



*Environmental Services Department*  
San Jose-Santa Clara Regional Wastewater Facility

September 26, 2024

Mr. Jeffrey Gove  
Director of Enforcement  
Bay Area Air Quality Management District  
375 Beale Street, Suite 600  
San Francisco, CA 94105

**Re: Title V Semi-Annual Report**  
**March 1st, 2024, to August 31st, 2024**  
San Jose/Santa Clara Regional Wastewater Facility  
700 Los Esteros Road, San Jose, CA 95134  
Facility No. A0778

Dear Mr. Gove:

This letter and the attached table comprise Title V Semi-annual report for the San Jose-Santa Clara Regional Wastewater Facility (RWF) covering the period from March 1st, 2024, through August 31st, 2024. The RWF was in compliance with all applicable requirements during the reporting period.

A summary of compliance provisions is included in the attached table. The basis for the compliance determination is listed in the Results column. The monitoring data, source test reports, and records that validate the complete compliance record are available for inspection on site. If there are any questions, or if additional information is required, please contact Jason Nettleton, Air Compliance Manager, at [Jason.Nettleton@sanjoseca.gov](mailto:Jason.Nettleton@sanjoseca.gov).

**Based on information and belief formed after reasonable inquiry, I certify that the information presented in this Semi-Annual Report is true, accurate, and complete.**

Sincerely,

*Mariana Chavez V*

Mariana Chavez-Vazquez  
General Manager  
San Jose-Santa Clara Regional Wastewater Facility

Enclosures:

1. Semi-Annual Report Table

**SAN JOSE/SANTA CLARA WATER POLLUTION CONTROL PLANT**  
**SAN JOSE CA BAAQMD PERMIT #778**  
**SEMI-ANNUAL MONITORING REPORT**  
**REPORTING PERIOD: March 1st, 2024 to August 31st, 20204**

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**Table VII— C**

**Applicable Limits and Compliance Monitoring Requirements**  
**S-15, Paint Spray Booth**  
**S-71, Enclosed Paint Spray Booth**

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Coating Throughput	BAAQMD Condition 17737, Part 1	Y	Coatings 50 gal/12 months	BAAQMD Condition 17737, Part 3	P/D	S-15 Date: 9/1/23 - 8/31/24	Result: 0 Gal./12-Mo.	S-71 Date: 9/1/23 - 8/31/24	Result: 11 Gal./12-Mo.
Primer Throughput	BAAQMD Condition 17737, Part 1	Y	Primer 50 gal/12 months	BAAQMD Condition 17737, Part 3	P/D	S-15 Date: 9/1/23 - 8/31/24	Result: 4 Gal./12-Mo.	S-71 Date: 9/1/23 - 8/31/24	Result: 6 Gal./12-Mo.
Solvent Throughput	BAAQMD Condition 17737, Part 2	Y	Methyl Ethyl Ketone 50 gal/12 months Mineral Spirits 50 gal/12 months	BAAQMD Condition 17737, Part 3	P/D	S-15 Date: 9/1/23 - 8/31/24	Result: 18 Gal./12-Mo.	S-71 Date: 9/1/23 - 8/31/24	Result: 17 Gal./12-Mo.
VOC	BAAQMD Regulation 8-19-301.1	Y	Baked Coating 2.3 lb/gal max VOC	BAAQMD Regulation 8-19-501	P/W	No baked coatings used.			
VOC	BAAQMD Regulation 8-19-301.1	Y	Air Dried Coating 2.8 lb/gal max VOC	BAAQMD Regulation 8-19-501	P/W	VOC content of each coating used is less than 2.8 lb/gal. (Paint Shop has MSDS)			

**Table VII— D**

**Applicable Limits and Compliance Monitoring Requirements**  
**S-26, Gasoline Dispensing Island**

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Gasoline Throughput	BAAQMD Condition 17738, Part 1	N	50,000 gallons/12 months	BAAQMD Condition 17738, Part 2	P/D	S-26 Date: 9/1/23 - 8/31/24	Vol.: 12,890 Gal./12-Mo.		
Fugitive Emissions	BAAQMD Condition 24298, Part 3		< 3 drops/minute - liquids < 100 % of LEL - vapor	BAAQMD Condition 24298, Part 4	P/A	S-26 Date: 8/2/24	Result: Pass		
Dispensing Rates	BAAQMD Condition 24298, Part 7		Dispensing rate between 6 and 10 gpm	BAAQMD Condition 24298, Part 4	P/A	S-26 Date: 8/2/24	Result: Pass		

**Table VII— F**

**Applicable Limits and Compliance Monitoring Requirements**  
**S-52, Sand Blast Operations**

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Media Usage	BAAQMD Condition 9055 Part 1	Y	30 tons/12 months	BAAQMD Condition 9055 Part 2	P/M	S-52 Date: 9/1/23 - 8/31/24	Result: 3 tons/12-mo.		

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**Table VII— H**

**Applicable Limits and Compliance Monitoring Requirements**  
**S-56, IC Engine Bldg. CL 250 KW**

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Reliability-Related Hours	BAAQMD Condition 22820, Part 1	N	20 hrs./12 month period	BAAQMD Condition 22820, Parts 3 & 4	P/M	S-56	Date: 9/1/23 - 8/31/24	Result:	5.0 hrs./12-mo.

**Table VII— I**

**Applicable Limits and Compliance Monitoring Requirements**  
**S-66,- Emergency IC Generators, Diesel**  
**S-222, Emergency IC Generators, Diesel, Plt EMG1**  
**S-223, Emergency IC Generators, Diesel, Plt EMG2**  
**S-223, Emergency IC Generators, Diesel, Plt EMG3**  
**S-224, Emergency IC Generators, Diesel, Plt EMG4**

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Reliability-Related Hours	BAAQMD Condition 22850, Part 1	N	50 hrs./12-month period	BAAQMD Condition 22850, Parts 3 & 4	P/M	S-66	Date: 9/1/23 - 8/31/24	Result:	1.6 hrs./12-mo.
						S-222	Date: 9/1/23 - 8/31/24	Result:	17.6 hrs./12-mo.
						S-223	Date: 9/1/23 - 8/31/24	Result:	14.5 hrs./12-mo.
						S-224	Date: 9/1/23 - 8/31/24	Result:	13.6 hrs./12-mo.
						S-225	Date: 9/1/23 - 8/31/24	Result:	11.9 hrs./12-mo.

**Table VII— J**

**Applicable Limits and Compliance Monitoring Requirements**  
**S-100, Municipal wastewater Treatment Plant**

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
Wastewater Throughput	BAAQMD Condition 17740, Part 1	Y	167 MGD design 360 MGD peak wet	BAAQMD Condition 17740, Part 2	P/W	S-100	Date: 3/6/24	Max Flow:	131 MGD

*Note: Max. value for this reporting period.*

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Table VII— K

Applicable Limits and Compliance Monitoring Requirements

S-210, Anaerobic Digesters

A-404 - A-407, Flares

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
Flare NO <sub>x</sub>	BAAQMD Condition 17741, Part 14	Y	A406: 0.06 lb/MMBtu (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: 0.022 lb/MMBtu Hours: 756  <i>Note: Run. hrs. from last source test to end of this reporting period.</i>
Flare CO	BAAQMD Condition 17741, Part 15	Y	A406: 0.2 lb/MMBtu (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: 0.004 lb/MMBtu Hours: 756
Flare H <sub>2</sub> S	BAAQMD Condition 17741, Part 16	Y	A406: 0.278 lb/hr (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: <0.0004 lb/hr Hours: 756
Flare CH <sub>4</sub>	BAAQMD Condition 17741, Part 17	Y	A406: 0.9 lb/MMBtu (digester gas combustion)	BAAQMD Condition 17741, Part 18	P/8760 hrs. or 5 yrs.	A-406 Date: 9/15/20 Result: <0.01 lb/MMBtu Hours: 756
Flare Heat Input	BAAQMD Condition 17741, Part 9 & 10	Y	A406: 605 MMBtu/day A407: 6,567 MMBtu/day (digester gas combustion)	BAAQMD Condition 17741, Parts 19	P/M	A-406 Date: 7/3/24 Result: 86 MMBtu/day A-407 Date: 4/23/24 Result: 61 MMBtu/day  <i>Note: Max. value for this reporting period.</i>
Flare Combustion Zone Temperature	BAAQMD Condition 17741, Part 13	Y	A406: Maintain minimum temperature of 1400 °F (digester gas combustion)	BAAQMD Condition 17741, Part 12	P/W	A-406 Date: 7/20/24 Min. Temp.: 1489 °F  <i>Note: Min. value for this reporting period.</i>
Digester Gas Sulfur Content	BAAQMD Condition 17741, Part 3.a & 3.b	Y	315 ppm total sulfur	BAAQMD Condition 17741, Part 5	P/W	S-210 Date: 8/23/24 Result: 166 ppm  <i>Note: Max. value for this reporting period.</i>
SO <sub>2</sub>	BAAQMD Condition 17741, Part 4		12.722 tons/12-month period	BAAQMD Condition 17741, Part 5	P/M	S-210 Date: 9/1/23 - 8/31/24 Result: 0.164 tons/12-mo.
H <sub>2</sub> S Emissions Digester Gas Release	BAAQMD Condition 17741, Part 8.a		1.22 lb/hr (Including digesters' PRVs)	BAAQMD Condition 17741, Part 8	P/D	S-210 Date: 4/13/24 Result: 0.03 lb/hr  <i>Note: Max. value for this reporting period.</i>

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Table VII— L

Applicable Limits and Compliance Monitoring Requirements

- S-67, Cogeneration System #1
- S-68, Cogeneration System #2
- S-69, Cogeneration System #3
- S-70, Cogeneration System #4

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
NO <sub>x</sub>	BAAQMD Condition 26639, Part 10	Y	11 ppmv @ 15% O <sub>2</sub> , dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67	Date: 9/6/23	Result: 3.3 ppm	Hours: 4644
						S-68	Date: 9/7/23	Result: 5.4 ppm	Hours: 6926
						S-69	Date: 1/12/24	Result: 5.4 ppm	Hours: 5332
						S-70	Date: 9/8/23	Result: 5.5 ppm	Hours: 4876
<i>Note: Run. hrs. from last source test to end of this reporting period.</i>									
NO <sub>x</sub>	BAAQMD Condition 26639, Part 10	N	11 ppmv @ 15% O <sub>2</sub> , dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 12	720 hours portable analyzer	S-67	Date: 8/7/24	Result: 7.4 ppm	Hours: 598
						S-68	Date: 7/12/24	Result: 8.2 ppm	Hours: 146
						S-69	Date: 8/7/24	Result: 6.4 ppm	Hours: 596
						S-70	Date: 8/23/24	Result: 9.2 ppm	Hours: 215
<i>Note: Run. hrs. from last test to the end of this reporting period.</i>									
NO <sub>x</sub>	BAAQMD Condition 26639, Part 10	Y	0.124 gram/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67	Date: 9/6/23	Result: 0.040 g/bhp-hr	Hours: 4644
						S-68	Date: 9/7/23	Result: 0.074 g/bhp-hr	Hours: 6926
						S-69	Date: 1/12/24	Result: 0.075 g/bhp-hr	Hours: 5332
						S-70	Date: 9/8/23	Result: 0.074 g/bhp-hr	Hours: 4876
NO <sub>x</sub>	BAAQMD Condition 26639, Part 10	Y	23.15 tons/12-month period	BAAQMD Condition 26639, Part 15	P/D & P/M	S-67	Date: 9/1/23 - 8/31/24	Result: 6.8 tons/12-mo.	
						S-68			
						S-69			
						S-70			
CO	Condition 26639, Part 11	Y	130 ppmv @ 15% O <sub>2</sub> , dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67	Date: 9/6/23	Result: 7.0 ppm	Hours: 4644
						S-68	Date: 9/7/23	Result: 6.0 ppm	Hours: 6926
						S-69	Date: 1/12/24	Result: 6.8 ppm	Hours: 5332
						S-70	Date: 9/8/23	Result: 5.2 ppm	Hours: 4876
CO	BAAQMD Condition 26639, Part 11	N	130 ppmv @ 15% O <sub>2</sub> , dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 12	720 hours portable analyzer	S-67	Date: 8/7/24	Result: 7.3 ppm	Hours: 598
						S-68	Date: 7/12/24	Result: 7.5 ppm	Hours: 146
						S-69	Date: 8/7/24	Result: 7.2 ppm	Hours: 596
						S-70	Date: 8/23/24	Result: 5.9 ppm	Hours: 215
CO	BAAQMD Condition 26639, Part 11	Y	0.89 grams/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67	Date: 9/6/23	Result: 0.05 g/bhp-hr	Hours: 4644
						S-68	Date: 9/7/23	Result: 0.05 g/bhp-hr	Hours: 6926
						S-69	Date: 1/12/24	Result: 0.06 g/bhp-hr	Hours: 5332
						S-70	Date: 9/8/23	Result: 0.04 g/bhp-hr	Hours: 4876
CO	BAAQMD Condition 26639, Part 11	Y	166.17 tons/12-month period	BAAQMD Condition 26639, Part 15	P/D & P/M	S-67	Date: 9/1/23 - 8/31/24	Result: 4.9 tons/12-mo.	
						S-68			
						S-69			
						S-70			
PM <sub>2.5</sub> or PM <sub>10</sub>	BAAQMD Condition 26639, Part 13	Y	0.07 grams/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67	Date: 9/6/23	Result: 0.019 ppm	Hours: 4644
						S-68	Date: 9/7/23	Result: 0.140 ppm	Hours: 6926
						S-69	Date: 1/12/24	Result: 0.022 ppm	Hours: 5332
						S-70	Date: 9/8/23	Result: 0.016 ppm	Hours: 4876
Total PM	BAAQMD Condition 26639, Part 13 & 14	Y	13.07 tons/12-month period Cogen Project, includes condensable and filterable PM	BAAQMD Condition 26639, Part 15	P/D & P/M	S-67	Date: 9/1/23 - 8/31/24	Result: 2.2 tons/12-mo.	
						S-68			
						S-69			
						S-70			

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Table VII— L (cont.)

Applicable Limits and Compliance Monitoring Requirements

- S-67, Cogeneration System #1
- S-68, Cogeneration System #2
- S-69, Cogeneration System #3
- S-70, Cogeneration System #4

Formaldehyde	BAAQMD Condition 26639, Part 14	Y	0.41 lb/hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 9/6/23 Result: 0.010 lb/hr Hours: 4644 S-68 Date: 9/7/23 Result: 0.410 lb/hr Hours: 6926 S-69 Date: 1/12/24 Result: 0.007 lb/hr Hours: 5332 S-70 Date: 9/8/23 Result: 0.003 lb/hr Hours: 4876
POC (NMOC)	BAAQMD Condition 26639, Part 15	Y	0.12 grams/bhp-hr (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 9/6/23 Result: 0.04 ppm Hours: 4644 S-68 Date: 9/7/23 Result: 0.03 ppm Hours: 6926 S-69 Date: 1/12/24 Result: 0.01 ppm Hours: 5332 S-70 Date: 9/8/23 Result: 0.05 ppm Hours: 4876
POC (CH <sub>4</sub> )	BAAQMD Condition 26639, Part 15	Y	30.6 ppmv @ 15% O <sub>2</sub> dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 9/6/23 Result: 10.1 ppm Hours: 4644 S-68 Date: 9/7/23 Result: 6.3 ppm Hours: 6926 S-69 Date: 1/12/24 Result: 2.6 ppm Hours: 5332 S-70 Date: 9/8/23 Result: 10.3 ppm Hours: 4876
NH <sub>3</sub>	BAAQMD Condition 26639, Part 16	Y	10 ppmv @ 15% O <sub>2</sub> dry (digester gas/natural gas combustion)	BAAQMD Condition 26639, Part 18	P/ 8760 hrs.	S-67 Date: 9/6/23 Result: 5.56 ppm Hours: 4644 S-68 Date: 9/7/23 Result: 0.47 ppm Hours: 6926 S-69 Date: 1/12/24 Result: 1.13 ppm Hours: 5332 S-70 Date: 9/8/23 Result: 1.32 ppm Hours: 4876
SO <sub>2</sub>	BAAQMD Condition 26639, Part 4	Y	50 ppm total sulfur digester gas treated by A9 and A18	BAAQMD Condition 26639, Part 20	P/M	A9 & A18 Date: 4/3/24 Result: 0.003 ppm  <i>Note: Max. value for this reporting period.</i>
Heat Input	BAAQMD Condition 26639, Part 2	Y	Combined heat input 1,084,974 MMBtu/ 12-month period	BAAQMD Condition 17901, Part 15	P/M	S-67 Date: 9/1/23 - 8/31/24 Result: 696,587 MMBtu/12-mo. S-68 S-69 S-70
Digester Gas Heat Content	BAAQMD Condition 26639, Part 21	Y	Digester gas heat content Monthly Reading	BAAQMD Condition 26639, Part 22	P/M	Mach 2024: 601 Btu/scf April 2024: 593 Btu/scf May 2024: 589 Btu/scf June 2024: 595 Btu/scf July 2024: 609 Btu/scf August 2024: 610 Btu/scf  <i>Note: Digester gas heat content value for July 2024 was calculated using data from the inline methane analyzer.</i>
SCR Catalyst Temp.	BAAQMD Condition 26639, Part 6	Y	Maintain exhaust gas temperature within range: 575°F to 960° F	BAAQMD Condition 26639, Part 22	P/M	S-67 Date: 6/17/24 Min. Temp.: 784 °F Date: 8/29/24 Max. Temp.: 860 °F S-68 Date: 6/5/24 Min. Temp.: 781 °F Date: 4/11/24 Max. Temp.: 860 °F S-69 Date: 6/1/24 Min. Temp.: 790 °F Date: 5/15/24 Max. Temp.: 863 °F S-70 Date: 7/16/24 Min. Temp.: 790 °F Date: 7/12/24 Max. Temp.: 848 °F  <i>Note: Min. &amp; max. values for this reporting period.</i>

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Table VII— M

Applicable Limits and Compliance Monitoring Requirements

S-72, Dual Fueled Digester Gas/Natural Gas Firetube Boiler #1, 15 MM BTU/hr  
S-73, Dual Fueled Digester Gas/Natural Gas Firetube Boiler #2, 15 MM BTU/hr

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS			
NO <sub>x</sub>	BAAQMD Condition 27140, Part 4.a.i	Y	9 ppmv, dry @ 3% O <sub>2</sub> when firing natural gas	BAAQMD Condition 27140, Part 9	P/A	S-72	Date: 4/11/24	Result: 6.9 ppm	
						S-73	Date: 4/12/24	Result: 5.6 ppm	
NO <sub>x</sub>	BAAQMD Condition 27140, Part 4.a.ii	Y	20 ppmv, dry @ 3% O <sub>2</sub> when firing digester gas	BAAQMD Condition 27140, Part 9	P/A	S-72	Date: 4/11/24	Result: 6.4 ppm	
						S-73	Date: 4/12/24	Result: 6.9 ppm	
CO	BAAQMD Condition 27140, Part 4.c.i	Y	50 ppmv, dry @ 3% O <sub>2</sub> when firing natural gas or digester gas	BAAQMD Condition 17900, Part 9	P/A	Natural gas: S-72 Date: 4/11/24 Result: <2.1 ppm S-73 Date: 4/12/24 Result: <2.2 ppm Digester Gas: S-72 Date: 4/11/24 Result: <2.1 ppm S-73 Date: 4/12/24 Result: <2.1 ppm			
POC	BAAQMD Condition 27140, Part 4.b.i	Y	15 ppmv, dry @ 3% O <sub>2</sub> when firing natural gas	BAAQMD Condition 27140, Part 10	P/8760 hrs. or 3 yrs.	S-72	Date: 7/11/23	Result: <1.1 ppm	Hours: 126
						S-73	Date: 7/13/23	Result: <1.1 ppm	Hours: 77
						<i>Note: Run. hrs. on NG since last POC source test.</i>			
POC	BAAQMD Condition 27140, Part 4.b.ii	Y	30 ppmv, dry @ 3% O <sub>2</sub> when firing digester gas	BAAQMD Condition 27140, Part 10	P/8760 hrs. or 3 yrs.	S-72	Date: 7/12/23	Result: <1.1 ppm	Hours: 430
						S-73	Date: 7/14/23	Result: <1.1 ppm	Hours: 374
						<i>Note: Run. hrs. on DG since last POC source test.</i>			
PM <sub>10</sub> & PM <sub>2.5</sub>	BAAQMD Condition 27140, Part 5	Y	Not to exceed 9.9lb/24 hr emission rate, each	BAAQMD Condition 27140, Part 10	P/D  P/8760 hrs. or 3 yrs. (source test)	S-72	Date: 4/11/24	Result: 2.7 lb/day	
						PM Source Test Dates: NG hrs.: 126 DG hrs.: 430 NG: 7/11/23 DG: 7/12/23 S-73 Date: 8/28/24 Result: 5.1 lb/day PM Source Test Dates: NG hrs.: 77 DG hrs.: 374 NG: 7/13/23 DG: 7/14/23			
						<i>Note: Max. value for this reporting period. Run. hrs. since last PM source date.</i>			
SO <sub>2</sub>	BAAQMD Condition 27140, Part 6	Y	50 ppm total sulfur digester gas treated A9 and A18	BAAQMD Condition 27140, Part 7 & 8	P/M	A9 & A18	Date: 4/3/24	Result: 0.0 ppm	
						<i>Note: Max. value for this reporting period.</i>			
Heat Input	BAAQMD Condition 27140, Part 2	Y	131,794 MMBtu/12-month period, each	BAAQMD Condition 27140, Part 2	P/M	S-72	Date: 9/1/23 - 8/31/24	Result: 4,261 MMBtu/12-mo.	
						S-73	Date: 9/1/23 - 8/31/24	Result: 3,411 MMBtu/12-mo.	

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 Table VII— N

**Applicable Limits and Compliance Monitoring Requirements**

- S-110, Preliminary Treatment
- A-20, Biotrickling Filter
- S-120, Primary Treatment
- A-6, Adsorption, Activated Carbon/Charcoal
- S-200, Sludge Handling
- A-5, Biotrickling Filter

Type of Limit	Citation for Limit	FE Y/N	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	RESULTS
H <sub>2</sub> S	BAAQMD Condition 26312, Part 2 & 27178 Part 2	Y	1.5 ppm, outlet	BAAQMD Condition 26312, Part 4 & 27178 Part 3	P/W	A-5 Date: 7/29/24 Result: 0.69 ppm A-6 Date: 3/27/24 Result: 0.03 ppm A-20 Date: 5/25/24 Result: 0.72 ppm  <i>Note: Max. value for this reporting period.</i>
POC	BAAQMD Condition 26312, Part 2	Y	10 ppm, outlet	BAAQMD Condition 26312, Part 4	P/W	A-6 Date: 5/8/24 Result: 5.2 ppm  <i>Note: Max. value for this reporting period.</i>








# San Jose - Santa Clara RWF (A0778) Semi-Annual Report

Final Audit Report

2024-09-30

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