TV Tracking #1098 (Semi-Annual)

1. ☐ RECEIVED IN ENFORCEMENT: 03/17/2025

CITY OF SAN JOSE
CAPITAL OF SILICON VALLEY

Environmental Services Department
San Jose-Santa Clara Regional Wastewater Facility

March 17, 2025

Mr. Jeffrey Gove
Director of Enforcement
Bay Area Air Quality Management District
375 Beale Street, Suite 600
San Francisco, CA 94105

Re: Title V Semi-Annual Report
September 1st, 2024, to February 28th, 2025
San Jose/Santa Clara Regional Wastewater Facility
700 Los Esteros Road, San Jose, CA 95134
Facility No. A0778

Dear Mr. Gove:

This letter and the attached table comprise Title V Semi-annual report for the San Jose-Santa Clara Regional Wastewater Facility (RWF) covering the period from September 1st, 2024, through February 28th, 2025. The RWF was in compliance with all applicable requirements during the reporting period.

A summary of compliance provisions is included in the attached table. The basis for the compliance determination is listed in the Results column. The monitoring data, source test reports, and records that validate the complete compliance record are available for inspection on site. If there are any questions, or if additional information is required, please contact Jason Nettleton, Air Compliance Manager, at Jason.Nettleton@sanjoseca.gov.

Based on information and belief formed after reasonable inquiry, I certify that the information presented in this Semi-Annual Report is true, accurate, and complete.

Sincerely,

Mariana Chavez V

Mariana Chavez-Vazquez
RWF General Manager
Environmental Services Department

Enclosures:
1. Semi-Annual Report Table

SAN JOSE/SANTA CLARA WATER POLLUTION CONTROL PLANT
SAN JOSE CA BAAQMD PERMIT #778
SEMI-ANNUAL MONITORING REPORT
REPORTING PERIOD: 9/1/24 to 2/28/25

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Table VII— C

Applicable Limits and Compliance Monitoring Requirements

S-15, Paint Spray Booth
S-71, Enclosed Paint Spray Booth

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
Coating Throughput	BAAQMD Condition 17737, Part 1	Y	Coatings 50 gal/12 months	BAAQMD Condition 17737, Part 3	P/D	S-15 Date: 3/1/24 - 2/28/25 Result: 0 Gal./12-Mo. S-71 Date: 3/1/24 - 2/28/25 Result: 11 Gal./12-Mo.
Primer Throughput	BAAQMD Condition 17737, Part 1	Y	Primer 50 gal/12 months	BAAQMD Condition 17737, Part 3	P/D	S-15 Date: 3/1/24 - 2/28/25 Result: 0 Gal./12-Mo. S-71 Date: 3/1/24 - 2/28/25 Result: 8 Gal./12-Mo.
Solvent Throughput	BAAQMD Condition 17737, Part 2	Y	Methyl Ethyl Ketone 50 gal/12 months Mineral Spirits 50 gal/12 months	BAAQMD Condition 17737, Part 3	P/D	S-15 Date: 3/1/24 - 2/28/25 Result: 30 Gal./12-Mo. S-71 Date: 3/1/24 - 2/28/25 Result: 11 Gal./12-Mo.
VOC	BAAQMD Regulation 8-19-301.1	Y	Baked Coating 2.3 lb/gal max VOC	BAAQMD Regulation 8-19-501	P/W	No baked coatings used.
VOC	BAAQMD Regulation 8-19-301.1	Y	Air Dried Coating 2.8 lb/gal max VOC	BAAQMD Regulation 8-19-501	P/W	VOC content of each coating used is less than 2.8 lb/gal. (Paint Shop has MSDS)

Table VII— D

Applicable Limits and Compliance Monitoring Requirements

S-26, Gasoline Dispensing Island

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
Gasoline Throughput	BAAQMD Condition 17738, Part 1	N	50,000 gallons/12 months	BAAQMD Condition 17738, Part 2	P/D	S-26 Date: 3/1/24 - 2/28/25 Vol.: 12,459 Gal./12-Mo.
Fugitive Emissions	BAAQMD Condition 24298, Part 3		< 3 drops/minute - liquids < 100 % of LEL - vapor	BAAQMD Condition 24298, Part 4	P/A	S-26 Date: 8/2/24 Result: Pass
Dispensing Rates	BAAQMD Condition 24298, Part 7		Dispensing rate between 6 and 10 gpm	BAAQMD Condition 24298, Part 4	P/A	S-26 Date: 8/2/24 Result: Pass

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Table VII— F

Applicable Limits and Compliance Monitoring Requirements

S-52, Sand Blast Operations

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Media Usage	BAAQMD Condition 9055 Part 1	Y	30 tons/12 months	BAAQMD Condition 9055 Part 2	P/M	S-52	Date: 3/1/24 - 2/28/25	Result:	3 tons/12-mo.

Table VII— H

Applicable Limits and Compliance Monitoring Requirements

S-56, IC Engine Bldg. CL 250 KW

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Reliability-Related Hours	BAAQMD Condition 22820, Part 1	N	20 hrs./12 month period	BAAQMD Condition 22820, Parts 3 & 4	P/M	S-56	Date: 3/1/24 - 2/28/25	Result:	3.4 hrs./12-mo.

Table VII— I

Applicable Limits and Compliance Monitoring Requirements

S-66,- Emergency IC Generators, Diesel
S-222, Emergency IC Generators, Diesel, Plt EMG1
S-223, Emergency IC Generators, Diesel, Plt EMG2
S-223, Emergency IC Generators, Diesel, Plt EMG3
S-224, Emergency IC Generators, Diesel, Plt EMG4

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Reliability-Related Hours	BAAQMD Condition 22850, Part 1	N	50 hrs./12-month period	BAAQMD Condition 22850, Parts 3 & 4	P/M	S-66	Date: 3/1/24 - 2/28/25	Result:	1.8 hrs./12-mo.
						S-222	Date: 3/1/24 - 2/28/25	Result:	15.1 hrs./12-mo.
						S-223	Date: 3/1/24 - 2/28/25	Result:	15.7 hrs./12-mo.
						S-224	Date: 3/1/24 - 2/28/25	Result:	16.1 hrs./12-mo.
						S-225	Date: 3/1/24 - 2/28/25	Result:	14.5 hrs./12-mo.

Table VII— J

Applicable Limits and Compliance Monitoring Requirements

S-100, Municipal wastewater Treatment Plant

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Wastewater Throughput	BAAQMD Condition 17740, Part 1	Y	167 MGD design 360 MGD peak wet	BAAQMD Condition 17740, Part 2	P/W	S-100	Date: 2/13/25	Max Flow:	147 MGD
						Note: Max. value for this reporting period.			

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Table VII— K

Applicable Limits and Compliance Monitoring Requirements

S-210, Anaerobic Digesters
A-404 - A-407, Flares

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
Flare NO_x	BAAQMD Condition 17741, Part 14	Y	A406: 0.06 lb/MMBtu (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: 0.022 lb/MMBtu Hours: 763 *Note: Run. hrs. from last source test to end of this reporting period.*
Flare CO	BAAQMD Condition 17741, Part 15	Y	A406: 0.2 lb/MMBtu (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: 0.004 lb/MMBtu Hours: 763
Flare H_2S	BAAQMD Condition 17741, Part 16	Y	A406: 0.278 lb/hr (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: <0.0004 lb/hr Hours: 763
Flare CH_4	BAAQMD Condition 17741, Part 17	Y	A406: 0.9 lb/MMBtu (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: <0.01 lb/MMBtu Hours: 763
Flare Heat Input	BAAQMD Condition 17741, Part 9 & 10	Y	A406: 605 MMBtu/day A407: 6,567 MMBtu/day (digester gas combustion)	BAAQMD Condition 17741, Parts 19	P/M	A-406 Date: 9/1/24 Result: 74 MMBtu/day A-407 Date: 11/13/24 Result: 37 MMBtu/day *Note: Max. value for this reporting period.*
Flare Combustion Zone Temperature	BAAQMD Condition 17741, Part 13	Y	A406: Maintain minimum temperature of 1400 °F (digester gas combustion)	BAAQMD Condition 17741, Part 12	P/W	A-406 Date: 9/1/24 Min. Temp.: 1491 °F *Note: Min. value for this reporting period.*
Digester Gas Sulfur Content	BAAQMD Condition 17741, Part 3.a & 3.b	Y	315 ppm total sulfur	BAAQMD Condition 17741, Part 5	P/W	S-210 Date: 9/12/24 Result: 145 ppm *Note: Max. value for this reporting period.*
SO_2	BAAQMD Condition 17741, Part 4		12.722 tons/ 12-month period	BAAQMD Condition 17741, Part 5	P/M	S-210 Date: 3/1/24 - 2/28/25 Result: 0.015 tons/12-mo.
H_2S Emissions Digester Gas Release	BAAQMD Condition 17741, Part 8.a		1.22 lb/hr (Including digesters' PRVs)	BAAQMD Condition 17741, Part 8	P/D	S-210 Date: 9/16/24 Result: 0.09 lb/hr *Note: Max. value for this reporting period.*

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Table VII— L

Applicable Limits and Compliance Monitoring Requirements

S-67, Cogeneration System #1
S-68, Cogeneration System #2
S-69, Cogeneration System #3
S-70, Cogeneration System #4

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
NO_x	BAAQMD Condition 26639, Part 10	Y	11 ppmv @ 15% O_2, dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 1/15/25 Result: 7.4 ppm Hours: 779 S-68 Date: 9/7/23 Result: 5.4 ppm Hours: 7672 S-69 Date: 12/18/24 Result: 6.2 ppm Hours: 1584 S-70 Date: 1/14/25 Result: 6.6 ppm Hours: 822 *Note: Run. hrs. from last source test to end of this reporting period.*
NO_x	BAAQMD Condition 26639, Part 10	N	11 ppmv @ 15% O_2, dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 12	720 hours portable analyzer	S-67 Date: 2/10/25 Result: 8.5 ppm Hours: 199 S-68 Date: 2/10/25 Result: 8.9 ppm Hours: 316 S-69 Date: 2/14/25 Result: 8.2 ppm Hours: 360 S-70 Date: 2/18/25 Result: 6.2 ppm Hours: 264 *Note: Run. hrs. from last test to the end of this reporting period.*
NO_x	BAAQMD Condition 26639, Part 10	Y	0.124 gram/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 1/15/25 Result: 0.100 g/bhp-hr Hours: 779 S-68 Date: 9/7/23 Result: 0.074 g/bhp-hr Hours: 7672 S-69 Date: 12/18/24 Result: 0.082 g/bhp-hr Hours: 1584 S-70 Date: 1/14/25 Result: 0.082 g/bhp-hr Hours: 822
NO_x	BAAQMD Condition 26639, Part 10	Y	23.15 tons/ 12-month period	BAAQMD Condition 26639, Part 15	P/D & P/M	S-67 Date: 3/1/24 - 2/28/25 Result: 6.5 tons/12-mo. S-68 S-69 S-70
CO	Condition Condition 26639, Part 11	Y	130 ppmv @ 15% O_2, dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 1/15/25 Result: 8.3 ppm Hours: 779 S-68 Date: 9/7/23 Result: 6.0 ppm Hours: 7672 S-69 Date: 12/18/24 Result: 8.9 ppm Hours: 1584 S-70 Date: 1/14/25 Result: 6.6 ppm Hours: 822
CO	BAAQMD Condition 26639, Part 11	N	130 ppmv @ 15% O_2, dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 12	720 hours portable analyzer	S-67 Date: 2/10/25 Result: 7.9 ppm Hours: 199 S-68 Date: 2/10/25 Result: 5.8 ppm Hours: 316 S-69 Date: 2/14/25 Result: 7.6 ppm Hours: 360 S-70 Date: 2/18/25 Result: 5.3 ppm Hours: 264
CO	BAAQMD Condition 26639, Part 11	Y	0.89 grams/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 1/15/25 Result: 0.07 g/bhp-hr Hours: 779 S-68 Date: 9/7/23 Result: 0.05 g/bhp-hr Hours: 7672 S-69 Date: 12/18/24 Result: 0.07 g/bhp-hr Hours: 1584 S-70 Date: 1/14/25 Result: 0.05 g/bhp-hr Hours: 822
CO	BAAQMD Condition 26639, Part 11	Y	166.17 tons/12-month period	BAAQMD Condition 26639, Part 15	P/D & P/M	S-67 Date: 3/1/24 - 2/28/25 Result: 5.4 tons/12-mo. S-68 S-69 S-70
$PM_{2.5}$ or PM_{10}	BAAQMD Condition 26639, Part 13	Y	0.07 grams/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639 Part 18	P/ 8760 hrs.	S-67 Date: 1/15/25 Result: 0.014 g/bhp-hr Hours: 779 S-68 Date: 9/7/23 Result: 0.014 g/bhp-hr Hours: 7672 S-69 Date: 12/18/24 Result: 0.019 g/bhp-hr Hours: 1584 S-70 Date: 1/14/25 Result: 0.025 g/bhp-hr Hours: 822
Total PM	BAAQMD Condition 26639, Part 13 & 14	Y	13.07 tons/12-month period Cogen Project, includes condensable and filterable PM	BAAQMD Condition 26639, Part 15	P/D & P/M	S-67 Date: 3/1/24 - 2/28/25 Result: 2.5 tons/12-mo. S-68 S-69 S-70 S-72 S-73

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Table VII— L (cont.)

Applicable Limits and Compliance Monitoring Requirements

S-67, Cogeneration System #1
S-68, Cogeneration System #2
S-69, Cogeneration System #3
S-70, Cogeneration System #4

Formal-dehyde	BAAQMD Condition 26639, Part 14	Y	0.41 lb/hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 S-68 S-69 S-70	Date: 1/15/25 Date: 9/7/23 Date: 12/18/24 Date: 1/14/25	Result: 0.017 lb/hr Result: 0.007 lb/hr Result: 0.007 lb/hr Result: 0.012 lb/hr		Hours: 779 Hours: 7672 Hours: 1584 Hours: 822
POC (NMOC)	BAAQMD Condition 26639, Part 15	Y	0.12 grams/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 S-68 S-69 S-70	Date: 1/15/25 Date: 9/7/23 Date: 12/18/24 Date: 1/14/25	Result: 0.04 ppm Result: 0.03 ppm Result: 0.03 ppm Result: 0.04 ppm		Hours: 779 Hours: 7672 Hours: 1584 Hours: 822
POC (CH_4)	BAAQMD Condition 26639, Part 15	Y	30.6 ppmv @ 15% O2 dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 S-68 S-69 S-70	Date: 1/15/25 Date: 9/7/23 Date: 12/18/24 Date: 1/14/25	Result: 9.0 ppm Result: 6.3 ppm Result: 2.6 ppm Result: 9.4 ppm		Hours: 779 Hours: 7672 Hours: 1584 Hours: 822
NH3	BAAQMD Condition 26639, Part 16	Y	10 ppmv @ 15% O2 dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 S-68 S-69 S-70	Date: 1/15/25 Date: 9/7/23 Date: 12/18/24 Date: 1/14/25	Result: <0.5 ppm Result: 0.47 ppm Result: 1.13 ppm Result: <0.5 ppm		Hours: 779 Hours: 7672 Hours: 1584 Hours: 822
SO_2	BAAQMD Condition 26639, Part 4	Y	50 ppm total sulfur digester gas treated by A9 and A18	BAAQMD Condition 26639, Part 20	P/M	A9 & A18	Date: 11/6/24	Result: 0.01 ppm		*Note: Max. value for this reporting period.*
Heat Input	BAAQMD Condition 26639, Part 2	Y	Combined heat input 1,084,974 MMBtu/ 12-month period	BAAQMD Condition 17901, Part 15	P/M	S-67 S-68 S-69 S-70	Date: 3/1/24 - 2/28/25	Result: 719,050 MMBtu/12-mo.		
Digester Gas Heat Content	BAAQMD Condition 26639, Part 21	Y	Digester gas heat content Monthly Reading	BAAQMD Condition 26639, Part 22	P/M		Month: February-25 Month: January-25 Month: December-24 Month: November-24 Month: October-24 Month: September-24	Result: 603 Btu/scf Result: 603 Btu/scf Result: 602 Btu/scf Result: 599 Btu/scf Result: 600 Btu/scf Result: 602 Btu/scf		
SCR Catalyst Temp.	BAAQMD Condition 26639, Part 6	Y	Maintain exhaust gas temperature within range: 575°F to 960° F	BAAQMD Condition 26639, Part 22	P/M	S-67 S-68 S-69 S-70 *Note: Min. & max. values for this reporting period.*	Date: 11/6/24 Date: 10/8/24 Date: 1/21/25 Date: 1/23/25 Date: 9/14/24 Date: 1/23/24 Date: 9/12/24 Date: 9/24/24	Min. Temp.: 788 °F Max. Temp.: 878 °F Min. Temp.: 774 °F Max. Temp.: 865 °F Min. Temp.: 793 °F Max. Temp.: 881 °F Min. Temp.: 794 °F Max. Temp.: 868 °F		

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Table VII— M

Applicable Limits and Compliance Monitoring Requirements

S-72, Dual Fueled Digester Gas/Natural Gas Firetube Boiler #1, 15 MM BTU/hr
S-73, Dual Fueled Digester Gas/Natural Gas Firetube Boiler #2, 15 MM BTU/hr

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
NO_x	BAAQMD Condition 27140, Part 4.a.i	Y	9 ppmv, dry @ 3% O_2 when firing natural gas	BAAQMD Condition 27140, Part 9	P/A	S-72 Date: 4/11/24 Result: 6.9 ppm S-73 Date: 4/12/24 Result: 5.6 ppm
NO_x	BAAQMD Condition 27140, Part 4.a.ii	Y	20 ppmv, dry @ 3% O_2 when firing digester gas	BAAQMD Condition 27140, Part 9	P/A	S-72 Date: 4/11/24 Result: 6.4 ppm S-73 Date: 4/12/24 Result: 6.9 ppm
CO	BAAQMD Condition 27140, Part 4.c.i	Y	50 ppmv, dry @ 3% O_2 when firing natural gas or digester gas	BAAQMD Condition 17900, Part 9	P/A	Natural gas: S-72 Date: 4/11/24 Result: <2.1 ppm S-73 Date: 4/12/24 Result: <2.2 ppm Digester Gas: S-72 Date: 4/11/24 Result: <2.1 ppm S-73 Date: 4/12/24 Result: <2.1 ppm
POC	BAAQMD Condition 27140, Part 4.b.i	Y	15 ppmv, dry @ 3% O_2 when firing natural gas	BAAQMD Condition 27140, Part 10	P/8760 hrs. or 3 yrs.	S-72 Date: 7/11/23 Result: <1.1 ppm Hours: 147 S-73 Date: 7/13/23 Result: <1.1 ppm Hours: 98 *Note: Run. hrs. on NG since last POC source test.*
POC	BAAQMD Condition 27140, Part 4.b.ii	Y	30 ppmv, dry @ 3% O_2 when firing digester gas	BAAQMD Condition 27140, Part 10	P/8760 hrs. or 3 yrs.	S-72 Date: 7/12/23 Result: <1.1 ppm Hours: 433 S-73 Date: 7/14/23 Result: <1.1 ppm Hours: 398 *Note: Run. hrs. on DG since last POC source test.*
PM_{10} & $PM_{2.5}$	BAAQMD Condition 27140, Part 5	Y	Not to exceed 9.9lb/24 hr emission rate, each	BAAQMD Condition 27140, Part 10	P/D P/8760 hrs. or 3 yrs. (source test)	S-72 Date: 10/31/24 Result: 3.1 lb/day PM Source Test Dates: NG hrs.: 147 NG: 7/11/23 DG: 7/12/23 DG hrs.: 433 S-73 Date: 11/1/24 Result: 4.9 lb/day PM Source Test Dates: NG hrs.: 98 NG: 7/13/23 DG: 7/14/23 DG hrs.: 398 *Note: Max. value for this reporting period. Run. hrs. since last PM source date.*
SO_2	BAAQMD Condition 27140, Part 6	Y	50 ppm total sulfur digester gas treated A9 and A18	BAAQMD Condition 27140, Part 7 & 8	P/M	A9 & A18 Date: 11/6/24 Result: 0.007 ppm *Note: Max. value for this reporting period.*
Heat Input	BAAQMD Condition 27140, Part 2	Y	131,794 MMBtu/ 12-month period, each	BAAQMD Condition 27140, Part 2	P/M	S-72 Date: 3/1/24 - 2/28/25 Result: 640 MMBtu/12-mo. S-73 Date: 3/1/24 - 2/28/25 Result: 646 MMBtu/12-mo.

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Table VII— N

Applicable Limits and Compliance Monitoring Requirements

S-110, Preliminary Treatment
A-20, Biotrickling Filter
S-120, Primary Treatment
A-6, Adsorption, Activated Carbon/Charcoal
S-200, Sludge Handling
A-5, Biotrickling Filter

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
H_2S	BAAQMD Condition 26312, Part 2 & 27178 Part 2	Y	1.5 ppm, outlet	BAAQMD Condition 26312, Part 4 & 27178 Part 3	P/W	A-5 Date: 9/23/24 Result: 1.40 ppm A-6 Date: 10/7/24 Result: 0.00 ppm A-20 Date: 12/9/24 Result: 0.68 ppm *Note: Max. value for this reporting period.*
POC	BAAQMD Condition 26312, Part 2	Y	10 ppm, outlet	BAAQMD Condition 26312, Part 4	P/W	A-6 Date: 10/7/24 Result: 5.5 ppm *Note: Max. value for this reporting period.*

San Jose-Santa Clara RWF (A0778) Semi-Annual Report (March 2025)

Final Audit Report 2025-03-17

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"San Jose-Santa Clara RWF (A0778) Semi-Annual Report (March 2025)" History

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