balancing – resulting	None	Ν	N/A
	8-5-328			liquid has TVP < 0.5 psia or			
				Emission Control System	BAAQMD	P-A	Source Test
				with abatement with	8-5-502		
				efficiency of $\geq 90\%$ by			
				weight until VOC			
				concentration in tank \leq			
				10,000 ppm as methane			
POC	BAAQMD	<u>Y</u>		Vessel depressurization	Condition	P-E	Records
	8-10-301			recovered/combusted or	21060		
				contained/treated until			
				organic partial pressure <			
				4.6 psig			

Table VII-B Applicable Limits and Compliance Monitoring Requirements S-4, HCl Rail Tank Car Loading, Central Loading Rack TC-1 Abated by A-199, Manufacturing Services Scrubber B-12 or S-336, Manufacturing Services Thermal Oxidizer

Type of Limit	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
	Limit	Y/ N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>N</u> ¥-		Ringelmann No. 1	For A-199,	For A-199:	Caustic
	6 <u>-1</u> -301			for $< 3 \text{ min/hr}$	Condition	P-D	concentration
					17985, Parts		
					6&7		
					For S-336,	For S-336:	Temperature
					Condition	С	monitor
					6859, Part 6,		
FP	BAAQMD	<u>N</u> ¥		0.15 grain/dscf	For A-199,	For A-199:	Caustic
	6 <u>-1</u> -310				Condition	P-D	concentration
					17985, Parts		
					6&7		
					For S-336,	For S-336:	Temperature
					Condition	С	monitor
				0.65	6859, Part 6,		
FP	BAAQMD	<u>N</u> ¥		4.10 P ^{0.67} lb/hr	For A-199,	For A-199:	Caustic
	6 <u>-1</u> -311			particulate, where P is	Condition	P-D	concentration
				process weight rate in	17985, Parts		
				ton/hr	6&7		
					For S-336,	For S-336:	Temperature
					Condition	С	monitor
					6859, Part 6,		
<u>Opacity</u>	BAAQMD	<u>N</u>		Ringelmann No. 1	<u>For A-199,</u>	For A-199:	Caustic
	<u>6-1-301</u>			for < 3 min/hr	Condition	<u>P-D</u>	<u>concentration</u>
					17985, Parts		
					<u>6 & 7</u>		
					<u>For S-336,</u>	For S-336:	Temperature
					Condition	<u>C</u>	monitor
					<u>6859, Part 6,</u>		

Table VII-B Applicable Limits and Compliance Monitoring Requirements S-4, HCl Rail Tank Car Loading, Central Loading Rack TC-1 Abated by A-199, Manufacturing Services Scrubber B-12 or S-336, Manufacturing Services Thermal Oxidizer

Type of Limit	Citation of Limit	FE Y/	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
		Ν					
<u>FP</u>	BAAQMD	<u>N</u>		0.15 grain/dscf	For A-199,	For A-199:	Caustic
	<u>6-1-310</u>				Condition	<u>P-D</u>	concentration
					17985, Parts		
					<u>6 & 7</u>		
					<u>For S-336,</u>	For S-336:	Temperature
					Condition	<u>C</u>	monitor
					<u>6859, Part 6,</u>		
<u>FP</u>	BAAQMD	N		4.10 P 0.67 lb/hr	<u>For A-199,</u>	For A-199:	Caustic
	<u>6-1-311</u>			particulate, where P is	Condition	<u>P-D</u>	concentration
				process weight rate in	17985, Parts		
				ton/hr	<u>6 & 7</u>		
					For S-336,	For S-336:	Temperature
					Condition	<u>C</u>	monitor
					<u>6859, Part 6,</u>		
Caustic	Condition	Y		Caustic concentration \geq	Condition	P-D	Caustic
Concentration	17985, Part			1%, wt	17985, Part 7		concentration
	6						

Table VII-C Applicable Limits and Compliance Monitoring Requirements S-5, 720 Terminalized Products Styrene Loading abated by A-150, Vapor Balance System All other Non-Exempt Material Loading Abated by S-336 or S-389, Thermal Oxidizers Exempt Material Loading - Unabated

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Exempt	BAAQMD	Y		True vapor pressure < 0.5	BAAQMD	P-E	Records
liquids	8-6-110			psia	8-6-501.1		
VOC	BAAQMD	Y		Loading into delivery	Condition	С	Temperature
	8-6-302.1			vehicle: Vapor balanced,	6859, Part 6;		monitor
				emissions < 0.35 lbs/1000	Condition		
				gallons loaded	2039, Part 13		
VOC	BAAQMD	Y		Loading into delivery	Condition	С	Temperature
	8-6-302.2			vehicle or transportable	6859, Part 6;		monitor
				container: Submerged fill	Condition		
				pipe, bottom filling, or	2039, Part 13		
				vapor loss control system,			
				emissions < 0.35 lbs/1000			
				gallons loaded			
VOC	BAAQMD	Y		Loading into storage tank	Condition	С	Temperature
	8-6-304			(2,008 to 39,630 gallons):	6859, Part 6;		monitor
				Vapor balance or vapor loss	Condition		
				control system, emissions <	2039, Part 13		
				0.17 lbs/1000 gallons			
				loaded			
VOC	BAAQMD	Y		Vapor tight, leak free, good	Condition	P-E	Inspection
	8-6-305,			working order	#11276, Parts		
	8-6-306,				5&6		
	Condition						
	11276, Part						
	2						

Table VII-D Applicable Limits and Compliance Monitoring Requirements S-6, 725 Terminalized Products All Non-Exempt Material Loading Abated by S-336 or S-389, Thermal Oxidizers Dowanol PM Loading Abated by A-153, Vapor Balance System All other Exempt Materials: Loading Unabated

Turnef	C'hat an af	EE	Future Effective		Monitoring	Monitoring	
Type of Limit	Citation of Limit	FE Y/N	Date	Limit	Requirement Citation	Frequency (P/C/N)	Monitoring Type
Exempt	BAAQMD	Y	Date	True vapor pressure < 0.5	BAAQMD	Р-Е	Records
liquids	8-6-110	1		psia	8-6-501.1	1 -L	Records
VOC	BAAQMD	Y		Loading into delivery	Condition	С	Temperature
voe	8-6-302.1	1		vehicle: Vapor balanced,	6859, Part 6;	C	monitor
	0 0 00211			emissions < 0.35 lbs/1000	Condition		monitor
				gallons loaded	2039, Part 13		
VOC	BAAQMD	Y		Loading into delivery	Condition	С	Temperature
	8-6-302.2			vehicle or transportable	6859, Part 6;		monitor
				container: Submerged fill	Condition		
				pipe, bottom filling, or	2039, Part 13		
				vapor loss control system,			
				emissions < 0.35 lbs/1000			
				gallons loaded			
VOC	BAAQMD	Y		Loading into storage tank	Condition	С	Temperature
	8-6-304			(2,008 to 39,630 gallons):	6859, Part 6;		monitor
				Vapor balance or vapor loss	Condition		
				control system, emissions <	2039, Part 13		
				0.17 lbs/1000 gallons			
				loaded			
VOC	BAAQMD	Y		Vapor tight, leak free, good	Condition	P-E	Inspection
	8-6-305,			working order	#11276, Parts		
	8-6-306,				5&6		
	Condition						
	11276, Part						
	2						

Table VII-EApplicable Limits and Compliance Monitoring RequirementsS-7, 725 Block Truck LoadingS-482, Carbon Tetrachloride Rail Car LoadingEach Abated by S-336 or S-389, Thermal Oxidizers

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Exempt	BAAQMD	Y		True vapor pressure < 0.5	BAAQMD	P-E	Records
liquids	8-6-110			psia	8-6-501.1		
VOC	BAAQMD	Y		Loading into delivery	Condition	С	Temperature
	8-6-302.1			vehicle: Vapor balance or	6859, Part 6;		monitor
				vapor loss control system	Condition		
				with emissions < 0.35	2039, Part 13		
				lbs/1000 gallons loaded			
VOC	BAAQMD	Y		Loading into delivery	Condition	С	Temperature
	8-6-302.2			vehicle or transportable	6859, Part 6;		monitor
				container: Submerged fill	Condition		
				pipe, bottom filling, or	2039, Part 13		
				vapor loss control system			
				with emissions < 0.35			
				lbs/1000 gallons loaded			
VOC	BAAQMD	Y		Loading into storage tank	Condition	С	Temperature
	8-6-304			(2,008 to 39,630 gallons):	6859, Part 6;		monitor
				Vapor balance or vapor loss	Condition		
				control system with	2039, Part 13		
				emissions < 0.17			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Vapor tight, leak free, good	Condition	P-E	Inspection
	8-6-305,			working order	#11276, Parts		
	8-6-306,				5&6		
	Condition						
	11276, Part						
	2						

Table VII-FApplicable Limits and Compliance Monitoring RequirementsS-25, Material Flow Latex Tank, T-734Abated by A-151, Vapor Balance System for Styrene Unloading

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Control device standards,	None	Ν	N/A
	8-5-306			includes 95% efficiency			
				requirement			
VOC	BAAQMD	Y		Tank cleaning control by	BAAQMD	P/E	Records
	8-5-328.1			liquid balancing in which	8-5-501		
				the resulting organic liquid			
				has a TVP less than 0.5 psia			

Table VII–G Applicable Limits and Compliance Monitoring Requirements S-27, T-605A Terminalized Products S-30, Material Flow Tank T-608B Each Abated by S-336 or S-389, Thermal Oxidizers

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-306	Y		Control device standards; includes 95% efficiency requirement	BAAQMD Conditions 2039, part 13, and 6859, part 6	С	Temperature monitoring
VOC	BAAQMD 8-5-328.1.1	Y		Tank cleaning control by liquid balancing in which the resulting organic liquid has a TVP is less than 0.5 psia	BAAQMD 8-5-501	P/E	Records
VOC	BAAQMD 8-5-328.1.2	Y		Concentration of < 10,000 ppm as methane after cleaning	BAAQMD 8-5-503	P/E	Portable hydrocarbon detector
VOC	NSPS Subpart Kb 60.112b (a)(3)(i)	Y		When operated with emission control system - Closed vent system leak tightness standards, VOC concentrations shall not exceed 500 ppmv above background.	BAAQMD 8-18-401	P/Q	Inspection using Method 21
VOC	NSPS Subpart Kb 60.112b (a)(3)(ii)	Y		When not operated as a pressure tank - Control device standards; includes 95% efficiency requirement	BAAQMD Conditions 2039, part 13, and 6859, part 6	С	Temperature monitoring

Table VII–H **Applicable Limits and Compliance Monitoring Requirements** S-28, T-605B Material Flow S-36, N-Serve Plant Storage S-45, T-1 N-Serve S-56, T-31 N-Serve S-57, T-32 N-Serve S-61, T-780 N-Serve S-62, T-781 N-Serve S-63, T-782 N-Serve S-222, Latex Plant – Hydroxyethyl Acrylate Storage, T-3 S-345, T-1 Vikane Plant – Storage Tank S-346, T-241 S-372, T-20 Block 560 Storage Tank, Abated by S-400, Experimental Thermal Oxidizer R-901 S-382, N-Serve Unit Storage T-783 S-383, Petroleum Hydrocarbon Distillate Tank S-407, T-728 N-Serve Formulation Tank S-447, T-774 S-466, Plant 663 T-408A Intermediate Product Storage S-467, Plant 663 T-408B Intermediate Product Storage S-498, Sym Tet T-102 Storage Tank

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		Vapor pressure ≤ 0.5 psia	BAAQMD	P/E	Records
	Condition #				Condition #		
	21059, Part 1				21059, Part 2		

Table VII–IApplicable Limits and Compliance Monitoring RequirementsS-29, T-608 Terminalized Products,S-31, T-609 Terminalized Products,S-33, T-727 Terminalized Products,S-35, T-773 Terminalized Products,S-151, T-614 Terminalized Products,S-153, T-604 Terminalized ProductsEach Abated by S-336 or S-389, Thermal Oxidizers

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-306	Y		Control device standards; includes 95% efficiency requirement	BAAQMD Conditions 2039, part 13, and 6859, part 6	C	Temperature Monitoring
VOC	BAAQMD 8-5-328.1.1	Y		Tank cleaning control by liquid balancing in which the resulting organic liquid has a TVP is less than 0.5 psia	BAAQMD 8-5-501	P/E	Records
VOC	BAAQMD 8-5-328.1.2	Y		Concentration of < 10,000 ppm as methane after cleaning	BAAQMD 8-5-503	P/E	Portable hydrocarbon detector
VOC	BAAQMD Condition# 11276, part 2	Y		No detectible organic emissions	BAAQMD 8-18-401	P/Q	Inspection using Method 21

Table VII-JApplicable Limits and Compliance Monitoring RequirementsS-40, Water Treatment HCl Storage T-24Abated by A-175, Utilities T-24 Scrubber

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	<u>N</u> ¥		Ringelmann No. 1	None	N	N/A
	6- <u>1-</u> 301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	<u>N</u> ¥		0.15 grain/dscf	None	Ν	N/A
	6- <u>1-</u> 310						
FP	BAAQMD	<u>N</u> ¥		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6- <u>1-</u> 311			where P is process weight			
				rate in ton/hr			
Opacity	BAAQMD	Y		Ringelmann No. 1	None	<u>N</u>	<u>N/A</u>
	<u>6-301</u>			<u>for < 3 min/hr</u>			
<u>FP</u>	BAAQMD	<u>Y</u>		<u>0.15 grain/dscf</u>	None	<u>N</u>	<u>N/A</u>
	<u>6-310</u>						
FP	BAAQMD	<u>Y</u>		$4.10 \text{ P}^{0.67}$ lb/hr particulate,	None	N	<u>N/A</u>
	<u>6-311</u>			where P is process weight			
				rate in ton/hr			

Table VII-K Applicable Limits and Compliance Monitoring Requirements S-44, N-Serve Plant Abated by S-389, Sym-Tet Thermal Oxidizer R-501 or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet

Type of Limit	Citation of Limit	FE Y/ N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6- <u>1-</u> 301	<u>N</u> ¥		Ringelmann No. 1 for < 3 min/hr	For S-389: Condition 2039, Part 13 For A-88/ A- 89: None For S-434 or A- 87/A-85/A-199: Condition	S-389: C A-88/89: N A-199: P-D	Temperature monitor N/A Caustic concentration
FP	BAAQMD 6- <u>1-</u> 310	<u>N</u> ¥		0.15 grain/dscf	17985, Parts 7 Same as Above	Same as Above	Same as Above
FP	BAAQMD 6- <u>1-</u> 311	<u>N</u> ¥		4.10 P ^{0.67} lb/hr particulate, where P is process weight rate in ton/hr	Same as Above	Same as Above	Same as Above
POC	BAAQMD 8-2-301	Y		Emissions ≤ 15 pounds/day and ≤ 300 ppm total carbon, dry	For S-389: Condition 2039, Part 13 For A-88/ A-89: None	S-389: C A-88/89: N	Temperature monitor N/A
POC	BAAQMD 8-10-301	Y		Vessel depressurization recovered/combusted or contained/treated until organic partial pressure < 4.6 psig	Condition 21060, Part 1	P-E	Records

Table VII-KApplicable Limits and Compliance Monitoring Requirements
S-44, N-Serve PlantAbated by S-389, Sym-Tet Thermal Oxidizer R-501 or
Abated by A-88, B-106 Sym-Tet Scrubber orAbated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet

Type of Limit	Citation of Limit	FE Y/ N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
<u>Opacity</u>	BAAQMD	<u>N</u>		Ringelmann No. 1	For S-389:	<u>S-389: C</u>	Temperature
	<u>6-1-301</u>			for < 3 min/hr	Condition 2039,		monitor
					<u>Part 13</u>	<u>A-88/89: N</u>	<u>N/A</u>
					For A-88/ A-		
					<u>89: None</u>		
					For S-434 or A-	<u>A-199: P-D</u>	Caustic
					<u>87/A-85/A-199:</u>		concentration
					Condition		
					<u>17985, Parts 7</u>		
<u>FP</u>	BAAQMD	<u>N</u>		0.15 grain/dscf	Same as Above	Same as	Same as
	<u>6-1-310</u>					Above	Above
<u>FP</u>	BAAQMD	<u>N</u>		4.10 P ^{0.67} lb/hr	Same as Above	<u>Same as</u>	<u>Same as Above</u>
	<u>6-1-311</u>			particulate, where P is		Above	
				process weight rate in			
				<u>ton/hr</u>			

Table VII–LApplicable Limits and Compliance Monitoring Requirements[Pressure Tank < 75m³ with submerged fill]</td>S-55, T-30 N-ServeS-408, T-723 Terminalized Products

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as methane) above	BAAQMD 8-18-401	P/Q	Method 21 Inspection
	00000			background	0 10 101		Inspection

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Table VII-MApplicable Limits and Compliance Monitoring RequirementsS-135, HCl Storage Tank T-606AS-136, HCl Storage Tank T606BS-137, HCl Storage Tank T606CS-138, HCl Storage Tank T606DS-139, HCl Storage Tank T-606ES-140, HCl Storage Tank T-606FAbated by A-18, Hydrochloric Acid Storage Tanks Scrubber

Type of	Citation of	FE	Future Effective		Monitoring	Monitoring	Monitoring
Limit	Limit	ге Y/N	Date	Limit	Requirement Citation	Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	<u>N</u> ¥		Ringelmann No. 1	None	N	N/A
	6- <u>1-</u> 301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	<u>N</u> ¥		0.15 grain/dscf	None	Ν	N/A
	6- <u>1-</u> 310						
FP	BAAQMD	<u>N</u> ¥		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6- <u>1-</u> 311			where P is process weight			
				rate in ton/hr			
Opacity	BAAQMD	<u>Y</u>		Ringelmann No. 1	None	<u>N</u>	<u>N/A</u>
	<u>6-301</u>			<u>for < 3 min/hr</u>			
<u>FP</u>	BAAQMD	<u>Y</u>		0.15 grain/dscf	None	<u>N</u>	<u>N/A</u>
	<u>6-310</u>						
FP	BAAQMD	<u>Y</u>		<u>4.10 P 0.67 lb/hr</u>	None	<u>N</u>	<u>N/A</u>
	<u>6-311</u>			particulate, where P is			
				process weight rate in			
				ton/hr			

Table VII-TBDApplicable Limits and Compliance Monitoring RequirementsS-161, Maintenance Exhaust Area M-1

<u>Type of</u>	Citation of	<u>FE</u>	<u>Future</u> <u>Effective</u>		<u>Monitoring</u> <u>Requirement</u>	<u>Monitoring</u> <u>Frequency</u>	<u>Monitoring</u>
Limit	<u>Limit</u>	<u>Y/N</u>	Date	Limit	Citation	<u>(P/C/N)</u>	Type
VOC	BAAQMD	<u>Y</u>		<u>VOC content ≤ 2.8</u>	BAAQMD	<u>P-W</u>	Records
	<u>8-19-302</u>			pounds/gallon, excluding	<u>8-19-501.1,</u>		
				water	<u>8-19-501.2</u>		

	<u>Table VII-TBD</u> Applicable Limits and Compliance Monitoring Requirements											
	S-161, Maintenance Exhaust Area M-1											
<u>Type of</u> <u>Limit</u>	<u>Citation of</u> <u>Limit</u>	<u>FE</u> <u>Y/N</u>	<u>Future</u> <u>Effective</u> <u>Date</u>	<u>Limit</u>	<u>Monitoring</u> <u>Requirement</u> <u>Citation</u>	Monitoring Frequency (P/C/N)	<u>Monitoring</u> <u>Type</u>					
<u>VOC</u>	BAAQMD 8-19-320.2	Y		<u>Cleanup solvent VOC</u> <u>content < 0.42</u> <u>pounds/gallon or collect</u> <u>and recycle or properly</u> <u>dispose of offsite or use a</u>	<u>BAAQMD</u> <u>8-19-501.1</u>	<u>P-M</u>	<u>Records</u>					
VOC	SIP	<u>Y</u>		spray gun washer compliant with BAAQMD 8-16 Closed containers for VOC	<u>SIP</u>	<u>P-M</u>	<u>Records</u>					
	<u>8-19-320</u>			containing materials; VOC for spray equipment cleanup only if collection equipment is used.	<u>8-19-501.1</u>							

Table VIL-TRD

Table VII-TBD Applicable Limits and Compliance Monitoring Requirements S-172, Maintenance Exhaust Area M-4

Type of	Citation of	FE	<u>Future</u> Effective		<u>Monitoring</u> Requirement	<u>Monitoring</u> Frequency	Monitoring
Limit	Limit	<u>Y/N</u>	Date	Limit	Citation	<u>(P/C/N)</u>	Type
VOC	BAAQMD	Y		<u>VOC content ≤ 2.8</u>	BAAQMD	<u>P-W</u>	Records
	8-19-302			pounds/gallon, excluding	<u>8-19-501.1,</u>		
				water	<u>8-19-501.2</u>		
VOC	BAAQMD	<u>Y</u>		Cleanup solvent VOC	BAAQMD	<u>P-M</u>	Records
	<u>8-19-320.2</u>			<u>content < 0.42</u>	<u>8-19-501.1</u>		
				pounds/gallon or collect			
				and recycle or properly			
				dispose of offsite or use a			
				spray gun washer compliant			
				with BAAQMD 8-16			

Table VII-TBDApplicable Limits and Compliance Monitoring RequirementsS-172, Maintenance Exhaust Area M-4

			Future		Monitoring	Monitoring	
Type of	Citation of	<u>FE</u>	Effective		<u>Requirement</u>	Frequency	Monitoring
Limit	Limit	<u>Y/N</u>	Date	Limit	Citation	<u>(P/C/N)</u>	Type
VOC	<u>SIP</u>	<u>Y</u>		Closed containers for VOC	SIP	<u>P-M</u>	Records
	<u>8-19-320</u>			containing materials; VOC	<u>8-19-501.1</u>		
				for spray equipment cleanup			
				only if collection equipment			
				<u>is used.</u>			

Table VII-NApplicable Limits and Compliance Monitoring RequirementsS-174, Gasoline Dispensing Facility

T A			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		All Phase I Equipment	BAAQMD	P/A	Static
	Regulation			(except components with	Regulation		Pressure
	8-7-301.6			allowable leak rates) shall	8-7-301.13		Performance
				be leak free	and		Test, ST-30
				$(\leq 3 \text{ drops/minute})$	8-7-503.2		
				and vapor tight			
VOC	BAAQMD	Y		98% or highest CARB	None	Ν	N/A
	Regulation			vapor recovery rate			
	8-7-301.10						
VOC	BAAQMD	Y		Phase II system shall be	None	Ν	N/A
	Regulation			maintained leak free, vapor			
	8-7-302.5			tight			
VOC	BAAQMD	Y		Liquid removal devices	None	Ν	N/A
	Regulation			required by CARB: liquid			
	8-7-302.8			removal rate $\geq 5 \text{ mL/gallon}$			
				dispensed for dispensing			
				rates > 5 gallons/minute or			
				as otherwise specified			
VOC	BAAQMD	Y		Spitting from nozzles ≤ 100	None	Ν	N/A
	Regulation			mL/1000 gallons dispensed			
	8-7-302.12			or the quantity specified by			
				CARB Procedure CP-201,			
				whichever is less			
VOC	BAAQMD	Y		Spitting from nozzles ≤ 1.0	None	Ν	N/A
	Regulation			mL/nozzle/test or the			
	8-7-302.13			quantity specified by			
				CARB Procedure CP-201,			
				whichever is less			
VOC	BAAQMD	Y	6/1/2003	Balance Phase II Vapor	BAAQMD	P-A	Backpressure
	Regulation			Recovery: dynamic	8-7-302.14		test
	8-7-302.14			backpressure meets CARB			
				Executive Order, or if not			
				specified $\leq 0.15, 0.45, 0.95$			
				inches water when			
				measured at N2 flows of 20,			
				60, 100 cfh			

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Table VII-NApplicable Limits and Compliance Monitoring RequirementsS-174, Gasoline Dispensing Facility

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	Condition 14098, Part 1	N		940,000 gallons/12 months	BAAQMD 8-7-503.1	P-M	Records
VOC	Condition #20666, Part 1	Y		Drop tube/drain valve leak rate not to exceed 0.17 CFH @ 2" H ₂ O; minimum 360° rotation with maximum 108 pound-inch torque	BAAQMD Regulation 8-7-503.2; BAAQMD Condition #20666, Part 2	P- once every 36 months	Drop tube/drain valve leak test (CARB TP 201.1C or 201.1D) and torque test (CARB TP 201.1B

Table VII-O Applicable Limits and Compliance Monitoring Requirements S-176, Chloralkali Cooling Tower H-1A, Abated by A-30, Chloralkali Mist Eliminator S-177, Chloralkali Cooling Tower H-1B, Abated by A-31, Chloralkali Mist Eliminator S-178, Chloralkali Cooling Tower H-2A, Abated by A-32, Chloralkali Mist Eliminator S-179 Chloralkali Cooling Tower H-2B, Abated by A-33, Chloralkali Mist Eliminator

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	<u>N</u> ¥		Ringelmann No. 1	None	N	N/A
	6- <u>1-</u> 301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	<u>N</u> ¥		0.15 grain/dscf	None	Ν	N/A
	6- <u>1-</u> 310						
FP	BAAQMD	<u>N</u> ¥		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6- <u>1-</u> 311			where P is process weight			
				rate in ton/hr			
Opacity	BAAQMD	Y		Ringelmann No. 1	None	<u>N</u>	<u>N/A</u>
	<u>6-301</u>			<u>for < 3 min/hr</u>			
<u>FP</u>	BAAQMD	Y		0.15 grain/dscf	None	<u>N</u>	<u>N/A</u>
	<u>6-310</u>						
<u>FP</u>	BAAQMD	<u>Y</u>		4.10 P 0.67 lb/hr particulate,	None	<u>N</u>	<u>N/A</u>
	<u>6-311</u>			where P is process weight			
				rate in ton/hr			

Table VII–PApplicable Limits and Compliance Monitoring RequirementsS-198, Latex Plant Process Recycle Tank, T-366S-199, Latex Plant Process Tank, T-367S-226, Latex Plant Process Tank, T-364S-421, Latex Plant Process Recycle Tank, T-368S-491, T-363Each Abated by A-42, B-368 Latex Plant Styrene Scrubber, followed by S-336 or
S-389, Thermal Oxidizers

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	¥		95% control or compliance	BAAQMD	C	Temperature
	8-36-301.1			with 8-36-301.2	Condition		Monitoring
					2039, Part 13		
					and Condition		
					6859 Part 6		
VOC	BAAQMD	¥		< 10 lb/day POC from all	BAAQMD	₽/Ð	Styrene
	8-36-301.2			resin reactors, thinning	Condition #		Concentration
				tanks and blending tanks at	16610 Part 6		
				the facility or compliance			
				with 8-36-301.1			
VOC	BAAQMD	¥		Total organic emissions	BAAQMD	₽/E	Records
	Condition #			from A-42 <u><</u> 346 lb/day	Condition #		
	16610 Part 4				16610 Part 8		

Table VII–QApplicable Limits and Compliance Monitoring Requirements[Pressure Tank < 75m³]</td>S-207, T-5 Latex PlantS-208, T-6 Latex Plant

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	Y		Tank cleaning control by	BAAQMD	P/E	Records
	8-5-328.1.1			liquid balancing in which	8-5-501		
				the resulting organic liquid			
				has a TVP is less than 0.5			
				psia			
VOC	BAAQMD	Y		Concentration of < 10,000	BAAQMD	P/E	Portable
	8-5-328.1.2			ppm as methane after	8-5-503		hydrocarbon
				cleaning			detector

Table VII–R

Applicable Limits and Compliance Monitoring Requirements [Pressure Tank storing liquids with vp < 0.5 psia] S-209, T-1 Latex Plant S-625, T-610 Perc Expansion Tank, Abated by A-121, IPT Thermal Abatement Device or S-400, Experimental Thermal Oxidizer R-901

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	Y		Vapor pressure ≤ 0.5 psia	BAAQMD	P/E	Records
	Condition #				Condition #		
	21059, Part 1				21059, Part 2		

Table VII-S Applicable Limits and Compliance Monitoring Requirements S-229, Latex Plant Tank Car Unloading (Butadiene) RM-1 Abated by Vapor Balance System

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Loading into delivery	Condition#	P-E	Method 21
	8-6-302.1			vehicle: Vapor balance or	21061, Parts		Inspection
				vapor loss control system	1 & 2		
				with emissions < 0.35			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Loading into delivery	Condition#	P-E	Method 21
	8-6-302.2			vehicle or transportable	21061, Parts		Inspection
				container: Submerged fill	1 & 2		
				pipe, bottom filling, or			
				vapor loss control system			
				with emissions < 0.35			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Loading into storage tank	Condition#	P-E	Method 21
	8-6-304			(2,008 to 39,630 gallons):	21061, Parts		Inspection
				Vapor balance or vapor loss	1 & 2		
				control system with			
				emissions < 0.17			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Vapor tight, leak free, good	Condition#	P-E	Method 21
	8-6-306			working order	21061, Parts		Inspection
					1 & 2		

Table VII-T Applicable Limits and Compliance Monitoring Requirements S-286, Railcar Purging Facility at Car-Barn Abated by A-55, Maintenance – Packed Bed Scrubber

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	Condition	P-E	Visual
	6-301			for $< 3 \text{ min/hr}$	#20826, Parts		Check
					1, 2		
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			
Opacity	BAAQMD	N		Ringelmann No. 1	Condition	<u>P-E</u>	Visual
	<u>6-1-301</u>			for < 3 min/hr	<u>#20826, Parts</u>		Check
					<u>1, 2</u>		
<u>FP</u>	BAAQMD	<u>N</u>		0.15 grain/dscf	None	<u>N</u>	<u>N/A</u>
	<u>6-1-310</u>						
FP	BAAQMD	<u>N</u>		$4.10 \text{ P}^{0.67}$ lb/hr particulate,	None	<u>N</u>	<u>N/A</u>
	<u>6-1-311</u>			where P is process weight			
				rate in ton/hr			

Table VII-U Applicable Limits and Compliance Monitoring Requirements S-308, Fumigants Cylinder Paint Booth C-11 (FUTURE Abatement System: Abated by A-203, Carbon Adsorber)

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		VOC content ≤ 2.8	BAAQMD	P-W	Records
	8-19-302			pounds/gallon, excluding	8-19-501.1,		
				water	8-19-501.2		
VOC	BAAQMD	Ν		Cleanup solvent VOC	BAAQMD	P-M	Records
	8-19-320.2			content < 0.42	8-19-501.1		
				pounds/gallon or collect			
				and recycle or properly			
				dispose of offsite or use a			
				spray gun washer compliant			
				with BAAQMD 8-16			
VOC	SIP	Y		Closed containers for VOC	SIP	P-M	Records
	8-19-320			containing materials; VOC	8-19-501.1		
				for spray equipment			
				cleanup only if collection			
				equipment is used.			
VOC	Condition	Y	Upon	Coating 14,400 gallons/12	Condition	P-D	Records
	20301, Part		startup	months	20301, Part 7		
	1						
VOC	Condition	Y	Upon	Coating content 0.8	Condition	P-E	Records
	20301, Part		startup	lbs/gallon	20301, Part 7		
	2						
VOC	Condition	Y	Upon	Minimum 8000 lbs carbon	Condition	P-E	Records
	20301, Part		startup	in A-203	20301, Part 7		
	4						
VOC	Condition	Y	Upon	Carbon replacement at 1450	Condition	P-D	Records;
	20301, Part		startup	gallons coating used or	20301, Parts		measurement
	5			when NMOC exhaust	6, 7		of NMOC
				concentration > 7 ppmv, as			exhaust
				propane			concentration

Table VII-V Applicable Limits and Compliance Monitoring Requirements S-311, Fumigants Gas Cylinder Handling Area C-9 S-312, Fumigants Cylinder Valve Removal Area Dow C-8 (FUTURE Abatement System: Abated by A-201, Venturi Scrubber or A-204, Sulfuryl Fluoride Recovery System)

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Sulfuryl	Condition	N	Upon	Abatement required until	Condition	P or C	Operating
Fluoride	20302,		startup of	pressure in	20302, Part 3		Procedures or
	Parts 1, 2		abatement	depressurization line 23			Automated
				psia or less			Control
							Valves
Sulfuryl	Condition	N	Upon	During venting to A-204,	Condition	С	Automated
Fluoride	20302, Part		startup of	Coolant pressure at H-180	20302, Part 5		Control
	4		abatement	≤ 101 psia			Valves

Table VII-WApplicable Limits and Compliance Monitoring RequirementsS-314, Fumigants Paint Booth F-2

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		VOC content ≤ 2.8	BAAQMD	P-W	Records
	8-19-302			pounds/gallon, excluding	8-19-501.1,		
				water	8-19-501.2		
VOC	BAAQMD	Ν		Cleanup solvent VOC	BAAQMD	P-M	Records
	8-19-320.2			content < 0.42	8-19-501.1		
				pounds/gallon or collect			
				and recycle or properly			
				dispose of offsite or use a			
				spray gun washer compliant			
				with BAAQMD 8-16			
VOC	SIP	Y		Closed containers for VOC	SIP	P-M	Records
	8-19-320			containing materials; VOC	8-19-501.1		
				for spray equipment			
				cleanup only if collection			
				equipment is used.			
Table VII-XApplicable Limits and Compliance Monitoring RequirementsS-323, Dryer, D-605AS-324, Dryer, D-609S-535, Portable Dryer, D-605BEach abated by S-336, Manufacturing Services Thermal Oxidizer

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		VOC abated \geq 85% by	Condition	С	Temperature
	8-1-110.3			weight and $\geq 90\%$ of	6859, Part 6;		monitor
				organic carbon oxidized to	Condition		
				CO2	2039, Part 13		

Table VII-XApplicable Limits and Compliance Monitoring RequirementsS-325, Dock Flush Tank

Type of	Citation of	FE	<u>Future</u> <u>Effective</u>		<u>Monitoring</u> <u>Requirement</u>	<u>Monitoring</u> <u>Frequency</u>	Monitoring
<u>Limit</u>	<u>Limit</u>	<u>Y/N</u>	Date	Limit	Citation	<u>(P/C/N)</u>	Type
VOC	BAAQMD	<u>Y</u>		<u>VOC content ≤ 2.8</u>	BAAQMD	<u>P-W</u>	Records
	<u>8-19-302</u>			pounds/gallon, excluding	<u>8-19-501.1,</u>		
				water	<u>8-19-501.2</u>		
VOC	BAAQMD	<u>N</u>		Cleanup solvent VOC	BAAQMD	<u>P-M</u>	Records
	<u>8-19-320.2</u>			<u>content < 0.42</u>	<u>8-19-501.1</u>		
				pounds/gallon or collect			
				and recycle or properly			
				dispose of offsite or use a			
				spray gun washer compliant			
				with BAAQMD 8-16			
VOC	SIP	<u>Y</u>		Closed containers for VOC	SIP	<u>P-M</u>	Records
	<u>8-19-320</u>			containing materials; VOC	<u>8-19-501.1</u>		
				for spray equipment			
				cleanup only if collection			
				equipment is used.			

Table VII-YApplicable Limits and Compliance Monitoring RequirementsS-336, Manufacturing Services Thermal OxidizerAbated by A-86, B14A & B Karbate Acid Absorber > A-21, B-15 ManufacturingServices Scrubber > A-54, B-15 Demister > A-72, B-16 Caustic Scrubber in series

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	<u>N</u> ¥	Date	Ringelmann No. 1	None	N N	N/A
opueny	6- <u>1-</u> 301	<u></u> 1		for $< 3 \text{ min/hr}$	Tione	11	10/11
FP	BAAQMD	N¥		0.15 grain/dscf	None	Ν	N/A
	6- <u>1-</u> 310						
FP	BAAQMD	<u>N</u> ¥		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6- <u>1-</u> 311			where P is process weight			
				rate in ton/hr			
Opacity	BAAQMD	<u>Y</u>		Ringelmann No. 1	<u>None</u>	<u>N</u>	<u>N/A</u>
	<u>6-301</u>			for < 3 min/hr			
<u>FP</u>	BAAQMD	<u>Y</u>		0.15 grain/dscf	None	<u>N</u>	<u>N/A</u>
	<u>6-310</u>			0.67			
<u>FP</u>	BAAQMD	<u>Y</u>		4.10 P ^{0.67} lb/hr particulate,	<u>None</u>	<u>N</u>	<u>N/A</u>
	<u>6-311</u>			where P is process weight			
				rate in ton/hr			
POC	BAAQMD	Y		Emissions \leq 15 pounds/day	Condition	С	Temperature
	8-2-301			and ≤ 300 ppm total carbon,	6859, Part 6		monitor
				dry			
SO2	BAAQMD	Y		ground level concentrations	None	Ν	N/A
	9-1-301			0.5 ppm for 3 min; 0.25			
				ppm for 60 min; 0.05 ppm			
				for 24 hrs			
SO2	BAAQMD	Y		Sulfur content $\leq 0.5\%$ by	None	Ν	N/A
	9-1-304			weight or do not emit SO2 >			
				300 ppm, dry			
Liquid	Condition	Y		Feed rate ≤ 650 lbs/hour	Condition	P-H	Records
waste	6859, Part 1				6859, Part 5		
NOx	Condition	Y		NOx \leq 8.6 lbs/day as NO2	Condition	P- once per	Source Test
	6859, Part 3				6859, Part 8	permit term	

Table VII-YApplicable Limits and Compliance Monitoring RequirementsS-336, Manufacturing Services Thermal OxidizerAbated by A-86, B14A & B Karbate Acid Absorber > A-21, B-15 ManufacturingServices Scrubber > A-54, B-15 Demister > A-72, B-16 Caustic Scrubber in series

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	Condition	Y		Organic destruction	Condition	С	Temperature
	6859, Part 4			efficiency ≥ 99.99% by	6859, Part 6		monitor
				weight			
VOC	Condition	Y		Temperature ≥ 1807	Condition	С	Temperature
	6859, Part 6			degrees F	6859, Part 6		monitor
pН	Condition	Y		$pH \ge 7.6$ of A-72 whenever	Condition	P-H	pH monitor
	6859, Part 9			liquid feed or process vents	6859, Part 9		
				are being abated			

Table VII-Z

Applicable Limits and Compliance Monitoring Requirements S-389, Sym-Tet Thermal Oxidizer

Abated by A-74, B-502 Caustic Scrubber and A-94, B-501 Acid Absorber at all times Abated by A-75, X-505 Particulate Scrubber when burning chlorinated liquids Abated by A-77, R-502 Nonselective Catalytic Reduction Unit, and A-76, B-503A Carbon Adsorber and A-80, B-503B Carbon Adsorber when A-77 is operating

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for < 3 min/hr			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			
POC	BAAQMD	Y		Emissions ≤ 15 pounds/day	Condition	С	Temperature
	8-2-301			and ≤ 300 ppm total carbon,	2039, Part 13		monitor
				dry			
SO2	BAAQMD	Y		ground level concentrations	None	Ν	N/A
	9-1-301			0.5 ppm for 3 min; 0.25			
				ppm for 60 min; 0.05 ppm			
				for 24 hrs			
SO2	BAAQMD	Y		Sulfur content $\leq 0.5\%$ by	None	Ν	N/A
	9-1-304			weight or do not emit SO2 >			
				300 ppm, dry			
Temperature	Condition	Y		Temperature ≥ 1830	Condition	С	Temperature
	2039, Part 1			degrees F	2039, Part 13		monitor
Residence	Condition	Y		Residence time ≥ 0.9	None	Ν	N/A
time	2039, Part 2			seconds			
СО	Condition	Y		250 ppm at 3% O2	Condition	P –	Source test
	2039, Part 4				2039, Part 10	semiannual	
VOC	Condition	Y		Organic destruction	Condition	С	Temperature
	2039, Part 5			efficiency \geq 99.99% by	2039, Part 13		monitor
				weight			

Table VII-ZApplicable Limits and Compliance Monitoring RequirementsS-389, Sym-Tet Thermal OxidizerAbated by A-74, B-502 Caustic Scrubber and A-94, B-501 Acid Absorber at all timesAbated by A-75, X-505 Particulate Scrubber when burning chlorinated liquidsAbated by A-77, R-502 Nonselective Catalytic Reduction Unit, and A-76, B-503ACarbon Adsorber and A-80, B-503B Carbon Adsorber when A-77 is operating

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Liquid waste	Condition	Y		Annual average liquid feed ≤	Condition	С	Liquid mass
	2039, Parts			45.1 gallons/hour	2039, Part 13		flowmeter/
	7&8			Maximum daily liquid feed			calculations
				< 70 gallons/hour			
NOx	Condition	Y		NOx \leq 6194 lbs/year	Condition	P –	source test &
	2039, Part				2039, Part 9	semiannual	calculations
	10						
pН	Condition	Y		$pH \ge 7.35$ at A-74, whenever	Condition	P-H	pH monitor
	2039, Part			liquid feed or process vents	2039, Part 16		
	16			are being abated			

Table VII-AA Applicable Limits and Compliance Monitoring Requirements S-400, Experimental Thermal Oxidizer R-901 Abated by A-401, Acid Adsorber B-901 Followed by A-79, Packed Bed Scrubber B-902

Type of	Citation of	FE	Future Effective	.	Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for < 3 min/hr			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
POC	BAAQMD	Y		Emissions ≤ 15 pounds/day	Condition	С	Temperature
	8-2-301			and ≤ 300 ppm total carbon,	2213,		Monitor
				dry	Part 9		
SO2	BAAQMD	Y		ground level concentrations	None	Ν	N/A
	9-1-301			0.5 ppm for 3 min; 0.25			
				ppm for 60 min; 0.05 ppm			
				for 24 hrs			
SO2	BAAQMD	Y		$SO2 \le 300$ ppm, dry	None	Ν	N/A
	9-1-302						
VOC	Condition	Y		Organic destruction	Condition	С	Temperature
	2213,			efficiency $\geq 64\%$ by weight	2213,		Monitor
	Part 8				Part 9		
Temp	Condition	Y		Temperature ≥ 1472	Condition	С	Temperature
	2213,			degrees F	2213,		Monitor
	Part 9				Part 9		

Table VII-ABApplicable Limits and Compliance Monitoring RequirementsS-402, HCl Storage TankAbated by A-401, Acid Adsorber B-901 and A-79, Packed Bed Scrubber B-902

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			
HCl	Condition	Y		200,000 gallons/12-months	Condition	P/E	Records
	5147, Part 2				5147, Part 3		

Table VII-AC Applicable Limits and Compliance Monitoring Requirements S-428, Sym-Tet Processing, H-300 S-448, H-200 Sym-Tet Both Abated by A-154, Vent Recovery System H-320A & B, T-320

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		VOC abated $\geq 85\%$ by	Condition	С	Pressure
	8-1-110.3			weight; if achieved through	5148, Part 3		Drop and
				incineration, \geq 90% of			Temperature
				organic carbon must be			monitor
				oxidized to CO2			
VOC	Condition	Y		VOC abated $\geq 85\%$ by	Condition	С	Pressure
	5148, Part 1			weight or emit < 15 lbs/day	5148, Part 3		Drop and
				as carbon			Temperature
							monitor
Temp	Condition	Y		Temperature exiting Heat	Condition	С	Temperature
	5148, Part 2			Exchanger $\leq 140 \text{ degF}$	5148, Part 3		monitor

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	Y		Tank cleaning control by	BAAQMD	P/E	Records
	8-5-328.1.1			liquid balancing in which	8-5-501		
				the resulting organic liquid			
				has a TVP is less than 0.5			
				psia			
	BAAQMD	Y		Concentration of < 10,000	BAAQMD	P/E	Portable
	8-5-328.1.2			ppm as methane after	8-5-503		hydrocarbon
				cleaning			detector

Table VII–ADApplicable Limits and Compliance Monitoring RequirementsS-429, T-130A Environmental Services

Table VII–AE

Applicable Limits and Compliance Monitoring Requirements S-431, Carbon Tetrachloride Pressure Vessel, D-260A S-432, Carbon Tetrachloride Pressure Vessel, D-260B Each Abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as Pressure Vessels

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		Control device standards;	BAAQMD	С	Temperature
	8-5-306			includes 95% efficiency requirement	Condition 6859, part 6		monitoring
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above background	8-18-401		Inspection
VOC	BAAQMD	Y		Tank cleaning control by	BAAQMD	P/E	Records
	8-5-328.1			liquid balancing in which	8-5-501		
				the resulting organic liquid			
				has a TVP is less than 0.5			
				psia			
	BAAQMD	Y		Concentration of < 10,000	BAAQMD	P/E	Portable
	8-5-328.1.2			ppm as methane after	8-5-503		hydrocarbon
				cleaning			detector

Table VII-AF Applicable Limits and Compliance Monitoring Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, Followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

			Future		Monitoring	Monitoring	
Type of Limit	Citation of	FE	Effective		Requirement	Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	For A-199	A-199: P-D	Caustic
	6-301			for $< 3 \text{ min/hr}$	and A-87/A-		concentration
					85/A-199:		
					Condition		
					17985, Part 7		
					For S-336:	S-336: C	Temperature
					Condition		monitor
					6859, Part 6		
FP	BAAQMD	Y		0.15 grain/dscf	For A-199	A-199: P-D	Caustic
	6-310				and A-87/A-		concentration
					85/A-199:		
					Condition		
					17985, Part 7		
					For S-336:	S-336: C	Temperature
					Condition		monitor
					6859, Part 6		
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr	For A-199	A-199: P-D	Caustic
	6-311			particulate, where P is	and A-87/A-		concentration
				process weight rate in	85/A-199:		
				ton/hr	Condition		
					17985, Part 7		
					For S-336:	S-336: C	Temperature
					Condition		monitor
					6859, Part 6		

Table VII-AF Applicable Limits and Compliance Monitoring Requirements S-434, Manufacturing Services Facility Abated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – Packed Bed in series, Followed by A-199, Manufacturing Services Scrubber B-12, or Abated by S-336, Manufacturing Services Thermal Oxidizer, or Abated by A-199, Manufacturing Services Scrubber B-12

			Future		Monitoring	Monitoring	
Type of Limit	Citation of	FE	Effective		Requirement	Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		Emissions ≤ 15	For A-199	A-199: P-D	Caustic
	8-2-301			pounds/day and \leq	and A-87/A-		concentration
				300 ppm total	85/A-199:		
				carbon, dry	Condition		
					17985, Part 7		
					For S-336:	S-336: C	Temperature
					Condition		monitor
					6859, Part 6		
POC	BAAQMD	Y		Vessel	Condition	P-E	Records
	8-10-301			depressurization	21060		
				recovered/combusted			
				or contained/treated			
				until organic partial			
				pressure < 4.6 psig			
Caustic	Condition	Y		A-199 Caustic	Condition	A-199: P-D	Caustic
concentration	17985, Part			concentration $\geq 1\%$	17985, Part 7		concentration
	6			wt.			
HCl	Condition	Y	Upon S/U	36% HCl production	Condition	P-M	Records
	17985, Part		of S-712	\leq 108,300 tons/12	17985, Part 9		
	9			months			

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6-301	Y		Ringelmann No. 1 for < 3 min/hr	None	N	N/A
FP	BAAQMD 6-310.3	Y		0.15 grain/dscf, corrected to dry standard conditions 6% O2	None	Ν	N/A
SO2	BAAQMD 9-1-301	Y		ground level concentrations 0.5 ppm for 3 min; 0.25 ppm for 60 min; 0.05 ppm for 24 hrs	None	Ν	N/A
SO2	BAAQMD 9-1-302	Y		$SO2 \le 300$ ppm, dry	None	N	N/A
NOx	BAAQMD 9-7-301.1	Y		30 ppmvd at 3% O2	Condition 11054, Part 5	P – once per permit term	Source Test
СО	BAAQMD 9-7-301.2	Y		400 ppmvd at 3% O2	None	Ν	N/A
СО	Condition 11054, Part 3	Y		50 ppmvd at 3% O2	None	Ν	N/A

Table VII-AGApplicable Limits and Compliance Monitoring RequirementsS-444, U-183 Dowtherm Heater

Table VII-AH Applicable Limits and Compliance Monitoring Requirements S-446, Sym-Tet Plant Abated by S-389 when S-389 is operating, or Abated by A-88, B-106 Sym-Tet Scrubber or Abated by A-89, X-3 Emergency Venturi at N-Serve/Sym-Tet Reactor and Stripping Systems abated by A-168, B-609 Emergency Backup Caustic

Scrubber

			Future		Monitoring	Monitoring	
Type of Limit	Citation of	FE	Effective		Requirement	Frequency	Monitoring
	Limit	Y /	Date	Limit	Citation	(P/C/N)	Туре
		Ν					
Opacity	BAAQMD	Y		Ringelmann No. 1	For S-389:	S-389: C	Temperature
	6-301			for $< 3 \text{ min/hr}$	Condition 2039,		monitor
					Part 13	A-88/89: N	N/A
					For A-88/ A-		
					89: None		
					For S-434 or A-	A-199: P-D	Caustic
					87/A-85/A-199:		concentration
					Condition		
					17985, Parts 7		
FP	BAAQMD	Y		0.15 grain/dscf	Same as Above	Same as	Same as
	6-310					Above	Above
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr	Same as Above	Same as	Same as Above
	6-311			particulate, where P is		Above	
				process weight rate in			
				ton/hr			
POC	BAAQMD	Y		Emissions ≤ 15	For S-389:	S-389: C	Temperature
	8-2-301			pounds/day and ≤ 300	Condition 2039,		monitor
				ppm total carbon, dry	Part 13	A-88/89: N	N/A
					For A-88/ A-89:		
					None		
POC	BAAQMD	Y		Vessel	Condition	P-E	Records
	8-10-301			depressurization	21060		
				recovered/combusted			
				or contained/treated			
				until organic partial			
				pressure < 4.6 psig			
Caustic	Condition	Y		A-199 Caustic	Condition	A-199: P-D	Caustic
concentration	17985, Part			concentration $\geq 1\%$	17985, Part 7		concentration
	6			wt.			

Table VII-AIApplicable Limits and Compliance Monitoring RequirementsS-449, HCl StorageTank T-30Abated by A-91, B-30 Absorber

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	¥		Ringelmann No. 1	None	N	N/A
	6-301			for < 3 min/hr			
FP	BAAQMD	¥		0.15 grain/dsef	None	N	N/A
	6-310						
FP	BAAQMD	¥		4.10 P ^{0.67} lb/hr	None	N	N/A
	6-311			particulate, where P is			
				process weight rate in			
				ton/hr			
HCl	Condition			Abated HCl emissions	Condition	₽-M	Records
	18128, Part			\leq 68 lbs/12 months	18128, Part		
	3				12		
HCl	Condition			Abated HCl emissions	Condition	₽-Ð	Records
	18128, Part			≤ 0.3 lbs/day	18128, Part		
	4				12		

Table VII-AJApplicable Limits and Compliance Monitoring RequirementsS-454, Vikane PlantAbated by S-434, Manufacturing Services Facility followed by A-199, ManufacturingServices Serubber B-12 orAbated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber – PackedBed, in series followed by A-199, Manufacturing Services Scrubber B-12, orProcess Flow Abated by A-90, H-30 Acid Absorber and A-91, B-30 Absorber, in series, andIntermittent Process Vents Abated by A-46, B-7 Caustic Scrubber orA-197, B-4 Caustic Scrubber

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6-301	¥		Ringelmann No. 1 f or < 3 min/hr	For A 90, A 91: Condition 18128, Part 9 For A 46, A 197: Condition 18128, Part 11	P-D P-D	Temperature monitor Caustic concentration
					For S-434/A-199, A-87/A-85/A-199: Condition 17985, Part 7	₽Ð	Caustic concentration
FP	BAAQMD 6-310	¥		0.15 grain/dscf	Same as above	Same as above	Same as above
<u>FP</u>	BAAQMD 6-311	¥		4.10 P. ^{0.67} lb/hr particulate, where P is process weight rate in ton/hr		Same as above	Same as above
\$02	ВАЛQMD 9-1-301	¥		Ground level concentrations 0.5 ppm for 3 min; 0.25 ppm for 60 min; 0.05 ppm for 24 hrs	None	N	N/A
SO2	ВАЛQMD 9-1-302	¥		SO2 ≤ 300 ppm, dry	None	N	N/A

Table VII-AJApplicable Limits and Compliance Monitoring RequirementsS-454, Vikane PlantAbated by S-434, Manufacturing Services Facility followed by A-199, Manufacturing
Services Serubber B-12 orAbated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber — Packed
Bed, in series followed by A-199, Manufacturing Services Scrubber B-12, orProcess Flow Abated by A-90, H-30 Acid Absorber and A-91, B-30 Absorber, in series,
andIntermittent Process Vents Abated by A-46, B-7 Caustic Serubber or

A-197, B-4 Caustic Scrubber

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
PM	Condition	¥		Abated PM	Condition 18128,	P-D	Records
	18128, Part			$emissions \leq 718.8$	Part 12		
	4			lbs/12 months and			
				SO2 emissions <			
				10.4 lbs/12 months			
PM	Condition	¥		Abated PM	Condition 18128,	P-D	Records
	18128, Part			$\frac{1}{2.5}$	Part 12		
	2			lbs/day and SO2			
				emissions < 0.04			
				lbs/day			
HCI	Condition	¥		99.99%, wt,	Condition 18128,	P-D	Temperature
	18128, Part			removal or ≤ 0.068	Part 9		monitor
	8			lb/hour			
HCI	Condition	¥		Average daily	Condition 18128,	₽-Ð	Temperature
	18128, Part			temperature ≤ 80	Part 9		monitor
	9			degreesC			
HCI	Condition	¥		99% wt control or ≤	Condition 18128,	P-D	Caustic
	18128, Part			0.0023 lbs/hr HCl	Part 11		concentration
	10					P - once per	Source Test
						permit term	
HF	Condition	¥		97% wt control or ≤	Condition 18128,	₽-Ð	Caustic
	18128, Part			0.59 lbs/hr HF.	Part 11		concentration
	10					P once per	Source Test
						permit term	

Table VII-AJApplicable Limits and Compliance Monitoring RequirementsS-454, Vikane PlantAbated by S-434, Manufacturing Services Facility followed by A-199, Manufacturing
Services Serubber B-12 orAbated by A-87, HCl Absorber/Heat Exchanger H-109 and A-85, Absorber — Packed
Bed, in series followed by A-199, Manufacturing Services Scrubber B-12, orProcess Flow Abated by A-90, H-30 Acid Absorber and A-91, B-30 Absorber, in series,
andIntermittent Process Vents Abated by A-46, B-7 Caustic Scrubber or
A-197, B-4 Caustic Scrubber

Type of Limit	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Type
Other acid gas	Condition	¥		99% wt control or \leq	Condition 18128,	₽-Ð	Caustic
	18128, Part			0.025 lbs/hr-other	Part 11		concentration
	10			acid gas.		P once per	Source Test
						permit term	
SO2	Condition	¥		99% wt control or ≤	Condition 18128,	P-D	Caustic
	18128, Part			0.61 lbs/hr SO2	Part 11		concentration
	10					P-once per	Source Test
						permit term	
Caustic	Condition	¥		OH concentration	Condition 18128,	₽-D	Caustic
concentration	18128, Part			> 2% wt	Part 11		concentration
	-11						

Table VII–AKApplicable Limits and Compliance Monitoring Requirements[Pressure Tank < 75m³]</td>S-458, T-80 in Block 660

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as methane) above background	BAAQMD 8-18-401	P/Q	Method 21 Inspection

Table VII-ALApplicable Limits and Compliance Monitoring RequirementsS-460, Dowtherm Heater U-83

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	Y	Dutt	Ringelmann No. 1	None	N N	N/A
Opacity	6-301	1		for $< 3 \text{ min/hr}$	None	1	
FP	BAAQMD 6-310.3	Y		0.15 grain/dscf, corrected to dry standard conditions 6% O2	None	Ν	N/A
FP	BAAQMD 6-311	Y		4.10 P ^{0.67} lb/hr particulate, where P is process weight rate in ton/hr	None	Ν	N/A
SO2	BAAQMD 9-1-301	Y		ground level concentrations 0.5 ppm for 3 min; 0.25 ppm for 60 min; 0.05 ppm for 24 hrs	None	N	N/A
SO2	BAAQMD 9-1-302	Y		$SO2 \le 300 \text{ ppm, dry}$	None	Ν	N/A
NOx	BAAQMD 9-7-301.1	Y		30 ppmvd at 3% O2	Condition 503, Part 7	P – once per permit term	Source Test
СО	BAAQMD 9-7-301.2	Y		400 ppmvd at 3% O2	None	Ν	N/A

Table VII-AM Applicable Limits and Compliance Monitoring Requirements S-461, Plant 663 R-401 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower S-462, Plant 663 R-402 Reactor, Abated by A-96, B-405 Acid Absorber & Tails Tower S-463, Plant 663 F-403 Separator

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		$4.10 \text{ P}^{0.67}$ lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			

Table VII-AO Applicable Limits and Compliance Monitoring Requirements S-474, Plant 421 - Verdict Reactor R-210, Abated by A-97, B-201 Organic Scrubber, A-98, B-202 Reactor Vent Scrubber, A-99, B-203 Scrubber, A-100, B-230 Scrubber, A-101, H-205 Falling Film Absorber, and A-102, B-206 Scrubber S-476, Plant 421 Trifluoro, Abated by A-97, B-201 Organic Scrubber, and A-100, B-230 Scrubber

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6-301	Y		Ringelmann No. 1 for < 3 min/hr	None	Ν	N/A
FP	BAAQMD 6-310	Y		0.15 grain/dscf	None	Ν	N/A
FP	BAAQMD 6-311	Y		4.10 P ^{0.67} lb/hr particulate, where P is process weight rate in ton/hr	None	Ν	N/A
POC	BAAQMD 8-2-301	Y		Emissions ≤ 15 pounds/day and ≤ 300 ppm total carbon, dry	None	Ν	N/A

Table VII-AP Applicable Limits and Compliance Monitoring Requirements S-489, Latex Still B-100 Abated by A-42, B-368 Latex Plant Styrene Scrubber, Followed by S-336 or S-389, Thermal Oxidizers (90% of Latex Plant Operating Time) S-490, B-310 Partial Condenser Abated by A-42, B-368 Latex Plant Styrene Scrubber during stripping of decant water Followed by S-336 or S-389, Thermal Oxidizers

			Future		Monitoring	Monitoring	
Type of Limit	Citation of	FE	Effective		Requirement	Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		POC emissions	For S-336/	С	Temperature
	8-36-301			from all resin	S-389:		monitor
				reactors, blending	Condition		
				and thinning	6859, Part 6;		
				tanks combined \leq	Condition		
				10 lbs/day or	2039, Part 13		
				emissions abated	When not	P–D	Styrene
				$by \ge 95\%$	venting to		concentration;
					oxidizer:		records of
					Condition		batches
					16610, Part 8		produced
VOC	Condition	Y		Styrene	Condition	P–D	Styrene
	16610, Part			emissions from	16610, Part 8		concentration;
	4			$A-42 \le 346$			records of
				lbs/day			batches
							produced
VOC	Condition	Y		Scrubber	Condition	P-D/E	Records
	16610, Part			emissions vented	16610, Part 8		
	5			to thermal			
				oxidizer 90% of			
				operating time			
Styrene	Condition	Y		When not vented	Condition	P–D	Styrene
concentration	16610, Part			to oxidizer:	16610, Part 8		concentration;
	6			Styrene			records of
				concentration in			batches
				scrubber $\ge 80\%$			produced
				by weight;			

Table VII-AP Applicable Limits and Compliance Monitoring Requirements S-489, Latex Still B-100 Abated by A-42, B-368 Latex Plant Styrene Scrubber, Followed by S-336 or S-389, Thermal Oxidizers (90% of Latex Plant Operating Time) S-490, B-310 Partial Condenser Abated by A-42, B-368 Latex Plant Styrene Scrubber during stripping of decant water Followed by S-336 or S-389, Thermal Oxidizers

			Future		Monitoring	Monitoring	
Type of Lim	it Citation of	FE	Effective		Requirement	Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Batches	Condition	Y		When not vented	Condition	P–D	Records
	16610, Part			to oxidizer: 4	16610, Part 8		
	7			batches/day, max.			

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		Control device standards;	BAAQMD	С	Temperature
	8-5-306			includes 95% efficiency	Condition		monitoring
				requirement	6859, part 6		
				(when operated with			
				emission control system)			
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
				(when operated as pressure			
				tank)			
VOC	BAAQMD	Y		Tank cleaning control by	BAAQMD	P/E	Records
	8-5-328.1			liquid balancing in which	8-5-501		
				the resulting organic liquid			
				has a TVP is less than 0.5			
Noc	DAAOMD	v		psia		D/E	D (11
VOC	BAAQMD	Y		Concentration of $< 10,000$	BAAQMD	P/E	Portable
	8-5-328.1.2			ppm as methane after	8-5-503		hydrocarbon
				cleaning			detector

Table VII–AQApplicable Limits and Compliance Monitoring Requirements
S-492, T-403 Environmental Services

Table VII–ARApplicable Limits and Compliance Monitoring RequirementsS-496, T-241 Storage Tank Specialty Chemicals

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as methane) above background	BAAQMD 8-18-401	P/Q	Method 21 Inspection

Table VII-AS Applicable Limits and Compliance Monitoring Requirements S-504, Chlorinolysis Train 1 Abated by Either S-400, Experimental Thermal Oxidizer R-901 or A-121, In-Process Technology Thermal Abatement Device Followed by A-401, Acid Adsorber B-901 and A-79, Packed Bed Scrubber B-902

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		Emissions \leq 15 pounds/day	For A-121:	A-121: C	Temperature
	8-2-301			and ≤ 300 ppm total carbon,	Condition		Monitor
				dry	2213, Part 2		
					For S-400:	S-400: C	Temperature
					Condition		Monitor
					2213, Part 9		
VOC	Condition	Y		A-121: Organic destruction	Condition	С	Temperature
	2213, Part 1			efficiency ≥ 99.9% by	2213 Part 2		Monitor
				weight			
Temp	Condition	Y		A-121: Temperature ≥	Condition	С	Temperature
	2213, Part 2			1800 degrees F and	2213 Part 2		Monitor
				residence time ≥ 1 second			
VOC	Condition	Y		VOC emissions ≤ 15.75	Condition	P-E	Measurement
	2213, Part 4			pounds/hour before	2213 Parts 4,		VOC content
				abatement	13		and calculation
							of maximum
							feedrate

Table VII-AT Applicable Limits and Compliance Monitoring Requirements S-505, Chlorinolysis Train 2 Abated by either S-400, Experimental Thermal Oxidizer R-901 or A-121, In-Process Technology Thermal Abatement Device Followed by A-401, Acid Adsorber B-901 and A-79, Packed Bed Scrubber B-902

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		Emissions ≤ 15 pounds/day	For A-121:	A-121: C	Temperature
	8-2-301			and ≤ 300 ppm total carbon,	Condition		Monitor
				dry	2213, Part 2		
					For S-400:	S-400: C	Temperature
					Condition		Monitor
					2213, Part 9		
VOC	Condition	Y		A-121: Organic destruction	Condition	С	Temperature
	2213, Part 1			efficiency \geq 99.9% by	2213 Part 2		Monitor
				weight			
Temp	Condition	Y		A-121: Temperature ≥	Condition	С	Temperature
	2213, Part 2			1800 degrees F and	2213 Part 2		Monitor
				residence time ≥ 1 second			
VOC	Condition	Y		VOC emissions ≤ 1.5	None	Ν	N/A
	2213, Part 5			pounds/hour before			
				abatement			

Table VII–AU Applicable Limits and Compliance Monitoring Requirements S-506, Manufacturing Services Storage Tank, T-404 Abated by S-336, Manufacturing Services Thermal Oxidizer or Operated as a **Pressure Vessel**

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-306	Y		Control device standards; includes 95% efficiency requirement (when operated with emission control system)	BAAQMD Condition 6859, part 6	С	Temperature monitoring
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as methane) above background (when operated as a pressure tank)	BAAQMD 8-18-401	P/Q	Method 21 Inspection
VOC	BAAQMD 8-5-328.1	Y		Tank cleaning control by liquid balancing in which the resulting organic liquid has a TVP is less than 0.5 psia	BAAQMD 8-5-501	P/E	Records
	BAAQMD 8-5-328.1.2	Y		Concentration of < 10,000 ppm as methane after cleaning	BAAQMD 8-5-503	P/E	Portable hydrocarbon detector
VOC	NSPS Subpart Kb 60.112b (a)(3)(i)	Y		When operated with emission control system - Closed vent system leak tightness standards, VOC concentrations shall not exceed 500 ppmv above background	BAAQMD 8-18-401	P/Q	Inspection using Method 21
VOC	NSPS Subpart Kb 60.112b (a)(3)(ii)	Y		When not operated as a pressure tank - Control device standards; includes 95% efficiency requirement ()	BAAQMD Conditions 6859, part 6	С	Temperature monitoring

Table VII-AVApplicable Limits and Compliance Monitoring RequirementsS-507, Latex Plant Reactor, R-100Abated by A-42, B-368 Latex Plant Styrene Scrubber,
Followed by S-336 or S-389, Thermal Oxidizers

Type of Limit	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Type
POC	BAAQMD	¥		POC emissions from	For S-336 or	e	Temperature
	8-36-301			all resin reactors,	S-389:		monitor
				blending and thinning	Condition		
				tanks combined ≤ 10	6859, Part 6;		
				pounds/day or POC	Condition		
				emissions abated by \geq	2039, Part 13		
				95%	When not	P-D	Styrene
					venting to		concentration;
					oxidizer:		records of
					Condition		batches
					16610, Part 8		produced
VOC	Condition	¥		Styrene emissions	Condition	P-D	Styrene
	16610, Part			from A-42 ≤ 346	16610, Part 8		concentration;
	4			lbs/day			records of
							batches
							produced
VOC	Condition	¥		Scrubber emissions	Condition	P-D/E	Records
	16610, Part			vented to thermal	16610, Part 8		
	5			oxidizer 90% of			
				operating time			
Styrene	Condition	¥		When not vented to	Condition	P D	Styrene
concentration	16610, Part			oxidizer: Styrene	16610, Part 8		concentration;
	6			concentration in			records of
				scrubber $\ge 80\%$ by			batches
				weight;			produced
Batches	Condition	¥		When not vented to	Condition	P D	Records
	16610, Part			oxidizer: 4	16610, Part 8		
	7			batches/day, max.			

Table VII–AW Applicable Limits and Compliance Monitoring Requirements S-519, Chlorinated Pyridine Storage Tank, T-502A S-520, Chlorinated Pyridine Storage Tank, T-501B Each abated by S-389, Sym-Tet Thermal Oxidizer or Operated as Pressure Tanks if S-389 is not operating

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		Control device standards;	BAAQMD	С	Temperature
	8-5-306			includes 95% efficiency	Condition		monitoring
				requirement	2039, part 13		
				(when operated with			
				emission control system)			
VOC	BAAQMD	Y		< 100 ppm (expressed as		Ν	N/A
	8-5-307			methane) above	None		
				background			
				(when operated as a			
				pressure tank)			
VOC	BAAQMD	Y		No detectible organic		Ν	N/A
	Condition			emissions	None		
	1748, part 2						

Table VII-AXApplicable Limits and Compliance Monitoring RequirementsS-521, Water Treatment System – Steam StripperAbated by S-336 or S-389, Thermal Oxidizers

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Emissions ≤ 15 pounds/day	Condition	С	Temperature
	8-2-301			and ≤ 300 ppm total carbon,	6859, Part 6;		monitor
				dry	Condition		
					2039, Part 13		
VOC	Condition	Y		System shall be vapor tight	See	See	See
	1785, Part 1			with no detectable	Components	Components	Components
				emissions from the	Table	Table	Table
				components or connectors			

N/A

VII. Applicable Emission Limits & Compliance Monitoring Requirements

	S-530, T-902 HCl Storage Tank													
Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring							
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре							
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A							
	6-301			for $< 3 \text{ min/hr}$										
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A							
	6-310													

4.10 P^{0.67} lb/hr particulate,

where P is process weight

rate in ton/hr

None

Ν

FP

BAAQMD

6-311

Y

Table VII-AYApplicable Limits and Compliance Monitoring RequirementsS-530, T-902 HCl Storage Tank

Table VII–AZ Applicable Limits and Compliance Monitoring Requirements S-531, Organic Liquid Storage Tank S-532, Organic Liquid Storage Tank Abated by S-336 or S-389, Thermal Oxidizers

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-306	Y		Control device standards; includes 95% efficiency requirement	Conditions 2039, part 13, and 6859, part 6	С	Temperature monitoring

Table VII-BA Applicable Limits and Compliance Monitoring Requirements S-576, HCl Storage Tank, T-122 Abated by A-87, HCl Absorber, and A85, B-102 Absorber in series, followed by A-199, Manufacturing Services Scrubber B-12

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	For A-87/A-	P-D	Caustic
	6-301			for $< 3 \text{ min/hr}$	85/A-199:		concentration
					Condition		
					17985, Part 7		
FP	BAAQMD	Y		0.15 grain/dscf	Same as	Same as	Same as
	6-310				Above	Above	Above
FP	BAAQMD	Y		$4.10 \text{ P}^{0.67}$ lb/hr particulate,	Same as	Same as	Same as
	6-311			where P is process weight	Above	Above	Above
				rate in ton/hr			

Table VII–BB

Applicable Limits and Compliance Monitoring Requirements S-580, Specialty Chemicals Storage Tank, T-3A S-581, Specialty Chemicals Storage Tank, T-3B S-582, Specialty Chemicals Storage Tank, T-215 S-583, Specialty Chemicals Storage Tank, T-200 Each abated by A-140, Specialty Chemicals Pressure Storage Tanks Vapor Return System

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	Y		Vapor pressure ≤ 0.5 psia	BAAQMD	P/E	
	Condition				Condition		Recordkeeping
	#3195, Part 3				#3195, Part 4		

Table VII–BC Applicable Limits and Compliance Monitoring Requirements S-586, Recycle Styrene Storage Tank, T-371 Abated by A-42, B-368 Latex Plant Styrene Scrubber, followed by S-336 or S-389, Thermal Oxidizers

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as methane) above	BAAQMD 8-18-401	P/Q	Method 21 Inspection
				background			

Table VII-BD Applicable Limits and Compliance Monitoring Requirements S-587, Tank Truck Loading at Latex for Recycle Styrene Abated by A-141, Vapor Balance System

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Load exempt materials	BAAQMD	P-E	Records
	8-6-110			only, true vapor	8-6-503		
				pressure ≤ 0.5 psia			
VOC	Condition	Y		Styrene/butadiene	Condition	P-E	Records
	4002, Part			loading \leq 48,000	4002, Part 4		
	1			gallons/year			

Table VII-BEApplicable Limits and Compliance Monitoring RequirementsS-588, Drum Filling StationFilling Abated by A-142, Vapor Balance System or A-177, Container LoadingVapor Balance Line, except for Lorsban 4E-HF

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Type
POC	BAAQMD	¥		Drum Cleaning	Condition	P-D	Method 21
	8-2-301			$emissions \le 15$	3712, Part 4		Inspection
				pounds/day and ≤ 300			
				ppm total carbon, dry			
VOC	BAAQMD	¥		Load exempt materials	BAAQMD	₽-E	Records
	8-6-110			only, true vapor	8-6-503		
				pressure ≤ 0.5 psia			
VOC	Condition	¥		Chlorinated solvent	Condition	P-D	Records
	3712, Part			loading ≤ 3,416,000	3712, Part 7		
	5			gallons/12 months and			
				≤ 604 drums/day			
VOC	Condition	¥		Agricultural drum	Condition	₽-Ð	Records
	3712, Part			loading < 32,258	3712, Part 7		
	6			drums/12 months and			
				< 576 drums/day			

Table VII-BF Applicable Limits and Compliance Monitoring Requirements S-593, Plant 640 Section 1, Abated by A-146, NMP Scrubber and A-147, Water Scrubber S-594, Plant 640 Section 2, Abated by A-147, Water Scrubber S-595, Plant 640 Section 3, Abated by A-149, Water Scrubber S-596, Plant 640 Section 4, Abated by A-147, Water Scrubber and A-148, Water Scrubber

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		Emissions ≤ 15 pounds/day	Condition	P – once per	Source Test
	8-2-301			and ≤ 300 ppm total carbon,	4780, Part 18	permit term	
				dry			
VOC	Condition	Y		POC emissions from A-147	Condition	P – once per	Source Test
	4780, Part 1			& A-149 combined ≤ 8	4780, Part 18	permit term	
				pounds/day			
VOC	Condition	<u>N</u>		4-amino-3,5 dichloro-2,6	Condition		
	4780, Part 2			diflouro pyridine from A-	4780, Part 20		
				<u>147 & A-149 ≤ 0.02</u>			
				pounds/day			
VOC	Condition	Y		Railcar shipments ≤ 210	Condition	P-E	Records
	4780, Part			cars/year	4780, Part 16		
	11						
<u>NH3</u>	Condition	<u>N</u>		NH3 emissions from MEI	<u>NA</u>	<u>NA</u>	<u>NA</u>
	4780, Part 3			<u>Plant 640</u>			

Table VII-BG Applicable Limits and Compliance Monitoring Requirements S-604, Tank Truck Loading Facility Plant 640 Abated by A-157, Vapor Return for Truck Loading Facility – Vapor Balance

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Load exempt materials	BAAQMD	P-E	Records
	8-6-110			only, true vapor	8-6-503		
				pressure ≤ 0.5 psia			
VOC	Condition	Y		No detectable	See	See	See
	4780, Part			emissions from tank	Components	Components	Components
	6			truck loading < 100	Table	Table	Table
				ppm organic as			
				methane measured			
				1cm from source			

Table VII-BHApplicable Limits and Compliance Monitoring RequirementsS-609, Acetone Truck Loading RackAbated by A-161, Sorbathene for Acetone Truck Loading – Activated Carbon
Adsorption

Tomoof			E-t-	Ausorption	Manitaning	Manifordina	
Type of			Future		Monitoring	Monitoring	
Limit	Citation of	FE	Effective		Requirement	Frequency	Monitoring
	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Loading into delivery	Condition 5180,	P-E	Temperature
	8-6-302.1			vehicle: Vapor	Part 6		monitoring
				balance or vapor loss			
				control system with			
				emissions < 0.35			
				pounds/1000 gallons			
				loaded			
VOC	BAAQMD	Y		Loading into delivery	Condition 5180,	P-E	Temperature
	8-6-302.2			vehicle or	Part 6		monitoring
				transportable			
				container: Submerged			
				fill pipe, bottom			
				filling, or vapor loss			
				control system with			
				emissions < 0.35			
				pounds/1000 gallons			
				loaded			
VOC	BAAQMD	Y		Vapor tight, leak free,	Condition 5180,	P-E	Inspection
	8-6-305,			good working order	Part 7		
	8-6-306						
VOC	Condition	Y		Capture efficiency \geq	Condition 5180,	P-E	Temperature
	5180, Part 2			95% wt	Part 6		monitoring
POC	Condition	Y		Abated POC	Condition 5180,	P-E	Temperature
	5180, Part 3			emissions ≤ 0.35	Part 6		monitoring
				pounds/1000 gallons			
				loaded			

Table VII-BIApplicable Limits and Compliance Monitoring RequirementsS-620, HCL Truck Loading OperationAbated by A-165, HCl Truck Loading Scrubber System

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	Condition	P-E	Visual Check
	6-301			for $< 3 \text{ min/hr}$	#4945, Parts 2		
					& 3		
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			

Table VII-BJApplicable Limits and Compliance Monitoring RequirementsS-631, Portable Resin Dryer D-203CAbated by S-336, Manufacturing Services Thermal Oxidizer

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	Condition	Y		Must be abated by S-336	Condition	P-E	Records
	5336, Part 1			whenever operating	5336, Part 3		
VOC	Condition	Y		No detectable emissions	See	See	See
	5336, Part 2			from piping and equipment	Component	Component	Component
					Table	Table	Table

Table VII-BK Applicable Limits and Compliance Monitoring Requirements S-633, Water Treatment Carbon Bed Regeneration Abated by S-336 or S-389, Thermal Oxidizers

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		VOC abated $\geq 85\%$ by	Condition	С	Temperature
	8-1-110.3			weight and $\geq 90\%$ of	6859,		monitors
				organic carbon oxidized to	Part 6,		
				CO2	Condition		
					2039, Part 13		
VOC	Condition	Y		No detectable emissions	See	See	See
	5722, Part 1				Component	Component	Component
					Table	Table	Table

Table VII-BL

Applicable Limits and Compliance Monitoring Requirements S-638, Truck Mounted Bulk Transportable Pressure Tank X-205

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	¥		< 100 ppm (expressed as	Condition	P-Q or event	Method 21
	8-5-307			methane) above	3712, Part 8		
				background			
VOC	BAAQMD	¥		Equipped with vapor	None	N	N/A
	8-6-302.1			balance or vapor loss			
				control system; emissions			
				<u>≤ 0.35 lbs/1000 gallons</u>			
Table VII–BM Applicable Limits and Compliance Monitoring Requirements S-641, Groundwater Treatment Plant Decant Tank, T-440 Abated by S-336 or S-389, Thermal Oxidizers

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		Control device standards;	BAAQMD	С	Temperature
	8-5-306			includes 95% efficiency	Conditions		monitoring
				requirement (when	2039, part 13,		
				operated with emission	and 6859, part		
				control system)	6		
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			_
				(when operated as pressure			
				tank)			

Table VII–BN Applicable Limits and Compliance Monitoring Requirements S-644, Hydrochloric Acid Storage Tank, T-34A S-645, Hydrochloric Acid Storage Tank, T-34B Both abated by A-179, X-39/B-39 Scrubber System or S-336, Manufacturing Services Thermal Oxidizer

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr	None	Ν	N/A
	6-311			particulate, where P is			
				process weight rate in			
				ton/hr			
HCl	BAAQMD	Y		Combined throughput of	BAAQMD	P/M	Records
	Condition #			36% HCl ≤ 3,000,000	Condition #		
	7775 Part 1			gallons/12 months	7775 Part 5		

Table VII-BOApplicable Limits and Compliance Monitoring RequirementsS-646, 36% HCl Tank Truck Loading OperationAbated by A-180, HCl Tank Truck Loading Vapor Return Line – Vapor Balanceto A-179, X-39/B-39 Scrubber System or S-644,T-34A 36% HCl Storage Tank orS-645, T-34B 36% HCl Storage Tank or S-336,Manufacturing Services Thermal Oxidizer

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			
РМ	Condition	Y		Throughput of 36% HCl \leq	Condition	P-M	Records
	7775, Part 3			3,000,000 gallons/12 months	7775, Part 5		

Table VII-BP Applicable Limits and Compliance Monitoring Requirements S-647, Catalytic Hydrogen Chloride Plant Followed by S-648, Hydrogen Chloride Absorber E-277 Vents Abated by A-181, B-278 Packed Bed Column, Followed by A-182, B-279 Packed Bed Column, Followed by A-184, ME 290 A/B Carbon Beds, or S-336, Manufacturing Services Thermal Oxidizer

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		Emissions \leq 15 pounds/day	For A-184:	For A-184:	Method 21
	8-2-301			and ≤ 300 ppm total	Condition 8894,	P-D	Inspection
				carbon, dry	Parts 11 & 12		
					For S-336:	For S-336: C	Temperature
					Condition 6859,		monitor
					Part 6		
VOC	Condition	Y		Changeout of first carbon	Condition 8894,	P-D	Method 21
	8894, Part			bed within 72 hours of	Part 11		Inspection
	11			organic ≥ 10 ppm			
VOC	Condition	Y		Shutdown or vent to	Condition 8894,	P-D	Method 21
	8894, Part			thermal oxidizer if final	Part 12		Inspection
	12			carbon bed exhaust ≥ 10			
				ppm			

Table VII-BQ Applicable Limits and Compliance Monitoring Requirements S-648, Hydrogen Chloride Absorber, E-277 Abated by A-181, B-278 Packed Bed Column, Followed by A-182, B-279 Packed Bed Column, Followed by A-184, ME 290 A/B Carbon Beds or S-336, Manufacturing Services Thermal Oxidizer

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	None	Ν	N/A
	6-311			where P is process weight			
				rate in ton/hr			
VOC	Condition	Y		Changeout of first carbon	Condition	P–D	Method 21
	8894, Part			bed within 72 hours of	8894, Part 11		Inspection
	11			organic ≥ 10 ppm			
VOC	Condition	Y		Shutdown or vent to	Condition	P–D	Method 21
	8894, Part			thermal oxidizer if final	8894, Part 11		Inspection
	12			carbon bed exhaust ≥ 10			
				ppm			
VOC	Condition	Y		POC emissions ≤ 292	Condition	P-M	Records,
	8894, Part			lbs/12 months and HCl	8894, Part 14		Calculations
	13			emissions \leq 730 lbs/12			
				months			

Table VII–BR Applicable Limits and Compliance Monitoring Requirements S-649, 36% Hydrogen Chloride Acid Storage Tank, V-277 Abated by A-181, B-278 Packed Bed Column, followed by A-182, B-279 Packed Bed Column, followed by A-184, ME 290A/B Carbon Beds, or S-336, Manufacturing Services Thermal Oxidizer

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr	None	Ν	N/A
	6-311			particulate, where P is			
				process weight rate in			
				ton/hr			

Table VII-BS

Applicable Limits and Compliance Monitoring Requirements S-650, 36% Hydrogen Chloride Acid Storage Tank, V-280A S-651, 36% Hydrogen Chloride Acid Storage Tank, V-280B S-652, 36% Hydrogen Chloride Acid Storage Tank, V-280C Abated by A-181, B-278 Packed Bed Column, followed by A-182, B-279 Packed Bed Column, followed by A-184, ME 290A/B Carbon Beds or S-336, Manufacturing Services Thermal Oxidizer

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	None	Ν	N/A
	6-310						
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr	None	Ν	N/A
	6-311			particulate, where P is			
				process weight rate in			
				ton/hr			

Table VII-BTApplicable Limits and Compliance Monitoring RequirementsS-654, Abrasive Blasting OperationAbated by A-185, Eagle Containment Screens

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requireme nt Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	Y		Confined: Ringelmann No.	Condition	P-W	Inspection
	6-301			1 for $< 3 \text{ min/hr}$	8591, Part 5		
FP	BAAQMD	Y		Confined: 4.10 P ^{0.67} lb/hr,	None	Ν	N/A
	6-311			where P is process weight rate			
				in ton/hr			
Opacity	BAAQMD	Ν		Unconfined: Ringelmann	None	N	N/A
	12-4-301			No. 1, unless comply with			
				12-4-303 though 12-4-309			
Opacity	SIP	Y		Unconfined: Ringelmann	None	Ν	N/A
	12-4-301			No. 1			
Opacity	BAAQMD	Y		Unconfined: Ringelmann	None	Ν	N/A
	12-4-302			No. 2, if comply with 12-4-			
				303 though 12-4-309			
РМ	BAAQMD	Y		Operating requirements for	Condition	P-E	Records
	12-4-303,			or pavement marking	8591, Part 3		
	304			removal and preparation, and			
				blasting other than in 12-4-			
				303 or 12-4-305 through 309			
PM	BAAQMD	Y		Before blasting: abrasives	Condition	P-E	Records
	12-4-305.1			for dry unconfined blasting,	8591, Parts		
				including re-used certified	3 & 4		
				abrasives, $\leq 1\%$ wt #70 US			
				Standard sieve material			
PM	BAAQMD	Y		After blasting: abrasives for	Same as	Same as	Same as
	12-4-305.2			dry unconfined blasting,	Above	Above	Above
				excluding reused certified			
				abrasives, $\leq 1.8\%$ wt 5			
				micron or smaller material			
PM	BAAQMD	Y		Abrasives for unconfined dry	Condition	P-E	Records
	12-4-306			blasting must be certified	8591, Parts		
				annually	3, 4		

Table VII-BTApplicable Limits and Compliance Monitoring RequirementsS-654, Abrasive Blasting OperationAbated by A-185, Eagle Containment Screens

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requireme	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	nt Citation	(P/C/N)	Туре
PM	BAAQMD	Ν		Type of blasting for which	Condition	P-E	Records
	12-4-308,			confined blasting is required	8591, Part 3		
	12-4-309			and operational requirements			
				for blasting of stucco or			
				concrete			
PM	Condition	Y		Confined: grit type blast	Condition	P-M	Records
	8591, Part 1			media throughput ≤ 270.4	8591, Part 3		
				tons/12 months			
PM	Condition	Y		Unconfined: grit type blast	Same as	Same as	Same as
	8591, Part 2			media throughput \leq 33.8	Above	Above	Above
				tons/12 months			
PM	Condition	Y		Unconfined blasting: Only	Same as	Same as	Same as
	8591, Part 4			certified abrasives may be	Above	Above	Above
				used			

Table VII–BU Applicable Limits and Compliance Monitoring Requirements S-662, Storage Tank, T-243 S-663, Storage Tank, T-242 S-664, Storage Tank, T-244 Abated by A-192, Vent Recovery System, S-336, Manufacturing Services Thermal Oxidizer, S-389, Sym-Tet Thermal Oxidizer, or Pressure Valve Setting

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above background	8-18-401		Inspection

Table VII-BV

Applicable Limits and Compliance Monitoring Requirements S-675, Carbon Tetrachloride Railcar Storage Tank

Type of Limit	Citation of Limit	FE ¥/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	¥		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	¥		Tank cleaning control by	BAAQMD	P/E	Records
	8-5-328.1.1			liquid balancing in which	8-5-501		
				the resulting organic liquid			
				has a TVP is less than 0.5			
				psia			
VOC	BAAQMD	¥		Concentration of < 10,000	BAAQMD	P/E	Portable
	8-5-328.1.2			ppm as methane after	8-5-503		hydrocarbon
				cleaning			detector
VOC	BAAQMD	¥		Carbon tetrachloride <u></u> <	BAAQMD	P/E	Records
	Condition #			5,669 gallons (74,720 lbs)	Condition #		
	13335 Part 1			during any consecutive	13335 Part 3		
				twelve-month period			
VOC	BAAQMD	¥		Unloading Events <u><</u> 5	BAAQMD	P/E	Records
	Condition #			-	Condition #		
	13335 Part 2				13335 Part 3		

Table VII–BW Applicable Limits and Compliance Monitoring Requirements S-680, Pressure Tank, T-440

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as methane) above background	BAAQMD 8-18-401	P/Q	Method 21 Inspection
VOC	BAAQMD 8-5-328.1	Y		Tank cleaning control by liquid balancing in which the resulting organic liquid has a TVP is less than 0.5 psia	BAAQMD 8-5-501	P/E	Records
VOC	BAAQMD 8-5-328.1.2	Y		Concentration of < 10,000 ppm as methane after cleaning	BAAQMD 8-5-503	P/E	Portable hydrocarbon detector
VOC	BAAQMD 8-6-304	Y		Equipped with vapor balance or vapor loss control system, emissions ≤ 0.17 lbs/1000 gallons	None	N	N/A
VOC	BAAQMD Condition # 14354 Part 1	Y		Carbon tetrachloride ≤ 5,669 gallons (74,720 lbs) during any consecutive twelve-month period	BAAQMD Condition # 14354 Part 3	P/E	Records
VOC	BAAQMD Condition # 14354 Part 2	Y		Unloading Events ≤ 5	BAAQMD Condition # 14354 Part 3	P/E	Records

Table VII-BX Applicable Limits and Compliance Monitoring Requirements S-681, Truck Transfer Abated by A-191, Carbon Tetrachloride Tank Truck Loading Vapor Return Line – Vapor Balance

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Loading into delivery	Condition	P-E	Method 21
	8-6-302.1			vehicle: Vapor balance or	14354, Part 5		Inspection
				vapor loss control system			
				with emissions < 0.35			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Loading into delivery	Condition	P-E	Method 21
	8-6-302.2			vehicle or transportable	14354, Part 5		Inspection
				container: Submerged fill			
				pipe, bottom filling, or			
				vapor loss control system			
				with emissions < 0.35			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Loading into storage tank	Condition	P-E	Method 21
	8-6-304			(2,008 to 39,630 gallons):	14354, Part 5		Inspection
				Vapor balance or vapor loss			
				control system with			
				emissions < 0.17			
				pounds/1000 gallons loaded			
VOC	BAAQMD	Y		Vapor tight, leak free, good	Condition	P-E	Method 21
	8-6-305,			working order	14354, Part 5		Inspection
	8-6-306						

Table VII-BYApplicable Limits and Compliance Monitoring RequirementsS-682, Groundwater Treatment Plant Air StripperAbated by S-336 or S-389, Thermal Oxidizers

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD	Y		Operations with emit	Condition	С	Temperature
	8-47-301			benzene, vinyl chloride,	6859,		monitor
				perchloroethylene,	Part 6,		
				methylene chloride, or	Condition		
				trichloroethylene shall be	2039, Part 13		
				abated \geq 90% by weight			
VOC	Condition	Y		All piping shall be vapor	See	See	See
	14722, Part			tight with no detectable	Component	Component	Component
	1			organic emissions	Table	Table	Table
VOC	Condition	Y		Groundwater treated \leq	Condition	P-M	Records
	14722, Part			52,560,000 gallons/12	14722, Part 5		
	2			months			
VOC	Condition	Y		VOC fed to stripper \leq	Condition	P-M	Sampling,
	14722, Part			52,560 pounds/12 months	14722, Part 5		analysis, &
	3						calculation
VOC	Condition	Y		Carbon tetrachloride	Condition	P-M or more	Sampling
	14722, Part			concentration in	14722, Part 5	frequent	and analysis
	4			groundwater ≤ 105 ppmw			

Table VII BZ Applicable Limits and Compliance Monitoring Requirements S-683, Storage Vessel, D-110A

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	¥		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	¥		Acrylic acid throughput ≤	BAAQMD	P/M	Records
	Condition #			585,000 gallons during any	Condition #		
	15372 Part 3			consecutive twelve-month	15372 Part 4		
				period			
VOC	BAAQMD	¥		Vapor pressure of	BAAQMD	P/M	Records
	Condition #			materials stored ≤ 0.5 psia	Condition #		
	15372 Part 5			as measured at 25	15372 Part 4		
				degreesC			

Table VII-CAApplicable Limits and Compliance Monitoring RequirementsS-684, Dowicil Packaging SytemAbated by A-193, Cartridge Dust Collector System

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Type
Opacity	BAAQMD	¥		Ringelmann No. 1	None	N	N/A
	6-301			for < 3 min/hr			
FP	BAAQMD	¥		0.15 grain/dsef	Condition	P-W	Backpressure
	6-310				15944, Part 3		
FP	BAAQMD	¥		4.10 P- ^{0.67-} lb/hr particulate,	Condition	₽-₩	Backpressure
	6-311			where P is process weight	15944, Part 3		
				rate in ton/hr			
PM	Condition	¥		Abated PM10 emissions \leq	Condition	P-M	Records
	15944, Part			2.3 lbs/12 months	15944, Part 4		
	4						

Table VII-CBApplicable Limits and Compliance Monitoring Requirements
S-693, Distillation SystemAbated by A-194, X-600 Venturi and A-195, B-615 Scrubber

Type of	Citation	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for < 3 min/hr			
FP	BAAQMD	Y		0.15 grain/dscf	Condition	P-W	Caustic
	6-310				15932, Part 8		circulation
							rate
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr particulate,	Condition	P-W	Caustic
	6-311			where P is process weight	15932, Part 8		circulation
				rate in ton/hr			rate
POC	BAAQMD	Y		Emissions \leq 15 pounds/day	Condition	P–W	Caustic
	8-2-301			and ≤ 300 ppm total carbon,	15932, Part 8		circulation
				dry			rate
POC	BAAQMD	Y		Vessel depressurization	Condition	P-E	Records
	8-10-301			recovered/combusted or	21060		
				contained/treated until			
				organic partial pressure <			
				4.6 psig			
VOC	Condition	Y		Combined POC emissions	Condition	P-W	Records
	15932,			from S-693 and S-694 $<$	15932, Part 8		
	Part 1			56.9 lbs/12 months			
Circulation	Condition			Alkali solution circulation	Condition	P–W	Caustic
rate	15932,			rate \geq 17 gal/minute	15932, Part 8		circulation
	Part 3						rate

Table VII-CCApplicable Limits and Compliance Monitoring RequirementsS-694, Reaction/HCl Absorption SystemAbated by A-195, B-615 Scrubber

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
POC	BAAQMD	Y		Emissions ≤ 15 pounds/day	Condition	P–W	Caustic
	8-2-301			and ≤ 300 ppm total carbon,	15932, Part 8		circulation
				dry			rate
POC	BAAQMD	Y		Vessel depressurization	Condition	P-E	Records
	8-10-301			recovered/combusted or	21060		
				contained/treated until			
				organic partial pressure <			
				4.6 psig			
VOC	Condition	Y		Combined POC emissions	Condition	P-W	Records
	15932,			from S-693 and S-694 <	15932, Part 8		
	Part 1			56.9 lbs/12 months			
Circulation	Condition	Y		Alkali solution circulation	Condition	P–W	Caustic
rate	15932,			rate at A-195 \geq 50	15932, Part 8		circulation
	Part 7			gal/minute			rate

Table VII–CDApplicable Limits and Compliance Monitoring Requirements
S-695, Storage Tank, T-526

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			_
VOC	BAAQMD	Y		Combined POC emissions	BAAQMD	P/W	Records
	Condition #			from S-695, S-696, S-697	Condition #		
	15932 Part 9			\leq 198.9 lbs/12 months	15932, Part 13		
VOC	BAAQMD	Y		Vapor pressure ≤ 0.5 psia	BAAQMD	P/W	Records
	Condition #				Condition #		
	15932 Part				15932, Part 13		
	10						

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
VOC	BAAQMD	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	8-5-307			methane) above	8-18-401		Inspection
				background			
VOC	BAAQMD	Y		Combined POC emissions	BAAQMD	P/W	Records
	Condition #			from S-695, S-696, and S-	Condition #		
	15932 Part 9			$697 \le 198.9$ lbs/12 months	15932, Part 13		
VOC	BAAQMD	Y		Vapor pressure ≤ 0.5 psia	BAAQMD	P/W	Records
	Condition #			•	Condition #		
	15932 Part				15932, Part 13		
	10						

Table VII–CEApplicable Limits and Compliance Monitoring RequirementsS-696, T-585

Table VII-CFApplicable Limits and Compliance Monitoring RequirementsS-697, ISO Container Loading OperationAbated by Vapor Balance System

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Exempt	BAAQMD 8-	Y		True vapor pressure < 0.5	BAAQMD	P-E	Records
liquids	6-110			psia	8-6-501.1		
VOC	BAAQMD	Y		Combined POC	BAAQMD	P/W	Records
	Condition			emissions from S-695, S-	Condition		
	15932, Part 9			696, and S-697 ≤ 198.9	15932, Part		
				lbs/12 months	13		
VOC	BAAQMD	Y		Vapor balance required	BAAQMD	P-E	Inspection
	Condition				Condition		
	15932, Part				15932, Part		
	12				13		

Table VII-CGApplicable Limits and Compliance Monitoring RequirementsS-699, Purge Tank/Drum Loading Operation

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Exempt	BAAQMD	Y		True vapor pressure < 0.5	BAAQMD	P-E	Records
liquids	8-6-110			psia	8-6-501.1		
VOC	Condition	Y		Distillation system purge	Condition	P-W	Records
	15932, Part			stream throughput \leq 30,000	15932, Part		
	14			gallons/12 months	15		

Table VII-CHApplicable Limits and Compliance Monitoring Requirements
S-701, T-12 at Manufacturing ServicesOperated as a Pressure Tank or Vented to S-336,
Manufacturing Services Thermal Oxidizer

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
VOC	BAAQMD 8-5-307	Y		< 100 ppm (expressed as	BAAQMD	P/Q	Method 21
	0-5-507			methane) above background	8-18-401		Inspection
VOC	BAAQMD	Y		Equipped with vapor	When		
	8-6-304			balance or vapor loss	operated as a		
				control system, emissions \leq	pressure tank:		
				0.17 lbs/1000 gallons	Ν	Ν	N/A
					When abated		
					by S-336:		
					Condition	С	Temperature
					6859, Part 6		monitor

	Table VII-CI Applicable Limits and Compliance Monitoring Requirements FUTURE Source: S-704, Acrylonitrile Storage Tank D-120A											
Type of Limit	Citation of Limit	FE ¥/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type					
VOC	BAAQMD	¥	Upon -	< 100 ppm (expressed as	BAAQMD	P/Q	Method 21					
	8-5-307		S/U	methane) above background	8-18-401		Inspection					
¥ QC	BAAQMD 8-5-328.1	¥	Upon S/U	Tank cleaning control by liquid balancing in which the resulting organic liquid has a TVP is less than 0.5 psia	BAAQMD 8-5-501	₽Æ	Records					
VOC	BAAQMD Condition # 17878 Part 3	¥	Upon S/U	Acrylonitrile <u>≤</u> 580,000 gallons during any consecutive twelve-month period	BAAQMD Condition # 17878 Part 4	P/M	Records					

Table VII-CJApplicable Limits and Compliance Monitoring RequirementsS-705, Shot Blast UnitAbated by A-198, Dust Collector

Turne	C'hatian e	DE	Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective	T I I	Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Y		Ringelmann No. 1	None	Ν	N/A
	6-301			for $< 3 \text{ min/hr}$			
FP	BAAQMD	Y		0.15 grain/dscf	Condition	P-E	Operating &
	6-310				17683, Part 3		maintenance
							records
FP	BAAQMD	Y		4.10 P ^{0.67} lb/hr	Condition	P-E	Operating &
	6-311			particulate, where P	17683, Part 2,		maintenance
				is process weight	Part 3 -		records
				rate in ton/hr	abatement &		
					maintenance		
					requirements		
PM	Condition	Y		Abrasive	Condition	P-D	Records
	17683, Part			throughput \leq	17683, Part 3		
	1			280,320 pounds/12			
				months			

			-		· · · ·		
			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Ν		Ringelmann No. 2	None	Ν	N/A
	6- <u>1-</u> 303						
FP	BAAQMD	Ν		0.15 grain/dscf	None	Ν	N/A
	6- <u>1-</u> 310						
SO2	BAAQMD	Ν		Ground level concentration ≤	None	Ν	N/A
	9-1-301			0.5 ppm for 3 minutes, 0.25			
				ppm for 60 minutes, or 0.05			
				over 24 hours			
SO2	BAAQMD	Ν		Fuel sulfur content $\leq 0.5\%$	Condition	P-E	Vendor
	9-1-304			by weight, unless the SO2	18317, Part 1		certification
				concentration in the resulting			
				emissions \leq 300 ppm, dry			
NOx, CO,	BAAQMD	Ν		Operation for reliability-	BAAQMD	С	Fuel meter or
PM	9-8-330,			related activities ≤ 50100	9-8-530,		meter
	Condition			hours/calendar year	Condition		indicating
	18317, Part				18317, Part 5		hours of
	2						operation
<u>NOx, CO,</u>	Condition	<u>N</u>		Operation for reliability-	BAAQMD	<u>C</u>	Fuel meter or
<u>PM</u>	22850, Part			<u>related activities ≤ 50</u>	<u>9-8-530,</u>		meter
	<u>1</u>			hours/calendar year	Condition		indicating
					22850, Part 3		hours of
							operation
PM	Condition	N		Total operation ≤ 200	Condition	e	Fuel meter or
	18317, Part			hours/calendar year	18317, Part 5		meter
	2						indicating
							hours of
							operation
PM	Condition	N		Fuel sulfur content ≤ 0.05%	Condition	P-E	Vendor
	18317, Part			by weight	18317, Part 1		certification
	4						

Table VII-CK Applicable Limits and Compliance Monitoring Requirements S-706, FPI Standby Generator (Diesel)

Table VII-CLApplicable Limits and Compliance Monitoring RequirementsS-707, Diesel Engine Backup Generator P1AS-708, Diesel Engine Backup Generator P1BS-710, Diesel Engine Backup Generator 480AS-711, Diesel Engine Backup Generator 223

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	N		Ringelmann No. 2	None	Ν	N/A
	6 <u>-1</u> -303						
FP	BAAQMD	N		0.15 grain/dscf	None	Ν	N/A
	6 <u>-1</u> -310						
SO2	BAAQMD	Ν		Ground level concentration ≤	None	Ν	N/A
	9-1-301			0.5 ppm for 3 minutes, 0.25			
				ppm for 60 minutes, or 0.05			
				over 24 hours			
SO2	BAAQMD	Ν		Fuel sulfur content $\leq 0.5\%$	Condition	P-E	Vendor
	9-1-304			by weight, unless the SO2	19724, Part 5		certification
				concentration in the resulting			
				emissions \leq 300 ppm, dry			
NOx, CO,	BAAQMD	Ν		Operation for reliability-	BAAQMD	С	Fuel meter or
PM	9-8-330,			related activities $\leq \frac{10340}{3}$	9-8-530,		meter
	Condition			hours/calendar year	Condition		indicating
	<u>22851</u> 1972				<u>22851</u> 19724 ,		hours of
	4, Part 1				Part <u>3</u> 4		operation

Table VII-CLApplicable Limits and Compliance Monitoring RequirementsS-711, Diesel Engine Backup Generator 223

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	Ν		Ringelmann No. 2	None	Ν	N/A
	6-1-303						
FP	BAAQMD	Ν		0.15 grain/dscf	None	Ν	N/A
	6-1-310						
SO2	BAAQMD	N		Ground level concentration ≤	None	Ν	N/A
	9-1-301			0.5 ppm for 3 minutes, 0.25			
				ppm for 60 minutes, or 0.05			
				over 24 hours			
SO2	BAAQMD	Ν		Fuel sulfur content $\leq 0.5\%$	Condition	P-E	Vendor
	9-1-304			by weight, unless the SO2	19724, Part 5		certification
				concentration in the resulting			
				emissions \leq 300 ppm, dry			
NOx, CO,	BAAQMD	Ν		Operation for reliability-	BAAQMD	С	Fuel meter or
PM	9-8-330,			related activities ≤ 50	9-8-530,		meter
				hours/calendar year	Condition		indicating
					22830, Part 4		hours of
							operation
NOx, CO,	Condition	Ν		Operation for reliability-	Condition	С	Fuel meter or
PM	22830, Part			related activities ≤ 30	22830, Part 4		meter
	1			hours/calendar year			indicating
							hours of
							operation

Table VII-CM Applicable Limits and Compliance Monitoring Requirements S-709, IC Engine Backup Generator 471A

Type of Limit	Citation of Limit	FE ¥/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6-303	N	Dute	Ringelmann No. 2	None	N	N/A
FP	BAAQMD 6-310	N		0.15 grain/dsef	None	N	N/A
SO2	BAAQMD 9-1-301	N		Ground level concentration ≤ 0.5 ppm for 3 minutes, 0.25 ppm for 60 minutes, or 0.05 over 24 hours		N	N/A
502	BAAQMD 9-1-304	N		Fuel sulfur content ≤ 0.5% by weight, unless the SO2 concentration in the resulting emissions ≤ 300 ppm, dry	None	N	N/A
NOx, CO, PM	BAAQMD 9-8-330, Condition 19724, Part 1	N		Operation for reliability- related activities ≤ 100 hours/calendar year	BAAQMD 9-8-530, Condition 19724, Part 4	e	Fuel meter or meter indicating hours of operation

Table VII-CN Applicable Limits and Compliance Monitoring Requirements S-712, Sulfuryl Fluoride Plant HCl Emissions from B-40 Abated by S-434, Manufacturing Services Facility Followed by A-199, Manufacturing Services Scrubber B-12 or HCl Emissions from B-40 Abated by A-87 and A-85, Acid Absorbers, Followed by A-199 Manufacturing Services Scrubber B-12 All other Emissions Abated by A-201, Venturi Scrubber X-100 and A-202, Caustic Scrubber B-105

The set of the set	Citation 6	EE	Future		Monitoring	Monitoring	Maria
Type of Limit	Citation of Limit	FE Y/N	Effective Date	Limit	Requirement Citation	Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD	Y	1	Ringelmann No. 1	For A-199:	A-199: P-D	Caustic
Opacity	6-301	1		for $< 3 \text{ min/hr}$	Condition 17985,	A-177. I-D	concentration
	0-301			101 < 5 mm/m	Part 7		concentration
					For A-201/	A-201/A-202:	Caustic
					A-202: Condition		concentration
					20239,	I-D	concentration
					Parts 5, 6		
FP	BAAQMD	Y	1	0.15 grain/dscf	For A-199:	A-199: P-D	Caustic
11	6-310	1		0.15 gran/user	Condition 17985,	M-177. I-D	concentration
	0 510				Part 7		concentration
					For A-201/	A-201/A-202:	Caustic
					A-202: Condition		concentration
					20239,		
					Parts 5, 6		
FP	BAAQMD	Y	1	4.10 P ^{0.67} lb/hr	For A-199:	A-199: P-D	Caustic
	6-311			particulate, where P is	Condition 17985,		concentration
				process weight rate in	Part 7		
				ton/hr	For A-201/	A-201/A-202	Caustic
					A-202: Condition	P-D	concentration
					20239,		
					Parts 5, 6		
SO2	BAAQMD	Y	1	Ground level	Condition 17985,	P-D	Caustic
	9-1-301			concentrations 0.5 ppm	Part 7, Condition		concentration
				for 3 min; 0.25 ppm for	20239,		
				60 min; 0.05 ppm for 24	Parts 5, 6		
				hrs			

Table VII-CN Applicable Limits and Compliance Monitoring Requirements S-712, Sulfuryl Fluoride Plant HCl Emissions from B-40 Abated by S-434, Manufacturing Services Facility Followed by A-199, Manufacturing Services Scrubber B-12 or HCl Emissions from B-40 Abated by A-87 and A-85, Acid Absorbers, Followed by A-199 Manufacturing Services Scrubber B-12 All other Emissions Abated by A-201, Venturi Scrubber X-100 and A-202, Caustic Scrubber B-105

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
SO2	BAAQMD 9-1-302	Y	1	$SO2 \le 300$ ppm, dry	Condition 17985, Part 7, Condition 20239, Parts 5, 6	P-D	Caustic concentration
Caustic concentration	Condition 17985, Part 6	Y	1	Caustic concentration ≥ 1% by weight	Condition 17985, Part 7	P-D	Caustic concentration
Sulfuryl Fluoride	Condition 20303, Part 1	Y	1	Abated sulfuryl fluoride emissions ≤ 440.8 lbs/12 months	Condition 20303, Part 7	P-M P – once per permit term	Records Source Test
Acid	Condition 20303, Part 1	Y	1	Abated HF and HCl emissions ≤ 15.5 lbs/12 months	Condition 20303, Part 7	P-M P – once per permit term	Records Source Test
SO2	Condition 20303, Part 1	Y	1	Abated SO2 emissions ≤ 3.6 lbs/12 months	Condition 20303, Part 7	P-M P – once per permit term	Records Source Test
Sulfuryl Fluoride	Condition 20303, Part 4	Y	1	Combined control efficiency of A-201, A- $202 \ge 98.5\%$	Condition 20303, Parts 5, 6	C P-D	Flowmeters; Caustic strength
All other pollutants	Condition 20303, Part 4	Y	1	Combined control efficiency of A-201, A- $202 \ge 99.98\%$	Condition 20303, Parts 5, 6	C P-D	Flowmeters; Caustic strength
Flowrate	Condition 20303, Part 4	Y	1	Scrubber water ≥ 145 gal/minute	Condition 20303, Part 5	С	Flowmeter
Flowrate	Condition 20303, Part 4	Y	1	Scrubber solution ≥ 50 gal/minute	Condition 20303, Part 5	С	Flowmeter

Table VII-CN Applicable Limits and Compliance Monitoring Requirements S-712, Sulfuryl Fluoride Plant HCl Emissions from B-40 Abated by S-434, Manufacturing Services Facility Followed by A-199, Manufacturing Services Scrubber B-12 or HCl Emissions from B-40 Abated by A-87 and A-85, Acid Absorbers, Followed by A-199 Manufacturing Services Scrubber B-12 All other Emissions Abated by A-201, Venturi Scrubber X-100 and A-202, Caustic Scrubber B-105

7	Гуре of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	pН	Condition 20303, Part	Y	1	$pH \ge 8$	Condition 20303, Part 6	P-D	Caustic strength
		20505, 1 art 4				Tatto		strength

¹ Upon Start-up

Table VII-TBDApplicable Limits and Compliance Monitoring RequirementsS-1011 Auxilliary Boiler abated by A-1011 SCR

Pollutant	Emission Limit Citation	<u>FE</u> Y/N	<u>Future</u> <u>Effective</u> <u>Date</u>	Emission Limit	Monitoring Requirement Citation	<u>Monitoring</u> <u>Frequency</u> (<u>P/C/N)</u>	<u>Monitoring</u> <u>Type</u>
NOx	BAAQMD Condition 19536, Part <u>3</u>	<u>Y</u>	<u>12/6/06</u>	<u>9 ppmv</u>	Condition Part <u>14</u>	Ċ	CEM
<u>CO</u>	BAAQMD Condition 19536, Part <u>4</u>	Y	<u>5/4/11</u>	<u>50 ppmv</u>	Condition Part <u>14</u>	<u>C</u>	<u>CEM</u>
<u>NH3</u>	BAAQMD Condition, 19536, Part 5	<u>N</u>		<u>10 ppmv</u>	Condition Part <u>12</u>	<u>P</u>	<u>Sampling,</u> analysis, & calculation
<u>PM10</u>	BAAQMD Condition, 19536 Part <u>6</u>	Y		<u>1.53 lb/hr</u>	Condition Part <u>12</u>	<u>P</u>	<u>Sampling,</u> <u>analysis, &</u> <u>calculation</u>

	Emission		Future		Monitoring	Monitoring	
	Limit	FE	Effective		Requirement	Frequency	Monitoring
Pollutant	Citation	Y/N	Date	Emission Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		Except if subject to	BAAQMD	$P-\!\le\!90$ days	Method 21
	8-18-301			Sections 302, 303,	8-18-401.1	after startup,	Inspection
				304, 305, 306:		if opened	
				equipment leaks ≤ 100		during a	
				ppm, unless the leak		turnaround.	
				has been discovered,	8-18-401.5	P-w/i 24 hrs	Method 21
				minimized \leq 24 hours		of repair, if	Inspection t
				and repaired \leq 7 days		leak >Section	
						300 limits.	
POC	BAAQMD	Y		Valve leaks ≤ 100	BAAQMD	$P-\!\le\!90$ days	Method 21
	8-18-302			ppm, unless the leak	8-18-401.1	after startup,	Inspection
				has been discovered,		if opened	
				minimized \leq 24 hours		during a	
				and repaired \leq 7 days.		turnaround.	
				If discovered by the	8-18-401.2	Accessible	Method 21
				APCO, repaired		valves: P-Q	Inspection
				within 24 hours.	8-18-401.3	Inaccessible	Method 21
						valves: P-A	Inspection
					8-18-401.5	If leak	Method 21
						>Section 300	Inspection
						limits: $P \le 24$	
						hrs of repair.	
						P-A, if	
						requirements	
					8-18-404	are met.	Method 21
							Inspection

Table VII-CO Applicable Limits and Compliance Monitoring Requirements Components

Pollutant	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
POC	BAAQMD	Y	Date	Pump, Compressor,	BAAQMD	P - w/i 90	Method 21
100	8-18-303,	1		and PRD leaks ≤ 500	8-18-401.1	days of	Inspection
	8-18-305, 8-18-305			ppm, unless the leak	0 10 401.1	startup, if	mspection
	0 10 505			has been discovered,		opened	
				minimized w/i 24		during a	
				hours and repaired w/i		turnaround.	
				7 days. If discovered	8-18-401.5	P-w/i 24	Method 21
				by the APCO, repaired		hours of	Inspection
				within 24 hours.		repair, if leak	1
						> Section 300	
						limits.	
						PRD w/	
					8-18-401.7	inaccessible	Method 21
						horn outlet:	Inspection
						P-Q	
						PRD that has	
					8-18-401.8	released: P-5	Method 21
						working days	Inspection
						after release	
						Pumps and	
					8-18-403	Compressors:	Visual
						P-D, except	inspection
						when facility	
						not staffed	
POC	BAAQMD	Y		Connection leaks \leq	BAAQMD	P - w/i 90	Method 21
	8-18-304			100 ppm, unless the	8-18-401.1	days after	Inspection
				leak has been		startup, if	
				discovered, minimized		opened	
				\leq 24 hours and		during a	
				repaired \leq 7 days. Or		turnaround.	
				if inspected per 401.6	8-18-401.5	P-w/i 24 hrs	Method 21
				and discovered by the		of repair, if	Inspection
				APCO, repaired		leak >Section	
				within 24 hours.		300 limits.	

Table VII-CO Applicable Limits and Compliance Monitoring Requirements Components

	Emission		Future		Monitoring	Monitoring	
	Limit	FE	Effective		Requirement	Frequency	Monitoring
Pollutant	Citation	Y/N	Date	Emission Limit	Citation	(P/C/N)	Туре
POC	BAAQMD	Y		If cannot be repaired:	BAAQMD	P-E	Records
	8-18-306.1			Repair or replace	8-18-502.4		
				within 5 yrs or at next			
				scheduled turnaround,			
				whichever is first			
POC	BAAQMD	Y		Awaiting repair:	BAAQMD	P-E	Records
	8-18-306.2			Valves $\leq 0.5\%$,	8-18-502.4		
				Pressure Relief			
				Devices $\leq 1\%$,			
				Pumps and			
				Compressors $\leq 1\%$,			
				unless comply with			
				306.3			
POC	BAAQMD	Y		If cannot be repaired:	BAAQMD	P-E	Records
	8-18-306.3			Measure mass	8-18-502.4		
				emissions w/i 7 days;			
				Valves awaiting repair			
				≤ 0.1 lb/day and 1%,			
				$\mbox{PRDs} \leq 0.2 \mbox{ lb/day}$ and			
				5%,			
				Pumps and			
				Compressors ≤ 0.2			
				lb/day and 5%.			
				If mass emissions > 15			
				lbs/day TOC, must			
				repair w/i 7 days			
POC	BAAQMD	Y		Liquid leaks must be	BAAQMD	P-D, except	Method 21
	8-18-307			discovered, minimized	8-18-403	when facility	Inspection
				w/i 24 hours and		not staffed	
				repaired w/i 7 days.			

Table VII-CO **Applicable Limits and Compliance Monitoring Requirements** Components

	Emission		Future		Monitoring	Monitoring	
_	Limit	FE	Effective		Requirement	Frequency	Monitoring
Pollutant	Citation	Y/N	Date	Emission Limit	Citation	(P/C/N)	Туре
POC	SIP	Y		Pumps: 500 ppm as	SIP	P-Q	Method 21
	8-25-302			methane measured ≤ 1	8-25-401.2		Inspection
				cm from PRV, unless	SIP	P-within 7	
				minimized within 24	8-25-401.1	days of repair	
				hours and repaired			
				within 7 days of			
				discovery by operator			
				or repaired within 24			
				hours if discovered by			
				the APCO			
POC	SIP	Y		Compressors: 500	SIP	P-Q	Method 21
	8-25-303			ppm as methane	8-25-401.2		Inspection
				measured ≤ 1 cm from	SIP	P-within 7	
				PRV, unless	8-25-401.1	days of repair	
				minimized within 24			
				hours and repaired			
				within 7 days of			
				discovery by operator			
				or repaired within 24			
				hours if discovered by			
				the APCO			
POC	SIP	Y		Non-repairable pumps	SIP	P-Q	Method 21
	8-25-304.1,			and compressors and	8-25-401.2		Inspection
	8-25-306			those found by the	SIP	P-within 7	and Records
				APCO to be leaking 2	8-25-401.1	days of repair	
				times in a year:	SIP		
				Repair or replace	8-25-503.4		
				within 5 years or next			
				scheduled turnaround,			
				whichever is first			

Table VII-CO Applicable Limits and Compliance Monitoring Requirements Components

	Emission		Future		Monitoring	Monitoring	
	Limit	FE	Effective		Requirement	Frequency	Monitoring
Pollutant	Citation	Y/N	Date	Emission Limit	Citation	(P/C/N)	Туре
POC	SIP	Y	Dute	Number of pumps and	SIP	P-Q	Method 21
100	8-25-304.2,	1		compressors awaiting	8-25-401.2	r v	Inspection
	8-25-306			repair $\leq 1\%$	SIP	P-within 7	and Records
	0 25 500			ropun _ 170	8-25-401.1	days of repair	und records
					SIP		
					8-25-503.4		
POC	SIP	Y		Pump or compressor	SIP	P-within 7	Method 21
	8-25-305,			repaired or replaced	8-25-401.1	days of repair	Inspection
	8-25-306			under §304.1 shall not			
				leak > 500 ppm for 4			
				consecutive quarters			
POC	SIP	Y		Liquid leaks must be	SIP	P-D	Visual
	8-25-307			minimized within 24	8-25-403		Inspection
				hours of discovery by	SIP	P-within 7	Method 21
				operator and repaired	8-25-401.1	days of repair	Inspection
				within 7 days			
POC	BAAQMD	Ν		PRV: Inspection	BAAQMD	P-E	Method 21
	8-28-402			within 5 working days	8-28-401		Inspection
				of release event			and Report
POC	SIP	Y		10,000 ppm as	SIP	Accessible:	Method 21
	8-28-301			methane measured ≤ 1	8-28-402	P-Q	Inspection
				cm from PRV, unless:	SIP	Inaccessible:	Method 21
					8-28-402.3	P-A	Inspection
POC	SIP	Y		vented to vapor	SIP	None	Identification
	8-28-301.1			recovery or disposal	8-28-404		
				system $\ge 95\%$			
				efficient			
POC	SIP	Y		PRV protected by	SIP	None	Identification
	8-28-301.2			rupture disc and been	8-28-404		
				inspected within 36			
				hours of replacement			
				or installation of			
				rupture disc			

Table VII-CO Applicable Limits and Compliance Monitoring Requirements Components

Pollutant	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
POC	SIP	Y		Static upstream	SIP	None	Identification
	8-28-301.3			pressure exceeds the setpoint of the PRV	8-28-404		
POC	SIP	Y		Leak has been	SIP	Accessible:	Method 21
	8-28-301.4			identified and repaired	8-28-402	P-Q	Inspection
				within 15 days unless	SIP	Inaccessible:	Method 21
				process unit shutdown	8-28-402.3	P-A	Inspection
				is required			
POC	SIP	Y		Leak has been	SIP	Accessible:	Method 21
	8-28-301.5			identified, minimized	8-28-402	P-Q	Inspection
				within 15 days, and	SIP	Inaccessible:	Method 21
				repaired at next	8-28-402.3	P-A	Inspection
				scheduled turnaround			

Table VII-CO Applicable Limits and Compliance Monitoring Requirements Components

Table VII-CPApplicable Limits and Compliance Monitoring Requirements
Polymers and Resins I (Latex) MACT
Latex Plant, includingS-336, Manufacturing Services Thermal Oxidizer
S-389 Manufacturing Services Thermal Oxidizer
S-389 Manufacturing Services Thermal Oxidizer
S-683, D-110A Storage Vessel
S-704, D-120A Acrylonitrile Storage Tank
A-42, B-368 Latex Plant Styrene Scrubber
Heat Exchangers

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Type
Organic	40 CFR	¥		Heat Exchangers: Cooling	40 CFR	P-Q	Testing
HAP	Part 63.,			water analyzed for presence	63.104(c)(1)(iii)		
	Subpart F			of styrene and butadiene to			
	§104(c)(1)(i			detect leaks			
	i)						
Organic	40 CFR	¥		Heat Exchangers: Unless	40 CFR	P-E	Records
HAP	Part 63.,			delay of repair provisions	63.104(f)(1)		
	Subpart F			met, repair leak within 45			
	§104(d)(1)			days after confirmation of			
				leak; confirm repair within 7			
				days of repair or startup			
Organic	40 CFR	¥		Heat Exchangers: If delay of	40 CFR	P-E	Records
HAP	Part 63.,			repair provisions met, repair	63.104(f)(2)		
	Subpart F			leak at next shutdown if			
	§104(e)(2)(i			within 2 months or if			
	i)			shutdown causes greater			
				emissions than delaying			
				repair, repair at next			
				shutdown or for all other			
				situations, repair within 120			
				days			
Organic	40 CFR	¥		Primary Abatement Device:	40 CFR Part 63.,	e	Temperature
HAP	Part 63.,			Reduction \geq 98% by weight	Subpart G,		monitor
	Subpart G			or to concentration ≤ 20	§114(a)		Flowmeter
	§113(a)(2)			ppmv dry (corrected to 3%	§114(d)(1),	C	
				oxygen if supplemental	§485(o)(1)(i)		
				combustion air is used),			
				whichever is less stringent			

Table VII-CPApplicable Limits and Compliance Monitoring Requirements
Polymers and Resins I (Latex) MACT
Latex Plant, includingS-336, Manufacturing Services Thermal Oxidizer
S-389 Manufacturing Services Thermal Oxidizer
S-389 Manufacturing Services Thermal Oxidizer
S-683, D-110A Storage Vessel
S-704, D-120A Acrylonitrile Storage Tank
A-42, B-368 Latex Plant Styrene Scrubber
Heat Exchangers

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	Type
Organic	40 CFR	¥		Primary Abatement Device:	40 CFR Part 63,	e	Temperature
HAP	Part 63.,			Minimum operating	Subpart G,		monitor
	Subpart G			temperature 986 degreesC	§114(a)		
	§113(a)(2)				40 CFR Part 63.,		
					Subpart U,		
					§485(a)		

Table VII-CQ Applicable Limits and Compliance Monitoring Requirements MACT - Equipment Leaks Latex Plant Fugitive Components, including: Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valves and Lines, Agitators, and Instrumentation Systems Sym-Tet Plant Fugitive Components

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitori
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	ng Type
Organic	40 CFR Part 63,	Y		Pumps in liqht liquid	§63.163(b)(1)	P-M	Method
HAP	§163(b)(2)(i)			service, Phase I: 10,000			21 inspection
				ppm			inspection
Organic	40 CFR Part 63,	Y		Pumps in liqht liquid	§63.163(b)(1)	P-M	Method 21
HAP	§163(b)(2)(ii)			service, Phase II: 5,000			inspection
				ppm			
Organic	40 CFR Part 63,	Y		Pumps in monomer	§63.163(b)(1)	P-M	Method 21
HAP	§163(b)(2)(iii)			service, Phase III: 5,000			inspection
				ppm			
				Other pumps, Phase III:			
				1,000 ppm			
Organic	40 CFR Part 63,	Y		Pumps in liqht liquid	§63.163(b)(3)	P-W	Visual
HAP	§163(b)(3)			service: Liquid leak			inspection
Organic	40 CFR Part 63,	Y		Pumps in liqht liquid	§63.181(b)(1)	P-M	Calculation
HAP	§163(d)(2)			service, Phase III: If >			s
				10% of pumps or > 3			
				pumps in a process unit			
				leak, a quality			
				improvement plan must			
				be implemented			
Organic	40 CFR Part 63,	Y		Pressure relief devices in	§63.165(b)(2)	P-E	Method 21
HAP	§165(a)			gas/vapor service: 500			inspection
				ppm above background			
Organic	40 CFR Part 63,	Y		Valves in gas/vapor and	§63.168(c)	P-Q	Method 21
HAP	§168(b)(2)(i)			light liquid service, Phase			inspection
				I: 10,000 ppm			
Organic	40 CFR Part 63,	Y		Valves in gas/vapor and	§63.168(c)	P-Q	Method 21
HAP	§168(b)(2)(ii)			light liquid service, Phase			inspection
				II: 500 ppm			
Organic	40 CFR Part 63,	Y		Valves in gas/vapor and	§63.165(d)(1)	For $\geq 2\%$	Method 21

Table VII-CQApplicable Limits and Compliance Monitoring RequirementsMACT - Equipment LeaksLatex Plant Fugitive Components, including:Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valvesand Lines, Agitators, and Instrumentation SystemsSym-Tet Plant Fugitive Components

			Future		Monitoring	Monitoring	
Type of	Citation of	FE	Effective		Requirement	Frequency	Monitori
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	ng Type
HAP	§168(b)(2)(iii)			light liquid service, III:		leakers: P-M or	inspection
				500 ppm		P-Q with a	
						Quality	
						Improvement	
						Plan	
					§63.165(d)(2)	For < 2%	Method 21
						leakers: P-Q	inspection
					§63.165(d)(3)	For < 1%	Method 21
						leakers: P-once	inspection
						per 2 quarters	
					§63.165(d)(4)	For < 0.5%	Method 21
						leakers: P-once	inspection
						per 4 quarters	
Organic	40 CFR Part 63,	Y		Agitators in heavy liquid			Method 21
HAP	§169(b)			service: 10,000 ppm			inspection
Organic	40 CFR Part 63,	Y		Pumps in polymerizing			Method 21
HAP	§169(b)			monomer service: 5,000			inspection
				ppm			
				Other pumps in heavy			
				liquid service: 2,000 ppm			
Organic	40 CFR Part 63,	Y		Valves, connectors, in			Method 21
HAP	§169(b)			heavy liquid service;			inspection
				instrumentation systems;			
				pressure relief devices in			
				liquid service: 500 ppm			
Organic	40 CFR Part 63,	Y		Agitator in gas/vapor and	§63.173(a)(1)	P-M	Method 21
HAP	§173(a)(2)			light liquid service:			inspection
				10,000 ppm			
Organic	40 CFR Part 63,	Y		Agitator in gas/vapor and	§63.173(b)(1)	P-W	Visual
HAP	§173(b)(2)			light liquid service: liquid			inspection
VII. Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-CQ Applicable Limits and Compliance Monitoring Requirements MACT - Equipment Leaks Latex Plant Fugitive Components, including: Pumps, Valves, Connectors, Compressors, Pressure Relief Devices, Open Ended Valves and Lines, Agitators, and Instrumentation Systems Sym-Tet Plant Fugitive Components

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitori
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)	ng Type
Linut	Linit	1/19	Date		Citation	(1/C/11)	ng rype
				leak			
Organic	40 CFR Part 63,	Y		Connectors in gas/vapor	§63.174(b)(3)(i)	For leakers \geq	Method 21
HAP	§174(a)(2)			and light liquid service:		0.5%: P-A	inspection
				500 ppm			
					§63.174(b)(3)(ii)	For leakers <	Method 21
						0.5%: P-once	inspection
						every 2 years	
					§63.174(b)(3)(iii)	For leakers <	Method 21
						0.5%: for 2	inspection
						years: P-once	
						every 4 years	

	Table VII-TBD Applicable Limits and Compliance Monitoring Requirements Subport FEE							
		<u>NES</u>	HAP for	<u>Subpart EEE</u> Hazardous Waste (Combustors			
Type of	<u>Citation of</u>	<u>FE</u>	<u>Future</u> <u>Effective</u>		<u>Monitoring</u> <u>Requirement</u>	Monitoring Frequency	<u>Monitori</u>	
<u>Limita</u>	<u>Limit</u>	<u>Y/N</u>	<u>Date</u>	<u>Limit</u>	<u>Citation</u>	<u>(P/C/N)</u>	ng Type Source	
Limits for Existing Sources	<u>63.1218</u>	Y		<u>Varies by pollutant</u>	<u>63.1209</u>	<u>P</u>	Test	
Dioxins	<u>63.1218</u>	<u>Y</u>		Varies by pollutant, CO	<u>63.1209</u>	<u>P/C</u>	Source Test/CEM	
and furans				and HC a surrogate				
<u>Metals</u>	<u>63.1218</u>	<u>Y</u>		Varies by pollutant	<u>63.1209</u>	<u>P</u>	Source <u>Test</u>	
<u>CO</u>	<u>63.1218</u>	<u>Y</u>		100 ppm hourly rolling	<u>63.1209</u>	<u>C</u>	<u>CEM</u>	

10 ppm hourly rolling

469

Y

63.1218

HC

63.1209

Source

Test

<u>P</u>

VII. Applicable Emission Limits & Compliance Monitoring Requirements

<u>1</u> Combustion temperature, feed, maximum chloride feed, scrubber pH, CO concentration, stack gas flow at halogen acid furnaces S-336 and S-389.

Table VII-TBDApplicable Limits and Compliance Monitoring RequirementsSubpart EEEENESHAP for Hazardous Waste Combustors

<u>Type of</u> <u>Limit</u>	<u>Citation of</u> Limit	<u>FE</u> <u>Y/N</u>	<u>Future</u> <u>Effective</u> <u>Date</u>	Limit	<u>Monitoring</u> <u>Requirement</u> <u>Citation</u>	Monitoring Frequency (P/C/N)	<u>Monitoring</u> <u>Type</u>
<u>POC</u>	<u>63.2346</u>	<u>Y</u>		Varies by Source Type	<u>63.2374</u>	<u>P</u>	Source Test/Design
POC	<u>63.2346</u>	<u>Y</u>		Storage Tanks	<u>63.2374</u>	<u>P</u>	<u>Source</u> Test/Design
POC	<u>63.2346</u>	<u>Y</u>		Transfer Racks	<u>63.2374</u>	<u>P</u>	Source Test/Design
<u>POC</u>	<u>63.2346</u>	<u>Y</u>		Equipment Leaks	<u>63.2374</u>	<u>P</u>	Source Test/Design
<u>POC</u>	<u>63.2346</u>	<u>Y</u>		Operating Limits	<u>63.2374</u>	<u>P</u>	Source Test/Design

1 Fire box temperature monitoring for S-336, S-389.

Table VII-TBD Applicable Limits and Compliance Monitoring Requirements Subpart MMM NEGUAD D. divide di divide di di divide divide divide divide divide di div

NESHAP Pesticide Active Ingredient Production (PAI MACT) Reactors S-461, S-462 Lontrel Plant abated A-96 Acid Absorber & Tails

Citation of	FF	<u>Future</u> Effective		<u>Monitoring</u> Requirement	<u>Monitoring</u> Frequency	Monitori
<u>Limit</u>	<u>Y/N</u>	Date	<u>Limit</u>	<u>Citation</u>	<u>(P/C/N)</u>	ng Type
<u>63.1362(b)(2)</u>	<u>Y</u>		98% by weight control	<u>63.1365</u>	<u>P</u>	$\frac{\text{Control}}{\text{Device}}$ Process ¹
•		Limit Y/N	Citation ofFEEffectiveLimitY/NDate	Citation ofFEEffectiveLimitY/NDateLimit	Citation of FE Effective Requirement Limit Y/N Date Limit Citation	Citation of Limit FE Effective Effective Requirement Frequency Limit Y/N Date Limit Citation (P/C/N)

1 Control Device Process monitoring: liquid recycle flow, annual inspection.

	<u>Table VII-TBD</u> Applicable Limits and Compliance Monitoring Requirements							
				Subpart EEEE	-			
		NES	HAP for	Hazardous Waste C	<u>Combustors</u>			
			<u>Future</u>		<u>Monitoring</u>	Monitoring		
Type of	Citation of	<u>FE</u>	Effective		<u>Requirement</u>	Frequency	Monitoring	
<u>Limit</u>	Limit	<u>Y/N</u>	Date	<u>Limit</u>	Citation	<u>(P/C/N)</u>	<u>Type</u>	
POC	<u>63.2346</u>	<u>Y</u>		Varies by Source Type	<u>63.2374</u>	<u>P</u>	Source Test/Design	
POC	<u>63.2346</u>	<u>Y</u>		Storage Tanks	<u>63.2374</u>	<u>P</u>	Source Test/Design	
POC	<u>63.2346</u>	<u>Y</u>		Transfer Racks	<u>63.2374</u>	<u>P</u>	Source Test/Design	
POC	<u>63.2346</u>	<u>Y</u>		Equipment Leaks	<u>63.2374</u>	<u>P</u>	Source Test/Design	
POC	<u>63.2346</u>	<u>Y</u>		Operating Limits	<u>63.2374</u>	<u>P</u>	Source Test/Design	

VII. Applicable Emission Limits & Compliance Monitoring Requirements

<u>Table VII-TBD</u>				
Applicable Limits and Compliance Monitoring Requirements				
Subpart NNNNN				
NESHAP for Hydrogen Chloride Manufacturing				

<u>Type of</u>	<u>Citation of</u>	<u>FE</u>	<u>Future</u> <u>Effective</u>		<u>Monitoring</u> <u>Requirement</u>	<u>Monitoring</u> <u>Frequency</u>	Monitoring
<u>Limit</u>	Limit	<u>Y/N</u>	Date	<u>Limit</u>	Citation	<u>(P/C/N)</u>	Type
<u>HCl</u>	<u>63.9000</u>	<u>Y</u>		Various	<u>63.9025</u>	<u>P/C</u>	Test/Design/ Parameter

The test methods associated with the emission limit of a District regulation are generally found in Section 600 et seq. of the regulation. The following table indicates only the test methods associated with the emission limits included in Section VII, Applicable Limits & Compliance Monitoring Requirements, of this permit.

Applicable Requirement	Description of Requirement	Acceptable Test Methods
6-301	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
6-304	Tube Cleaning	Manual of Procedures, Volume I, Evaluation of Visible Emissions
6-310	Particulate Weight Limitation	Manual of Procedures, Volume IV, ST-15, Particulates Sampling; or EPA Method 5, Determination of Particulate Emissions from Stationary Sources
6-311	General Operations	Manual of Procedures, Volume IV, ST-15, Particulates Sampling; or EPA Method 5, Determination of Particulate Emissions from Stationary Sources
8-1-110.3	Exemptions	Manual of Procedures, Volume IV, ST-7, Non-methane Organic Compound Sampling, or EPA Method 25 or 25A
8-2-301	Miscellaneous Operations	Manual of Procedures, Volume IV, ST-7, Non-methane Organic Compound Sampling, or EPA Method 25 or 25A
8-5-304	True Vapor Pressure	Manual of Procedures, Volume III, Lab Method 28, Determination of Vapor Pressure of Organic Liquids from Storage Tanks, if organic compound is not listed in Table I
8-5-311.3	VOC emissions	Manual of Procedures, Volume IV, ST-34, Bulk and Marine Loading Terminals Vapor Recovery Units
8-5-320.3	Pressure vacuum leak concentration	EPA Reference Method 21, Determination of Volatile Organic Compounds Leaks
8-5-328.2	VOC emissions for tank cleaning	Manual of Procedures, Volume IV, ST-7, Non-Methane Organic Carbon Sampling
8-6-110	Exemption, Low Vapor Pressure Organic Liquids	Manual of Procedures, Volume III, Method 28, Determination of Vapor Pressure of Organic Liquids from Storage Tanks, or EPA- 450/3-87-026, or ASTM Method D 2879-83
8-6-302	Bulk Plant Limitations	Manual of Procedures, Volume IV, ST-3, Bulk Plants - Emission Factor Determination, or ST-34, Bulk and Marine Loading Terminals - Vapor Recovery Units

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
8-6-304	Deliveries to Storage Tanks	Manual of Procedures, Volume IV, ST-3, Bulk Plants - Emission
		Factor Determination, or ST-34, Bulk and Marine Loading
		Terminals - Vapor Recovery Units
8-7-301.2	Phase I Requirements	Manual of Procedures, Volume IV, ST-36, Gasoline Dispensing
		Facility Phase I Volumetric Efficiency or CARB Test Procedure
		TP201.1
8-7-301.6	Vapor Tightness	Manual of Procedures, Volume IV, ST-30, Static Pressure Integrity
8-7-301.13		Test - Underground Storage Tanks or CARB Test Procedure
8-7-302.5		TP201.3 – Underground Storage Tanks
8-7-302.6	Phase II Requirements	Manual of Procedures, Volume IV, ST-37, Gasoline Dispensing
		Facility Liquid Removal Devices
8-7-302.14	Dynamic Back Pressure	Manual of Procedures, Volume IV, ST-27, GDF Dynamic Back
		Pressure Test or CARB Test Procedure TP 201.4
8-7-302.15	Air to Liquid Volume Ratio	Manual of Procedures, Volume IV, ST-39, GDF Air to Liquid
		Volumetric Ratio Test or CARB Test Procedure TP-201.5
8-16-303.1.4	General Operating	Manual of Procedures, Volume III, Method 21, Determination of
	Requirements	Compliance of Volatile Organic Compounds for Water Reducible
		Coatings, or Method 22, Determination of Compliance of Volatile
		Organic Compounds for Solvent Based Coatings
8-16-303.4.4	Approved Emission Control	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
	Device	Compound Sampling, or EPA Method 25 or 25A
8-16-303.5	VOC Content	Manual of Procedures, Volume III, Method 31, Determination of
8-16-303.5.2		Volatile Organic Compounds in Paint Strippers, Solvent Cleaners,
8-16-303.5.3		and Low Solids Coatings
		Manual of Procedures, Volume III, Method 43, Determination of
		Volatile Methylsiloxanes in Solvent Based Coatings, Inks, and
		Related Materials
8-18-110	Control Efficiency	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
		Compound Sampling, or EPA Method 25 or 25A
8-18-113	Initial Boiling Point	ASTM D-1078-98 or ASTM D-86
8-18-301	Leak Inspection Procedures	EPA Reference Method 21 (40 CFR 60, Appendix A),
8-18-302		Determination of Volatile Organic Compound Leaks
8-18-303		
8-18-304		
8-18-305		

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
8-18-306	Mass Emissions	EPA Protocol for Equipment Leak Emission Estimates, Chapter 4,
		Mass Emission Sampling (EPA-453/R-95-017) November 1995 or
		equivalent method as determined by EPA and approved by the
		APCO
8-19-302	Limits	Analysis of Coating Samples: Manual of Procedures, Volume III,
		Method 21, Determination of Compliance of Volatile Organic
		Compounds for Water Reducible Coatings, or Method 22,
		Determination of Compliance of Volatile Organic Compounds for
		Solvent Based Coatings
		Determination of Emissions: Manual of Procedures, Volume IV,
		ST-7, Non-methane Organic Compound Sampling, or EPA Method
		25 or 25A and 55 FR 26865 for control device efficiency
8-19-313	Spray Equipment Limitations	Determination of Emissions: Manual of Procedures, Volume IV,
8-19-320	Solvent Evaporative Loss	ST-7, Non-methane Organic Compound Sampling, or EPA Method
	Minimization	25 or 25A and 55 FR 26865 for control device efficiency
8-19-321	Surface Preparation Standards	Analysis of Solvent Samples: Manual of Procedures, Volume III,
		Method 31, Determination of Volatile Organic Compounds in Paint
		Strippers, Solvent Cleaners, and Low Solids Coatings
8-36-301	Resin Reactors, Thinning	Determination of Emissions: Manual of Procedures, Volume IV,
	Tanks, Blending Tanks	ST-7, Non-methane Organic Compound Sampling
8-47-601	Air Stripper Water Sampling	EPA's or Regional Water Quality Control Board's Analytical
		Methods
8-49-301	Limits	Manual of Procedures, Volume III, Method 35 and 36,
8-49-303	Multi-Component	Determination of Volatile Organic Compounds in Solvent Based
	Applications	Aerosol Paints and Determination of Volatile Organic Compounds
		in Water Based Aerosol Paints
9-1-302	General Emission Limitation	Manual of Procedures, Volume IV, ST-19A, Sulfur Dioxide,
		Continuous Sampling,
9-1-304	Fuel Burning (Liquid and	Manual of Procedures, Volume III, Method 10, Determination of
	Solid Fuels)	Sulfur in Fuel Oils.
9-7-304.1	Stack Gas Oxygen	Manual of Procedures, Volume IV, ST-14, Oxygen - Continuous
	Concentration	Sampling

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
9-7-301	Emission Limits for Burning	NOx: Manual of Procedures, Volume IV, ST-13A, Oxides of
	Gaseous Fuel	Nitrogen, Continuous Sampling
		CO: Manual of Procedures, Volume IV, ST-6, Carbon Monoxide,
		Continuous Sampling
9-7-304.2	Tune-Up Procedures	Manual of Procedures, Volume I, Chapter 5
9-7-305	Natural Gas Curtailment,	NOx: Manual of Procedures, Volume IV, ST-13A, Oxides of
	Non-Gaseous Fuel	Nitrogen, Continuous Sampling
9-7-306	Equipment Testing, Non-	CO: Manual of Procedures, Volume IV, ST-6, Carbon Monoxide,
	Gaseous Fuel	Continuous Sampling
BAAQMD	No Detectable Fugitive	EPA Reference Method 21 (40 CFR 60, Appendix A)
Condition 1785,	Emissions	
Part 1		
BAAQMD	Organic Destruction	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
Condition 2039,	Efficiency	Compound Sampling, or EPA Method 25 or 25A
Part 5		
BAAQMD	Outlet CO concentration	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide,
Condition 2039,		Continuous Sampling
Part 4		
BAAQMD	Outlet PM grain loading	Manual of Procedures, Volume IV, ST-15, Particulates Sampling;
Condition 2039,		or EPA Method 5, Determination of Particulate Emissions from
Part 6		Stationary Sources
BAAQMD	NOx Emissions	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen,
Condition 2039,		Continuous Sampling
Part 10		
BAAQMD	VOC Destruction Efficiency	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
Condition 2213,		Compound Sampling, or EPA Method 25 or 25A
Part 1		
BAAQMD	VOC Emission Limit	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
Condition 2213,		Compound Sampling, or EPA Method 25 or 25A
Parts 4, 5		
BAAQMD	Outlet VOC concentration	EPA Reference Method 21 (40 CFR 60, Appendix A)
Condition 3712,		
Part 3		

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD	POC Emission Limit	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
Condition 4780,		Compound Sampling, or EPA Method 25 or 25A
Part 1		
BAAQMD	VOC leak limits	EPA Reference Method 21 (40 CFR 60, Appendix A)
Condition 4780,		
Parts 6, 7, 8		
BAAQMD	Destruction Efficiency or	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
Condition 5148,	Daily Emission Limit	Compound Sampling, or EPA Method 25 or 25A
Part 1		
BAAQMD	Capture efficiency	Manual of Procedures, Volume IV, ST-34, Bulk and Marine
Condition 5180,		Loading Terminals - Vapor Recovery Units
Part 2		
BAAQMD	POC Loading Emission Limit	Manual of Procedures, Volume IV, ST-3, Bulk Plants - Emission
Condition 5180,		Factor Determination, or ST-34, Bulk and Marine Loading
Part 3		Terminals - Vapor Recovery Units
BAAQMD	No Detectable Fugitive	EPA Reference Method 21 (40 CFR 60, Appendix A)
Condition 5336,	Emissions	
Parts 1, 2		
BAAQMD	Organic Destruction	Manual of Procedures, Volume IV, ST-7, Non-methane Organic
Condition 6859,	Efficiency	Compound Sampling, or EPA Method 25 or 25A
Part 4		
BAAQMD	Outlet VOC concentration	EPA Reference Method 21 (40 CFR 60, Appendix A)
Condition 8894,		
Parts 11, 12		
BAAQMD	CO concentration limit	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide,
Condition 11054,		Continuous Sampling
Part 3		
BAAQMD	Vapor Tight	EPA Reference Method 21 (40 CFR 60, Appendix A)
Condition 11276,		
Part 2		
BAAQMD	Fuel Sulfur Content	Manual of Procedures, Volume III, Method 10, Determination of
Condition 18317,		Sulfur in Fuel Oils.
Part 1		

IX. PERMIT SHIELD

None.

X. REVISION HISTORY

Title V Renewal	November 6xx , 2012
(Application # 18262)	

Final Major Facility Review Permit Issuance (Application # 16468) December 1, 2003

Final Issuance of Reopened Permit (Application # 8895)

October 28, 2004

MACT Issuance: The Organic Liquids Distribution MACT, Subpart EEEE, and the Boiler and Process Heater MACT, Subpart DDDD, were published, therefore the 112(j) application requirements were removed from the facility requirement table, Table IV-A, and the Custom Schedule of Compliance for Subpart EEEE was removed from the Schedule of Compliance section and Condition 21063. Subpart DDDD was added to the source specific requirements tables for S-444 and S-460 as a future effective requirement. Subpart EEEE was added to the facility requirement table as a future effective requirement.

To replace confidential information:

- Condition 2039: The confidential claim in Part 8 was removed and replaced with the original maximum daily liquid throughput limit; this was also updated to Tables IV-AF and VII-Z for S-389. The pH monitoring from the BIF/HAF federal requirements was added to document existing monitoring.
- For Condition 3712: The confidential claim in Part 6 was removed and replaced with the original annual and daily agricultural product drum loading limits. This change was updated to Tables IV-BN and VII-BE for S-588 and noted federally enforceable. References to Parts 3 and 4, which no longer exist, were deleted from part 7.
- Condition 6859: The pH monitoring from the BIF/HAF federal requirements was added to document monitoring.
- For Condition 8894: The confidential portion of Part 3 was deleted and updated to Tables IV-BZ and VII-BP for S-647. The confidential information in Part 9 was deleted and replaced with annual POC and HCl emission limits in part 13; this was updated to Tables IV-CA and VII-BQ for S-648. The recordkeeping requirements were renumbered to Part 14 and updated to reflect daily records. The confidential information in Part 15 was deleted; this was updated to Tables IV-CB and VII-BR for S-649. The confidential information in Part 18 was deleted and updated to Tables IV-CB and VII-BR for S-649. The confidential information in Part 18 was deleted and updated to Tables IV-CC and VII-BS for S-650, S-651, S-652.
- For Condition 14438: The confidential information in Part 2 was deleted and updated to Tables IV-CE and VII-BU for S-662, S-663, S-664. Part 8 was corrected to refer to Parts 3 through 7, since parts 1 and 2 no longer exist.
- For Condition 15932: The confidential parts 1 and 5 were replaced with a combined POC emission limit for S-693 and S-694; recordkeeping requirements for S-693 were consolidated to Part 8 and 'offsets' was added to the basis. This information was updated to Tables IV-CL, IV-CM, VII-CB and VII-CC for S-693 and S-694. The

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confidential Parts 9 and 11 were replaced with a combined POC emission limit for S-695, S-696, and S-697; this was updated to Tables IV-CN, IV-CO, IV-CP, VII-CD, VII-CE, and VII-CF. Recordkeeping requirements for all 3 sources was consolidated to part 13.

- For Condition 15944: The confidential information in Part 1 was replaced with an annual PM10 emission limit, and calculation of emissions was added to the recordkeeping requirements in Part 4; this was updated to Tables IV-CK and VII-CA for S-684.
- For Condition 18128: The confidential information in Parts 3 and 4 was replaced with annual and daily abated HCl emission limits; this was updated to Tables IV-AO and VII-AI for S-449. The confidential information in Parts 1 and 2 was replaced with annual and daily abated PM and SO2 emission limits; this was updated to Table IV-AP and VII-AJ for S-454. Clarification that emissions should be calculated was added to Part 12 and a source test requirement to Part 10.
- For Condition 20303: The confidential information in Part 1 was replaced with annual sulfuryl fluoride, HF, HCl, and SO2 emission limits and emission calculation and a source test requirement were added to Part 7; this was updated to Tables IV-CX and VII-CN for future S-712. Table VII-CN was noted as future requirements.

Corrections:

- Correction of a typographical error for S-507, Table IV-BE
- For Condition 4780: Asterisk added to Part 13 to indicate the condition is notfederally enforceable. Citation of Part 10, which no longer exists, was removed from part 16.

Final Issuance of Minor Permit Revision (Application #10351) October 3, 2005

For the gasoline dispensing facility, S-174: A permit condition was added for S-174 to enforce the Enhanced Vapor Recovery Phase I system operating, maintenance and testing requirements. The Source Specific Applicable Requirements and the Applicable Limits and Compliance Monitoring tables were updated.

For the Dowicil Plant and associated storage tanks, S-302, S-303, S-662, S-663, S-664: The Manufacturing Services Thermal Oxidizer, S-336, has been added as an additional abatement option for these sources in Permit Condition 14438. This revision was also updated to the Source Specific Applicable Requirements and the Applicable Limits and Compliance Monitoring tables. The citation of Rule 8-5 was updated to reflect the current version of this rule.

For sources, S-428 and S-448: The sources have been shown to be exempt from District permit requirements and have been designated as exempt in Permit Condition 5148.

For storage tank, S-683, at the Latex Plant: The permit condition for S-683 was modified to reflect the permitted throughput increase issued under District Application 12025.

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This revision was also incorporated in the Source Specific Applicable Requirements and the Applicable Limits and Compliance Monitoring tables. In addition, the citation of Rule 8-5 was updated to reflect the current version of this rule, and the vapor pressure limit in the permit condition was clarified to show a basis in Rule 8-6 and that the limit applies as measured at 25 degreesC.

XI. GLOSSARY

ACT Federal Clean Air Act

APCO Air Pollution Control Officer

API American Petroleum Institute

APCO Air Pollution Control Officer

ARB Air Resources Board

BAAQMD Bay Area Air Quality Management District

BACT Best Available Control Technology

BARCT Best Available Retrofit Control Technology

Basis The underlying authority that allows the District to impose requirements.

C2 An Organic chemical compound with two carbon atoms

C5 An Organic chemical compound with five carbon atoms

C6 An Organic chemical compound with six carbon atoms

CAA The federal Clean Air Act

CAAQS California Ambient Air Quality Standards

CAPCOA California Air Pollution Control Officers Association

CEM

A "continuous emission monitor" is a monitoring device that provides a continuous direct measurement of some pollutant (e.g. NOx concentration) in an exhaust stream.

CEQA

California Environmental Quality Act

CFR

The Code of Federal Regulations. 40 CFR contains the implementing regulations for federal environmental statutes such as the Clean Air Act. Parts 50-99 of 40 CFR contain the requirements for air pollution programs.

Cl2

chlorine

CO Carbon Monoxide

CO2 Carbon Dioxide

Cumulative Increase

The sum of permitted emissions from each new or modified source since a specified date pursuant to BAAQMD Rule 2-1-403, Permit Conditions (as amended by the District Board on 7/17/91) and SIP Rule 2-1-403, Permit Conditions (as approved by EPA on 6/23/95). Used to determine whether threshold-based requirements are triggered.

District

The Bay Area Air Quality Management District

dscf

Dry Standard Cubic Feet

dscm

Dry Standard Cubic Meter

E 6, E 9, E 12

Very large or very small number values are commonly expressed in a form called scientific notation, which consists of a decimal part multiplied by 10 raised to some power. For example, 4.53 E 6 equals (4.53) x (10^6) = (4.53) x ($10 \times 10 \times 10 \times 10 \times 10 \times 10$) = 4,530,000. Scientific notation is used to express large or small numbers without writing out long strings of zeros.

EFRT

An "external floating roof tank" minimizes VOC emissions with a roof with floats on the surface of the liquid, thus preventing the formation of a VOC-rich vapor space above the liquid surface as the level in the tank drops. If such a vapor space were allowed to form, it would be expelled when the tank was re-filled. On an EFRT, the floating roof is not enclosed by a second, fixed tank roof, and is thus described as an "external" roof.

EPA

The federal Environmental Protection Agency.

Excluded

Not subject to any District Regulations.

Federally Enforceable, FE

All limitations and conditions which are enforceable by the Administrator of the EPA including those requirements developed pursuant to 40 CFR Part 51, subpart I (NSR), Part 52.21 (PSD), Part 60 (NSPS), Part 61 (NESHAPs), Part 63 (HAP), and Part 72 (Permits Regulation, Acid Rain), and also including limitations and conditions contained in operating permits issued under an EPA-approved program that has been incorporated into the SIP.

FP

Filterable Particulate as measured by BAAQMD Method ST-15, Particulate.

FR

Federal Register

FRT

Floating Roof Tank (See EFRT and IFRT)

GDF

Gasoline Dispensing Facility

GLM

Ground Level Monitor

grains

1/7000 of a pound

HAP

Hazardous Air Pollutant. Any pollutant listed pursuant to Section 112(b) of the Act. Also refers to the program mandated by Title I, Section 112, of the Act and implemented by 40 CFR Part 63.

H2S

Hydrogen Sulfide

H2SO4

Sulfuric Acid

Hg

Mercury

HHV

Higher Heating Value. The quantity of heat evolved as determined by a calorimeter where the combustion products are cooled to 60F and all water vapor is condensed to liquid.

IFRT

An "internal floating roof tank" minimizes VOC emissions with a roof with floats on the surface of the liquid, thus preventing the formation of a VOC-rich vapor space above the liquid surface as the level in the tank drops. If such a vapor space were allowed to form, it would be expelled when the tank was re-filled. On an IFRT, the floating roof is enclosed by a second, fixed tank roof, and thus is described as an "internal" roof.

LHV

Lower Heating Value. Similar to the higher heating value (see HHV) except that the water produced by the combustion is not condensed but retained as vapor at 60F.

Latex MACT

40 CFR Part 63, Subpart U

Lontrel

A solid herbicide produced at this facility, an organic acid.

Lorsban

A terminalized product, not produced at this facility.

Major Facility

A facility with potential emissions of: (1) at least 100 tons per year of any regulated air pollutant, (2) at least 10 tons per year of any single hazardous air pollutant, and/or (3) at least 25 tons per year of any combination of hazardous air pollutants, or such lesser quantity of hazardous air pollutants as determined by the EPA administrator.

MEI

Methyl ester intermediate

MFR

Major Facility Review. The District's term for the federal operating permit program mandated by Title V of the Act and implemented by District Regulation 2, Rule 6.

MOP

The District's Manual of Procedures

MSDS Material Safety Data Sheet

NA Not Applicable

NAAQS

National Ambient Air Quality Standards

NESHAPs

National Emission Standards for Hazardous Air Pollutants. See in 40 CFR Parts 61 and 63.

NMHC

Non-methane Hydrocarbons

NMOC

Non-methane Organic Compounds (Same as NMHC)

NOCS

Notification of Compliance Status

NOx

Oxides of nitrogen.

N-Serve

An agricultural product produced at this facility.

NSPS

Standards of Performance for New Stationary Sources. Federal standards for emissions from new stationary sources. Mandated by Title I, Section 111 of the Act, and implemented by 40 CFR Part 60 and District Regulation 10.

NSR

New Source Review. A federal program for pre-construction review and permitting of new and modified sources of air pollutants for which the District is classified "non-attainment". Mandated by Title I of the Clean Air Act and implemented by 40 CFR Parts 51 and 52 as well as District Regulation 2, Rule 2. (Note: There are additional NSR requirements mandated by the California Clean Air Act.)

02

The chemical name for naturally-occurring oxygen gas.

Offset Requirement

A New Source Review requirement to provide federally enforceable emission offsets at a specified ratio for the emissions from a new or modified source and any pre-existing cumulative increase minus any onsite contemporaneous emission reduction credits. Applies to emissions of POC, NOx, PM10, and SO2.

PAI MACT 40 CFR Part 63, Subpart MMM

Perc Perchloroethylene

Phase II Acid Rain Facility

A facility that generates electricity for sale through fossil-fuel combustion and is not exempted by 40 CFR 72 from Titles IV and V of the Clean Air Act.

POC

Precursor Organic Compounds

POHC

Precursor Organic Hydrocarbon

PM

Total Particulate Matter

PM10

Particulate matter with aerodynamic equivalent diameter of less than or equal to 10 microns

PRD

Pressure Relief Device

PSD

Prevention of Significant Deterioration. A federal program for permitting new and modified sources of air pollutants for which the District is classified "attainment" of the National Air Ambient Quality Standards. Mandated by Title I of the Act and implemented by both 40 CFR Part 52 and District Regulation 2, Rule 2.

RMP

Risk Management Plan

SB Latex/Rubber

Styrene-butadiene latex/rubber, produced at this facility.

SCR

A "selective catalytic reduction" unit is an abatement device that reduces NOx concentrations in the exhaust stream of a combustion device. SCRs utilize a catalyst, which operates at a specific temperature range, and injected ammonia to promote the conversion of NOx compounds to nitrogen gas.

SIP

State Implementation Plan. State and District programs and regulations approved by EPA and developed in order to attain the National Air Ambient Quality Standards. Mandated by Title I of the Act.

SO2 Sulfur dioxide

SO2F2 Sulfuryl fluoride

SO3 Sulfur trioxide

Sym-Tet

Symmetrical tetrachloropyridine, an aromatic compound containing a nitrogen atom within the ring and 4 attached chlorine atoms

TCA Trichloroethane

TCE Trichloroethylene

THC Total Hydrocarbons (NMHC + Methane)

therm 100,000 British Thermal Unit

Title V

Title V of the federal Clean Air Act. Requires a federally enforceable operating permit program for major and certain other facilities.

TOC

Total Organic Compounds (NMOC + Methane, Same as THC)

TRE

Total Resource Effectiveness

TRMP Toxic Risk Management Plan

TSP

Total Suspended Particulate

TRS

"Total reduced sulfur" is a measure of the amount of sulfur-containing compounds in a gas stream, typically a fuel gas stream, including, but not limited to, hydrogen sulfide. The TRS content of a fuel gas determines the concentration of SO2 that will be present in the combusted fuel gas, since sulfur compounds are converted to SO2 by the combustion process.

TVP

True Vapor Pressure

Vikane

Dow trade name for sulfuryl fluoride, a fumigant produced at this facility.

VOC

Volatile Organic Compounds

Units of Measure:

o or means		
bhp	=	brake-horsepower
btu	=	British Thermal Unit
С	=	degrees Celcius
cfm	=	cubic feet per minute
F	=	degrees Fahrenheit
f^3	=	cubic feet
g	=	gram
gal	=	gallon
gpm	=	gallons per minute
gr	=	grain
hp	=	horsepower
hr	=	hour
lb	=	pound
in	=	inch
max	=	maximum
М	=	thousand
m^2	=	square meter
Mg	=	mega-gram, one thousand grams
μg	=	micro-gram, one millionth of a gram
min	=	minute
mm	=	millimeter
MM	=	million
MMbtu	=	million btu
mm Hg	=	millimeters of Mercury (pressure)
MW	=	megawatts
ppmv	=	parts per million, by volume
ppmw	=	parts per million, by weight
psia	=	pounds per square inch, absolute
psig	=	pounds per square inch, gauge
scfm	=	standard cubic feet per minute
yr	=	year

Symbols:

<	=	less than
>	=	greater than
<u><</u>	=	less than or equal to
\geq	=	greater than or equal to

XII. APPLICABLE STATE IMPLEMENTATION PLAN

The Bay Area Air Quality Management District's portion of the State Implementation Plan can be found at EPA Region 9's website. The address is:

http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat=Ba y+Area+Air+Quality+Management+District_Agency_Wide+Provisions