MARATHON BAY AREA COGEN

550 SOLANO WAY • MARTINEZ, CALIFORNIA 94553 • PHONE 925-370-3380 • FAX 925-313-0814

(SEND BY CERTIFIED MAIL)

December 14, 2023

Director of Compliance and Enforcement BAAQMD 375 Beale Street, Suite 600 San Francisco, CA 94105

Attn: Title V Reports

TV Tracking #: 843

1. D RECEIVED IN 12/21/2023 ENFORCEMENT:

2023 DEC 21 PM 3: 42
BAY AND AND AND OUTABLE
MANUAL SERVICES OF STRICE

Subject:

Title V Semi-Annual Compliance Report

Dear Sir or Madam:

This letter with attachments is submitted to serve as the Martinez Cogen Limited Partnership at Tesoro, Facility No. A1820, Title V Semi-Annual Compliance Report. All information in this report is true, accurate and complete based on information and beliefs formed after reasonable inquiry.

During the semester between June 1, 2023 and November 30, 2023 we:

- A. Had no exceedances.
- B. Submitted our monthly reports on time. All information in the reports is true, accurate and complete based on information and belief formed after reasonable inquiry.
- C. Performed weekly H₂S walkdown reports and found no instances of leaking H₂S.
- D. Performed the annual CO compliance certification test, which verifies that both gas turbine units were in compliance.

If you have any questions or comments, please call me at (925) 370-3363.

Very truly yours,

Brian Walker

Maintenance Supervisor

cc: 6.00.86

Att: Title V Semi-Annual Monitoring Verification Report

Date: Dec. 14, 2023

Period: 6/1/2023

To: 11/30/2023

Site #: A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

	Source	#: N	/A		Source Name: COOLING TOWER					
Type of	Citation of	FE	Future Effective	7	Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance	
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No	
Opacity	BAAQMD	Y	<			N		Y		
	Regulation 6-		Ringelma							
	1-301		nn 1 for							
	SIP		more							
	6-301		than 3							
			min/hr							
FP	BAAQMD	Y	0.15			N		Y		
	Regulation 6-		grains		1					
	1-310		per dscf							
	SIP									
	6-310					1	*			

Date: Dec 14, 2023

Period: 6/1/2023

To: 11/30/2023

Site #:

A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Zip Code: 94553

Source #: S-1, S-2 Source Name: S-1 Sludge Drying Operation & S-2 Product Silo

Type of	Emission Limit	FE	Future Effective	e	Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Opacity	BAAQMD 6-1-301 SIP	Y		Ringelmann No. 1 for 3 minutes in any hour		N	N/A	oos	
	6-301			nour				*	
FP	BAAQMD 6-1-310	Y		0.15 grain/dscf		N	N/A	oos	
	SIP 6-310								
FP	BAAQMD 6-1-311 SIP 6-311	Y		3.4 lb/hr (throughput = 0.71 tons/hr)		N	N/A	OOS	

Note: OOS - "Out of Service". Plant is completely down. No product, lines blinded, all vessels emptied.

Date: Dec. 14, 2023

Period: 6/1/2023

To: 11/30/2023

Site #: A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Source #	#: S-10, S-1	1		Sourc	e Name: Gas	Turbines			
Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limits	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Comp	liance No
NOx	BAAQMD 9-9-301.1.2, 9-9-401 SIP 9-9-301.2	Y		17.1 ppmv dry @15% O ₂ , 3-hr average excluding startup and shutdown periods (includes efficiency adjustment)	BAAQMD 9-9-501	С	CEM	Y	
	BAAQMD 9-9-301.2,	N		0.43 lbs/MWhr or 9 ppmv	BAAQMD 9-9-501, 9-9-605 and BAAQMD Condition 13422, part 13	С	CEM	Y	
	BAAQMD Condition 13422, part 2	Y		1,512 lbs/day and 198.5 tons/yr	BAAQMD Condition 13422, parts 5 and 7 through 10	С	СЕМ	Y	
	BAAQMD Condition 13422, part 3	Y		17.1 ppmv dry @15% O ₂ , 3-hr average excluding startup period not to exceed 3 hrs and shutdown periods not to exceed 1 hr	BAAQMD Condition 13422, part 5	С	CEM	Y	

Source #: S-10, S-11 Source Name: Gas Turbines

Type of	Emission Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	oliance
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
				(includes efficiency adjustment)					N)
NOx	NSPS Subpart GG, 60.332 (a)(1)	Y		85.2 ppmv, @ 15% O2, dry, 3 hour average excluding startup and shutdown periods	Monitoring requirement subsumed by Regulation 9, Rule 9 monitoring. See Permit Shield.	N		Y	
NOx	PSD Permit Condition IX, C	Y		81.0 lbs/hr/turbine, 3 hour average except for 3 hours following commencement of turbine startup and 1-hour preceding completion of turbine shutdown	Monitoring requirement subsumed by Regulation 9, Rule 9 monitoring. See Permit Shield.	N		Y	
NOx	PSD Permit Condition IX,C	Y		45.0 ppm @15% O2, 3 hour average except for 3 hours following commencement of turbine startup and 1-hour preceding completion of turbine shutdown	Monitoring requirement subsumed by Regulation 9, Rule 9 monitoring. See Permit Shield.	N		Y	
SO ₂	BAAQMD Condition 13422, part 2	Y		550 lbs/day and 36 tons/yr	BAAQMD Condition 13422, part 5	С	CMS	Y	
	BAAQMD 9-1-301	N		GLC of 0.5 ppm for 3 min., or 0.25 ppm for 60 min., or 0.05 ppm for 24 hours		N		Y	
SO2	SIP 9-1-301	Y		Federal std: GLC ¹ of 140 ppb, 24-hr average, once/yr and 30 ppb, annual		N		Y	

Source #: S-10, S-11	Source Name: G	as Turbines

Type	Emission Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
				average					
				State std: GLC ¹ of					
				40 ppb, 24-hr					
				average, and 250					
				ppb, 1 hr average					
SO2	BAAQMD	Y		300 ppm (dry)		N		Y	
502	9-1-302 NEDE	Y		Sulfur content of	Subaumad by	N		Y	
SO2	NSPS	Y			Subsumed by	N		Y	
	Subpart GG,			fuel < 0.8% by weight	BAAQMD Cond #13422, parts 4				
	60.333(b)			weight	and 5				
	BAAQMD	Y		≤ 62 ppm H2S in	BAAQMD	С	CMS	Y	
	Condition			refinery gas, annual	Condition 13422,	200	Price (Control	100	
	13422, part 4			average, (not	part 4 and part 5				
				emission limit)					
СО	BAAQMD	Y		1,248 lbs/day and		P/A	annual	Y	
	Condition			228 tons/yr			source test		
	13422, part 2					9			
NMHC	BAAQMD	Y		210 lbs/day and		N		Y	
	Condition			35 tons/yr					
	13422, part 2								
PM10	BAAQMD	Y		240 lbs/day and		N		Y	
	Condition			43.8 tons/yr					
	13422, part 2								
Opacity	BAAQMD	N		Ringelmann No. 1		N		Y	
	6-1-301								
	SIP								
	6-301								
FP	BAAQMD	Y		0.15 grain/dscf @	,	N		Y	
	6-1-310			6% O ₂					
	SIP								
No.	6-310								
H_2S	BAAQMD	N		GLC¹of 0.06 ppm	BAAQMD	P/W	weekly	Y	
	9-2-301			3 min. average, or	Condition 13422,		inspection		
				0.03 ppm 60 min. average	part 12				
Fuel	BAAQMD	Y		500 MMBtu/hr per	BAAQMD	С	records	Y	
Usage	Condition			turbine	Condition 13422,				
	13422,				part 5				

Source #	t: S-10, S-1	1		Sourc	e Name: Gas	Turbines			
Type of	Emission Limit				Monitoring Requirement	Monitoring Frequency	Monitoring	Compliance	
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
	part 1								
Fuel	PSD Permit	Y		500 MMBtu/hr per	PSD Permit	С	records	Y	
Usage	Condition			turbine	Condition				
	VII, F.				VII, F.				

Note 1: Ground Level Concentration

Date: Dec. 14, 2023

Period: 6/1/2023

To: 11/30/2023

Site #: A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Opacity	BAAQMD Regulation 6- 1-303 SIP 6-303	Y		Ringelmann 2.0 for 3 minutes in any hour		N		Y	
FP	BAAQMD Regulation 6- 1-310 SIP 6-310	Y		0.15 grain/dscf		N		Y	
SO2	BAAQMD Regulation 9- 1-301	N		ground level concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	Condition #18843, part 2	P/E	Vendor fuel certification	Y	
SO2	BAAQMD Regulation 9- 1-304	Y		0.5% sulfur limit for liquid fuel	Condition #18843, part 2	P/E	Vendor fuel certification	Y	
SO2	CCR 93115.5(a),C	N		Sulfur content of fuel: CARB Diesel	Condition #18843, part 2	P/E	Vendor fuel certification	Y	

Source #: S-12, S-13 Source Name: DIESEL IC ENGINES FOR GAS TURBINE START

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Emission Limits	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Comp	liance No
	Condition			(or equivalent)					
	#18843, part								
	2								
Hours of	CCR	Y		Low-use prime	Condition	P/E	Recordkeepi	Y	
operation	93115.3(j),Co			engine exemption.	#18843, part 3		ng		
	ndition			BAAQMD limit:					
	#18843, part			190 hours per year,					
	1			each engine					

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A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Complianc	
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Opacity	BAAQMD Regulation 6- 1-303 SIP 6-303	Y		Ringelmann 2.0 for 3 minutes in any hour		N		Y	
FP	BAAQMD Regulation 6- 1-310 SIP 6-310	Y		0.15 grain/dscf		N		Y	
SO2	BAAQMD Regulation 9- 1-301 BAAQMD	N		ground level concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	Condition #18844, part 1	P/E	Vendor fuel certification	Y	
SO2	BAAQMD Regulation 9- 1-304	Y		0.5% sulfur limit for liquid fuel	Condition #18844, part 1	P/E	Vendor fuel certification	Y	
SO2	Condition #18844, part	N		CARB Diesel (or equivalent)	Condition #18844, part 1	P/E	Vendor fuel certification	Y	

Source #: S-14	Source Name: DIESEL IC ENGINE FOR EMER	RGENCY POWER GENERATION
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Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Туре	Yes	No
	1								
Hours of	Condition	Y		reliability-related	Condition	P/E	Recordkeepi	Y	
operation	#18844, part			activities not to	#18844, part 6		ng		
	2			exceed 20 hours in	١				
				any consecutive 12-					
				month period					