

West Contra Costa Sanitary Landfill 1 Parr Blvd., Richmond, CA 94801 o 510.970.7246 republicservices.com

Direction of Compliance and Enforcement Bay Area Air Quality Management District 375 Beale Street, Suite 600 San Francisco, CA 94105 Attn: Title V Reports Director of the Air Division, USEPA Region IX 75 Hawthorne Street San Francisco, CA 94105 Attn: Air-3

	1 FI DECENTED IN	IV Tracking #: 233 (Semi-Annual)
May 26, 2021	ENFORCEMENT: 05/26/2021	TV Tracking #: 234 (Annual)

Subject: Combined 8-34 Semi-Annual Report, 40 CFR Subpart AAA Semi-Annual Report, Title V Semi-Annual Monitoring Report, and Title V Annual Compliance Certification Report West Contra Costa Sanitary Landfill, Richmond, California (Title V Facility No. A1840)

Dear Sir or Madam:

The West Contra Costa Sanitary Landfill (WCCSL) is pleased to submit the enclosed combined Bay Area Air Quality Management District (BAAQMD), Regulation 8, Rule 34 Semi-Annual Report; Semi-Annual Startup, Shutdown and Malfunction (SSM) Plan Report, Title V Semi-Annual Monitoring Report, and the Title V Annual Compliance Certification (ACC) Report to the BAAQMD and the U.S. Environmental Protection Agency (EPA) Region IX for WCCSL.

The Title V ACC Report covers the period from May 1, 2020 through April 30, 2021. The Title V Semi-Annual Monitoring Report, the BAAQMD Rule 8-34 Semi-Annual Report and the SSM Plan Report cover the period from November 1, 2020 through April 30, 2021.

The Title V reports meet the requirements specified in the Title V permit, BAAQMD guidance on Title V report submittals, and Regulation 2, Rule 6. The Rule 8-34 report includes the information required by BAAQMD Rule 8-34-411 and also satisfies the requirements under the New Source Performance Standards (NSPS) for municipal solid waste landfills (40 California Code of Regulation [CFR] Part 60, Subpart WWW), including 40 CFR 60.757(f). The Semi-Annual SSM Plan Report satisfies the requirements under the Maximum Achievable Control Technology (MACT) rule for semi-annual reporting of SSM Plan implementation including 40 CFR 63.10(d)(S). The Title V reports and the SSM Plan report each includes a certification by the responsible official for WCCSL.

If you have any questions regarding this submittal, please do not hesitate to call me at (510) 970-7248 or email me at EBaguerizo@republicservices.com.

Sincerely,

aguen

Ed Baquerizo ' // Environmental Manager West Contra Costa Sanitary Landfill

cc: Rob Sherman, West Contra Costa Sanitary Landfill Michael O'Connor, SCS Engineers Haley DeLong, SCS Engineers NSPS/BAAQMD Rule 8-34 Semi-Annual Report, SSM Plan Semi-Annual Report, Title V Semi-Annual Report, and Title V Annual Certification West Contra Costa Sanitary Landfill Richmond, California (Title V Facility No. A1840)

Prepared for:



West Contra Costa Sanitary Landfill 1 Parr Blvd. Richmond, CA 94109

For Submittal to:

Bay Area Air Quality Management District 375 Beale Street, Suite 600 San Francisco, CA 94105



01204082.02 Task 1 | May 2021

3843 Brickway Boulevard, Suite 208 Santa Rosa, CA 95403 707-546-9461 This submittal, consisting of the New Source Performance Standards (NSPS)/Bay Area Air Quality Management District (BAAQMD) Rule 8-34 Semi-Annual Report, the Semi-Annual Startup, Shutdown, and Malfunction Plan Report, the Title V Semi-Annual Monitoring Report, and the Title V Annual Compliance Certification for the West Contra Costa Sanitary Landfill in Richmond, California, dated May 2021, was prepared and reviewed by the following:

on

Meng Yuan Staff Professional SCS ENGINEERS

Haley M.

Haley M.<sup>v</sup>DeLong Senior Project Professional SCS ENGINEERS

Michael O'Connor Project Manager, CAPP SCS ENGINEERS

### Table of Contents

Sect	ion			Page	
SECT	ION I.	NSP	S/BAAQMD Rule 8-34 Semi-Annual Report	1	
1.0	Introd	duction		1	
2.0	Site E	Backgro	und Information	2	
	2.1	Existing	g Air Permits	2	
	2.2	Existing	g Landfill Gas Collection and Control System	2	
3.0	Moni	toring a	nd Records	3	
	3.1	Continu	uously Monitored Parameters	3	
		3.1.1	Gas Extraction System Downtime	3	
		3.1.2	Emission Control System Downtime	4	
		3.1.3	Individual Well Downtime	4	
		3.1.4	Flow Meter and Temperature Gauge Downtime	5	
		3.1.5	Flare Combustion Zone Temperature	5	
	3.2	Compo	nent Leak Quarterly Monitoring	6	
		3.2.1	Fourth Quarter 2020 Monitoring	6	
		3.2.2	First Quarter 2021 Monitoring	6	
	3.3	Control Efficiency			
	Flare A-8				
	Flare A-161				
		IC Engi	nes (S-5, S-6, and S-37)	7	
	3.4	Landfil	I Surface Emissions Monitoring	7	
		3.4.1	Fourth Quarter 2020 Monitoring	7	
		3.4.2	First Quarter 2020 Monitoring	8	
	3.5	Wellhe	ad Monthly Monitoring	8	
		3.5.1	Pressure	8	
		3.5.2	Oxygen	8	
		3.5.3	Temperature	9	
	3.6	Cover I	ntegrity Monitoring	9	
	3.7	Gas Ge	eneration Estimate and Monthly Landfill Gas Flow Rates	9	
	3.8	Annual	Waste Acceptance Rate and Refuse In Place	10	
		3.8.1	Non-Degradable Waste Areas	10	
SECT	ION II.	SSM	I Plan Report	11	
SECT	ION III	. Title	V Semi-Annual Report	12	
SECTION IV. Annual Title V Compliance Certification					

#### Tables

Table 1a - GCCS Downtime

Table 1b – Flare A-161 Downtime

Table 1c – Backup Flare A-8 Downtime

Table 2 – Individual Well Startups, Shutdowns and Decommissions

Table 3 – Wells with Positive Pressure

Table 4 – Wells with Oxygen Exceedances

#### Appendices

Appendix A – Responsible Official Certification Form

Appendix B – Existing GCCS Layout

Appendix C – LFGTE Facility Downtime Logs (IC Engines S-5, S-6, and S-37)

Appendix D – Surface Emission and GCCS Component Leak Monitoring Results

Appendix E – Excerpts from the Source Test Reports Issued during the Reporting Period (A-161, A-8, and S-6)

Appendix F – Title V Semi-Annual Report

Appendix G – Title V Annual Compliance Certification

# SECTION I. NSPS/BAAQMD RULE 8-34 SEMI-ANNUAL REPORT

# 1.0 INTRODUCTION

On behalf of West Contra Costa Sanitary Landfill, Inc. (WCCSL), SCS Engineers (SCS) prepared this combined New Source Performance Standard (NSPS), 40 Code of Federal Regulations (CFR) Part 60, Subpart WWW), Bay Area Air Quality Management District (BAAQMD or District) Rule 8-34 Semi-Annual Report (SAR) pertaining to WCCSL for the period of November 1, 2020 through April 30, 2021 to the BAAQMD and the United States Environmental Protection Agency (EPA).

The Semi-Annual Report pertains to the landfill gas (LFG) collection and control system (GCCS) operated at WCCSL.

This report includes the following information, as required by BAAQMD Rule 8-34-411:

- All collection system and/or component downtime and reasons for the shutdown (8-34-501.1).
- All emission control system downtime and reason for the shutdown (8-34-501.2).
- Continuous temperature monitoring and dates of any excesses (8-34-501.3 and 507).
- Testing performed to satisfy the requirements of this Rule (8-34-501.4).
- Monthly LFG flow rates and excesses (8-34-501.5).
- Collection and emission control system leak testing and any excesses, action taken to correct excesses, and re-monitored concentrations (8-34-501.6 and 503).
- Landfill surface monitoring, location of excesses, excess concentration, date discovered, actions taken to repair the excess, and re-monitored concentrations (8-34-501.6 and 506).
- Annual waste acceptance rate and the current amount of waste in-place (8-34-501.7).
- Records of non-degradable waste if area is excluded from LFG collection (8-34-501.8).
- Well head monitoring including gauge pressure, LFG temperature, and LFG oxygen concentration (8-34-501.9 and 505).
- Continuous flow monitoring (8-34-501.10).

Information summarizing the monitoring activities associated with the above-listed items is provided in the following sections.

# 2.0 SITE BACKGROUND INFORMATION

WCCSL is a closed combined municipal solid waste (MSW) (Class II) and hazardous waste landfill (Class I) located in Richmond, California. The Class II landfill accepted MSW, construction and demolition (C&D) debris, de-watered sludge, and a small (less than [1] percent) quantity of Group 1 hazardous wastes, including asbestos and infectious wastes. The Class I Hazardous Waste Management Facility (HWMF) is adjacent to the Class II landfill. The Class I LFG GCCS was installed in 2004 and began operation in 2005. A layer of MSW was placed in the Class I landfill directly preceding closure; therefore, a GCCS was installed to control the landfill gas (LFG) from the decomposing MSW. The Class II GCCS was originally installed in 1985 and was partially replaced in October 2008. The new system began full operation in March 2009. As of December 15, 2012, the GCCS for Class I and Class II have been combined.

# 2.1 EXISTING AIR PERMITS

WCCSL maintains a BAAQMD permit to operate (PTO) (Plant No. 1840). PTO Condition No. 25293 includes requirements for the closed Class I and II waste disposal areas and the associated wellfield, collection system, and flares A-161 (primary flare) and A-8 (backup flare). PTO Condition No. 20754 includes requirements for the HWMF and the associated wellfield components. WCCSL also maintains BAAQMD PTOs for three LFG-fired engines (S-5, S-6, and S-37). S-5 and S-6 are permitted under PTO Condition No. 5771 and S-37 is permitted under PTO Condition No. 17812.

WCCSL also maintains BAAQMD PTOs for a Leachate Treatment System (Condition No. 25004), a Solid Waste Transfer Station (Condition No. 22792), and an Authority to Construct (ATC) for a Covered Aerated Static Pile Composting (CASP) operation (Conditions No. 26086 through 26088), as well as PTOs for other various processing equipment.

Condition Nos. 25293 and 20754 incorporate all applicable requirements from NSPS Subpart WWW and from BAAQMD Rule 8-34, which are addressed in this report. WCCSL also maintains a Major Facility Review (MFR or Title V) Permit (Facility No. A1840), which expired on December 19, 2015. A timely and complete renewal application was completed and submitted to the BAAQMD prior to June 19, 2015, as required. The renewal application is still under review by the BAAQMD. As such, WCCSL is operating under a permit shield pending issuance of the new MFR Permit.

A GCCS Design Plan was prepared for the site to review and determine the adequacy of the existing LFG system. The current design of the system was determined to be adequate to comply with both NSPS and BAAQMD Rule 8-34 requirements. The system design is based on the density of wells calculated to sufficiently extract the maximum flow of LFG generated, according to the EPA LFG emissions model (LandGEM). The GCCS is designed to control surface emissions, as well as to minimize subsurface lateral migration of LFG. Both the perimeter of the landfill and the landfill surface are monitored on a quarterly basis. Additional details regarding the GCCS are in the GCCS Design Plan that was previously submitted to the BAAQMD. A drawing showing the existing GCCS is provided in **Appendix B**.

# 2.2 EXISTING LANDFILL GAS COLLECTION AND CONTROL SYSTEM

The GCCS at WCCSL consists of extraction wells used to collect the LFG from within the landfill (the "wellfield") and a piping system (the "collection system") used to convey the collected LFG to the

control systems for destruction. The LFG is extracted from the landfill through a combination of vertical gas extraction wells and horizontal gas extraction trenches/pipes, as well as leachate collection system components.

The LFG is controlled by the emission control system. The emission control system consists of a LFGto-energy (LFGTE) facility, which consists of three lean burn internal combustion (IC) engines (S-5, S-6, S-37), an enclosed flare (A-161), and a back-up flare (A-8). The S-5 engine has been out of service since December 2017, and the S-37 engine is no longer able to operate due to a catastrophic failure in March 2018. As such, the S-6 engine is currently the only engine in operation.

The A-161 Flare was installed in November 2017 and replaced the A-120 Flare. The A-8 Flare acts as a backup control device to the A-161 Flare.

A diagram of the GCCS displaying system component locations is shown in the site plan provided in **Appendix B**.

# 3.0 MONITORING AND RECORDS

# 3.1 CONTINUOUSLY MONITORED PARAMETERS

According to BAAQMD Rule 8-34-301.1, the GCCS must be operated continuously. To comply with this requirement, the landfill owner/operator is required to maintain full-time operation of the LFG collection system and control system, as well as individual extraction wells. Downtime for any of these components must be reported in the Rule 8-34 Semi-Annual Report. This information is summarized below and in the attached tables. Records of continuously monitored parameters are available for review at the site.

# 3.1.1 Gas Extraction System Downtime

During the reporting period, the LFG extraction system was off-line on twenty-four (24) occasions for a total of 34.47 hours. Shutdowns involved pre-programmed or manual system shutdowns for inspection, maintenance and/or repair of the GCCS, and thus meet the criteria for allowed GCCS downtime, as specified in Rule 8-34-113 and in accordance with the BAAQMD November 5, 2018 Compliance Advisory, with the exception of five events. These events included five power outages, which resulted in a shutdown of the GCCS that occurred on January 19, 2021 from 2:40 to 2:46, January 19, 2021 from 4:04 to 4:18, February 26, 2021 from 13:04 to 15:08, and March 13, 2021 from 21:04 to 22:58, and April 15, 2021 from 7:14 to 7:28. These events were reported to the BAAQMD as reportable compliance activities (RCA) and breakdown relief was requested. Due to the short duration of these events, there is no reason to believe there were any excess LFG surface emissions during these GCCS downtimes.

A summary of the GCCS downtime for this reporting period is provided in **Table 1a**, including the date, reason for the downtime, description of the corrective measure(s) implemented to resume GCCS operation, and the total elapsed time for each event. Gas extraction system downtime records are available for review at the site. These include periods of times when the entire GCCS was offline.

# 3.1.2 Emission Control System Downtime

# A-161 Flare

During the reporting period, the A-161 Flare was off-line on several occasions. A summary of the A-161 Flare downtime is provided in **Table 1b**, including the date, reason for the downtime, and the total elapsed time for each event. During the reporting period, downtime for the A-161 Flare occurred over a cumulative period of approximately 45.70 hours. Emission control system downtime records are available for review at the site.

# A-8 Backup Flare

During the reporting period, the A-8 Flare was off-line the entire reporting period with the exception of one startup on December 28, 2020 for the required source testing event. A summary of the A-8 Flare downtime is provided in **Table 1c**, including the date, reason for the downtime, and the total elapsed time for each event. During the reporting period, downtime for the A-8 Flare occurred over a cumulative period of approximately 4,341.63 hours. Emission control system downtime records are available for review at the site.

# **LFGTE Facility**

During the reporting period, individual IC engines may go offline. In addition, there may be periods when the entire LFGTE facility is offline (all engines offline concurrently). However, note that the S-5 engine has been out of service since December 2017, and the S-37 engine is no longer able to operate due to a catastrophic failure which occurred in March 2018. Therefore, during the entire reporting period S-6 was the only operating engine. During the reporting period, the entire LFGTE facility was offline for a total of 1,436.53 hours. Downtime logs, which include individual IC engine shut downs, are included in **Appendix C**.

# 3.1.3 Individual Well Downtime

Individual well downtime is permitted in accordance with Condition 20754, Part 2(c) of WCCSL's permit which states a minimum of eight (8) horizontal collectors within the Class I Landfill shall be operated at any one time. A horizontal collector or leachate/gas extraction well may be temporarily disconnected from the vacuum system if the methane concentration detected in the collector or well is less than 5.0% by volume and the oxygen concentration detected in the collector or well is 15% by volume or more. There are no limits for how long the horizontal collectors can remain offline as long as the methane content does not exceed 5%.

In addition, well downtown is permitted in accordance with Condition 25293(7)(a) through (c) of WCCSL's for the wells located in the Class II Landfill. Condition 25293(7)(a) allows an unspecified number of leachate collection and recovery system (LCRS) components to be disconnected from the vacuum system when methane concentration in the component is less than 5.0% by volume, or when oxygen concentration in the component is 15% by volume or more, or when abatement is no longer necessary to maintain compliance with applicable component and surface leak limits. Condition 25293(7)(b) allows no more than five (5) vertical wells be temporarily disconnected from the vacuum system as long as the total vacuum system disconnection time does not exceed 120 days during any 12-month period. Condition 25293(7)(c) states that an unspecified number of horizontal collectors can be temporarily disconnected from the vacuum system when methane

concentration in the component is less than 5.0% by volume, or when oxygen concentration is the component is 15% by volume or more. There are no limits for how long the LCRS components or horizontal collectors can remain offline as long as the methane content does not exceed 5%.

As required per Condition 20754, Part 2(v)(5) and Condition 25293(7)(c)(iv), collection system components that are temporarily disconnected from the vacuum system are required to be monitored for component leaks: within seven days after being disconnected for Class I Landfill components and within ten days after being disconnected for Class II Landfill component. In addition, follow-up component leak testing is required within 30 days of disconnecting both Class I and Class II Landfill components from vacuum. If a component leak is detected at a component, all necessary steps to reduce the leak below the 8-34 1,000-ppmv leak limit is required, which typically consists of bringing the well back online. During the reporting period, component leak monitoring was conducted in accordance with these permit conditions.

All well disconnections were in compliance with the conditions specified above.

Details of individual well shutdown and well startups occurring during the reporting period are provided in **Table 2**.

### 3.1.4 Flow Meter and Temperature Gauge Downtime

The continuous operation of the GCCS is measured through the continuous monitoring of LFG flow to each flare and flare combustion temperature. As required by Rule 8-34, the A-161 and A-8 Flares at WCCSL are equipped with flow measuring devices and temperature gauges that provide continuous readout displays using digital chart recorders. During the reporting period, the flow meter(s) and temperature gauge(s)/recorders at the flare station did not go out of operation due to malfunction or other breakdown conditions.

Continuous monitoring and calibration information are available for review at the site.

#### 3.1.5 Flare Combustion Zone Temperature

WCCSL is required by permit condition No. 25293, Part 9 to operate the A-161 and A-8 Flares in such a manner that the combustion zone temperature within the flare does not drop below the permitted limit of 1,400 degrees Fahrenheit (°F) (averaged over a 3-hour period), or a higher temperature based on the most recent source test.

From November 1, 2020 through February 9, 2021, the minimum temperature above which the A-161 Flare was required to operate was 1,619 °F (source test results minus 50°F), based on the January 9, 2020 source test (test report dated February 28, 2020). From February 10 through April 30, 2021, the minimum temperature above which the A-161 Flare was required to operate was 1,580°F (source test results minus 50°F), based on the December 28, 2020 source test (test report dated February 10, 2021).

From November 1, 2020 through February 9, 2021, the minimum temperature above which the A-8 Flare was required to operate was 1,599 °F (source test results minis 50 °F), based on the March 2, 2018 source test. From February 10 through April 30, 2021, the minimum temperature above which the A-8 Flare was required to operate was 1,625 °F (source test results minus 50 °F), based on the December 28, 2020 source test (report dated February 10, 2021). During the reporting

period, the A-161 and A-8 flares operated above the minimum established temperatures at all times, except during periods of startup, shutdown, and malfunction (SSM) which are exempt.

Flare temperature records are available for review at the site. Excerpts from the February 10, 2021 source test report, summarizing the test results for the flares, is included in this report.

# 3.2 COMPONENT LEAK QUARTERLY MONITORING

During the reporting period, quarterly testing of the GCCS components for any leaks with a methane concentration of greater than 1,000 parts per million by volume (ppmv), as required by BAAQMD Rule 8-34-503, was conducted. Testing in the wellfield and at the flare station was performed using an organic vapor analyzer (OVA), which was calibrated on the same day as the testing. Monitoring results are provided in **Appendix D** and are available for review at the site.

# 3.2.1 Fourth Quarter 2020 Monitoring

SCS Field Services (SCSFS) personnel conducted the component leak monitoring of the flare station, LFGTE Plant, waste water treatment plant, and wellfield, plant on November 11, 2020. No component leaks above 1,000 ppmv were detected at the flare station, wellfield, or LFGTE facility during fourth quarter 2020 monitoring event. These results are included in **Appendix D**.

## 3.2.2 First Quarter 2021 Monitoring

SCS Field Services (SCSFS) personnel conducted the component leak monitoring of flare station, LFGTE Plant, waste water treatment plant, and wellfield on January 13, 2021. No component leaks above 1,000 ppmv were detected at the flare station, wellfield, or LFGTE facility during first quarter 2021 monitoring event. These results are included in **Appendix D**.

# 3.3 CONTROL EFFICIENCY

### Flare A-8

LFG flare A-8 was tested on December 28, 2020 to demonstrate compliance with the control efficiency standard of 98 percent non-methane organic compound (NMOC) destruction efficiency or outlet concentration of 30 ppmv of NMOC as methane, corrected to 3% oxygen (for flares) as required by BAAQMD Rules 8-34-301.3, 8-34-412, and 8-34-501.4. The NMOC destruction efficiency for the A-8 Flare during the December 2020 source test was measured to be 99.46 percent by weight, and the NMOC as methane concentration in the flare outlet was <1.4 ppmv. As such, flare A-8 is in compliance with the aforementioned rules.

Excerpts from the December 2020 source test report dated February 10, 2021, summarizing the test results, are included in this report.

#### Flare A-161

LFG flare A-161 was tested on December 28, 2020 to demonstrate compliance with the control efficiency standard of 98 percent NMOC destruction efficiency or outlet concentration of 30 ppmv of NMOC as methane, corrected to 3% oxygen (for flares) as required by BAAQMD Rules 8-34-301.3, 8-34-412, and 8-34-501.4. The NMOC destruction efficiency for the A-161 Flare during the December

2020 source test was measured to be 99.997 percent by weight, and the NMOC as methane concentration in the flare outlet was <2.2 ppmv. As such, flare A-161 is in compliance with the aforementioned rules.

Excerpts from the December 2020 source test report dated February 10, 2021, summarizing the test results, are included in this report.

## IC Engines (S-5, S-6, and S-37)

The IC engines are required to demonstrate compliance with the control efficiency standard of 97 percent NMOC destruction efficiency or outlet concentration of 120 ppmv of NMOC as methane, corrected to 3% oxygen (for energy recovery devices) as required by BAAQMD Rules 8-34-301.4, 8-34-412, and 8-34-501.4. The most recent source testing results for the S-6 engine are summarized below. The S-6 engine met the outlet concentration limit of 120 ppmv of NMOC as methane, corrected to 3% oxygen during the most recent source tests.

Engine	Source Test Date	Results (ppm as CH <sub>4</sub> @ 3% O <sub>2</sub> )
S-6	February 4, 2021	90.1

Note: The S-5 engine has been out of service since December 2017, and the S-37 engine is no longer able to operate due to a catastrophic failure in March 2018.

An excerpt of the most recent S-6 engine source test report is included in Appendix E.

# 3.4 LANDFILL SURFACE EMISSIONS MONITORING

Surface emissions monitoring (SEM) was conducted at WCCSL on a quarterly basis during the reporting period, in accordance with BAAQMD Rule 8-34-303 and 8-34-506. The SEM events were conducted in accordance with the SEM plan in the landfill's GCCS Design Plan. Testing was performed using a Trimble SiteFID Landfill Gas Monitor Portable Flame Ionization Detector (FID), which was calibrated the same day as the testing. The results of this monitoring are summarized below. Reports for each quarterly monitoring event are provided in **Appendix D**.

#### 3.4.1 Fourth Quarter 2020 Monitoring

SCSFS personnel monitored the landfill surface for leaks with a methane concentration of greater than 500 ppmv above background on November 5, 6, 9, 10 and 11, 2020 and December 4, 2020. Surface emissions in excess of 500 ppmv were detected at three (3) locations during the fourth quarter 2020 monitoring event. System adjustments and repair work were performed by SCSFS. The subsequent 10-day re-monitoring, which was conducted on November 6, 2020, indicated that the three (3) areas with instantaneous exceedances had returned to compliance. One-month remonitoring event was conducted, as required by 8-34 and the NSPS, on December 6, 2020, and all locations remained in compliance.

The locations with the exceedances and associated methane concentrations are provided in the fourth quarter 2020 SEM report (**Appendix D**).

# 3.4.2 First Quarter 2020 Monitoring

SCSFS personnel monitored the landfill surface for leaks with a methane concentration of greater than 500 ppmv on January 13, 2021. There were no surface emissions in excess of 500 ppmv detected during the monitoring event. Therefore, no further monitoring was required. The results of the first quarter 2021 monitoring event are provided in the first quarter 2021 SEM report (**Appendix D**).

# 3.5 WELLHEAD MONTHLY MONITORING

Monthly wellhead monitoring for pressure, temperature, and oxygen content was conducted by Tetra Tech O&M and SCS personnel during the reporting period to comply with BAAQMD Rule 8-34-305 and 9-34-414. The results of this monitoring are summarized below.

#### 3.5.1 Pressure

The majority of the operational extraction wells were under negative pressure during the monitoring events conducted during the reporting period, in accordance with BAAQMD Rule 8-34-305 and 8-34-414. For any wells that exhibited positive pressure during this reporting period, the identification number and dates on which each well was operating with positive pressure are provided in **Table 3**. The table also includes corrective action and re-monitoring results. In all instances, corrective action and re-monitoring were performed in accordance with the 5- and 15-day requirements specified in the NSPS regulations and in Rule 8-34.

No operating wells demonstrated a positive pressure reading during the final monitoring event of the reporting period.

### 3.5.2 Oxygen

WCCSL has elected to use oxygen as its compliance standard under Rule 8-34-305, rather than nitrogen.

As of October 31, 2020, the following wells are approved to operate under at a higher operating value (HOV) of 15 percent (%) oxygen by volume pursuant to Permit Condition Number 20754 Part 2(c)(ii) and Condition Number 25293 Part 7(d)(iii):

 WCLFH01B, WCLFH03A, WCLFH04A, WCLFH08B, WCLFH04B, WCLFH01A, WCLFH05A, WCLFH09B, WCLFH10B, WCLFH08A, WCLFH10A, WCLFH03B, WCLFH07A, WCLFH05B, WCLFH06B, WCLFH02A, WCLFR005, WCLFR008, WCLFR012, WCLFR013, WCLFR016, WCLFR003, WCLFR006, WCLFR009, WCLFR010, WCLFR011, WCLFR001, WCLFR015, WCLFR002, WCLFR004, WCLFR007, and WCLFR014.

The majority of the wells were operating within their respective regulatory limits of 5% or 15% oxygen during the monitoring events conducted during the reporting period. The dates when wells were operating with excessive oxygen, and the well identification number, corrective actions, and remonitoring results for these wells are provided in **Table 4**.

As of the end of the reporting period, all of the operating wells were operating with an oxygen concentration below their respective 5% or 15% limits except for wells WCLF0515, WCLF0607, WCLF0815, WCLF0832, WCLFH01A, WCLFH01B, WCLFH04A, WCLFH05A, WCLFH05B, WCLFH08B,

WCLFR09A, WCLFR001, WCLFR002, WCLFR003, WCLFR005, WCLFR006, WCLFR007, WCLFR009, WCLFR012, WCLFR014, and WCLFR015. These wells will be returned to below their respective 5% or 15% limit by the applicable compliance dates, as specified in BAAQMD Rule 8-34-414, and compliance will be documented in the next semi-annual report. Alternatively, if these wells continue to demonstrate high oxygen readings and low methane concentrations (less than 5%), they may be temporarily taken offline prior to the 120-day deadline pursuant to Condition Numbers 20754 Part 2(c)(iii), 25293 Part 7(b)(iii) and 25293 Part 7(c)(ii).

These 120-day compliance dates are as follows: March 23, 2021 (WCLFR015), May 18, 2021 (WCLFR012), May 25, 2021 (WCLFR007), June 12, 2021 (WCLFH04A), July 2, 2021 (WCLF0515 and WCLF0607), July 9, 2021 (WCLFH08B), July 24, 2021 (WCLFR005 and WCLFR009), August 3, 2021 (WCLFR002), August 6, 2021 (WCLFH05A), August 10, 2021 (WCLFH01A), August 17, 2021 (WCLFH01B), August 20, 2021 (WCLFR001, WCLFR003, and WCLFR006), August 24, 2021 (WCLF05B), August 27, 2021 (WCLFR014), and August 28, 2021 (WCLFH09A).

As of the end of the previous reporting period, wells WCLFR002, WCLFR003, WCLFR004, WCLFR005, WCLFR009, WCLFR011, WCLFR012, WCLFR015, WCLFR016, WCLF0602, WCLF0606, WCLF0812, WCLF0827, WCLF0833, WCLF0839, WCLF0844, WCLF0845, WCLFH01B, and WCLFH08A were operating with an oxygen concentration above their respective 5% or 15% limits. All of these wells were back in compliance within the timeline specified in 8-34-414.

## 3.5.3 Temperature

BAAQMD Rule 8-34-305 requires the landfill gas temperature in each wellhead to measure less than 55 degrees Celsius (°C) or 131°F.

All wells were operating under the temperature limit of 131°F during the monitoring events conducted during the reporting period.

# 3.6 COVER INTEGRITY MONITORING

Under BAAQMD Rule 8-34-510 and the NSPS, the landfill surface must be monitored at least monthly for evidence of cracks or other surface integrity issues, which could allow for surface emissions. During the reporting period, cover integrity monitoring was conducted by SCSFS personnel in conjunction with the wellhead monitoring on November 11, 2020 and December 28, 2020, January 4, 8, 11, 14, 18, 22, 24, and 28, 2021, February 4, 5, 8, 11, 12, 15, 18, 19, 22, and 25, 2021, March 1, 4, 5, 8, 11, 14, 19, 26, and 29, 2021, and April 1, 5, 8, 9, 12, 16, 19, 22, 26, 29, and 30, 2021. During the reporting period, the observations during these monthly monitoring events indicated the landfill surface was in good condition. In the event visual evidence suggested otherwise, the surface will be promptly repaired.

# 3.7 GAS GENERATION ESTIMATE AND MONTHLY LANDFILL GAS FLOW RATES

WCCSL is not subject to Rule 8-34-404 because the Landfill does not operate less than continuously. Therefore, monthly flow data are not required to be reported.

# 3.8 ANNUAL WASTE ACCEPTANCE RATE AND REFUSE IN PLACE

As of 2010, the WCCSL Class I and Class II Landfills are closed and no longer accept waste. The WIP in each landfill as of closure is approximately 376,110 tons and 12,330,387 tons, respectively.

### 3.8.1 Non-Degradable Waste Areas

No areas of non-degradable waste deposition are known to exist. There are no landfill areas that are excluded from the collection system requirements. Therefore, BAAQMD Regulation 8-34-501.8 is not applicable. A layer of MSW was placed in the Class I Hazardous Waste Material Facility (HWMF) landfill directly preceding closure in which the GCCS was installed; however, the waste below is generally considered non-degradable waste.

# SECTION II. SSM PLAN REPORT

This Semi-Annual report also meets the requirements of the National Emissions for Hazardous Air Pollutants (NESHAP) for MSW landfills, 40 CFR 63, Subpart AAAA and complies with the requirements specified in WCCSL's Title V permit. This Semi-Annual report includes a certification signed by a Responsible Official which is provided in **Appendix A**. In accordance with the NESHAP for Landfills, this report is submitted semi-annually.

WCCSL maintains a SSM Plan which describes the procedures for operating and maintaining the affected elements of the GCCS during startup, shutdown, and malfunction (SSM). The SSM events that occurred during the reporting period of November 1, 2020 through April 30, 2021 are documented below.

- During the reporting period, the GCCS had twenty-four (24) SSM events. Details of these events are included in **Table 1a**.
- During the reporting period, A-161 Flare had twenty-six (26) SSM events. Details of these events are included in **Table 1b**.
- During the reporting period, one-hundred and nineteen (119) SSM events occurred at the S-6 Engine. The S-5 and S-37 Engines did not operate during the reporting period. The S-6 Engine was shut down and restarted during the reporting period due to the reasons noted in the downtime logs provided in Appendix C.
- During the reporting period, two (2) wellfield SSM events occurred. In addition, there were eight (8) wells that went offline during previous reporting periods which remained offline during the entire reporting period. Details are included **Table 2**.
- During the reporting period, there were no SSM events associated with the LFG monitoring equipment (e.g. flow measuring/recording device, temperature measuring/recording device).
- In all events, automatic systems and operator actions were consistent with the standard operating procedures contained in the SSM Plan. There were no deviations from the SSM plan.
- Exceedances were not identified during the reporting period for any applicable emission limitation in the landfills NESHAP (§63.10(d)(5)(i)).
- Revisions of the SSM Plan to correct deficiencies in the landfill operations or procedures were neither required, nor prepared (§63.6(e)(3)(viii)).
- A copy of the SSM Plan and all revisions/addenda are kept on file at the facility for at least five (5) years and are available to appropriate regulatory agency personnel for inspection.

# SECTION III. TITLE V SEMI-ANNUAL REPORT

As specified in 40 Code of Federal Regulation (CFR) Part 70, reports of any required monitoring must be submitted at least every 6 months. All instances of deviations from permit requirements for the semi-annual reporting period, specified in the Landfill's Title V Permit as November 1 through April 30 and May 1 through October 31, must be clearly identified in each report. This Title V Report covers the November 1, 2020 through April 30, 2021 reporting period.

This report has been prepared based on Part VII (Applicable Limits and Compliance Monitoring Requirements) of the Landfill's MFR Permit. The report includes a certification by a responsible official, consistent with §70.5(d).

The full Title V Semi-Annual Report, including certification by a responsible official, is provided as **Appendix F**.

# SECTION IV. ANNUAL TITLE V COMPLIANCE CERTIFICATION

A Title V Annual Compliance Certification has been prepared for the annual period specified in the Title V permit. The annual certification period for this report extends from May 1, 2020 to April 30, 2021.

As specified in 40 CFR Part 70, the compliance certification shall include all of the following:

- The identification of each federally-enforceable term or condition of the permit that is the basis of the certification;
- The identification of the method(s) or other means used by the owner or operator for determining the compliance status with each term and condition during the certification period; and
- The status of compliance with the terms and conditions of the permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent.

The full Compliance Certification is provided as Appendix G.

Tables

#### Table 1a. GCCS Downtime West Contra Costa Sanitary Landfill, Richmond, California (November 1, 2020 through April 30, 2021)

GCCS Shutdown	Restarted	Downtime Hours	Reason for Downtime	Corrective Actions Taken
11/24/20 17:58	11/24/20 19:30	1.53	A-161 flare shutdown due to a blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
12/4/20 7:38	12/4/20 7:48	0.17	A-161 flare shutdown due to a blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
12/6/20 11:32	12/6/20 11:54	0.37	A-161 flare shutdown due to a blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
12/7/20 15:10	12/7/20 15:20	0.17	A-161 flare shutdown due to A-8 flare inspection and testing.	Planned shutdown for flare inspection and testing. S-6 Engine was inspected and restarted. Once flare maintenance activities were completed, flare was inspected and adjusted before returning to service and was restarted.
12/11/20 16:46	12/11/20 17:02	0.27	A-161 flare shutdown due to a blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
12/14/20 8:44	12/14/20 9:04	0.33	A-161 flare shutdown due to blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
12/14/20 9:16	12/14/20 9:42	0.43	A-161 flare shutdown due to blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
12/14/20 12:20	12/14/20 14:04	1.73	A-161 flare shutdown due to A-8 flare inspection and testing.	Shutdown was planned to conduct inspection and testing. Flare was inspected and adjusted before returning to service and was restarted.
12/28/20 14:56	12/28/20 15:28	0.53	A-161 flare shutdown for A-8 flare source test.	Planned Shutdown for Source Testing. Flare was inspected and adjusted before returning to service and was restarted.
12/28/20 17:50	12/28/20 18:10	0.33	A-8 flare shutdown after source test completion. A-161 flare startup.	Planned Shutdown for Source Testing. Flare was inspected and adjusted before returning to service and was restarted.
1/7/21 12:50	1/7/21 14:12	1.37	Shutdown for blower swap and maintenance.	Planned shut down for maintenance. Flare was inspected and adjusted before returning to service and was restarted.
1/11/21 14:58	1/11/21 15:12	0.23	Shutdown due to S-6 engine startup	Planned shut down to allow for the startup of the S-6 engine. Flare was inspected and adjusted before returning to service and was restarted.
1/19/21 2:40	1/19/21 2:46	0.10	Site shutdown due to Power Outage. Breakdown relief was requested.	Flare was inspected and adjusted before returning to service once power was restored.
1/19/21 4:04	1/19/21 4:18	0.23	Site shutdown due to Power Outage. Breakdown relief was requested.	Flare was inspected and adjusted before returning to service once power was restored.

#### Table 1a. GCCS Downtime West Contra Costa Sanitary Landfill, Richmond, California (November 1, 2020 through April 30, 2021)

1/25/21 23:461/26/21 8:408.90Shutdown caused by main blower autovalve shutdown.Shutdown was pre-programmed to avoid non-complianc and avoid equipment damage. Flare was inspected and adjusted before returning to service and was restarted.1/26/21 13:401/26/21 15:462.10Shutdown caused by main blower valve maintenance.Planeed shut down to inspect and perform maintenance erare was inspected and adjusted before returning to service and was restarted.1/26/21 21:441/27/21 6:509.10Shutdown caused by main blower autovalve shutdown.Shutdown was pre-programmed to avoid non-complianc and was restarted.2/8/21 7:202/8/21 7:340.23Shutdown caused by main blower autovalve shutdown.Planeed shut down to allow for the startup of the S-6 engine and was restarted.2/12/21 11:302/12/21 11:460.27Engine shutdown due to Iow temperature.Shutdown was pre-programmed to avoid non-complianc and was restarted.2/12/21 13:322/12/21 13:500.30Engine shutdown due to Iow temperature.Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.	GCCS Shutdown	itdown Restarted Downtime Ho	Reason for Downtime	Corrective Actions Taken
1/26/21 13:40 1/26/21 15:46 2.10 Shutdown caused by main blower valve maintenance. Planned shut down to inspect and perform maintenance.   1/26/21 13:40 1/26/21 15:46 2.10 Shutdown caused by main blower valve maintenance. Planned shut down to inspect and perform maintenance.   1/26/21 12:44 1/27/21 6:50 9.10 Shutdown caused by main blower autovalve shutdown. Shutdown exast red.   2/8/21 7:20 2/8/21 7:34 0.23 Shutdown due to 5-6 engine startup. Planned shut down to allow for the startup of the 5-6 engine startup.   2/12/21 11:30 2/12/21 11:46 0.27 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   2/12/21 13:32 2/12/21 11:46 0.27 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   2/12/21 13:32 2/12/21 13:50 0.30 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   2/12/21 13:32 2/12/21 13:50 0.30 Engine shutdown due to low temperature. Shutdown was pre-programmed	1/25/21 23:46	23:46 1/26/21 8:40 8.90	Shutdown caused by main blower autovalve shutdown.	Shutdown was pre-programmed to avoid non-compliance and avoid equipment damage. Flare was inspected and adjusted before returning to service and was restarted.
1/26/21 21:441/27/21 6:509.10Shutdown caused by main blower autovalve shutdown.Shutdown was pre-programmed to avoid non-compliance and avoid equipment damage. Flare was inspected and adjusted before returning to service and was restarted.2/8/21 7:202/8/21 7:340.23Shutdown due to S-6 engine startup.Planned shut down to allow for the startup of the S-6 engine Flare was inspected and adjusted before returning to service and was restarted.2/12/21 11:302/12/21 11:460.27Engine shutdown due to low temperature.Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.2/12/21 13:322/12/21 13:500.30Engine shutdown due to low temperature.Shutdown was pre-programmed to avoid non-compliance 	1/26/21 13:40	13:40 1/26/21 15:46 2.10	Shutdown caused by main blower valve maintenance.	Planned shut down to inspect and perform maintenance. Flare was inspected and adjusted before returning to service and was restarted.
2/8/21 7:20 2/8/21 7:34 0.23 Shutdown due to S-6 engine startup. Planned shut down to allow for the startup of the S-6 engine startup of the S-6 engine startup.   2/12/21 11:30 2/12/21 11:46 0.27 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   2/12/21 11:30 2/12/21 11:46 0.27 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   2/12/21 13:32 2/12/21 13:50 0.30 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-complianc with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.	1/26/21 21:44	21:44 1/27/21 6:50 9.10	Shutdown caused by main blower autovalve shutdown.	Shutdown was pre-programmed to avoid non-compliance and avoid equipment damage. Flare was inspected and adjusted before returning to service and was restarted.
2/12/21 11:30 2/12/21 11:46 0.27 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   2/12/21 13:32 2/12/21 13:50 0.30 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.	2/8/21 7:20	7:20 2/8/21 7:34 0.23	Shutdown due to S-6 engine startup.	Planned shut down to allow for the startup of the S-6 engine. Flare was inspected and adjusted before returning to service and was restarted.
2/12/21 13:32 2/12/21 13:50 0.30 Engine shutdown due to low temperature. Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.   Elare was inspected and adjusted before Elare was inspected and adjusted before	2/12/21 11:30	11:30 2/12/21 11:46 0.27	Engine shutdown due to low temperature.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
Flare was inspected and adjusted before	2/12/21 13:32	13:32 2/12/21 13:50 0.30	Engine shutdown due to low temperature.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
2/26/21 13:04 2/26/21 15:08 2.07 Site shutdown due to Power Outage. Breakdown relief was requested. returning to service once power was restored.	2/26/21 13:04	13:04 2/26/21 15:08 2.07	Site shutdown due to Power Outage. Breakdown relief was requested.	Flare was inspected and adjusted before returning to service once power was restored.
3/13/21 22:58 1.90 Site shutdown due to Power Outage. Breakdown relief was requested. Flare was inspected and adjusted before returning to service once power was restored.	3/13/21 21:04	21:04 3/13/21 22:58 1.90	Site shutdown due to Power Outage. Breakdown relief was requested.	Flare was inspected and adjusted before returning to service once power was restored.
4/11/21 18:344/11/21 20:081.57A-161 flare shutdown due to blower shutdown.Shutdown was pre-programmed to avoid non-compliance temperature limit. Flare was inspected and adjusted befor returning to service and was restarted.	4/11/21 18:34	18:34 4/11/21 20:08 1.57	A-161 flare shutdown due to blower shutdown.	Shutdown was pre-programmed to avoid non-compliance with temperature limit. Flare was inspected and adjusted before returning to service and was restarted.
4/15/21 7:14 4/15/21 7:28 0.23 Site shutdown due to Power Outage. Breakdown relief was requested. Flare was inspected and adjusted before returning to service once power was restored.	4/15/21 7:14	4/15/21 7:28 0.23	Site shutdown due to Power Outage. Breakdown relief was requested.	Flare was inspected and adjusted before returning to service once power was restored.

Notes:

Events in **bold type denotes malfunctions as defined in the SSM Plan/NESHAP Regulation**.

Downtimes listed represent periods when all landfill gas combustion devices were offline concurrently (no gas flow from the collection system).

All events listed involved inspection and/or maintenance activities prior to startup (or as soon as feasible following programmed startups) in accordance with Rule 8-34-113 requirements and the BAAQMD Compliance Advisory for Municipal Solid Waste Landfills, dated November 5, 2018, with the exception of the events that occurred on 1/19/21, 2/26/21, 3/13/21, and 4/15/21, which involved power outages. These events were considered reportable compliance activity (RCA) and breakdown relief was requested.

#### Table 1b. Flare (A-161) Downtime West Contra Costa Sanitary Landfill, Richmond, California (November 1, 2020 through April 30, 2021)

Shutdown	Startup	Downtime Hours	Reason for Downtime
11/24/20 17:58	11/24/20 19:30	1.53	Flare shutdown due to a blower shutdown
12/4/20 7:38	12/4/20 7:48	0.17	Flare shutdown due to blower shutdown
12/6/20 11:32	12/6/20 11:54	0.37	Flare shutdown due to blower shutdown
12/7/20 8:02	12/7/20 15:20	7.30	Flare shutdown due to inspection and testing
12/11/20 16:46	12/11/20 17:02	0.27	Flare shutdown due to blower shutdown
12/14/20 8:44	12/14/20 9:04	0.33	Flare shutdown due to blower shutdown
12/14/20 9:16	12/14/20 9:42	0.43	Flare shutdown due to flare adjustments
12/14/20 12:20	12/14/20 14:04	1.73	Flare shutdown due to inspection and testing
12/28/20 10:36	12/28/20 10:54	0.30	Flare shutdown due to blower shutdown
12/28/20 14:56	12/28/20 18:10	3.23	Flare shutdown due to flare source test
1/7/2021 12:50	1/7/2021 14:12	1.37	Blower Swap and Maintenance
1/11/2021 14:58	1/11/2021 15:12	0.23	S-6 Engine Startup
1/19/2021 2:40	1/19/2021 2:46	0.10	Power Outage
1/19/2021 4:04	1/19/2021 4:18	0.23	Power Outage
1/25/2021 23:46	1/26/2021 8:40	8.90	Main Blower Autovalve Shut Down
1/26/2021 13:40	1/26/2021 15:46	2.10	Main Blower Valve Maintenance
1/26/2021 21:44	1/27/2021 6:50	9.10	Main Blower Autovalve Shut Down
2/8/2021 7:20	2/8/2021 7:34	0.23	S-6 Engine Start Up
2/12/2021 11:20	2/12/2021 11:46	0.43	S-6 Engine Start Up
2/12/2021 12:30	2/12/2021 13:50	1.33	S-6 Engine Start Up
2/26/2021 13:04	2/26/2021 15:08	2.07	Power Outage
3/5/2021 8:06	3/5/2021 8:14	0.13	Blower Swap
3/13/2021 21:04	3/13/2021 22:58	1.90	Power Outage
4/1/2021 11:32	4/1/2021 11:38	0.10	Flare shutdown due to blower shutdown
4/11/2021 18:34	4/11/2021 20:08	1.57	Flare shutdown due to blower shutdown
4/15/2021 7:14	4/15/2021 7:28	0.23	Power Outage
Total		45.70	

#### Notes:

#### Events in bold type denotes malfunctions as defined in the SSM Plan/NESHAP Regulation.

All events listed involved inspection and/or maintenance activities prior to startup (or as soon as feasible following programmed startups) in accordance with Rule 8-34-113 requirements and the BAAQMD Compliance Advisory for Municipal Solid Waste Landfills, dated November 5, 2018, with the exception of the events that occurred on 1/19/21, 2/26/21, 3/13/21, and 4/15/21, which involved power outages. These events were considered reportable compliance activity (RCA) and breakdown relief was requested.

#### Table 1c. Backup Flare (A-8) Downtime West Contra Costa Sanitary Landfill, Richmond, California (November 1, 2020 through April 30, 2021)

Shutdown*	Startup*	Downtime Hours	Reason for Downtime
11/1/2020 0:00 12/28/2020 15:28		1383.47	Flare shutdown to remain as backup control device
12/28/2020 17:50	5/1/2021 0:00	2958.17	Flare shutdown after source test completed
Tot	al	4341.63	
Notes:			

#### Events in bold type denotes malfunctions as defined in the SSM Plan/NESHAP Regulation (none occurred during the reporting period).

All events listed involved inspection and/or maintenance activities prior to startup (or as soon as feasible following programmed startups) in accordance with Rule 8-34-113 requirements and the BAAQMD Compliance Advisory for Municipal Solid Waste Landfills, dated November 5, 2018.

\*The A-8 backup flare was offline at the beginning and end of the reporting period. For reporting purposes, the shutdown is calculated as beginning on November 1, 2020 at 00:00 and ending on May 1, 2021 at 00:00, respectively.

# Table 2. Individual Well Startups, Shutdowns and DecommissionsWest Contra Costa Sanitary Landfill, Richmond, California(November 1, 2020 through April 30, 2021)

Well ID	Shutdown	Start-up	Days Offline	Reason for Shutdown/Startup
		v	Vells in Class I Land	fill Wellfield
WCLFR016*	11/23/20 10:24	Ongoing	Ongoing	Well was temporarily disconnected pursuant to Condition Number 20754 Part 2(c)(iii)
WCLFR015	3/15/21 12:46	Ongoing	Ongoing	Well was temporarily disconnected pursuant to Condition Number 20754 Part 2(c)(iii)
		N	ells in Class II Land	Ifill Wellfield
WCLFH09B*	10/29/19 8:45	Ongoing	Ongoing	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLFH02A*	11/4/19 9:40	Ongoing	Ongoing	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLFH04A	11/22/19 8:19	11/6/20 10:37	350.1	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLFH04B*	3/3/20 11:55	5/12/21 18:11	435.3	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLFH01A	3/17/20 13:44	11/6/20 10:12	233.9	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLFH03B*	5/5/20 12:16	Ongoing	Ongoing	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLFH03A*	9/11/20 11:01	12/14/20 11:02	94.0	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(c)(ii)
WCLF0835*	9/25/20 11:05	Ongoing	Ongoing	Well was temporarily disconnected pursuant to Condition Number 25293 Part 7(a)

Note: All well downtime events listed are consistent with applicable Rule 8-34 provisions and BAAQMD permit conditions.

\*These wells were offline at the end of the reporting period. For reporting purposes, the shutdown is calculated as ending on May 1, 2021 at 00:00.

#### Table 3. Wells with Positive Pressure West Contra Costa Sanitary Landfill, Richmond, California (November 1, 2020 through April 30, 2021)

Well ID	Date and Time	Initial Static Pressure ("H <sub>2</sub> O)	Adjusted Static Pressure ("H <sub>2</sub> O)	Comments
WCLF0812	11/6/2020 11:34	0.42	0.43	Adjusted Valve
WCLF0812	11/6/2020 11:35	0.39	0.4	Second Reading
WCLF0812	11/30/2020 7:50	-0.97	-0.94	In Compliance
WCLFH01B	11/6/2020 10:55	0.06	0.11	Adjusted Valve
WCLFH01B	11/6/2020 10:56	-9.36	0.09	Second Reading
WCLFH01B	11/6/2020 10:57	0	0.01	Third Reading
WCLFH01B	11/30/2020 10:33	-0.31	-0.29	In Compliance
WCLFH02B	11/6/2020 11:03	-0.01	0.02	Adjusted Valve
WCLFH02B	11/6/2020 11:04	0.22	0.23	Second Reading
WCLFH02B	11/6/2020 12:24	0.16	-0.03	Adjusted Valve, In Compliance
WCLFH04A	11/6/2020 10:37	0.02	0.02	Adjusted Valve
WCLFH04A	11/6/2020 10:38	-0.11	-0.07	Second Reading, In Compliance
WCLFH08B	11/30/2020 11:03	0.04	0.04	Adjusted Valve
WCLFH08B	11/30/2020 11:05	0.03	0.03	Second Reading
WCLFH08B	12/14/2020 12:16	-1.77	-2.48	In Compliance
WCLFH09B	11/30/2020 11:11	0.03	0.06	Adjusted Valve
WCLFH09B	11/30/2020 11:13	0.04	0.06	Second Reading
WCLFH09B	12/14/2020 12:08	-0.04	-0.03	In Compliance
WCLFR001	11/16/2020 12:58	0.3	0.14	Adjusted Valve
WCLFR001	11/16/2020 12:59	-0.06	-0.03	In Compliance
WCLFR001	12/14/2020 11:15	0.03	-0.01	Adjusted Valve, In Compliance
WCLFR015	12/31/2020 10:28	0.01	0.01	Adjusted Valve
WCLFR015	1/4/2021 11:42	-0.24	-0.23	In Compliance

Note: All required corrective action and remonitoring was completed in accordance with Rule 8-34 and NSPS timelines.

Well ID	Date and Time	Oxygen (%)	Comments
WCLF034R	11/30/2020 9:40	12.8	Adjusted Valve
WCLF034R	11/30/2020 9:41	13.1	Second Reading
WCLF034R	12/14/2020 12:42	0.7	In Compliance
WCLF042R	11/30/2020 8:58	9.1	Adjusted Valve
WCLF042R	11/30/2020 8:59	12.5	Second Reading
WCLF042R	12/14/2020 11:16	2.2	In Compliance
WCLF0501	12/11/2020 9:38	20.4	Adjusted Valve
WCLF0501	12/11/2020 9:40	17	Second Reading
WCLF0501	12/14/2020 7:51	0.5	In Compliance
WCLF0507	12/11/2020 10:46	6.1	Adjusted Valve
WCLF0507	12/11/2020 10:48	5.8	Second Reading
WCLF0507	12/14/2020 8:04	1	In Compliance
WCLF0509	12/11/2020 10:51	16.7	Adjusted Valve
WCLF0509	12/11/2020 10:54	12.6	Second Reading
WCLF0509	12/14/2020 8:08	0	In Compliance
WCLF0510	11/30/2020 8:00	10	Adjusted Valve
WCLF0510	11/30/2020 8:02	12.2	Second Reading
WCLF0510	12/14/2020 10:36	0.2	In Compliance
WCLF0513	11/30/2020 9:44	10.8	Adjusted Valve
WCLF0513	11/30/2020 9:45	9.6	Second Reading
WCLF0513	12/14/2020 12:44	0.2	In Compliance
WCLF0515	11/30/2020 9:47	15	Adjusted Valve
WCLF0515	11/30/2020 9:48	19.2	Second Reading
WCLF0515	12/14/2020 12:47	10.6	Adjusted Valve
WCLF0515	12/14/2020 12:49	13.9	Second Reading
WCLF0515	12/17/2020 15:43	19.6	Adjusted Valve
WCLF0515	12/17/2020 15:45	19.5	Second Reading
WCLF0515	1/8/2021 12:53	7.1	Adjusted Valve
WCLF0515	1/8/2021 12:57	7	Second Reading
WCLF0515	1/8/2021 12:57	7	Third Reading
WCLF0515	1/25/2021 15:24	18.3	Adjusted Valve
WCLF0515	2/5/2021 15:31	4.9	In Compliance
WCLF0515	3/4/2021 9:27	18	Adjusted Valve
WCLF0515	3/4/2021 9:30	19.4	Second Reading
WCLF0515	3/15/2021 16:17	9.8	Adjusted Valve
WCLF0515	3/15/2021 16:19	11.5	Second Reading

Well ID	Date and Time	Oxygen (%)	Comments
WCLF0515	3/19/2021 11:35	11.4	Adjusted Valve
WCLF0515	3/19/2021 11:36	10.4	Second Reading
WCLF0515	4/8/2021 12:10	12.4	Adjusted Valve
WCLF0515	4/8/2021 12:11	12.4	Second Reading
WCLF0515	4/30/2021 10:46	18.8	Adjusted Valve
			Second Reading (well will return to
			compliance or will be temporarily taken
WCLF0515	4/30/2021 10:48	19.5	offline pursuant to Condition Number 25293
			Part 7(b)(iii) within 120 days of the initial
			exceedance or by $7/2/21$ )
WCLF0519	12/31/2020 10:22	7.3	Adjusted Valve
WCLF0519	12/31/2020 10:23	5.1	Second Reading
WCLF0519	12/31/2020 10:25	3.4	In Compliance
WCLF0602	11/6/2020 11:00	20.5	Adjusted Valve
WCLF0602	11/6/2020 11:01	20.7	Second Reading
WCLF0602	11/30/2020 10:29	20.6	Adjusted Valve
WCLF0602	11/30/2020 10:30	20.8	Second Reading
WCLF0602	12/14/2020 10:21	1.6	In Compliance
WCLF0602	3/11/2021 10:19	7.1	Adjusted Valve
WCLF0602	3/11/2021 10:21	12.5	Second Reading
WCLF0602	3/26/2021 16:34	0.4	In Compliance
WCLF0603	11/30/2020 10:19	8.9	Adjusted Valve
WCLF0603	11/30/2020 10:21	7.6	Second Reading
WCLF0603	12/14/2020 10:12	0	In Compliance
WCLF0603	4/9/2021 16:52	13.5	Adjusted Valve
WCLF0603	4/9/2021 16:56	2.5	In Compliance
WCLF0606	11/6/2020 7:21	18.7	Adjusted Valve
WCLF0606	11/6/2020 7:22	15.4	Second Reading
WCLF0606	11/25/2020 11:45	4.2	In Compliance
WCLF0606	12/11/2020 8:40	20.9	Adjusted Valve
WCLF0606	12/11/2020 8:43	21	Second Reading
WCLF0606	12/14/2020 7:42	0.1	In Compliance
WCLF0606	4/26/2021 12:41	18.3	Adjusted Valve
WCLF0606	4/26/2021 12:44	18.3	Second Reading
WCLF0607	11/6/2020 7:16	20.4	Adjusted Valve
WCLF0607	11/6/2020 7:17	12.7	Second Reading

Well ID	Date and Time	Oxygen (%)	Comments
WCLF0607	11/25/2020 11:41	0	In Compliance
WCLF0607	12/11/2020 8:27	7.1	Adjusted Valve
WCLF0607	12/11/2020 8:29	8.5	Second Reading
WCLF0607	12/14/2020 7:37	0	In Compliance
WCLF0607	3/4/2021 15:18	20.6	Adjusted Valve
WCLF0607	3/4/2021 15:30	19.3	Second Reading
WCLF0607	3/19/2021 11:15	20.5	Adjusted Valve
WCLF0607	3/19/2021 11:19	20	Second Reading
WCLF0607	3/29/2021 11:24	19.9	Adjusted Valve
WCLF0607	3/29/2021 11:26	20	Second Reading
WCLF0607	3/29/2021 15:26	20.2	Third Reading
WCLF0607	4/12/2021 11:14	18.9	Adjusted Valve
WCLF0607	4/12/2021 11:17	18.4	Second Reading
WCLF0607	4/19/2021 17:16	20.6	Adjusted Valve
			Second Reading (well will return to
			compliance or will be temporarily taken
WCLF0607	4/19/2021 17:17	20.4	offline pursuant to Condition Number 25293
			Part 7(b)(iii) within 120 days of the initial
			exceedance or by $7/2/21$ )
WCLF0801	12/28/2020 9:43	6.8	Adjusted Valve
WCLF0801	12/28/2020 9:45	1.9	In Compliance
WCLF0803	1/4/2021 17:30	6	Adjusted Valve
WCLF0803	1/4/2021 17:31	6.1	Second Reading
WCLF0803	1/11/2021 13:09	9.2	Adjusted Valve
WCLF0803	1/11/2021 13:12	0.3	In Compliance
WCLF0804	1/25/2021 16:36	20.4	Adjusted Valve
WCLF0804	1/25/2021 16:38	19.8	Second Reading
WCLF0804	2/4/2021 16:22	13.8	Adjusted Valve
WCLF0804	2/4/2021 16:25	13.1	Second Reading
WCLF0804	2/18/2021 12:41	20	Adjusted Valve
WCLF0804	2/18/2021 12:43	20.1	Second Reading
WCLF0804	2/19/2021 10:21	1.2	In Compliance
WCLF0812	11/30/2020 7:50	19.6	Adjusted Valve
WCLF0812	11/30/2020 7:52	19.5	Second Reading
WCLF0812	12/14/2020 17:09	6.1	Adjusted Valve
WCLF0812	12/14/2020 17:11	6	Second Reading
WCLF0812	12/28/2020 16:47	0	In Compliance

Well ID	Date and Time	Oxygen (%)	Comments
WCLF0812	2/11/2021 14:41	14.2	Adjusted Valve
WCLF0812	2/11/2021 14:44	14.2	Second Reading
WCLF0812	2/22/2021 13:35	15.3	Adjusted Valve
WCLF0812	2/22/2021 13:38	15.5	Second Reading
WCLF0812	3/4/2021 14:56	17	Adjusted Valve
WCLF0812	3/4/2021 14:57	17	Second Reading
WCLF0812	3/19/2021 10:59	16.6	Adjusted Valve
WCLF0812	3/19/2021 11:03	16.7	Second Reading
WCLF0812	4/9/2021 16:13	3.5	In Compliance
WCLF0813	12/11/2020 8:10	7.6	Adjusted Valve
WCLF0813	12/11/2020 8:12	7.6	Second Reading
WCLF0813	12/14/2020 7:35	0	In Compliance
WCLF0815	11/30/2020 11:07	5.9	Adjusted Valve
WCLF0815	11/30/2020 11:08	3.8	In Compliance
WCLF0816	11/30/2020 7:43	9.2	Adjusted Valve
WCLF0816	11/30/2020 7:44	6.4	Second Reading
WCLF0816	12/11/2020 8:20	5.6	Adjusted Valve
WCLF0816	12/11/2020 8:22	4	In Compliance
WCLF0822	11/6/2020 7:31	7.3	Adjusted Valve
WCLF0822	11/6/2020 7:32	7.9	Second Reading
WCLF0822	11/25/2020 11:55	0	In Compliance
WCLF0822	12/11/2020 9:23	20.3	Adjusted Valve
WCLF0822	12/11/2020 9:24	20.6	Second Reading
WCLF0822	12/14/2020 7:47	0.7	In Compliance
WCLF0824	12/11/2020 9:07	8	Adjusted Valve
WCLF0824	12/11/2020 9:12	6.8	Second Reading
WCLF0824	12/14/2020 13:53	0	In Compliance
WCLF0827	11/6/2020 10:21	21.3	Adjusted Valve
WCLF0827	11/6/2020 10:22	21.3	Second Reading
WCLF0827	11/30/2020 8:12	21.9	Adjusted Valve
WCLF0827	11/30/2020 8:13	22	Second Reading
WCLF0827	12/14/2020 10:51	0.5	In Compliance
WCLF0827	1/18/2021 13:01	20.6	Adjusted Valve
WCLF0827	1/18/2021 13:01	20.6	Second Reading
WCLF0827	1/18/2021 13:03	20.5	Third Reading
WCLF0827	2/4/2021 16:49	0	In Compliance

Well ID	Date and Time	Oxygen (%)	Comments
WCLF0832	12/11/2020 10:33	20.3	Adjusted Valve
WCLF0832	12/11/2020 10:35	20.3	Second Reading
WCLF0832	12/14/2020 7:56	19.4	Adjusted Valve
WCLF0832	12/14/2020 7:58	21.8	Second Reading
WCLF0832	12/23/2020 17:00	0.1	In Compliance
WCLF0832	2/5/2021 12:41	19.9	Adjusted Valve
WCLF0832	2/5/2021 12:49	20.7	Second Reading
WCLF0832	2/19/2021 10:42	19.4	Adjusted Valve
WCLF0832	2/19/2021 10:45	19.5	Second Reading
WCLF0832	3/5/2021 13:27	8	Adjusted Valve
WCLF0832	3/5/2021 13:31	12.8	Second Reading
WCLF0832	3/29/2021 12:47	0.3	In Compliance
WCLF0832	4/26/2021 16:03	20.3	Adjusted Valve
			Second Reading (well will return to
			compliance or will be temporarily taken
WCLF0832	4/26/2021 16:05	20.1	offline pursuant to Condition Number 25293
			Part 7(b)(iii) within 120 days of the initial
			exceedance or by 8/24/21)
			, , , ,
	11/20/2020 0:11	10.0	Adjusted Value
WCLF0833	11/30/2020 9:11	10.9	Adjusted valve
WCLF0833	11/30/2020 9:12	10.9	
WCLF0833	12/14/2020 11:34	4.4	in compliance
	1/8/2021 11:01	6.2	avleV batzuibA
WCLF0833	1/8/2021 11:01	0.2	
WELLOUSS	1/0/2021 11.0/	0.7	
WCI F0833	1/28/2021 10:50	7.5	Adjusted Valve
WCLF0833	1/28/2021 10:54	12.4	Second Reading
WCLF0833	2/5/2021 14:01	0	In Compliance
	_/ _/		
WCLF0833	2/18/2021 13:21	7.7	Adjusted Valve
WCLF0833	2/18/2021 13:26	8	Second Reading
WCLF0833	3/1/2021 16:38	0.3	In Compliance
WCLF0833	3/26/2021 16:09	7.3	Adjusted Valve
WCLF0833	3/26/2021 16:11	6.9	Second Reading
WCLF0833	4/8/2021 10:47	5.7	Adjusted Valve
WCLF0833	4/8/2021 10:51	5.5	Second Reading
WCLF0833	4/29/2021 18:53	1	In Compliance

Well ID	Date and Time	Oxygen (%)	Comments
WCLF0839	11/6/2020 8:04	20.8	Adjusted Valve
WCLF0839	11/6/2020 8:06	21.3	Second Reading
WCLF0839	11/9/2020 13:18	0.1	In Compliance
WCLF0839	12/11/2020 11:01	21.3	Adjusted Valve
WCLF0839	12/11/2020 11:02	21.3	Second Reading
WCLF0839	12/14/2020 8:20	1.6	In Compliance
WCLF0839	3/29/2021 13:56	21.2	Adjusted Valve
WCLF0839	3/29/2021 13:57	21.2	Second Reading
WCLF0839	3/29/2021 14:46	0	In Compliance
WCLF0842	11/30/2020 11:52	6.4	Adjusted Valve
WCLF0842	11/30/2020 11:53	5.2	Second Reading
WCLF0842	12/11/2020 11:17	4.9	In Compliance
WCLF0843	12/11/2020 11:23	7.6	Adjusted Valve
WCLF0843	12/11/2020 11:25	7.2	Second Reading
WCLF0843	12/14/2020 8:27	0.5	In Compliance
WCLF0844	11/6/2020 8:33	10.1	Adjusted Valve
WCLF0844	11/6/2020 8:34	9.4	Second Reading
WCLF0844	11/30/2020 11:57	20.3	Adjusted Valve
WCLF0844	11/30/2020 11:58	20.9	Second Reading
WCLF0844	12/11/2020 11:29	21	Adjusted Valve
WCLF0844	12/11/2020 11:30	16.9	Second Reading
WCLF0844	12/28/2020 17:52	0	In Compliance
WCLF0844	4/29/2021 12:38	16.5	Adjusted Valve
WCLF0844	4/29/2021 12:42	19.7	Second Reading
WCLF0844	4/29/2021 13:29	0.6	In Compliance
WCLF0845	12/11/2020 12:18	15.9	Adjusted Valve
WCLF0845	12/11/2020 12:19	16.1	Second Reading
WCLF0845	12/14/2020 13:40	0.4	In Compliance
WCLF0847	11/25/2020 9:07	6.3	Adjusted Valve
WCLF0847	11/25/2020 9:10	9.1	Second Reading
WCLF0847	12/10/2020 15:25	6.7	Adjusted Valve
WCLF0847	12/11/2020 12:25	6.1	Adjusted Valve
WCLF0847	12/11/2020 12:27	4.9	In Compliance
WCLF40AD	11/30/2020 10:50	8.7	Adjusted Valve
WCLF40AD	11/30/2020 10:52	7.1	Second Reading

Well ID	Date and Time	Oxygen (%)	Comments
WCLF40AD	12/14/2020 14:15	0.8	In Compliance
WCLFH01A	11/30/2020 8:06	19.8	Adjusted Valve
WCLFH01A	11/30/2020 8:07	20	Second Reading
WCLFH01A	12/14/2020 10:42	14.2	In Compliance
WCLFH01A	12/31/2020 8:54	16.9	Adjusted Valve
WCLFH01A	12/31/2020 8:56	14.6	In Compliance
WCLFH01A	4/12/2021 10:14	20.5	Adjusted Valve
WCLFH01A	4/12/2021 10:17	20.6	Second Reading
WCLFH01A	4/19/2021 15:29	17.9	Adjusted Valve
			Second Reading (well will return to
			compliance or will be temporarily taken
WCLFH01A	4/19/2021 15:30	18.3	offline pursuant to Condition Number 25293
			Part 7(c)(iii) within 120 days of the initial
			exceedance or by 8/10/21)
WCLFH01B	11/30/2020 10:33	20.2	Adjusted Valve
WCLFH01B	11/30/2020 10:35	20	Second Reading
WCLFH01B	12/14/2020 10:27	13.5	In Compliance
WCLFH01B	1/11/2021 14:35	15	Adjusted Valve
WCLFH01B	1/11/2021 14:37	15.1	Second Reading
WCLFH01B	1/18/2021 11:58	18	Adjusted Valve
WCLFH01B	1/18/2021 12:01	18.4	Second Reading
WCLFH01B	1/25/2021 17:02	4.5	In Compliance
WCLFH01B	2/25/2021 14:24	20.1	Adjusted Valve
WCLFH01B	2/25/2021 14:25	20	Second Reading
WCLFH01B	3/8/2021 13:22	18.7	Adjusted Valve
WCLFH01B	3/8/2021 13:24	18.8	Second Reading
WCLFH01B	3/29/2021 11:57	13.8	In Compliance
WCLFH01B	4/19/2021 15:05	20.1	Adjusted Valve
WCLFH01B	4/19/2021 15:06	20.5	Second Reading
WCLFH01B	4/26/2021 18:08	19.9	Adjusted Valve
WCLFH01B	4/26/2021 18:09	20.8	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 25293 Part 7(c)(iii) within 120 days of the initial exceedance or by 8/17/21)

Well ID	Date and Time	Oxygen (%)	Comments
WCLFH04A	11/30/2020 8:48	21.2	Adjusted Valve
WCLFH04A	11/30/2020 8:49	21.3	Second Reading
WCLFH04A	12/14/2020 11:11	20	Adjusted Valve
WCLFH04A	12/31/2020 14:52	18	Adjusted Valve
WCLFH04A	1/8/2021 10:33	21	Adjusted Valve
WCLFH04A	1/18/2021 13:17	4.6	In Compliance
WCLFH04A	2/12/2021 8:21	18.7	Adjusted Valve
WCLFH04A	2/12/2021 8:25	19.9	Second Reading
WCLFH04A	2/22/2021 16:36	18.6	Adjusted Valve
WCLFH04A	2/22/2021 16:38	18.7	Second Reading
WCLFH04A	3/5/2021 14:56	15.2	Adjusted Valve
WCLFH04A	3/5/2021 14:57	16.5	Second Reading
WCLFH04A	3/29/2021 12:55	20.3	Adjusted Valve
WCLFH04A	3/29/2021 12:57	20	Second Reading
WCLFH04A	4/12/2021 17:57	19.8	Adjusted Valve
WCLFH04A	4/12/2021 17:59	19.8	Second Reading
WCLFH04A	4/29/2021 18:31	18.1	Adjusted Valve
WCLFH04A	4/29/2021 18:32	17.4	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 25293 Part 7(c)(iii) within 120 days of the initial exceedance or by 6/12/21)
WCLFH05A	11/30/2020 9:03	21.3	Adjusted Valve
WCLFH05A	11/30/2020 9:04	21.3	Second Reading
WCLFH05A	12/14/2020 11:22	19.8	Adjusted Valve
WCLFH05A	12/14/2020 11:25	21.6	Second Reading
WCLFH05A	12/31/2020 14:56	21	Adjusted Valve
WCLFH05A	1/8/2021 10:44	20.7	Adjusted Valve
WCLFH05A	1/8/2021 10:46	20.8	Second Reading
WCLFH05A	1/28/2021 11:15	21.2	Adjusted Valve
WCLFH05A	1/28/2021 11:17	21.2	Second Reading
WCLFH05A	2/5/2021 14:17	4.4	In Compliance
WCLFH05A	2/25/2021 11:47	20.6	Adjusted Valve
WCLFH05A	2/25/2021 11:50	20.3	Second Reading
WCLFH05A	3/5/2021 15:04	1.5	In Compliance
WCLFH05A	4/8/2021 11:01	21	Adjusted Valve
WCLFH05A	4/8/2021 11:04	20.9	Second Reading
WCLFH05A	4/19/2021 17:04	20.6	Adjusted Valve
WCLFH05A	4/19/2021 17:05	20.6	Second Reading

Well ID	Date and Time	Oxygen (%)	Comments
WCLFH05A	4/29/2021 18:37	20.7	Adjusted Valve
WCLFH05A	4/29/2021 18:39	21.4	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 25293 Part 7(c)(iii) within 120 days of the initial exceedance or by 8/6/21)
	11/25/2020 11:02	10 5	
WCLFH05B	11/25/2020 11:03	10.5	
WCLFH05B	12/15/2020 16:00	5./	
WCLFH05B	4/26/2021 11:14	16.9	Adjusted Valve
WCLFH05B	4/26/2021 11:16	16.8	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 25293 Part 7(c)(iii) within 120 days of the initial exceedance or by 8/24/21)
	1/9/2021 10.57	F	Adjusted Value
	1/0/2021 10.57	5 2 E	
WCLITIOUA	1/20/2021 10.39	2.5	
WCLFH06B	2/5/2021 8:49	17.3	Adjusted Valve
WCLFH06B	2/5/2021 8:51	20	Second Reading
WCLFH06B	2/19/2021 10:34	6.4	In Compliance
WCLFH06B	3/4/2021 14:47	15	Adjusted Valve
WCLFH06B	3/4/2021 14:48	16	Second Reading
WCLFH06B	3/19/2021 11:27	9.2	In Compliance
WCLFH07A	11/30/2020 9:15	16.4	Adjusted Valve
WCLFH07A	11/30/2020 9:16	16.4	Second Reading
WCLFH07A	12/14/2020 11:37	5.4	In Compliance
WCLFH07A	2/18/2021 13:13	18.8	Adjusted Valve
WCLFH07A	2/18/2021 13:16	18.9	Second Reading
WCLFH07A	3/1/2021 16:47	0	In Compliance
		10.0	
WCLFH07A	3/26/2021 16:03	18.8	Adjusted Valve
WCLFHU/A	3/26/2021 16:06	18.4	Second Keading
	4/8/2021 10:40	18.0	Adjusted ValVe
	4/8/2021 10:42	10.0	
WULFHU/A	4/30/2021 11:08	12.7	in compliance

Well ID	Date and Time	Oxygen (%)	Comments
WCLFH07B	11/30/2020 11:01	5.4	Adjusted Valve
WCLFH07B	12/14/2020 12:18	0.4	In Compliance
WCLFH08A	11/6/2020 11:40	15.3	Adjusted Valve
WCLFH08A	11/6/2020 11:42	16.5	Second Reading
WCLFH08A	11/30/2020 9:19	14.7	In Compliance
WCLFH08A	1/28/2021 10:36	16.2	Adjusted Valve
WCLFH08A	1/28/2021 10:39	16	Second Reading
WCLFH08A	2/5/2021 13:50	0	In Compliance
WCLFH08A	3/26/2021 15:58	16.1	Adjusted Valve
WCLFH08A	3/26/2021 16:01	16.1	Second Reading
WCLFH08A	4/8/2021 10:35	16.6	Adjusted Valve
WCLFH08A	4/8/2021 10:37	16.6	Second Reading
WCLFH08A	4/30/2021 11:16	12.5	In Compliance
WCLFH08B	12/31/2020 11:26	17.2	Adjusted Valve
WCLFH08B	12/31/2020 11:28	17.1	Second Reading
WCLFH08B	1/4/2021 17:12	0.5	In Compliance
WCLFH08B	3/11/2021 11:39	19.9	Adjusted Valve
WCLFH08B	3/11/2021 11:41	20.2	Second Reading
WCLFH08B	3/26/2021 15:02	20.2	Adjusted Valve
WCLFH08B	3/26/2021 15:08	20.7	Second Reading
WCLFH08B	4/1/2021 16:19	19.9	Adjusted Valve
WCLFH08B	4/1/2021 16:21	20.2	Second Reading
WCLFH08B	4/26/2021 18:25	19.7	Adjusted Valve
			Second Reading (well will return to
			compliance or will be temporarily taken
WCLFH08B	4/26/2021 18:28	20	offline pursuant to Condition Number 25293
			Part 7(c)(iii) within 120 days of the initial
			exceedance or by 7/9/21)
WCLFH09A	11/11/2020 8:12	5.3	Adjusted Valve
WCLFH09A	11/30/2020 9:26	2.1	In Compliance
	, ,		
WCLFH09A	1/14/2021 9:48	5.2	Adjusted Valve
WCLFH09A	1/14/2021 9:50	5.3	Second Reading
WCLFH09A	1/28/2021 10:23	3.3	In Compliance
WCLFH09A	2/25/2021 11:07	6.9	Adjusted Valve
WCLFH09A	2/25/2021 11:10	6.6	Second Reading
WCLFH09A	3/5/2021 15:41	0	In Compliance

Well ID	Date and Time	Oxygen (%)	Comments
WCLFH09A	4/30/2021 11:26	5.8	Adjusted Valve
WCLFH09A	4/30/2021 11:28	5.6	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 25293 Part 7(c)(iii) within 120 days of the initial exceedance or by 8/28/21)
	1/14/2021 0.27	16 5	Adjusted Valva
	1/14/2021 9.37	<u>10.5</u>	Aujusted valve
	1/14/2021 9.59	10.5	
WCLITIOA	1/23/2021 10.40	9.0	
WCLFH10A	3/11/2021 17:42	19.9	Adjusted Valve
WCLFH10A	3/11/2021 17:44	19.9	Second Reading
WCLFH10A	3/26/2021 15:38	12.1	In Compliance
	· · ·		
WCLFH10A	4/8/2021 10:14	16.6	Adjusted Valve
WCLFH10A	4/9/2021 13:39	14	In Compliance
WCLFH10B	11/25/2020 10:15	20.5	Adjusted Valve
WCLFH10B	11/25/2020 10:18	20.6	Second Reading
WCLFH10B	12/10/2020 15:15	19.9	Adjusted Valve
WCLFH10B	12/14/2020 9:53	12.9	In Compliance
WCLFH10B	12/31/2020 10:39	20.1	Adjusted Valve
WCLFH10B	12/31/2020 10:42	20.3	Second Reading
WCLFH10B	1/4/2021 17:47	20.5	Adjusted Valve
WCLFH10B	1/4/2021 17:49	21.6	Second Reading
WCLFH10B	1/11/2021 13:23	0.1	In Compliance
WCLFR001	12/11/2020 11:41	17.8	Adjusted Valve
WCLFR001	12/11/2020 11:44	17.7	Second Reading
WCLFR001	12/14/2020 11:15	20.7	Adjusted Valve
WCLFR001	12/14/2020 11:1/	/.1	In Compliance
	12/24/2020 0.12	10.2	A alicente al Malice
WCLFR001	12/24/2020 8:13	16.3	Adjusted valve
WCLFR001	12/24/2020 8:15	16.4	Second Reading
WCLFR001	12/28/2020 15:54	16.5	Adjusted valve
	12/20/2020 15:54	16.0	Adjusted Value
	12/31/2020 9:45	16.0	Aujusted Valve
	1/4/2021 11:11	0	
VVCL/KUUI	1/4/2021 11.11	0	in compliance
Well ID	Date and Time	Oxygen (%)	Comments
-----------	------------------	------------	--
WCLFR001	2/4/2021 9:46	16.2	Adjusted Valve
WCLFR001	2/4/2021 9:48	16.2	Second Reading
WCLFR001	2/8/2021 10:31	13.5	In Compliance
WCLFR001	3/26/2021 10:53	20.3	Adjusted Valve
WCLFR001	3/26/2021 10:53	20.3	Second Reading
WCLFR001	3/26/2021 10:54	20.3	Third Reading
WCLFR001	4/1/2021 12:07	11.9	In Compliance
WCLFR001	4/22/2021 10:43	18.4	Adjusted Valve
WCLFR001	4/22/2021 10:47	18.4	Second Reading
WCLFR001	4/29/2021 14:01	17.3	Adjusted Valve
WCLFR001	4/29/2021 14:03	17.3	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 20754 Part 2(c)(iii) within 120 days of the initial exceedance or by 8/20/21)
	12/11/2020 11.49	20.0	Adjusted Valvo
WCLER002	12/11/2020 11:48	20.3	Second Reading
WCLER002	12/11/2020 11:37	17 /	
WCLER002	12/14/2020 11:13	16.5	Second Reading
WCLFR002	12/14/2020 11:21	11 4	
WCEITROOZ	12/24/2020 0.17	11.4	
WCLER002	3/26/2021 10:55	18.1	Adjusted Valve
WCLFR002	3/26/2021 10:56	18.1	Second Reading
WCLFR002	4/1/2021 12:37	9.3	In Compliance
	., _,	0.0	
WCLFR002	4/5/2021 11:25	16.5	Adjusted Valve
WCLFR002	4/5/2021 11:26	16.5	Second Reading
WCLFR002	4/16/2021 10:42	16.7	Adjusted Valve
WCLFR002	4/16/2021 10:44	16.7	Second Reading
WCLFR002	4/22/2021 10:49	19.9	Adjusted Valve
WCLFR002	4/22/2021 10:51	19.9	Second Reading
WCLFR002	4/29/2021 14:04	18.8	Adjusted Valve
WCLFR002	4/29/2021 14:05	18.8	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 20754 Part 2(c)(iii) within 120 days of the initial exceedance or by 8/3/21)
WCLFR003	3/8/2021 11:07	16.7	Adjusted Valve

Well ID	Date and Time	Oxygen (%)	Comments
WCLFR003	3/8/2021 11:09	16.9	Second Reading
WCLFR003	3/15/2021 11:48	0.2	In Compliance
WCLFR003	3/26/2021 10:58	20.8	Adjusted Valve
WCLFR003	3/26/2021 10:58	20.8	Second Reading
WCLFR003	3/26/2021 11:00	20.8	Third Reading
WCLFR003	4/1/2021 12:34	10.5	In Compliance
WCLFR003	4/22/2021 10:52	18.1	Adjusted Valve
WCLFR003	4/22/2021 10:54	18.1	Second Reading
WCLFR003	4/29/2021 14:06	18.6	Adjusted Valve
WCLFR003	4/29/2021 14:07	18.4	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 20754 Part 2(c)(iii) within 120 days of the initial exceedance or by 8/20/21)
WCLFR004	12/2/2020 9:50	15	Adjusted Valve
WCLFR004	12/7/2020 18:02	4.9	In Compliance
WCLFR004	12/11/2020 11:59	18.1	Adjusted Valve
WCLFR004	12/11/2020 12:02	18.1	Second Reading
WCLFR004	12/14/2020 11:26	6.7	In Compliance
WCLFR004	12/24/2020 8:24	21.2	Adjusted Valve
WCLFR004	12/24/2020 8:27	21.3	In Compliance
WCLFR004	12/31/2020 9:56	20.3	Adjusted Valve
WCLFR004	12/31/2020 9:57	20.6	In Compliance
WCLFR004	1/4/2021 11:19	14.6	In Compliance
WCLFR004	1/11/2021 9:28	21.5	Adjusted Valve
WCLFR004	1/11/2021 9:29	21.4	Second Reading
WCLFR004	1/18/2021 10:28	0.6	In Compliance
WCLFR005	12/14/2020 11:08	16	Adjusted Valve
WCLFR005	12/14/2020 11:09	16.1	Second Reading
WCLFR005	12/24/2020 8:55	0.3	In Compliance
	1/10/2021 40-57	20.0	
	1/18/2021 10:5/	20.8	Aujusted Valve
	1/10/2021 12:29	20.5	
VVCLFKUU5	1/25/2021 10:46	1.2	
	2/4/2024 0.20	20.0	A -111-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
WCLFR005	2/4/2021 9:30	20.9	Adjusted Valve

WCLFR005   2/4/2021 9:32   20.9   Second Reading     WCLFR005   2/8/2021 10:51   5.5   In Compliance	
WCLFR005 2/8/2021 10:51 5.5 In Compliance	
,,	
WCLFR005   3/8/2021 11:15   20.8   Adjusted Valve	
WCLFR005   3/8/2021 11:20   20.7   Second Reading	
WCLFR005   3/15/2021 11:56   1.6   In Compliance	
WCLFR005   3/26/2021 11:20   20.9   Adjusted Valve	
WCLFR005   3/26/2021 11:21   20.9   Second Reading	
WCLFR005   4/1/2021 13:00   20.9   Adjusted Valve	
WCLFR005 4/1/2021 13:01 20.8 Second Reading	
WCLFR005   4/5/2021 12:10   20.9   Adjusted Valve	
WCLFR005   4/5/2021 12:12   20.9   Second Reading	
WCLFR005 4/16/2021 11:06 20.9 Adjusted Valve	
WCLFR005 4/16/2021 11:09 20.8 Second Reading	
WCLFR005 4/22/2021 11:06 20.1 Adjusted Valve	
WCLFR005 4/22/2021 11:07 20.9 Second Reading	
WCLFR005   4/29/2021 14:14   20.9   Adjusted Valve	
WCLFR005 4/29/2021 14:16 20.9 offline pursuant to Condition Num   Part 2(c)(iii) within 120 days of the exceedance or by 7/24/21	ly taken ber 20754 ne initial .)
WCLFR006 1/25/2021 10:48 20.5 Adjusted Valve	
WCLFR006 1/25/2021 10:50 20.7 Second Reading	
WCLFR006 2/4/2021 9:26 21 Adjusted Valve	
WCLFR006 2/4/2021 9:28 21 Second Reading	
WCLFR006 2/8/2021 10:55 21.3 Adjusted Valve	
WCLFR006 2/8/2021 10:57 21.4 Second Reading	
WCLFR006 2/15/2021 10:05 20.8 Adjusted Valve	
WCLFR006 2/15/2021 10:08 20.7 Second Reading	
WCLFR006 2/22/2021 11:04 10 In Compliance	
WCLER006 3/1/2021 11:28 20 Adjusted Valve	
WCLER006 3/1/2021 11:20 20 7Kgusted Valve	
WCLER006 3/8/2021 11:25 20.1 Second reduing	
WCLER006 3/8/2021 11:19 20.7 Second Reading	
WCLER006 3/15/2021 11:58 13.8 In Compliance	
WCLFR006 3/26/2021 11:22 20.9 Adjusted Valve	
WCLFR006 3/26/2021 11:23 20.9 Second Reading	
WCLFR006 4/1/2021 13:04 20.9 Adjusted Valve	

Well ID	Date and Time	Oxygen (%)	Comments
WCLFR006	4/1/2021 13:05	20.9	Second Reading
WCLFR006	4/5/2021 12:13	18.5	Adjusted Valve
WCLFR006	4/5/2021 12:13	18.5	Second Reading
WCLFR006	4/5/2021 12:15	18.4	Third Reading
WCLFR006	4/16/2021 11:10	14.9	In Compliance
WCLFR006	4/22/2021 11:09	20.9	Adjusted Valve
WCLFR006	4/22/2021 11:11	20.9	Second Reading
WCLFR006	4/29/2021 14:17	18.4	Adjusted Valve
WCLFR006	4/29/2021 14:18	18.4	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 20754 Part 2(c)(iii) within 120 days of the initial exceedance or by 8/20/21)
	44/22/2222 40.02	20.0	
WCLFR007	11/23/2020 10:02	20.2	Adjusted Valve
WCLFR007	11/23/2020 10:04	20.5	Second Reading
WCLFR007	12/2/2020 10:29	0.6	In Compliance
WCLFR007	12/24/2020 9:02	20.1	Adjusted Valve
WCLFR007	12/24/2020 9:03	20.2	Second Reading
WCLFR007	12/28/2020 13:57	19.5	Adjusted Valve
WCLFR007	12/28/2020 14:01	19.6	Second Reading
WCLFR007	1/4/2021 11:26	4.5	In Compliance
WCLFR007	1/25/2021 10:52	19.4	Adjusted Valve
WCLFR007	1/25/2021 10:53	19.4	Second Reading
WCLFR007	2/4/2021 9:22	20.6	Adjusted Valve
WCLFR007	2/4/2021 9:24	20.7	Second Reading
WCLFR007	2/8/2021 10:59	20.7	Adjusted Valve
WCLFR007	2/8/2021 11:02	20.7	Second Reading
WCLFR007	2/15/2021 10:06	19.2	Adjusted Valve
WCLFR007	2/15/2021 10:07	19.1	Second Reading
WCLFR007	2/22/2021 11:07	16.5	Adjusted Valve
WCLFR007	2/22/2021 11:09	16.6	Second Reading
WCLFR007	3/1/2021 11:31	17.7	Adjusted Valve
WCLFR007	3/1/2021 11:34	17.6	Second Reading
WCLFR007	3/8/2021 11:21	20.6	Adjusted Valve
WCLFR007	3/8/2021 11:22	20.5	Second Reading
WCLFR007	3/15/2021 12:02	18.7	Adjusted Valve
WCLFR007	3/15/2021 12:03	18.7	Second Reading
WCLFR007	3/26/2021 11:25	20.8	Adjusted Valve
WCLFR007	3/26/2021 11:26	20.8	Second Reading

Well ID	Date and Time	Oxygen (%)	Comments	
WCLFR007	4/1/2021 13:07	15.6	Adjusted Valve	
WCLFR007	4/1/2021 13:09	15.6	Second Reading	
WCLFR007	4/5/2021 12:17	19.6	Adjusted Valve	
WCLFR007	4/5/2021 12:18	19.6	Second Reading	
WCLFR007	4/16/2021 11:12	20	Adjusted Valve	
WCLFR007	4/16/2021 11:14	20	Second Reading	
WCLFR007	4/22/2021 11:12	20.8	Adjusted Valve	
WCLFR007	4/22/2021 11:14	20.8	Second Reading	
WCLFR007	4/29/2021 14:20	20.9	Adjusted Valve	
			Second Reading (Well temporarily	
	4/20/2021 14.22	20.0	disconnected on 5/25/21 due to high O2	
WCLFR007	4/29/2021 14.22	20.9	and methane below 5% pursuant to	
			Condition Number 20754 Part 2(c)(iii))	
	12/11/2020 14:40	17.0	Cocord Dooding	
WCLFR008	12/11/2020 14:46	17.8	Second Reading	
WCLFR008	12/14/2020 11:04	0.8	In Compliance	
	2/0/2024 44 44	20.0		
WCLFR008	3/8/2021 11:44	20.8	Adjusted Valve	
WCLFR008	3/8/2021 11:4/	20.8	Second Reading	
WCLFR008	3/15/2021 12:05	0	In Compliance	
	2/20/2024 44:27	20.0		
WCLFR008	3/26/2021 11:27	20.9	Adjusted Valve	
WCLFR008	3/26/2021 11:27	20.9	Second Keading	
WCLFR008	3/26/2021 11:29	20.9		
WCLFR008	4/1/2021 13:11	12.2	In Compliance	
	4/22/2021 11.15	20.9	Adjusted Valva	
WCLFR008	4/22/2021 11.15	20.8	Adjusted Valve	
WCLFR008	4/22/2021 11.10	20.8	Adjusted Valvo	
WCLFR008	4/29/2021 14.23	20.9	Adjusted Valve	
WCLFR008	4/29/2021 14.25	20.9		
WCLER000	11/2/2021 14:25	10		
WCLI NOUS	11/2/2020 10.33	10		
WCLFR009	12/14/2020 10:45	17.8	Adjusted Valve	
WCLFR009	12/14/2020 10:46	17.8	Second Reading	
WCLFR009	12/24/2020 9:14	0	In Compliance	
			•	
WCLFR009	1/25/2021 11:09	20.3	Adjusted Valve	
WCLFR009	1/25/2021 11:15	20.4	Second Reading	
WCLFR009	2/4/2021 9:16	10.9	In Compliance	
WCLFR009	3/8/2021 11:26	14.3	Adjusted Valve	
WCLFR009	3/8/2021 11:30	14.3	Second Reading	
WCLFR009	3/15/2021 12:25	1.8	In Compliance	

Well ID	Date and Time	Oxygen (%)	Comments	
WCLFR009	3/26/2021 11:43	17.6	Adjusted Valve	
WCLFR009	3/26/2021 11:44	17.5	Second Reading	
WCLFR009	4/1/2021 13:17	8.1	Adjusted Valve	
WCLFR009	4/1/2021 13:19	8.1	Second Reading	
WCLFR009	4/5/2021 12:39	9.3	Adjusted Valve	
WCLFR009	4/5/2021 12:39	9.3	Second Reading	
WCLFR009	4/5/2021 12:41	9.2	Third Reading	
WCLFR009	4/16/2021 11:25	11.9	Adjusted Valve	
WCLFR009	4/16/2021 11:25	11.9	Second Reading	
WCLFR009	4/16/2021 11:25	11.9	Third Reading	
WCLFR009	4/16/2021 11:27	11.7	Fourth Reading	
WCLFR009	4/22/2021 11:29	14.2	Adjusted Valve	
WCLFR009	4/22/2021 11:31	14.1	Second Reading	
WCLFR009	4/29/2021 14:31	15.7	Adjusted Valve	
			Second Reading (well will return to	
			compliance or will be temporarily taken	
WCLER009	4/29/2021 14·33	15.6	offline nursuant to Condition Number 20754	
WEEINOOS	4/23/2021 14.33	15.0	Part $2(c)(iii)$ within 120 days of the initial	
			exceedance or by $7/24/21$	
	12/14/2020 10:40	16.0	Adjusted Valve	
WCLER010	12/14/2020 10:40	17	Second Reading	
WCLER010	12/14/2020 10.42	17		
WELINOID	12/24/2020 5.17			
WCLER010	1/25/2021 11.11	20.4	Adjusted Valve	
WCLFR010	1/25/2021 11:13	20.4	Second Reading	
WCLFR010	2/4/2021 9:12	7.6	In Compliance	
	_, ., _0 0			
WCLFR011	1/25/2021 11:17	20.4	Adjusted Valve	
WCLFR011	1/25/2021 11:23	9.9	In Compliance	
WCLFR012	12/11/2020 14:59	17.8	Adjusted Valve	
WCLFR012	12/11/2020 15:00	18.3	Second Reading	
WCLFR012	12/14/2020 10:51	11.1	In Compliance	
WCLFR012	1/18/2021 12:16	17.1	Adjusted Valve	
WCLFR012	1/18/2021 12:17	17.3	Second Reading	
WCLFR012	1/25/2021 11:19	20.4	Adjusted Valve	
WCLFR012	1/25/2021 11:21	20.4	Second Reading	
WCLFR012	2/4/2021 9:03	20.7	Adjusted Valve	
WCLFR012	2/4/2021 9:05	20.8	Second Reading	
WCLFR012	2/8/2021 11:17	20.8	Adjusted Valve	

Well ID	Date and Time	Oxygen (%)	Comments
WCLFR012	2/8/2021 11:18	21	Second Reading
WCLFR012	2/15/2021 10:26	20.5	Adjusted Valve
WCLFR012	2/15/2021 10:28	20.6	Second Reading
WCLFR012	2/22/2021 11:20	19.7	Adjusted Valve
WCLFR012	2/22/2021 11:21	19.8	Second Reading
WCLFR012	3/1/2021 12:18	18.5	Adjusted Valve
WCLFR012	3/1/2021 12:19	18.7	Second Reading
WCLFR012	3/8/2021 11:35	20.6	Adjusted Valve
WCLFR012	3/8/2021 11:36	20.7	Second Reading
WCLFR012	3/15/2021 12:31	20.2	Adjusted Valve
WCLFR012	3/15/2021 12:32	20.3	Second Reading
WCLFR012	3/26/2021 11:49	20.2	Adjusted Valve
WCLFR012	3/26/2021 11:51	20.4	Second Reading
WCLFR012	4/1/2021 13:24	18.8	Adjusted Valve
WCLFR012	4/1/2021 13:25	18.8	Second Reading
WCLFR012	4/5/2021 12:47	20.4	Adjusted Valve
WCLFR012	4/5/2021 12:49	20.5	Second Reading
WCLFR012	4/16/2021 11:32	20.3	Adjusted Valve
WCLFR012	4/16/2021 11:33	20.5	Second Reading
WCLFR012	4/22/2021 11:36	19.9	Adjusted Valve
WCLFR012	4/22/2021 11:38	20.5	Second Reading
WCLFR012	4/29/2021 14:39	20.9	Adjusted Valve
			Second Reading (Well temporarily
	4/29/2021 14:40	20.0	disconnected on 5/18/21 due to high O2
WCLFRUIZ		20.9	and methane below 5% pursuant to
			Condition Number 20754 Part 2(c)(iii))
WCLFR013	3/26/2021 12:08	15.1	Adjusted Valve
WCLFR013	3/26/2021 12:08	15.1	Second Reading
WCLFR013	3/26/2021 12:08	15.1	Third Reading
WCLFR013	3/26/2021 12:10	14.9	In Compliance
WCLFR014	3/26/2021 12:11	16	Adjusted Valve
WCLFR014	3/26/2021 12:13	16.1	Second Reading
WCLFR014	3/26/2021 12:13	16.1	Third Reading
WCLFR014	4/1/2021 13:33	7.4	In Compliance
WCLFR014	4/22/2021 11:46	15.1	Adjusted Valve
WCLFR014	4/22/2021 11:48	14.9	In Compliance
WCLFR014	4/29/2021 14:48	15.5	Adjusted Valve

Well ID	Date and Time	Oxygen (%)	Comments
WCLFR014	4/29/2021 14:50	15.4	Second Reading (well will return to compliance or will be temporarily taken offline pursuant to Condition Number 20754 Part 2(c)(iii) within 120 days of the initial exceedance or by 8/27/21)
	/ . /		
WCLFR015	11/2/2020 10:46	19.2	Adjusted Valve
WCLFR015	11/11/2020 10:57	8	In Compliance
WCLFR015	11/23/2020 10:22	20.3	Adjusted Valve
WCLFR015	12/2/2020 11:07	19.1	Adjusted Valve
WCLFR015	12/7/2020 18:06	20.1	Adjusted Valve
WCLFR015	12/11/2020 15:09	20.3	Adjusted Valve
WCLFR015	12/11/2020 15:11	20.4	Second Reading
WCLFR015	12/14/2020 10:09	20.7	Adjusted Valve
WCLFR015	12/14/2020 10:14	20.6	Second Reading
WCLFR015	12/24/2020 9:32	20	Adjusted Valve
WCLFR015	12/24/2020 9:37	20.1	Second Reading
WCLFR015	12/31/2020 10:25	20.1	Adjusted Valve
WCLFR015	12/31/2020 10:28	20.3	Second Reading
WCLFR015	1/4/2021 11:42	19.7	Adjusted Valve
WCLFR015	1/11/2021 10:38	18.6	Adjusted Valve
WCLFR015	1/11/2021 10:40	18.7	Second Reading
WCLFR015	1/18/2021 11:49	19.7	Adjusted Valve
WCLFR015	1/18/2021 11:52	19.9	Second Reading
WCLFR015	1/25/2021 11:40	20.7	Adjusted Valve
WCLFR015	2/4/2021 8:53	20.4	Adjusted Valve
WCLFR015	2/4/2021 8:55	20.5	Second Reading
WCLFR015	2/8/2021 11:27	21.6	Adjusted Valve
WCLFR015	2/15/2021 10:37	20.7	Adjusted Valve
WCLFR015	2/15/2021 10:38	20.8	Second Reading
WCLFR015	2/22/2021 11:29	20.6	Adjusted Valve
WCLFR015	2/22/2021 11:31	20.8	Second Reading
WCLFR015	3/1/2021 12:35	20.5	Adjusted Valve
WCLFR015	3/1/2021 12:37	20.7	Second Reading
WCLFR015	3/8/2021 11:54	20.8	Adjusted Valve
WCLFR015	3/8/2021 11:56	20.9	Second Reading
WCLFR015	3/15/2021 12:45	20.7	Adjusted Valve
WCLFR015	3/15/2021 12:46	20.7	Second Reading (Well temporarily disconnected on 3/15/21 due to high O2 and methane below 5% pursuant to
			Condition Number 20754 Part 2(c)(iii))

Well ID	Date and Time	Oxygen (%)	Comments
WCLFR016	11/2/2020 10:47	16.9	Adjusted Valve
WCLFR016	11/11/2020 10:59	19.5	Adjusted Valve
WCLFR016	11/16/2020 14:10	0	In Compliance

Note: All required corrective action and monitoring was completed in accordance with Rule 8-34 and NSPS timelines.

Appendix A – Responsible Official Certification Form

Certification of Truth and Accuracy and Completeness:

I certify the following:

Based on the information and belief formed after reasonable inquiry, the information in this document are true, accurate, and complete:

or MA

Signature of Responsible Official

5-25-21

Date

Rob Sherman Name of Responsible Official Appendix B – Existing GCCS Layout





(9) SALVAGE EXISTING 48" CORRUGATED HDPE WELL PROTECTION PIPE AND INSTALL AT NEW WELL LOCATION

#### **ISSUED FOR CONSTRUCTION (10-31-14)**

WEST CONTRA (	COSTA COUNTY LANDFILL			
2014 GAS S	2014 GAS SYSTEM IMPROVEMENTS			
GAS SYSTEM	IMPROVEMENT PLAN			
DESIGNED BY : RSI/SNA	SCALE : AS SHOWN			
DRAWN BY : S. ANGUS	DATE : 10/31/14 FILE NO.: 03-86-0141GSP			
CHECKED BY : E. TJENSVOLD	DATE : 10/31/14			
APPROVED BY : G. GLASSER	DATE : 10/31/14 SHEET 3 OF			





#### CONSTRUCTION NOTES

(1) INSTALL VERTICAL GAS EXTRACTION WELL PER DETAIL 1, SHEET 5 (2) ABANDON VERTICAL GAS EXTRACTION WELL PER DETAIL 2, SHEET 7 (3) JOIN EXISTING HDPE PIPING (GAS, AIR, OR CONDENSATE) (4) INSTALL 2" HDPE CAP (AIR & LIQUID LINES)

- (6) INSTALL 4" SDR 17 HDPE PIPE BELOW GRADE, PER DETAIL 1, SHEET 7  $(\overline{7})$  INSTALL DUAL COMPLETION VERTICAL GAS EXTRACTION WELL PER DETAIL 1, SHEET 6 (8) INSTALL 2" QED (OR LANDTEC) WELLHEAD ASSEMBLY PER DETAIL 3, SHEET 7 SALVAGE EXISTING 48" CORRUGATED HDPE WELL PROTECTION PIPE AND INSTALL AT NEW WELL LOCATION (1) INSTALL 10' X 10' LANDTEC WELLBORE SEAL (2' X 2' AT DUAL COMPLETION WELL) (1) INSTALL WELLBORE REINFORCEMENT GRATE
- (12) INSTALL WELL I.D. TAG PER DETAIL 4, SHEET 7
- 3 REMOVE PUMP ASSEMBLY & APPURTENANCES
- (14) INSTALL 4" SDR 17 HDPE 90" ELBOW, MOLDED
- (15) INSTALL 4" SDR 17 HDPE TEE
- (16) INSTALL 4" HDPE ELECTRO-FUSION COUPLING
- 1) INSTALL 6" HDPE OR PVC CAP

Text and Graphics shown in red added by Cornerstone Environmental Group, a Tetra Tech Company.



PROPOSED SINGLE COMPLETION VERTICAL GAS EXTRACTION WELL PROPOSED DUAL COMPLETION VERTICAL GAS EXTRACTION WELL PROPOSED 4" SDR 17 HDPE GAS LATERAL, BELOW GRADE

(1)CONSTRUCTION NOTE

LEGEND

<b>ISSUED FOR CC</b>	<b>NSTRUCTION</b>	(10-31-14)
----------------------	-------------------	------------

V	VEST CONTRA (	COSTA COUNT	Y LANDFILL
	2014 GAS S	YSTEM IMPRO	VEMENTS
GA	S SYSTEM	IMPROVEN	MENT PLAN
DESIGNED BY :	RSI/SNA	SCALE : AS SHOW	N
DRAWN BY :	S. ANGUS	DATE : 10/31/14	FILE NO.: 85-0142GSP
CHECKED BY :	E. TJENSVOLD	DATE : 10/31/14	
APPROVED BY :	G. GLASSER	DATE : 10/31/14	SHEET 4 OF

Appendix C – LFGTE Facility Downtime Logs

### S-6 Engine Downtime West Contra Costa Sanitary Landfill (November 1, 2020 through April 30, 2021)

Shutdown	61		
Date/Time*	Startup Date/Time	Duration (Hours)	Reason for Downtime
11/1/2020 0:00	11/2/2020 12.10	36 17	Low temperature
11/2/2020 0:00	11/3/2020 7:20	11 47	Low temperature
11/4/2020 4:36	11/4/2020 7:24	2.80	Low temperature
11/4/2020 17:26	11/5/2020 7:16	13.83	Low temperature
11/5/2020 17:18	11/6/2020 7:12	13.90	Low temperature
11/7/2020 22:36	11/10/2020 7:14	56.63	Low temperature
11/11/2020 9:40	11/11/2020 10:18	0.63	Low temperature
11/13/2020 17:56	11/16/2020 12:08	66.20	Low temperature
11/16/2020 22:42	11/17/2020 7:16	8.57	Low temperature
11/17/2020 15:46	11/18/2020 7:14	15.47	Low temperature
11/18/2020 10:12	11/19/2020 7:12	21.00	Low temperature
11/19/2020 9:38	11/20/2020 7:30	21.87	Low temperature
11/20/2020 8:48	11/20/2020 8:56	0.13	Low temperature
11/20/2020 20:12	11/23/2020 7:24	59.20	Low temperature
11/23/2020 12:58	11/23/2020 13:04	0.10	Low temperature
11/24/2020 2:52	11/24/2020 7:50	4.97	Low temperature
11/24/2020 9:04	11/24/2020 10:10	1.10	Low temperature
11/24/2020 10:22	11/24/2020 10:36	0.23	Low temperature
11/24/2020 17:58	12/1/2020 12:02	162.07	Low temperature
12/1/2020 12:08	12/1/2020 12:14	0.10	Low temperature
12/1/2020 12:56	12/1/2020 13:16	0.33	Low temperature
12/1/2020 13:32	12/1/2020 13:40	0.13	Low temperature
12/1/2020 16:10	12/2/2020 7:12	15.03	Low temperature
12/2/2020 9:52	12/2/2020 10:06	0.23	Low temperature
12/2/2020 11:24	12/3/2020 7:14	19.83	Low temperature
12/3/2020 7:18	12/3/2020 7:44	0.43	Low temperature
12/3/2020 9:46	12/3/2020 9:50	0.07	Low temperature
12/3/2020 12:32	12/3/2020 12:52	0.33	Low temperature
12/3/2020 12:56	12/3/2020 13:04	0.13	Low temperature
12/3/2020 13:16	12/3/2020 13:24	0.13	Low temperature
12/3/2020 13:46	12/3/2020 13:52	0.10	Low temperature
12/3/2020 16:00	12/4/2020 7:18	15.30	Low temperature
12/4/2020 7:38	12/4/2020 7:54	0.27	Low temperature
12/4/2020 8:10	12/4/2020 8:20	0.17	Low temperature
12/4/2020 8:30	12/4/2020 8:38	1.02	Low temperature
12/4/2020 8.40	12/4/2020 9.48	1.05	Low temperature
12/4/2020 13:00	12/4/2020 13.30	47.67	Low temperature
12/7/2020 7.34	12/8/2020 7:46	16.60	Low temperature
12/8/2020 13:10	12/17/2020 8:48	206.60	Low temperature
12/18/2020 18:12	12/18/2020 8:48	4 67	Low temperature
12/19/2020 12:28	12/21/2020 7:18	42.83	Low temperature
12/21/2020 7:34	12/21/2020 7:36	0.03	Low temperature
12/21/2020 20:32	12/22/2020 7:12	10.67	Low temperature
12/26/2020 6:14	12/28/2020 7:20	49.10	Low temperature
12/28/2020 11:00	12/28/2020 11:04	0.07	Low temperature
12/28/2020 11:56	12/29/2020 7:34	19.63	Low temperature
1/1/2021 6:36	1/4/2021 7:42	73.10	Low temperature
1/4/2021 8:20	1/4/2021 8:32	0.20	Low temperature
1/4/2021 12:46	<u>1/4/2021 1</u> 4:06	1.33	Low temperature
1/4/2021 19:02	1/5/2021 7:44	12.70	Low temperature
1/5/2021 13:56	1/6/2021 7:06	17.17	Low temperature
1/7/2021 12:18	1/11/2021 8:32	92.23	Low temperature
1/11/2021 8:44	1/11/2021 9:48	1.07	Low temperature
1/11/2021 10:42	1/11/2021 11:08	0.43	Low temperature

### S-6 Engine Downtime West Contra Costa Sanitary Landfill (November 1, 2020 through April 30, 2021)

Shutdown		Duration (Illours)	
Date/Time*	Startup Date/Time	Duration (Hours)	Reason for Downtime
1/11/2021 11.58	1/12/2021 8.04	20.10	Low temperature
1/12/2021 8:16	1/12/2021 9:16	1.00	Low temperature
1/12/2021 16:38	1/13/2021 6:44	14.10	Low temperature
1/13/2021 14:14	1/14/2021 8:04	17.83	Low temperature
1/14/2021 8:18	1/14/2021 8:36	0.30	Low temperature
1/14/2021 13:44	1/15/2021 7:36	17.87	Low temperature
1/15/2021 14:20	1/18/2021 7:12	64.87	Low temperature
1/19/2021 2:40	1/20/2021 13:04	34.40	Low temperature
1/20/2021 18:34	1/21/2021 7:22	12.80	Low temperature
1/21/2021 9:10	1/21/2021 10:42	1.53	Low temperature
1/23/2021 3:58	1/25/2021 7:26	51.47	Low temperature
1/25/2021 8:20	1/25/2021 8:26	0.10	Low temperature
1/25/2021 16:44	1/26/2021 13:04	20.33	Low temperature
1/26/2021 13:38	1/27/2021 8:42	19.07	Low temperature
1/27/2021 10:48	1/27/2021 11:10	0.37	Low temperature
1/28/2021 21:54	1/29/2021 6:32	8.63	Low temperature
1/29/2021 15:10	2/1/2021 0:00	56.83	Low temperature
2/1/2021 0:00	2/1/2021 7:04	7.07	Low temperature
2/1/2021 23:42	2/2/2021 7:00	7.30	Low temperature
2/2/2021 21:02	2/3/2021 7:00	9.97	Low temperature
2/3/2021 14:22	2/4/2021 6:26	16.07	Low temperature
2/4/2021 13:56	2/5/2021 7:04	17.13	Low temperature
2/5/2021 9:40	2/5/2021 9:44	0.07	Low temperature
2/5/2021 14:16	2/8/2021 7:46	65.50	Low temperature
2/8/2021 20:00	2/9/2021 6:50	10.83	Low temperature
2/9/2021 9:22	2/9/2021 9:54	0.53	Low temperature
2/9/2021 10:12	2/9/2021 10:44	0.53	Low temperature
2/10/2021 4:48	2/10/2021 7:18	2.50	Low temperature
2/12/2021 11:30	2/12/2021 11:50	0.33	Low temperature
2/12/2021 13:32	2/16/2021 7:06	89.57	Low temperature
2/16/2021 /:18	2/1//2021 10:16	26.97	Low temperature
2/26/2021 13:04	3/1/2021 0:00	58.93	Power outage
3/1/2021 0:00	3/1/2021 8:08	8.13	Low temperature
3/3/2021 19:16	3/4/2021 7:00	11./3	Low temperature
3/9/2021 19:00	3/10/2021 7:44	12./3	Low temperature
3/10/2021 7:56	3/10/2021 7:58	0.03	Low temperature
3/10/2021 8:02	3/10/2021 8:04	0.03	
2/10/2021 8.40	2/11/2021 9.04	14 70	
2/12/2021 20:20	2/15/2021 11:00	24.20	Rower outage
2/17/2021 21:04	2/19/2021 7.10	17 27	
3/17/2021 14:32	3/18/2021 8.14	26 17	Low temperature
3/20/2021 19:30	3/26/2021 7:40	9.10	Low temperature
3/26/2021 22:10	3/29/2021 7:50	58.20	Low temperature
3/29/2021 21:38	3/30/2021 7:02	10.07	Low temperature
3/30/2021 20:36	3/31/2021 10:42	14 10	Low temperature
4/1/2021 11:38	<u>4/1/2021 10:42</u>	0.60	Low temperature
4/1/2021 20:32	4/2/2021 6:52	10 33	Low temperature
4/3/2021 20.32	4/5/2021 7:04	53 40	Low temperature
4/5/2021 15.54	4/6/2021 6:38	14 73	Low temperature
4/6/2021 23:44	4/7/2021 6:54	7,17	Low temperature
4/7/2021 8.10	4/7/2021 8:18	0.13	Low temperature
4/8/2021 16:36	4/9/2021 6:52	14.27	Low temperature
4/9/2021 23:00	4/12/2021 8:18	57.30	Low temperature
4/12/2021 9:10	4/12/2021 9:18	0.13	Low temperature

### S-6 Engine Downtime West Contra Costa Sanitary Landfill (November 1, 2020 through April 30, 2021)

Shutdown Date/Time*	Startup Date/Time	Duration (Hours)	Reason for Downtime
4/14/2021 3:04	4/14/2021 6:46	3.70	Low temperature
4/14/2021 22:38	4/15/2021 7:02	8.40	Low temperature
4/15/2021 7:14	4/15/2021 7:42	0.47	Low temperature
4/16/2021 21:26	4/19/2021 7:00	57.57	Low temperature
4/22/2021 16:22	4/23/2021 6:22	14.00	Low temperature
4/23/2021 16:34	4/27/2021 6:56	86.37	Low temperature
4/27/2021 7:22	4/27/2021 7:36	0.23	Low temperature
4/27/2021 21:10	4/28/2021 6:28	9.30	Low temperature
4/29/2021 12:36	4/30/2021 6:56	18.33	Low temperature
TOTAL DOWN	NTIME (HOURS):	2385.33	

\*The S-6 Engine was offline at the beginning of November 2020. For reporting purposes, the shutdown was calculated as having begun on November 1, 2020 at 00:00.

### S-5 Engine Downtime West Contra Costa Sanitary Landfill (November 1, 2020 through April 30, 2021)

Shutdown Date/Time*	Startup Date/Time	Duration (Hours)	Reason for Downtime
11/1/2020 0:00	5/1/2021 0:00	4344.00	See note below
TOTAL DOWN	ITIME (HOURS):	4344.00	

\*The S-5 engine has been out of service since December 2017; and therefore, did not operate during the reporting period.

### S-37 Engine Downtime West Contra Costa Sanitary Landfill (November 1, 2020 through April 30, 2021)

Shutdown Date/Time*	Startup Date/Time	Duration (Hours)	Reason for Downtime
11/1/2020 0:00	5/1/2021 0:00	4344.00	See note below
TOTAL DOWN	NTIME (HOURS):	4344.00	

\*The S-37 engine engine is no longer able to operate due to a catastrophic failure which occurred in March 2018; and therefore, did not operate during the reporting period.

### Appendix D – Surface Emission and GCCS Component Leak Monitoring Results

## SCS FIELD SERVICES

February 26, 2021 Project No. 07219040.00

Mr. Ed Baquerizo Republic Services, Inc. 1 Parr Boulevard Richmond, California 94801

Subject: West Contra Costa County Landfill – Richmond, California

Landfill Methane Rule (LMR) and New Source Performance Standards (NSPS) Surface Emissions Monitoring for Fourth Quarter 2020.

Dear Mr. Baquerizo:

SCS Field Services (SCS-FS) is pleased to provide the Republic Services, with the enclosed report summarizing the surface emissions monitoring services provided at the Closed West Contra Costa Sanitary Landfill (Site) during the fourth quarter 2020. This report includes the results of surface scan, component emissions and blower/flare station emissions monitoring for the Site for this monitoring period.

SCS-FS appreciates the opportunity to be of assistance to Republic Services on this project. As you review the enclosed information, please contact Michael Flanagan at (925) 421-9768 or Whitney Stackhouse (209) 338-7990 if you have any questions or comments.

Sincerely,

Whitney M. Stackhouse Project Manager SCS Field Services

Michael Flanagan Project Manager SCS Field Services

WS

cc: Enclosure

Sean Bass, SCS Field Services

Art Jones, SCS Field Services

# West Contra Costa County Landfill

# Landfill Methane Rule (LMR) and New Source Performance Standards (NSPS) Surface Emissions Monitoring

Fourth Quarter 2020

Presented to:



Mr. Ed Baquerizo Republic Services, Inc. 1 Parr Boulevard Richmond, California 94801

## SCS FIELD SERVICES

File No. 07219040.00 | February 26, 2021

SCS FIELD SERVICES 4730 Enterprise Way Modesto, CA 95356

### West Contra Costa County Landfill

### Landfill Methane Rule (LMR) and New Source Performance Standards (NSPS) Surface Emissions Monitoring Fourth Quarter 2020

### INTRODUCTION

This letter provides results of the November 5, 6, 9, 10 and 11, 2020 and December 4, 2020, LMR and NSPS landfill surface emissions monitoring (SEM) performed by SCS Field Services (SCS) at the closed West Contra Costa County Landfill. All work was performed in accordance with our approved Work Scope dated September 13, 2018, and the LMR requirements.

### SUMMARY AND CONCLUSIONS

On November 5, 6, 9, 10 and 11, 2020 and December 4, 2020, instantaneous and integrated surface emissions monitoring was performed over the surface of the site. Testing results indicated no uncorrectable exceedances of the LMR and NSPS instantaneous threshold limit of 500 parts per million by volume (ppmv), or the integrated average of 25 ppmv as required by the LMR, above background. Based on these monitoring results no further follow up testing was required.

On November 5, 6, 9, 10 and 11, 2020 and December 4, 2020, SCS performed fourth quarter 2020 surface emissions monitoring testing as required by the Bay Area Air Quality Management District (BAAQMD). Instantaneous surface emissions monitoring results indicated that three (3) locations exceeded the 500 ppmv maximum concentration on the above-mentioned date (Table 1 in Attachment 3). The required 10 and 30-day NSPS and LMR follow-up monitoring indicated that these locations had returned to compliance following system adjustments and remediation by SCS and site personnel. Based on these monitoring results no follow up testing was required.

Also, during the instantaneous monitoring event, SCS performed integrated monitoring of the landfill surface. As required by the LMR, the landfill was divided into 50,000 square foot areas. The West Contra Costa County Landfill surface area was divided into 165 grids, as shown on Figure 1 in Attachment 1. During this monitoring event, several grids were not monitored, in accordance with the regulations, due to ongoing active composting activities, unsafe conditions, or there was no waste in place prior to the monitoring event.

During the monitoring event, there were no areas observed to exceed the LMR integrated average of 25 ppmv (Table 2 in Attachment 4). Based on these monitoring results no follow up testing was required. These results are discussed in a subsequent section of this report.

In addition, quarterly monitoring of the pressurized piping or components of the Gas Collection and Control System (GCCS) that are under positive pressure must be performed. Results of the testing of the landfill gas (LFG) Blower Flare Station (BFS) pressurized pipe and components indicated that all test locations were in compliance with the 500 ppmv requirements.

Further, as required under the LMR, any location on the landfill that has an observed instantaneous methane concentration above 200 ppmv, must be stake-marked and Global Positioning System (GPS) located on a site figure. No locations were observed to exceed the 200 ppmv threshold (Attachment 3). If concentrations exceeding 200 ppmv are observed during monitoring events, they are reported to site personnel and will be reported in the next submittal of the annual LMR report.

As stipulated in LMR, if uncorrectable exceedances within the 10-day limitation are detected or emissions are discovered during an inspection by Regulatory Agencies, the landfill must perform monitoring on a 25-foot pathway on a quarterly basis for active disposal sites. Upon completion of four consecutive SEM events without an uncorrectable exceedance of the 25 ppmv or 500 ppmv standards, other than non-repeatable momentary readings, the landfill may perform the monitoring on a 100-foot spacing on an annual basis for closed landfills or quarterly for active disposal sites. In accordance with the provisions of the LMR, the quarterly monitoring of the landfill was done on a 25-foot pathway based on a regulatory inspection during September 2019, in which exceedances were observed. Note that the subsequent monitoring since the first quarter 2020 has shown no uncorrectable exceedances. Therefore, in accordance with the rule, the site will return to annual monitoring on a 100-foot spacing beginning with the 2021 calendar year.

Finally, to help prevent potential future exceedances, SCS routinely inspects the landfill surface, and any observed areas in need of repair would be noted, and the findings sent directly to the client.

### BACKGROUND

The West Contra Costa Sanitary Landfill is an inactive organic refuse disposal site. By way of background, organic materials buried in a landfill decompose anaerobically (in the absence of oxygen) producing a combustible gas, which contains approximately 50 to 60 percent methane, 40 to 50 percent carbon dioxide, and trace amounts of various other gases, some of which are odorous. The West Contra Costa Sanitary Landfill property contains a GCCS to control the combustible gases generated in the landfill that may otherwise either vent vertically to the atmosphere or migrate horizontally through subsurface soil to locations on adjacent properties.

### SURFACE EMISSIONS MONITORING

On November 5, 6, 9, 10 and 11, 2020 and December 4, 2020, the instantaneous and integrated SEM was performed over the surface of the subject site. The intent of the monitoring was to identify any specific locations or areas of the landfill surface with organic compound concentrations exceeding the LMR threshold limit values of 500 ppmv measured as methane for instantaneous monitoring, or an average methane concentration of 25 ppmv for the integrated monitoring in the 50,000 square foot grids as required under the LMR. During this event, SCS performed the annual monitoring on a 25-foot pathway in accordance with the rules as required.

### EMISSIONS TESTING INSTRUMENTATION/CALIBRATION

Instruments used to perform the landfill surface emission testing consisted of the following:

• Thermo Scientific TVA 2020 portable Flame Ionization Detector (FID). This instrument measures methane in air over a range of 1 to 50,000 ppmv. The TVA 2020 meets the State of California Air Resources Board (CARB) requirements for combined instantaneous and integrated monitoring and was calibrated in accordance with United States Environmental Protection Agency (US EPA) Method 21.

• Electronic Weather Anemometer with continuous recorder for meteorological conditions in accordance with the LMR.

Instrument calibration logs and weather information are shown in Attachments 5 and 6.

### SURFACE EMISSIONS MONITORING PROCEDURES

Surface emissions monitoring was conducted in accordance with the LMR and NSPS requirements. Monitoring was performed with the FID inlet held within 3-inches of the landfill surface while a technician walked a grid in parallel paths not more than 25 or 100-feet apart over the surface of the landfill. Cracks, holes and other cover penetrations in the surface were also tested. Surface emissions readings were monitored continuously and recorded every 5 seconds. Any areas in exceedance of the 200 or 500 ppmv standards (reporting and compliance levels, respectively) would be GPS tagged and stake-marked for on-site personnel to perform remediation or repairs.

The integrated average is based on the readings stored on the instrument, which are recorded every 5 seconds. The readings are then downloaded and the averages are calculated for each grid using SCS eTools<sup>®</sup>. All readings are maintained in this secure SCS Database. The readings are not provided in the report due to the volume of readings, but can be furnished upon request.

Recorded wind speed results are shown in Attachment 5. Wind speed averages were observed to remain below 5 miles per hour, and no instantaneous speeds exceeded 10 miles per hour. No rainfall had occurred within the 72 hour of the monitoring events. Therefore, site meteorological conditions were within the LMR requirements on the above mentioned date.

### TESTING RESULTS

During this event, SCS performed the quarterly monitoring on a 25-foot pathway in accordance with the rule as required under the LMR and NSPS. The intent of the monitoring was to identify any specific locations or areas of the landfill surface with organic compound concentrations exceeding the LMR or NSPS threshold limit values of 500 ppmv measured as methane for instantaneous monitoring, or an average methane concentration of 25 ppmv for the integrated monitoring (LMR).

On November 5, 6, 9, 10 and 11, 2020, SCS performed fourth quarter 2020 instantaneous emissions monitoring testing as required by the BAAQMD. During this monitoring, surface emissions results indicated that three (3) locations exceeded the 500 ppmv maximum concentration. The required 10 and 30-day NSPS and LMR follow-up monitoring (performed on November 6, 2020 and December 6, 2020) indicated that the location had returned to compliance following system adjustments and remediation by SCS and site personnel. Based on these monitoring results, no additional follow up testing is required. Results of the monitoring are shown in Attachments 2 and 3 (Table 1).

Additionally, calculated integrated monitoring indicated no integrated exceedances of the 25-ppmv requirement. Results of the monitoring are shown in Attachment 4 (Table 2). Based on these monitoring results no follow up testing was required. Calibration logs for the monitoring equipment are provided in Attachment 5.

During this monitoring event, several girds were not monitored, in accordance with the LMR, due to active composting activities, unsafe conditions, heavy vegetation or no waste in place. SCS will continue to monitor all accessible locations during the annual 2021 monitoring event.

### PRESSURIZED PIPE AND COMPONENT LEAK MONITORING

On November 5, 2020, quarterly leak monitoring was performed in accordance with the LMR. SCS performed LFG pressurized pipe and component leak monitoring at the BFS. Monitoring was performed with the detector inlet held one-half of an inch from pressurized pipe and associated components. No locations exceeding the 500 ppmv threshold were observed during our monitoring event. The maximum reading, which was 1.7 ppmv, was well below the maximum threshold (see Table 1 for component results). Therefore, all pressurized pipe and components located at the LFG BFS were in compliance at the time of our testing.

### PROJECT SCHEDULE

In accordance with our approved Work Scope, the next annual event is scheduled to be performed by the end of calendar year 2021.

#### STANDARD PROVISIONS

This report addresses conditions of the subject site during the testing dates only. Accordingly, we assume no responsibility for any changes that may occur subsequent to our testing which could affect the surface emissions at the subject site or adjacent properties.

Attachment 1

Landfill Grid



÷\_\_\_\_

•⊣

1/2"

Attachment 2

Surface Pathway



Fourth Quarter 2020 LMR Surface Emissions Monitoring Pathway West Contra Costa County Sanitary Landfill, Contra Costa County, California Attachment 3

## Instantaneous and Component Emissions Monitoring Results

## Fourth Quarter 2020 Table 1. LMR Instantaneous Surface and Component Emissions Monitoring Results West Contra Costa County Landfill, Contra Costa County, California

Instantaneous Data Report for November 5, 6, 9, 10 and 11, 2020 and December 4, 2020

Location	Initial Concentration (ppmv) November 6, 2020	First 10-Day Concentration (ppmv) November 6, 2020	30-Day Concentration (ppmv) December 6, 2020
607	1,000	54	4.9
817	800	98	4.8
034R	1,400	32	12.4

### **Pressurized Pipe and Component Results**

Route	Date	Concentration (ppmv)
Flare	11/5/2020	1.7

No other exceedances of the 200 or 500 ppm thresholds were observed during the monitoring performed during the fourth quarter 2020. The highest reading observed was 1,400 ppmv.



Fourth Quarter 2020

Initial and Follow-Up Emissions Monitoring Results Greater Than 500 ppmv West Contra Costa County Sanitary Landfill, Contra Costa County, California Attachment 4

Integrated Monitoring Results
# Table 2. Integrated Surface Emissions Monitoring ResultsWest Contra Costa County Landfill, Contra Costa County, California

Point Name	Record Date	FID Concentration (ppm)	Comments	
W.CoCo 001	11/9/2020	2.01		
W.CoCo 002	11/9/2020	1.29		
W.CoCo 003	11/9/2020	1.46		
W.CoCo 004	11/9/2020	1.23		
W.CoCo 005	11/9/2020	1.64		
W.CoCo 006	11/9/2020	1.77		
W.CoCo 007	11/9/2020	1.86		
W.CoCo 008	11/9/2020	1.97		
W.CoCo 009	11/9/2020	1.44		
W.CoCo 010	11/9/2020	1.40		
W.CoCo 011	11/9/2020	1.84		
W.CoCo 012	11/9/2020	1.89		
W.CoCo 013	11/9/2020	1.32		
W.CoCo 014	11/9/2020	1.22		
W.CoCo 015	11/9/2020	1.26		
W.CoCo 016	11/9/2020	1.29		
W.CoCo 017	11/9/2020	2.14		
W.CoCo 018	11/9/2020	1.78		
W.CoCo 019	11/9/2020	1.80		
W.CoCo 020	11/9/2020	1.85		
W.CoCo 021	11/9/2020	1.93		
W.CoCo 022	11/9/2020	2.43		
W.CoCo 023	11/9/2020	2.34		
W.CoCo 024	11/9/2020	4.44		
W.CoCo 025	11/9/2020	2.39		
W.CoCo 026	11/9/2020	2.34		
W.CoCo 027	11/9/2020	2.87		
W.CoCo 028	11/5/2020	5.00		
W.CoCo 029	11/9/2020	2.62		
W.CoCo 030			Active	
W.CoCo 031	11/9/2020	3.63		
W.CoCo 032	11/9/2020	1.88		
W.CoCo 033	11/9/2020	2.30		
W.CoCo 034	11/9/2020	4.20		
W.CoCo 035	11/9/2020	1.09		
W.CoCo 036	11/9/2020	1.85		
W.CoCo 037	11/5/2020	4.03		
W.CoCo 038	11/9/2020	4.97		
W.CoCo 039	11/9/2020	1.92		
W.CoCo 040	11/9/2020	2.08		
W.CoCo 041	11/9/2020	3.02		
W.CoCo 042	11/9/2020	2.67		
W.CoCo 043	11/9/2020	1.73		

SCS DataServices - Secure Environmental Data

Del.

# Table 2. Integrated Surface Emissions Monitoring ResultsWest Contra Costa County Landfill, Contra Costa County, California

Point Name	Record Date	FID Concentration (ppm)	Comments	
W.CoCo 044	11/9/2020	4.01		
W.CoCo 045	11/5/2020	1.76		
W.CoCo 046	11/5/2020	1.68		
W.CoCo 047	11/5/2020	1.05		
W.CoCo 049	11/9/2020	2.00		
W.CoCo 050	11/9/2020	1.79		
W.CoCo 051	11/9/2020	2.13		
W.CoCo 052	11/9/2020	2.34		
W.CoCo 053	11/9/2020	2.13		
W.CoCo 054	11/5/2020	2.45		
W.CoCo 055	11/5/2020	1.90		
W.CoCo 056	11/5/2020	1.55		
W.CoCo 057	11/10/2020	3.72		
W.CoCo 058	11/10/2020	3.66		
W.CoCo 059	11/10/2020	4.28		
W.CoCo 060	11/10/2020	4.71		
W.CoCo 061	11/10/2020	4.54		
W.CoCo 062	11/10/2020	5.23		
W.CoCo 063	11/5/2020	2.63		
W.CoCo 064	11/5/2020	2.57		
W.CoCo 065	11/5/2020	2.52		
W.CoCo 066	11/10/2020	4.36		
W.CoCo 067	11/10/2020	1.24		
W.CoCo 068	11/10/2020	1.55		
W.CoCo 069	11/10/2020	1.98		
W.CoCo 070	11/10/2020	2.25		
W.CoCo 071	11/10/2020	1.42		
W.CoCo 072	11/10/2020	2.69		
W.CoCo 073	11/5/2020	1.71		
W.CoCo 074	11/5/2020	1.70		
W.CoCo 075	11/5/2020	1.62		
W.CoCo 076	11/10/2020	3.97		
W.CoCo 077	11/10/2020	3.62		
W.CoCo 078	11/10/2020	3.67		
W.CoCo 079	11/10/2020	4.06		
W.CoCo 080	11/10/2020	3.98		
W.CoCo 081	11/10/2020	4.50		
W.CoCo 082	11/5/2020	1.53		
W.CoCo 083	11/5/2020	1.49		
W.CoCo 084	11/5/2020	1.40		
W.CoCo 085	11/11/2020	3.39		
W.CoCo 086	11/11/2020	3.42		
W.CoCo 087			Composting Operations	

SCS DataServices - Secure Environmental Data

312

### Table 2. Integrated Surface Emissions Monitoring ResultsWest Contra Costa County Landfill, Contra Costa County, California

Point Name	Record Date	FID Concentration (ppm)	Comments
W.CoCo 088			Composting Operations
W.CoCo 089			Composting Operations
W.CoCo 090	11/11/2020	4.65	
W.CoCo 091	11/11/2020	4.63	
W.CoCo 092	11/5/2020	2.38	
W.CoCo 093	11/10/2020	2.45	
W.CoCo 094	11/10/2020	3.35	
W.CoCo 095			Composting Operations
W.CoCo 096			Composting Operations
W.CoCo 097			Composting Operations
W.CoCo 098	11/11/2020	4.76	
W.CoCo 099	11/11/2020	4.38	
W.CoCo 100	11/5/2020	1.57	
W.CoCo 101	11/11/2020	3.54	
W.CoCo 102	11/11/2020	4.44	
W.CoCo 103			Composting Operations
W.CoCo 104			Composting Operations
W.CoCo 105			Composting Operations
W.CoCo 106	11/11/2020	4.26	
W.CoCo 107	11/11/2020	4.30	
W.CoCo 108			Pond
W.CoCo 109	11/11/2020	3.94	
W.CoCo 110	11/11/2020	5.52	
W.CoCo 111			Composting Operations
W.CoCo 112			Composting Operations
W.CoCo 113			Composting Operations
W.CoCo 114	11/11/2020	4.27	
W.CoCo 115	11/11/2020	4.34	
W.CoCo 116			Pond
W.CoCo 117	11/11/2020	4.16	
W.CoCo 118	11/11/2020	4.74	
W.CoCo 119			Composting Operations
W.CoCo 120			Composting Operations
W.CoCo 121	11/11/2020	3.88	
W.CoCo 122	11/11/2020	3.95	
W.CoCo 123	11/11/2020	4.31	
W.CoCo 124	11/11/2020	3.52	
W.CoCo 125	11/11/2020	5.35	
W.CoCo 126	11/11/2020	4.83	
W.CoCo 127	11/11/2020	3.97	
W.CoCo 128	11/11/2020	3.46	
W.CoCo 129	11/11/2020	3.33	
W.CoCo 130	11/11/2020	4.16	

SCS DataServices - Secure Environmental Data



HE X

# Table 2. Integrated Surface Emissions Monitoring ResultsWest Contra Costa County Landfill, Contra Costa County, California

Point Name	Record Date	FID Concentration (ppm)	Comments
W.CoCo 131	11/11/2020	2.67	
W.CoCo 132	11/11/2020	3.32	
W.CoCo 133	11/11/2020	3.38	
W.CoCo 134	11/11/2020	2.93	
W.CoCo 135	11/11/2020	2.72	
W.CoCo 136	11/11/2020	2.80	
W.CoCo 137	11/11/2020	3.78	
W.CoCo 138	11/11/2020	2.12	
W.CoCo 139	11/11/2020	4.05	
W.CoCo 140	11/11/2020	2.33	
W.CoCo 141			Composting Operations
W.CoCo 142	11/11/2020	1.65	
W.CoCo 143	11/11/2020	1.67	
W.CoCo 144	11/11/2020	3.47	
W.CoCo 145	11/11/2020	3.39	
W.CoCo 146	11/11/2020	3.24	
W.CoCo 147			Composting Operations
W.CoCo 148			Composting Operations
W.CoCo 149	11/11/2020	3.43	
W.CoCo 150	11/11/2020	2.41	
W.CoCo 151	11/11/2020	2.39	
W.CoCo 152	11/11/2020	2.41	
W.CoCo 153	11/11/2020	2.36	
W.CoCo 154	11/11/2020	2.43	
W.CoCo 155	11/11/2020	2.00	
W.CoCo 156	11/11/2020	1.87	
W.CoCo 157	11/11/2020	1.87	
W.CoCo 158	11/11/2020	1.82	
W.CoCo 159	11/11/2020	1.85	
W.CoCo 160	11/11/2020	2.78	
W.CoCo 161	11/11/2020	2.80	
W.CoCo 162	11/11/2020	1.47	
W.CoCo 163	11/11/2020	2.40	
W.CoCo 164	11/11/2020	3.02	
W.CoCo 165	11/11/2020	3.13	

Attachment 5

Calibration Logs

SURFACE EMISSIONS MONITORING					
		CALIBRATION AND	D PERTINEN	NT DATA	
Date:	11-5-20		Site Name:	West cont	ra
Inspector(s):	Ciam M	Ginn	Instrument:	TVA 2020	
WEATHER O	BSERVATIONS				
Wind Spee	d:MPH	Wind Direction:		Barometric Pressure: <u>36</u>	'Hg
A Temperatur	Air e: <u>57</u> °F	General Weather Conditions:	SUNNY	<u>(</u>	
CALIBRATION	N INFORMATION		J		
Pre-monitorin	g Calibration Precision Check				
Procedure: Cal and calculate of precision must	librate the instrument. Make of the average algebraic differen be less than or equal to 10% of rial Number:	a total of three measuremen ce between the instrument r of the calibration gas value.	ts by alternating eading and the	g zero air and the calibratio. calibration gas as a percent Cal Gas Concentration:	n gas. Record the readings age. The calibration 500ppm
Trial	Zoro Air Poading	Cal Gas Roading		Conc. Col. Coc. Roading	Pasnansa Tima (sasanda)
1		Lar Gas Reading		LondCal Gas Reading	
2		501			
3	5	502	7		6
Calibration Pre	cision= Average Difference/Ca	l Gas Conc. X 100% = 100%- ー ロー・フ	1.3	_/500 x 100%	
Span Sensitivity		= -[]+	%		
Trial 1:	y	1201217	Trial 3:		12111-
0	Counts Observed for the Span=	168516	Cou	ints Observed for the Span=	15/172
Co Trial 2:	unters Observed for the Zero=	2551	Count	ters Observed for the Zero=	2433
(	Counts Observed for the Span=	129542			
Co	unters Observed for the Zero=	2584			
Post Monitorin	g Calibration Check				
Zero Air Reading:	Òppm	Cal Gas Reading:	500	_ppm	
BACKGROUND	CONCENTRATIONS CHECK	s A		×	
Upwind Locatio	n Description:	Place		Reading: 17	ppm
Downwind Loca	ation Description:	Grid 136		Reading: <u>15</u>	ppm
Notes:	Wind speed averages were of exceeded 20 miles per hour. meteorological conditions w	bserved to remain below th No rainfall had occurred wi ere within the requested alt	e alternative rea thin the previou ernatives of the	quested 10 miles per hour a us 24 hours of the monitorir LMR requirements on the a	nd no instantaneous speeds ig event. Therefore, site above mentioned date.

		SURFACE EMISS	SIONS MONI	TORING NT DATA		
Date:	11-5-20		Site Name:	West cont	ya	
Inspector(s):	Britan Oc	hoa	instrument:	TVA 2020		
WEATHER O	BSERVATIONS			174		
Wind Spee	ed: МРН	Wind Direction: 5		Barometric Pressure: <u>70</u>	"Нд	
Temperatu	Air <u>57</u> °F	General Weath Conditio	ner ns: <u>SunnY</u>	_		
CALIBRATIO	N INFORMATION					
Pre-monitorin	ng Calibration Precision Check					
Procedure: Ca and calculate precision mus Instrument Se	librate the instrument. Make a the average algebraic differenc t be less than or equal to 10% o rial Number:	total of three measurem e between the instrumer f the calibration gas valu —	eents by alternatir ht reading and the re.	ng zero air and the calibration calibration gas as a percent Cal Gas Concentration:	n gas. Record the readings age. The calibration 500ppm	
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas	ConcCal Gas Reading	Response Time (seconds)	
1		501			<u>_</u>	
2	2	SUI			<u> </u>	
		SU				
Calibration Pre	ecision= Average Difference/Cal	Gas Conc. X 100%	*Perform recalibrati	on if average difference is greater than /500 x 100%	10	
Snan Sensitivit	1.u*	= 04.8	%			
Trial 1:	· Y ·	- SHAWARA - DAY - MARKAN	Trial 3:		17540-	
	Counts Observed for the Span=	116940	Co	unts Observed for the Span=	122492	
Co Trial 2:	ounters Observed for the Zero=	CISC	Cour	iters Observed for the Zero=	5(1)	
	Counts Observed for the Span=	119948	_			
Cc	ounters Observed for the Zero=	289 C				
Post Monitorir	ng Calibration Check					
Zero Air		Cal Gas	$c \wedge c$			
Reading:	ppm	Reading:	500	_ppm		
BACKGROUND CONCENTRATIONS CHECKS						
Upwind Locatio	on Description:	Plare	=	Reading: <u>1.</u>	ppm	
Downwind Loc	ation Description:	prid 132	~	Reading: <u>1,3</u>	ppm	
Notes:	Wind speed averages were ol exceeded 20 miles per hour. meteorological conditions we	bserved to remain below No rainfall had occurred re within the requested	the alternative re within the previo alternatives of the	equested 10 miles per hour a us 24 hours of the monitorin e LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.	

the party and party of the local division of the	And the second s		
GAG F	A COLORING COLORING	C. C. C. C. C.	
THE R & T & CON 100 10	I . B. I. D. I. D. WALL I	N HILL R. N. M. HILL	A N - N A N N + N HILL D N + D N + HILLING

SURFACE EMISSIONS MONITORING							
	11 ( 7 )	CALIDRATION	AND PERTINE				
Date:	$\frac{11-5-c0}{c}$	t	Site Name:	West Con	tra		
Inspector(s):	Don Gibroi	$\sim$	Instrument:	TVA 2020			
WEATHER O	BSERVATIONS			340			
Wind Spee	d:МРН	Wind Direction:		Barometric Pressure: 30	- "Hg		
م Temperatur	Nir e: <u> </u>	General W Cono	ditions: <u>Clear</u>				
CALIBRATION	INFORMATION						
Pre-monitoring	g Calibration Precision Check						
Procedure: Cal and calculate t precision must	ibrate the instrument. Make a the average algebraic differenc be less than or equal to 10% o	total of three measu e between the instru f the calibration gas	irements by alternati iment reading and th value.	ng zero air and the calibration e calibration gas as a percent	n gas. Record the readings age. The calibration		
Instrument Ser	rial Number: 100			Cal Gas Concentration:	500ppm		
Trial	Zero Air Reading	Cal Gas Readir	ng  Cal Gas	ConcCal Gas Reading)	Response Time (seconds)		
2	2	499	<u>_</u>		2		
3	3	501			ĩ		
Calibration Pre	cision= Average Difference/Cal	Gas Conc. X 100% = = 200	100%- <u>)</u> [18 %	/500 x 100%			
Span Sensitivity	/:		Trial 3 <sup>,</sup>				
(	Counts Observed for the Span=	141652	Cc	ounts Observed for the Span=	143248		
Co	unters Observed for the Zero=	3614	Cou	nters Observed for the Zero=	3625		
<u>Trial 2:</u> C	Counts Observed for the Span=	143916 REFOL					
Со	unters Observed for the Zero=	3391					
Post Monitorin	g Calibration Check						
Zero Air Reading:		Cal Ga Readin	500	nom			
DACKOROLUUT	neading:ppm						
Upwind Locatio	n Description	Place.		Reading 117-	anm		
Downwind Loca	ition Description:	Gride 1	N.	Reading:	ppm		
Notes:	Wind speed averages were ol exceeded 20 miles per hour. meteorological conditions we	oserved to remain be No rainfall had occu re within the reques	elow the alternative r rred within the previo sted alternatives of th	equested 10 miles per hour a pus 24 hours of the monitorin the LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.		

	SURFACE EMISS	IONS MONIT	ORING	Mis.L			
	CALIBRATION AN	ND PERTINEN	T DATA	$\mu$ 34			
Date: <u>11-5-20</u>		Site Name:	West Con.	tra			
Inspector(s): Liam N	ACG, NN	Instrument:	TVA 2020				
WEATHER OBSERVATIONS			2				
Wind Speed: MPH	Wind Direction:	_	Barometric Pressure: <u> </u>	"Hg			
Air Temperature: <u>63</u> °F	General Weath Conditior	er 1s: <u>SUNNY</u>	-				
CALIBRATION INFORMATION		J					
Pre-monitoring Calibration Precision C	heck						
Procedure: Calibrate the instrument. I and calculate the average algebraic di precision must be less than or equal to	Procedure: Calibrate the instrument. Make a total of three measurements by alternating zero air and the calibration gas. Record the readings and calculate the average algebraic difference between the instrument reading and the calibration gas as a percentage. The calibration precision must be less than or equal to 10% of the calibration gas value.						
Instrument Serial Number: 411	06		Cal Gas Concentration:	500ppm			
Trial Zero Air Readin	g Cal Gas Reading	Cal Gas Co	oncCal Gas Reading	Response Time (seconds)			
2 1	502	5		2			
3 7	501	(		2			
Calibration Precision= Average Differer	Average Difference: nce/Cal Gas Conc. X 100% = 1009	*Perform recalibration	3 if average difference is greater than /500 x 100%	10			
	= 99,5	7 %					
Span Sensitivity:							
Counts Observed for the	Span= <u>130923</u>	Cour	nts Observed for the Span=	129875			
Counters Observed for the	Zero= 2421	Counte	ers Observed for the Zero=	2502			
Trial 2: Counts Observed for the	Span= <u>130138</u>			17			
Counters Observed for the	Zero= 2389						
Post Monitoring Calibration Check							
Zero Air Reading: (*) ppm	Cal Gas Reading:	500	ppm				
BACKGROUND CONCENTRATIONS CHECKS							
Upwind Location Description:	Plare	-	Reading: 1, Z	ppm			
Downwind Location Description:	Grid 130	0	Reading: <u>1,3</u>	ppm			
Notes: Wind speed averages exceeded 20 miles per meteorological conditi	were observed to remain below hour. No rainfall had occurred	the alternative req within the previous	uested 10 miles per hour a s 24 hours of the monitorin	nd no instantaneous speeds g event. Therefore, site			

	Contraction of the local division of the loc	THE R. LEWIS CO., NAME AND ADDRESS OF	And and a second se	The second s	
Tor No	the second second	and a second second and the second second	and the second se	Second and the second states	State Trate and State 1
A 1 05-1	DY. V. N. Y.Y.Y.	VICES - SECH	Pro Environma	an hai Diatika	
		and the second se	and the second state of th		

		SURFACE EMISSIO		TORING	post
		CALIBRATION AND	D PERTINE	NT DATA	
Date:	11-5-20		Site Name:	West Cont	ra
Inspector(s):	Don Gibson		Instrument:	TVA 2020	
WEATHER OB	SERVATIONS			÷.	
Wind Speed	:МРН	Wind Direction:	-	Barometric Pressure: <u> </u>	"Нg
Air Temperature	6 <u>3</u> •F	General Weather Conditions:	Sunny	-	
CALIBRATION	INFORMATION		)		
Pre-monitoring	Calibration Precision Check				
Procedure: Calik and calculate th precision must k	prate the instrument. Make a e average algebraic difference be less than or equal to 10% oj	total of three measuremen e between the instrument r f the calibration gas value.	ts by alternating reading and the	g zero air and the calibratior calibration gas as a percent	a gas. Record the readings age. The calibration
Instrument Seria	al Number: 1220			Cal Gas Concentration:	500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (seconds)
1	- 7,	30	I		2
2		502			2
		501	1		2
		Average Difference:	*Perform recalibratio	n if average difference is greater than 1	10
Calibration Preci	sion= Average Difference/Cal	Gas Conc. X 100%	1,3	/500 x 100%	
		= 99, 7	%		
Span Sensitivity:			T-1-1-2		
Co	ounts Observed for the Span=	140541	Cou	nts Observed for the Span=	142137
Cou	nters Observed for the Zero=	3620	Count	ers Observed for the Zero=	3638
Co	unts Observed for the Span=	141721			
Cou	nters Observed for the Zero=	3521			
Post Monitoring	Calibration Check				
Zero Air	2	Cal Gas			
Reading:	()ppm	Reading: -	500	ppm	
BACKGROUND CONCENTRATIONS CHECKS					
Upwind Location	Description:	Flarc		Reading: 177	opm
Downwind Locati	on Description:	Grid 136	>	Reading: <u>13</u>	opm
Notes:	Wind speed averages were ob exceeded 20 miles per hour. H meteorological conditions we	pserved to remain below the No rainfall had occurred wi re within the requested alte	e alternative rec thin the previou ernatives of the	uested 10 miles per hour ar s 24 hours of the monitoring LMR requirements on the ab	nd no instantaneous speeds g event. Therefore, site

I

		SURFACE EMISSI			past
Date:	11-5-20		Site Name:	West con	tra
Inspector(s):	Bryan Oc	hoa	Instrument:	TVA 2020	
WEATHER OB	SERVATIONS			2	
Wind Speed	I: МРН	Wind Direction: <u>S</u>	_	Barometric Pressure: <u>SO</u>	"Hg
Ai Temperature	r :: <u>(o`</u> \$°F	General Weather Conditions	Sunny	<b>=</b>	
CALIBRATION	INFORMATION		<u> </u>		
Pre-monitoring	Calibration Precision Check				
Procedure: Calin and calculate th precision must i	brate the instrument. Make a he average algebraic difference be less than or equal to 10% o	total of three measurement to between the instrument of the calibration gas value.	nts by alternatin reading and the	g zero air and the calibratior calibration gas as a percente	n gas. Record the readings age. The calibration
Instrument Seri	al Number: 1215			Cal Gas Concentration:	500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (seconds)
2					
3	2#				
Calibration Prec	ision= Average Difference/Cal	Average Difference: Gas Conc. X 100%	*Perform recalibratic	n if average difference is greater than 1	0
		= 100%-		_/500 x 100%	
		=	%		
Span Sensitivity:					
<u>Trial 1:</u> Co	ounts Observed for the Span=	118830	<u>Trial 3:</u> Cou	nts Observed for the Span=	119381
Cou	inters Observed for the Zero=	3112	Count	ters Observed for the Zero=	2831
<u>Irial 2:</u> Co	ounts Observed for the Span=	119812			G
Cou	inters Observed for the Zero=	2981			
Post Monitoring	Calibration Check	X			
Zero Air Reading:	ppm	Cal Gas Reading:	500	_ppm	
BACKGROUND CONCENTRATIONS CHECKS					
Upwind Locatior	Description:	Plare		Reading: 17	pm
Downwind Locat	ion Description:	Grid 136	-	Reading: 1,3	opm
Notes:	Wind speed averages were of exceeded 20 miles per hour. meteorological conditions we	oserved to remain below th No rainfall had occurred w re within the requested alt	e alternative red ithin the previou ernatives of the	quested 10 miles per hour ar is 24 hours of the monitoring LMR requirements on the at	nd no instantaneous speeds g event. Therefore, site pove mentioned date.

### SURFACE EMISSIONS MONITORING

L

1.

		CALIBRATION AN	D PERTINEN	IT DATA	
Date:	11-9-20		Site Name:	WC(	·
Inspector(s):	Lian McGinn		Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS			<b>8</b> 0	
Wind Speed:	:МРН	Wind S Direction:	-	Barometric Pressure:	"Нg
Air Temperature:	<u>    44                               </u>	General Weathe Conditions	Clear	-	
CALIBRATION	INFORMATION				
Pre-monitoring	Calibration Precision Check				
Procedure: Calib and calculate th precision must b	prate the instrument. Make a t e average algebraic difference be less than or equal to 10% of al Number:	otal of three measuremen between the instrument the calibration gas value.	nts by alternating reading and the o	zero air and the calibratio calibration gas as a percent	n gas. Record the readings tage. The calibration
moti uniciti ocrita			1		Suppm
1 1	Zero Air Reading	Cal Gas Reading	Cal Gas C	oncCal Gas Reading	Response Time (seconds)
2	.3	500		0	3
3	./	502		2	3
Calibration Preci	sion= Average Difference/Cal G	Gas Conc. X 100% = 100%- = 99,7	<u> </u>	/500 x 100%	
Span Sensitivity:	~	,			
<u>Trial 1:</u> Co	unts Observed for the Span=_	126932	<u>Trial 3:</u> Cour	its Observed for the Span=	130204
Cour	nters Observed for the Zero=	2363	Count	ers Observed for the Zero=	2 344
Co	unts Observed for the Span=_	128244			
Cour	nters Observed for the Zero=	2344			
Post Monitoring (	Calibration Check	,			
Zero Air Reading: -	()ppm	Cal Gas Reading:	500	ppm	
BACKGROUND (	CONCENTRATIONS CHECKS			A.,	
Jpwind Location	Description:	entrance		Reading:	ppm
Downwind Location	on Description:	Grid 36		Reading:5	ppm
Notes: \ e r	Wind speed averages were obs exceeded 20 miles per hour. N meteorological conditions were	served to remain below th Io rainfall had occurred w e within the requested all	e alternative req ithin the previous ernatives of the l	uested 10 miles per hour a s 24 hours of the monitorin .MR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.

- WFI ST

### SURFACE EMISSIONS MONITORING

		CALIBRATION AN	D PERTINEN	T DATA	
Date:	11-9-20	)	Site Name:	WCC	
Inspector(s	pon Gibson	L	Instrument:	TVA 2020	
WEATHER	OBSERVATIONS			34	
Wind S	peed: 3 MPH	Wind Direction:	÷	Barometric Pressure: <u>30</u>	_ "Hg
Tempera	Air uture: <u>44</u> °F	General Weather Conditions	Clear		
CALIBRAT	ION INFORMATION				
Pre-monito	ring Calibration Precision Check				
Procedure: and calcula precision m Instrument	Calibrate the instrument. Make a tet the average algebraic difference ust be less than or equal to 10% of Serial Number:	total of three measuremer e between the instrument i the calibration gas value.	nts by alternating reading and the c	zero air and the calibratio alibration gas as a percent Cal Gas Concentration:	n gas. Record the readings tage. The calibration 500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas Co	oncCal Gas Reading	Response Time (seconds)
1	,2	501		1	3
2	. 3	501			7
3	.2	500		0	3
Calibration	Precision= Average Difference/Cal	Gas Conc. X 100% = 100%- = 99,8	- 7 %	/500 x 100%	
Trial 1:		170000	Trial 3:		131220
	Counts Observed for the Span=	155900	Coun	ts Observed for the Span=	135720
Trial 2:	Counters Observed for the Zero=	5705	Counte	ers Observed for the Zero≈	5 160
11101 2.	Counts Observed for the Span=	134096		N.	
	Counters Observed for the Zero=	3770			
Post Monito	ring Calibration Check				
Zero Air Reading:	ppm	Cal Gas Reading:	500	ppm	
BACKGROU	ND CONCENTRATIONS CHECKS			2	
Upwind Loca	tion Description:	entrance		Reading:	ppm
Downwind L	ocation Description:	Grid 36		Reading: <u>1.5</u>	ppm
Notes:	Wind speed averages were ob exceeded 20 miles per hour.	served to remain below th No rainfall had occurred w	e alternative required it him the previous	uested 10 miles per hour a 24 hours of the monitorir	nd no instantaneous speeds

Pr. 1

meteorological conditions were within the requested alternatives of the LMR requirements on the above mentioned date. SCS DataServices - Secure Environmental Data -hap top -

#### SURFACE EMISSIONS MONITORING CALIBRATION AND PERTINENT DATA

		CALIBRATION AN	D PERTINEN	IT DATA	
Date:	11-9-20		Site Name:	WCC	
Inspector(s):	Ryan Itaslan	1	Instrument:	TVA 2020	
WEATHER OBS	ERVATIONS			(96)	
Wind Speed:	МРН	Wind Direction:	_	Barometric Pressure: <u>30</u>	"Нg
Air Temperature:	<u> </u>	General Weathe Conditions	Clear	<b>_</b> 2	
CALIBRATION I	NFORMATION				
Pre-monitoring (	Calibration Precision Check				
Procedure: Calibi and calculate the precision must be	rate the instrument. Make a e average algebraic difference e less than or equal to 10% of	total of three measuremen between the instrument the calibration gas value.	nts by alternating reading and the	zero air and the calibratio calibration gas as a percen	n gas. Record the readings tage. The calibration
Instrument Seria	I Number:			Cal Gas Concentration:	500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas C	oncCal Gas Reading	Response Time (seconds)
2	.2.	50		1	3
3	.2	501			3
Calibration Precis	ion= Average Difference/Cal	Gas Conc. X 100% = 100%- = 99,8	<u>ا</u> %	_/500 × 100%	
Span Sensitivity:					
Trial 1: Cou	unts Observed for the Span=	109588 3936	Trial 3: Court	its Observed for the Span=	114740
<u>Trial 2:</u> Cou	unts Observed for the Span=	113740			
Post Monitoring (	Calibration Chask				
rost monitoring C					
Zero Air Reading:	ppm	Cal Gas Reading:	500	ppm	
BACKGROUND C	CONCENTRATIONS CHECKS			15	
Jpwind Location I	Description:	entrance		Reading:	ppm
Downwind Locatic	on Description:	6rid 36		Reading: 1.5	ppm
Notes: V e	Vind speed averages were ob exceeded 20 miles per hour. It	served to remain below th No rainfall had occurred w	ne alternative rec ithin the previou	uested 10 miles per hour a s 24 hours of the monitorir	ind no instantaneous speeds

meteorological conditions were within the requested alternatives of the LMR requirements on the above mentioned date.

-19/ Jri - Ed.

SCS DataServices - Secure Environmental Data

		CALIBRATION AN	D PERTINE	NT DATA	
Date:	11-9-2	0	Site Name:	WCC	
Inspector(s):	Bryan Oc	hoa	Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS			4	
Wind Speed:	<u></u> мрн	Wind Direction:	_	Barometric Pressure: <u>30</u>	_ "Hg
Air Temperature:	<u> </u>	General Weather Conditions	clear	_	
CALIBRATION I	INFORMATION				
Pre-monitoring (	Calibration Precision Check				
Procedure: Calib and calculate the precision must b	prate the instrument. Make a e average algebraic difference le less than or equal to $10\%$ of	total of three measuremen e between the instrument i f the calibration gas value.	nts by alternatin reading and the	g zero air and the calibratio calibration gas as a percent	n gas. Record the readings rage. The calibration
instrument sena		/		Cal Gas Concentration:	500ppm
irial 1	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (second
2	2.	500	c		)
3	. 3	502		2	2
alibration Precis	sion= Average Difference/Cal	Gas Conc. X 100% = 100%-	١	/500 x 100%	
nan Sensitivity		= 99,8	%		
rial 1:	-	010	Trial 3:		
Co	unts Observed for the Span=	118 908	Cou	nts Observed for the Span=	18276
Cour	nters Observed for the Zero=	3165	Coun	ters Observed for the Zero=	3165
rial 2: Col	unts Observed for the Span=	118644			
Cour	nters Observed for the Zero=	3168			
ost Monitoring (	Calibration Check				
ero Air		Cal Gas			
eading:	ppm	Reading:	560	_ppm	
	CONCENTRATIONS CHECKS				
pwind Location	Description:	entrance		Reading:	øpm
ownwind Locatio	on Description:	Grid 36		Reading: 1,5	ppm
otes: V e	Wind speed averages were ob exceeded 20 miles per hour.	oserved to remain below th No rainfall had occurred wi	e alternative re- ithin the previou erpatives of the	quested 10 miles per hour a s 24 hours of the monitorin	nd no instantaneous speed g event. Therefore, site

		SURFACE EMISSI		ORING	
		CALIBRATION AN		ΤΟΔΤΔ	
	0:00 226	SALUMATION AN			ost-
Date:	11-9-20	·····	Site Name:	wcc	
Inspector(s):	LIAM McGIN	Ŋ	Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS				
Wind Speed:	а Мрн	Wind Direction: NE	4-4 9-1	Barometric Pressure: <u>30</u>	
Air Temperature:	59 °F	General Weather Conditions	Clear	-	
CALIBRATION	NFORMATION				
Pre-monitoring	Calibration Precision Check				
and calculate the precision must b	e average algebraic difference e less than or equal to 10% oj I Number:	e between the instrument i f the calibration gas value.	reading and the o	calibration gas as a percen Cal Gas Concentration;	tage. The calibration
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas C	oncCal Gas Reading	Response Time (second
1	. 3	500		0	4
2	. 3	502		2	3
3	.2	500		0	3
Calibration Precis	sion= Average Difference/Cal	Gas Conc. X 100% = 100%-		_/500 × 100%	
		= 99.8	%		
Span Sensitivity:					
<u>Trial 1:</u> Co	unts Observed for the Span=	129097	Trial 3: Cour	nts Observed for the Span=	132/19
Cour	nters Observed for the Zero=	2162	Count	ers Observed for the Zero=	2105
Trial 2: Co	unts Observed for the Span=	130764			
Cour	nters Observed for the Zero=	2122			
Post Monitoring (	Calibration Check				
Post Monitoring ( Zero Air Reading:	Calibration Check	Cal Gas Reading:	500	ppm	
Post Monitoring ( Zero Air Reading: BACKGROUND (	Calibration Check	Cal Gas Reading:	500	ppm	
Post Monitoring ( Zero Air Reading: BACKGROUND ( Jpwind Location	Calibration Check	Cal Gas Reading: entrance	500	ppm Reading:	ppm
Post Monitoring ( lero Air leading: <b>ACKGROUND (</b> Ipwind Location	Calibration Check	Cal Gas Reading: Contrance Cond 36	500	ppm Reading: Reading:	ppm

		CALIBRATION A			c+
	11-0-20			i de la	150
Date:			Site Name:	_ WCC	
Inspector(s):	Don Gib	son	Instrument:	TVA 2020	
WEATHER C	DBSERVATIONS			~	
Wind Spe	ed:MPH	Wind Direction: <u>NF</u>		Barometric Pressure: <u>30</u>	"Hg
Temperatu	Air ıre: <u>59</u> °F	General Weath Conditior	ns: <u>Clear</u>		
CALIBRATIO	N INFORMATION				
Pre-monitori	ng Calibration Precision Check				
Procedure: Co and calculate precision mus Instrument Se	nlibrate the instrument. Make of the average algebraic differen it be less than or equal to 10% of erial Number:	a total of three measurem ce between the instrumen of the calibration gas value	ents by alternating t reading and the c.	g zero air and the calibration calibration gas as a percent Cal Gas Concentration;	a gas. Record the ra age. The calibratio 500ppm
Trial	Zero Air Beading	Cal Gas Reading	I Cal Gas C	onc -Cal Gas Reading	Besponse Time /
1	. 3	50l		l	S
2	.2	501		l,	3
3		50			3
Calibration Pr	ecision= Average Difference/Ca	l Gas Conc. X 100%	<i>,</i> 1	(500 4000)	
		= 99.8	°- <u>/</u>	/500 x 100%	
From Constituti	h		,		
Frial 1:	.y. Counts Observed for the Span=	136377	Trial 3: Cour	nts Observed for the Span=	137058
C	ounters Observed for the Zero=	3541	Count	ers Observed for the Zero=	3511
rial 2:	Counts Observed for the Span=	136999		0.1	
Ca	ounters Observed for the Zero=	3498			
ost Monitorir	ng Calibration Check				
ero Air		Cal Gas	T		
leading:	ppm	Reading:	_900_	ppm	
	D CONCENTRATIONS CHECK	S		× .	
Aciditoon		Potrale		Reading:	opm
Jpwind Locatio	on Description:	_Citraice			
Ipwind Locatio	on Description: ation Description:	Grid36	-	Reading: 1.5	opm

		CALIBRATION AN			n-t
	11 0-20				pos l
Date:	11-9-0	1	Site Name:	we	
Inspector(s):	Byan Has	14M	Instrument:	TVA 2020	
WEATHER OB	SERVATIONS			8	
	(	Wind N/1		Barometric	
Wind Speed	н:мрн	Direction: <u>IVL</u>		Pressure: <u>30</u>	- "Hg
Ai Temperature	r_ <u>59</u> •F	General Weather Conditions	Clear		
CALIBRATION	INFORMATION				
Pre-monitoring	Calibration Precision Check				
and calculate th precision must l	al Number:	total of three measuremer e between the instrument i the calibration gas value.	nts by alternating reading and the	g zero air and the calibratio. calibration gas as a percent Cal Gas Concentration:	n gas. Record the readings age. The calibration 500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas C	ConcCal Gas Reading	Response Time (second
1	.3	500		0	3
2	.3	50			3
3		500		0	<u> </u>
Calibration Prec	ision= Average Difference/Cal	Gas Conc. X 100%	*Perform recalibratio	n if average difference is greater than	10
Calibration Prec	ision= Average Difference/Cal	Gas Conc. X 100% = 100%-	*Perform recalibratio	n if average difference is greater than /500 x 100%	10
Calibration Prec	ision= Average Difference/Cal	Gas Conc. X 100% = 100%- = 99.9	*Perform recalibratio	n if average difference is greater than /500 x 100%	10
Calibration Prec	ision= Average Difference/Cal	Gas Conc. X 100% = 100%- = 99.9	*Perform recalibratio	n if average difference is greater than /500 x 100%	10
Calibration Prec Span Sensitivity: <u>Trial 1:</u> Cc	ision= Average Difference/Cal	Gas Conc. X 100% = 100%- = 99.9 119639	*Perform recalibratio . <u>7</u> % <u>Trial 3:</u> Cou	n if average difference is greater than /500 x 100% nts Observed for the Span=	119
Calibration Prec Span Sensitivity: <u>Trial 1:</u> Cou	ision= Average Difference/Cal punts Observed for the Span= 	Gas Conc. X 100% = 100%- = $99.9$ <u>114634</u> <u>3656</u>	*Perform recalibratio . <u>7</u> % <u>Trial 3:</u> Cou	n if average difference is greater than /500 x 100% nts Observed for the Span= ters Observed for the Zero=	10 114677 3681
Calibration Prec Span Sensitivity: <u>Trial 1:</u> Cou <u>Trial 2:</u> Co	ision= Average Difference/Cal pounts Observed for the Span= <u>nters Observed for the Zero=</u>	Average Difference. Gas Conc. X 100% = 100%- = 99.9 114634 3656 117009	*Perform recalibratio . 3 % Trial 3: Cou Count	n if average difference is greater than _/500 x 100% nts Observed for the Span= ters Observed for the Zero=	10 114677 3681
Calibration Prec Span Sensitivity: <u>Trial 1:</u> Cou <u>Trial 2:</u> Cou	ision= Average Difference/Cal pounts Observed for the Span= <u>inters Observed for the Zero=</u> pounts Observed for the Span= <u>nters Observed for the Span</u> =	Average Difference. Gas Conc. X 100% = 100%- = 99.9 114634 3656 117009 3612	*Perform recalibratio	n if average difference is greater than _/500 x 100% nts Observed for the Span= ters Observed for the Zero=	1 10 114677 3681
Calibration Prec Span Sensitivity: Trial 1: Cou Trial 2: Cou Post Monitoring	ision= Average Difference/Cal punts Observed for the Span= inters Observed for the Zero= punts Observed for the Span= inters Observed for the Span= Calibration Check	Average Difference. Gas Conc. X 100% = 100%- = 99.9 114634 3654 117009 3612	*Perform recalibratio	n if average difference is greater than _/500 x 100% nts Observed for the Span= ters Observed for the Zero=	10 114677 3681
Calibration Prec Span Sensitivity: Trial 1: Cou Trial 2: Cou Post Monitoring	ision= Average Difference/Cal pounts Observed for the Span= <u>inters Observed for the Zero=</u> pounts Observed for the Span= <u>nters Observed for the Zero=</u> Calibration Check	Gas Conc. X 100% = 100%- = $99.9$ 114634 3656 117009 3612 Cal Car	*Perform recalibratio	n if average difference is greater than _/500 x 100% nts Observed for the Span= ters Observed for the Zero=	1 10 116677 3681
Calibration Prec Span Sensitivity: Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading:	ision= Average Difference/Cal pounts Observed for the Span= <u>inters Observed for the Zero=</u> pounts Observed for the Span= <u>inters Observed for the Zero=</u> Calibration Check	Average Difference. Gas Conc. X 100% = 100%- = 99.9 114634 3696 117009 3612 Cal Gas Reading:	*Perform recalibratio . 3 % Trial 3: Count Count	n if average difference is greater than _/500 x 100% nts Observed for the Span= ters Observed for the Zero=	1 10 116677 3681
Calibration Prec Span Sensitivity: Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading: BACKGROUND	ision= Average Difference/Cal punts Observed for the Span= inters Observed for the Zero= punts Observed for the Span= inters Observed for the Zero= Calibration Check Concentrations checks	Gas Conc. X 100%         =       100%-         =       99.9         114634       9         3659       117009         3612       Cal Gas Reading:	*Perform recalibratio	n if average difference is greater than _/500 x 100% nts Observed for the Span= ters Observed for the Zero=	114677 3681
Calibration Prec Span Sensitivity: Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading: BACKGROUND	ision= Average Difference/Cal punts Observed for the Span= inters Observed for the Zero= punts Observed for the Span= nters Observed for the Zero= Calibration Check Concentrations checks Description:	Average Difference. Gas Conc. X 100% = 100%- = 99.9 114634 3654 117009 3612 Cal Gas Reading: <u>e NTV AVICE</u>	*Perform recalibratio	n if average difference is greater than	114677 3681
Calibration Prec Span Sensitivity: Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading: 3ACKGROUND Jpwind Location Downwind Locat	ision= Average Difference/Cal punts Observed for the Span= inters Observed for the Zero= punts Observed for the Span= inters Observed for the Zero= Calibration Check Concentrations checks Description: ion Description:	Average Difference. Gas Conc. X 100% = 100%- = 99.9 114634 3654 117009 3612 Cal Gas Reading: entravice Grid 36	*Perform recalibratio	n if average difference is greater than/500 x 100% nts Observed for the Span= ters Observed for the Zero= ters Observed for the Zero= Reading:	]      ppm ppm

SCS DataServices - Secure Environmental Data

		SURFACE EMISSIC			0 1-
Date:	11-9-20	)	Site Name:	WCC	POST
Inspector(s):	Bryan Oc	hoa	Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS			7	
Wind Speed:	МРН	Wind Direction: NE	-	Barometric Pressure: 30	"Hg
Air Temperature:	59 °F	General Weather Conditions	Clear	-	
CALIBRATION	NFORMATION				
Pre-monitoring	Calibration Precision Check				
Procedure: Calib and calculate th precision must b Instrument Seria	rate the instrument. Make a e average algebraic difference e less than or equal to 10% of Il Number:	total of three measuremer e between the instrument i the calibration gas value.	nts by alternating reading and the	g zero air and the calibration calibration gas as a percent Cal Gas Concentration:	n gas. Record the readings age. The calibration 500ppm
Trial	Zero Air Reading	Cal Gas Reading	I Cal Gas (	ConcCal Gas Reading	Response Time (seconds)
1	· 2	501	Tear dus e	1	3
2	· ~	500		0	3
3	.2	502		2	3
Calibration Preci	sion= Average Difference/Cal	Gas Conc. X 100% = 100%- = <b>99.6</b>	%	_/500 x 100%	
Span Sensitivity:					
Trial 1: Co	unts Observed for the Span=	121655 2871	<u>Trial 3:</u> Cou Count	nts Observed for the Span= ters Observed for the Zero=	121504 2870
<u>Trial 2:</u> Co	unts Observed for the Span=	121309			
Cour	nters Observed for the Zero=	2848			
Post Monitoring	Calibration Check				
Zero Air Reading:	Òppm	Cal Gas Reading:	506	_ppm	
BACKGROUND	CONCENTRATIONS CHECKS			a	
Upwind Location	Description:	entroque.	<u>.</u>	Reading:	ppm
Downwind Locati	on Description:	Grid 36	<u>1</u>	Reading: 1.5	ppm
Notes:	Wind speed averages were ob exceeded 20 miles per hour. meteorological conditions we	served to remain below th No rainfall had occurred w re within the requested all	ne alternative re- ithin the previou ternatives of the	quested 10 miles per hour a us 24 hours of the monitorin LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.

		SURFACE EMISSI	ONS MONITORING	
		CALIBRATION AN	D PERTINENT DATA	
Date:	11-10-20	)	Site Name:	C
Inspector(s):	Liam McGiv	<u>n</u>	Instrument; TVA 2020	
WEATHER OB	SERVATIONS		ina	
	1	Wind	Barometric 2	<b>`</b>
Wind Speed	<b>l</b> MPH	Direction: NW	Pressure: 70	/ "Hg
Air Temperature	<u> </u>	General Weathe Conditions	clar	
CALIBRATION	INFORMATION			
Pre-monitoring	Calibration Precision Check			
Procedure: Calib and calculate th precision must b Instrument Seria	rate the instrument. Make a e average algebraic difference e less than or equal to 10% of I Number:	total of three measuremen e between the instrument the calibration gas value.	nts by alternating zero air and the calibrati reading and the calibration gas as a perce Cal Gas Concentration	ion gas. Record the readings ntage. The calibration 500ppm
Trial	Zero Air Reading	Cal Gas Reading	[Cal Gas ConcCal Gas Reading]	Response Time (seconds)
1	.3	50	<u> </u>	3
	13	501		3
Calibration Preci	sion= Average Difference/Cal	Gas Conc. X 100% = 100%-	*Perform recalibration if average difference is greater that	an 10
		= 99.8	%	
Span Sensitivity:		ň		
<u>Irial 1:</u> Co	unts Observed for the Span=	115 024	Counts Observed for the Span	= <u>119(00</u>
Cour Trial 2:	nters Observed for the Zero=	2597	Counters Observed for the Zero	
Co	unts Observed for the Span=	11874/4		
Cour	nters Observed for the Zero=	2550		
Post Monitoring (	Calibration Check			
Zero Air Reading:	Oppm	Cal Gas Reading:	500 ppm	
BACKGROUND	CONCENTRATIONS CHECKS		× 2	
Upwind Location	Description:	Entrance	Reading:	ppm
Downwind Locati	on Description:	Gridze	Reading:	ppm
Notes: \	Wind speed averages were ob exceeded 20 miles per hour. I neteorological conditions wer	served to remain below th No rainfall had occurred w re within the requested alt	ne alternative requested 10 miles per hour ithin the previous 24 hours of the monitor ternatives of the LMR requirements on the	and no instantaneous speeds ing event. Therefore, site above mentioned date.

Γ			SURFACE EMISSI		TORING	
C	ate:	11-10-1	20	Site Name:	WCC	
h	nspector(s):	Ryan	Haslam	Instrument:	TVA 2020	
V	VEATHER OBS	SERVATIONS			à.	
		1	Wind		Barometric 3	
	Wind Speed:	МРН	Direction: <u>N</u> W	-	Pressure:	"Hg
	Air Temperature:		General Weather Conditions	clear	_	
c	ALIBRATION	INFORMATION				
P	re-monitoring	Calibration Precision Che	ck			
Pi ai pi	rocedure: Calib nd calculate th recision must b	oratë the instrument. Ma e average algebraic diffe e less than or equal to 10	ke a total of three measuremer rence between the instrument i 1% of the calibration gas value.	nts by alternating reading and the	g zero air and the calibratio calibration gas as a percent	n gas. Record the readings tage. The calibration
in	strument Seria	l Number:	12-11		Cal Gas Concentration:	500ppm
Tr	ial 1	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (seconds)
$\vdash$			500		2	5
$\vdash$	3	17	502		~	<u> </u>
$\vdash$	5	· · · ·	300		_0	
Ca	libration Preci	sion= Average Difference	/Cal Gas Conc. X 100%	*Perform recalibratio	ri if average difference is greater than	10
			= 99,8	%		
Sp	an Sensitivity:					
Tri	al 1: Co Cour	unts Observed for the Sp nters Observed for the Ze	an= <u>105976</u> ro= 4280	<u>Trial 3:</u> Cou Count	nts Observed for the Span= ers Observed for the Zero=	1091740 1250
Tri	al 2: Co	unts Observed for the Sp	an= 108972			
L	Cour	nters Observed for the Ze	ro= 4266			
Po:	st Monitoring (	Calibration Check				
Zer	o Air	6	Cal Gas	C1.		
Rea	ading:	ppm	Reading:	506	ppm	
BA	CKGROUND	CONCENTRATIONS CHE	СКЅ		R	
Up	wind Location	Description:	entrance		Reading: 1.2	ppm
Dov	wnwind Locati	on Description:	651236		Reading: 1,6	ppm
No	tes: \	Wind speed averages wer exceeded 20 miles per ho meteorological condition:	e observed to remain below th ur. No rainfall had occurred w s were within the requested alt	ne alternative red ithin the previou ernatives of the	quested 10 miles per hour a is 24 hours of the monitorin LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.

		SURFACE EMISSI			
		CALIBRATION AN	D PERTINER	NI DATA	
Date:	11-10-2	0	Site Name:	_wcc	
Inspector(s):	_Bryan ocl	na	Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS			ŝ	
	1	Wind		Barometric 🧑	
Wind Speed:	МРН	Direction: NW		Pressure: <u>50</u>	"Hg
Air Temperature:	<u>41</u> • F	General Weather Conditions	clear	=	
CALIBRATION I	NFORMATION				
Pre-monitoring (	Calibration Precision Check				
Procedure: Calib and calculate th precision must b Instrument Seria	rate the instrument. Make a e average algebraic difference e less than or equal to 10% of I Number:	total of three measuremer e between the instrument i the calibration gas value. 5	nts by alternating reading and the	g zero air and the calibration calibration gas as a percent Cal Gas Concentration:	n gas. Record the readings age. The calibration 500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas C	ConcCal Gas Reading	Response Time (seconds)
1	. 3	502		2	3
2	12	502		2	3
3	· · · ·	500		_0	
Calibration Precis	sion= Average Difference/Cal	Gas Conc. X 100%	1.3	_/500 × 100%	
		= 99.7	%		
pan Sensitivity:					
Col	unts Observed for the Span=	109 084	<u>Trial 3:</u> Cou	nts Observed for the Span=	109672
Cour	iters Observed for the Zero=	3288	Count	ers Observed for the Zero=	3304
rial 2: Co	unts Observed for the Span=	109508		(4	
Cour	ters Observed for the Zero=	3285			
ost Monitoring (	Calibration Check				
ero Air eading:	Dppm	Cal Gas Reading:	500	ppm	
	CONCENTRATIONS CHECKS			a v	
pwind Location	Description:	entrance		Reading: 1.2	ppm
ownwind Locatio	on Description:	Grid 36		Reading: <u>\.</u>	ppm
otes: \ e	Vind speed averages were ob exceeded 20 miles per hour. I neteorological conditions we	served to remain below th No rainfall had occurred wi re within the requested alt	e alternative red ithin the previou ernatives of the	uested 10 miles per hour ar s 24 hours of the monitorin LMR requirements on the al	nd no instantaneous speeds g event. Therefore, site bove mentioned date.

CALIBRATION AND PERTINENT DATA       post         Date:       LICIOR       post         Date:       WCC         INTRODUCTIONS         Wind Direction:       INTRODUCTIONS         Wind Direction:       Direction:       INTRODUCTIONS         Wind Direction:       INTRODUCTION         Wind Direction:       O       "Hg         Arr       General Weather         Conditions:       C Law         Arr       General Weather         Conditions:       C Law         Pre-monitoring Calibrate the instrument.       Make a total of three measurements by alternating zero air and the calibration gas as a percentage.         Pre-monitoring Calibrate the instrument.       Make a total of three measurements by alternating zero air and the calibration gas as a percentage.         Pre-monitoring Calibrate the instrument caling and the calibration gas as a percentage.         Instrument caling and the calibration gas value.         Instrument caling and the calibration gas as a percentage.         Instrument Calibrate the instrument			SURFACE EMIS	SIONS MONIT	FORING	
Date:			<b>CALIBRATION A</b>	ND PERTINEN	ΝΤ DATA	st
Inspector(s): <u>Jack McGriph</u> Instrument: <u>IVA 2020</u> WEATHER OBSERVATIONS Wind Speed: <u>5</u> MPH Direction: <u>N</u> Barometric Pressure: <u>59</u> "Hg <u>Air</u> <u>59</u> "F <u>General Weather</u> <u>Clay</u> CallBRATION INFORMATION Pre-monitoring Calibration Precision Check Procedure: Collibrate the instrument. Make a total of three measurements by olternating zero air and the calibration gas. Record the add calculate the warego elgebratic difference between the instrument reading and the calibration gas as a percentage. The calibration precision must be less than ar equal to 10% of the calibration gas value. Instrument Serial Number: <u>Y 106</u> Cal Gas Concercial Gas Reading Response Time <u>1 2 500 0 5500 5500 5500 5500 5500 5500 </u>	Date:	11-10-2	-0	Site Name:	WCC	
WEATHER OBSERVATIONS         Wind       Wind       Barometric         Wind Speed: $5$ MPH       Direction:       N         Air       Semeral Weather       Conditions:       Clear       Pressure: $20$ "Hg         Air       Semeral Weather       Conditions:       Clear       Clear       Conditions:       Clear       Clear         CALIBRATION INFORMATION       Pre-monitoring Calibration Precision Check       Procedure: Colibrate the instrument. Make a total of three measurements by alternating zero air and the calibration gas. Record the and calculate the average aligebraic difference between the instrument reading and the calibration gas as a percentage. The colibrate gradient difference between the instrument reading and the calibration gas as a percentage. The colibrate gradient difference between the instrument reading and the calibration gas as a percentage. The colibrate gradient difference between the instrument reading and the calibration gas as a percentage. The colibrate gradient difference between the instrument reading and the calibration gas as a percentage. The colibrate gradient difference between the instrument reading and the calibration gas as a percentage. The colibrate difference between the instrument reading and the calibration gas as a percentage. The colibrate difference between the instrument reading and the calibration gas as a percentage. The colibrate difference between the instrument reading and the calibration gas as a percentage. The colibrate gradient difference between the instrument reading and the calibration freeding.         Trial       2       -3       -500	Inspector(s):	Laran Mc	GINN	Instrument:	TVA 2020	
Wind UBSERVATIONS       Wind Direction:       N       Barometric         Wind Speed:						
Wind Speed:       5       MPH       Wind Speed:       Pressure:       20       "Hg         Air Temperature:       5.9       *F       General Weather Conditions:       C (240)       "Hg         CAUBRATION INFORMATION       Pre-monitoring Calibration Precision Check       Pre-monitoring Calibration Precision Check         Procedure:       Calibration Precision Check       Cal Gas Concentration:	WEATHER OBS	ERVATIONS				
Air       Temperature:       5.9       TF         Calibration INFORMATION         Pre-monitoring Calibration Precision Check         Procedure: Calibrate the instrument. Make a total of three measurements by alternating zero air and the calibration gas. Record the and calculate the average algebraic difference between the instrument reading and the calibration gas as a percentage. The calibrate precision must be less than or equal to 10% of the calibration gas value.         Instrument Serial Number:       Yabb       Cal Gas Concentration:	Wind Speed:	мрн	Wind Direction:N		Barometric Pressure:	-"Hg
CALIBRATION INFORMATION         Pre-monitoring Calibration Precision Check         Procedure: Collbrate the instrument. Make a total of three measurements by alternating zero air and the calibration gas. Record the and calculate the average algebraic difference between the instrument reading and the calibration gas as a percentage. The calibrat precision must be less than or equal to 10% of the calibration gas value.         Instrument Serial Number:	Air Temperature:	59_°F	General Weatl Conditio	ns: Clear	_	
Pre-monitoring Calibration Precision Check Procedure: Calibrate the instrument. Make a total of three measurements by alternating zero air and the calibration gas. Record the and calculate the instrument. Make a total of three measurements by alternating zero air and the calibration gas. Record the and calculate the instrument tending and the calibration gas as a percentage. The calibrat precision must be less than or equal to 10% of the calibration gas value. Instrument Serial Number:	CALIBRATION (	NFORMATION				
Pre-monitoring Calibration Precision Check Procedure: Colibrate the instrument. Make a total of three measurements by alternating zero air and the colibration gas. Recard the and calculate the uarrage algebraic difference between the instrument reading and the colibration gas as a percentage. The colibrat arecision must be less than or equal to 10% of the colibration gas value. Instrument Serial Number:	Due an eite de e	California Descriptions (Chard				
Procedure: Collibrate the instrument. Make a total of three measurements by alternating zero air and the collibration gas. Record the and calculate the overage algebraic difference between the instrument reading and the collibration gas as a percentage. The calibrat precision must be less than or equal to 10% of the collibration gas value.         Instrument Serial Number:	re-monitoring (	Lanoration Precision Check				
and calculate the overage algebraic difference between the instrument reading and the calibration gas as a percentage. The calibration gas value. Instrument Serial Number:	Procedure: Calib	rate the instrument. Make a	total of three measurem	ents by alternating	g zero air and the calibration	n gas. Record the red
precision must be less than or equal to 10% of the calibration gas value.         Instrument Serial Number:	and calculate the	e average algebraic differend	ce between the instrumer	nt reading and the	calibration gas as a percent	age. The calibration
Instrument Serial Number: <u>466</u> Cal Gas Concentration: <u>500pp</u> Trial <u>2ero Air Reading</u> <u>Cal Gas Reading</u> <u>ICal Gas ConcCal Gas Reading</u> <u>Response Time</u> <u>2</u> <u>3</u> <u>500</u> <u>6</u> <u>5</u> <u>3</u> <u>3</u> <u>3</u> <u>501</u> <u>1</u> <u>3</u> Average Difference: <u>3</u> <u>3</u> <u>3</u> <u>3</u> <u>501</u> <u>1</u> <u>3</u> Average Difference: <u>3</u> <u>400</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500</u> <u>500 × 100%</u> <u>600</u> <u>500 × 100%</u> <u>700 × 100% <u>700 × 100%</u> <u>700 × 100%</u> <u>700 × 100%</u> <u>700 × 100%</u> <u>700 × 100% <u>700 × 100%</u> <u>700 × 100%</u> <u>700 × 100% <u>700 × 100%</u> <u>700 × 100% <u>700 × 100% <u>700 × 100%</u> <u>700 × 100%</u> <u>700 × 100% <u>700 × 100%</u> <u>700 × 100%</u></u></u></u></u></u></u></u></u></u></u></u></u></u>	precision must b	e less than or equal to 10% o	of the calibration gas valu	e.		
Instrument Serial Number:       Image: Cal Gas Concentration:       500pp         Trial       Zero Air Reading       Cal Gas Concentration:       500pp         1       -2       500       3         2       -3       500       3         3       -3       500       3         Average Difference:       -3       -3         **Perform recalibration if average difference is greater than 10       3         Calibration Precision= Average Difference/Cal Gas Conc. X 100%       =       100%		. ป.				
Trial       Zero Air Reading       Cal Gas Reading       I Cal Gas ConcCal Gas Reading       Response Time         1       -2       500       3	Instrument Seria	Number:			Cal Gas Concentration:	500ppm
$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Trial	Zero Air Reading	Cal Gas Reading	I Cal Gas (	Conc -Cal Gas Reading	Response Time /se
2       -3       500       3         3       -3       501       1       3         Average Difference:       -3         *Perform recalibration If average difference is greater than 10         Calibration Precision= Average Difference/Cal Gas Conc. X 100%         =       100%-       -3       /500 x 100%         =       1979         Calibration Precision= Average Difference/Cal Gas Conc. X 100%         =       100%-       -3       /500 x 100%         =       1979         Counts Observed for the Span=       118 37.8         Counts Observed for the Span=       118 37.8         Counters Observed for the Span=       12.8       7.4         Counters Observed for the Zero=       2.31.8         Counters Observed for the Zero=       2.5 Y         Post Monitoring Calibration Check         Zero Air         Reading:       1.2       ppm         Post Monitoring Calibration Check         Zero Air       Cal Gas         Reading:       1.2       ppm         StackGGROUND CONCENTRAT	1					Response time (se
2       3	2	2	500		0	3
Average Difference: 3 Average Difference: 3 *Perform recalibration if average difference is greater than 10 Calibration Precision= Average Difference/Cal Gas Conc. X 100% = 100%/500 x 100% = 999 % Span Sensitivity: Trial 1: Counts Observed for the Span= <u>1/8 3.7.8</u> Counters Observed for the Span= <u>1/8 3.7.8</u> Counters Observed for the Span= <u>1/8 3.7.8</u> Counters Observed for the Span= <u>1/2 2.7.9</u> Counters Observed for the Span= <u>1/2 2.7.9</u> Counters Observed for the Span= <u>1/2 6.0.5</u> Counters Observed for the Span= <u>1/2 6.0.5</u> Counters Observed for the Span= <u>1/2 6.0.5</u> Counters Observed for the Zero= <u>7.2.5.9</u> Post Monitoring Calibration Check Zero Air Reading: ppm BACKGROUND CONCENTRATIONS CHECKS Jowind Location Description: GFL_3.3.6 Reading: ppm Notes: Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefor	3		500	-		2
Average Difference: Therform recalibration if average difference is greater than 10 Calibration Precision= Average Difference/Cal Gas Conc. X 100% $= 100\% 3 / 500 \times 100\%$ $= 9999 \%$ Span Sensitivity: Trial 1: Counts Observed for the Span= <u>118 378</u> Counts Observed for the Span= <u>12 2 7 %</u> Counters Observed for the Zero= 2 2 10 Counters Observed for the Zero= 2 3 1 8 Trial 2: Counts Observed for the Span= <u>12 60 5</u> Counters Observed for the Zero= 7 2 5 % Post Monitoring Calibration Check Zero Air Reading: ppm Cal Gas Reading: ppm Cal Gas Cal Gas			, jo c			
$= 100\% - \frac{1}{500 \times 100\%}$ $= 999 \%$ Span Sensitivity: Trial 1: Counts Observed for the Span= <u> 18 7 7 8</u> Counters Observed for the Span= <u> 18 7 7 8</u> Counters Observed for the Zero= $7 2 10$ Counters Observed for the Zero= $7 2 5 \%$ Post Monitoring Calibration Check Zero Air Reading: ppm Reading: for an Cell Gas Reading: ppm BACKGROUND CONCENTRATIONS CHECKS Jpwind Location Description: fr an Cell Gas Downwind Location Description: Reading:	Calibration Precis	ion= Average Difference/Ca	Gas Conc. X 100%			
=       999 %         Span Sensitivity:       Trial 3:         Counts Observed for the Span=       118 3 28         Counters Observed for the Zero=       2 2 10         Counters Observed for the Zero=       2 2 10         Counters Observed for the Span=       12 160 5         Counters Observed for the Zero=       2 2 5 Y         Post Monitoring Calibration Check         Zero Air       Cal Gas         Reading:			= 1009	%	_/500 x 100%	
Span Sensitivity:         Trial 1:         Counts Observed for the Span=         Counters Observed for the Zero=         Post Monitoring Calibration Check         Zero Air         Reading:         Omega ppm         Cal Gas         Reading:         Oppm         Counters Observed for the Zero=         Post Monitoring Calibration Check         Zero Air         Reading:         Omega ppm         Cal Gas         Reading:         Omega ppm         Reading:         Oppm         Counters Observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore			= 999	%		
Span Sensitivity:       Trial 1:       Counts Observed for the Span= 18 338       Counts Observed for the Span= 12 74         Counters Observed for the Zero=       7 2 10       Counters Observed for the Zero=       2 31 8         Trial 2:       Counts Observed for the Span= 12 60 5       Counters Observed for the Zero=       2 31 8         Counters Observed for the Span=       12 60 5       Counters Observed for the Zero=       2 31 8         Post Monitoring Calibration Check       Cal Gas       500 ppm         BACKGROUND CONCENTRATIONS CHECKS       Cal Gas       500 ppm         Jpwind Location Description:       Entrance       Reading:       1.2 ppm         Downwind Location Description:       Entrance       Reading:       1.6 ppm         Notes:       Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore			- 14			
Trial 1:       Trial 3:       Counts Observed for the Span= $1/8 238$ Trial 3:       Counts Observed for the Span= $1/2 274$ Counters Observed for the Zero= $2/2$ ( $0$ Counters Observed for the Zero= $2/318$ Counters Observed for the Zero= $2/318$ Trial 2:       Counters Observed for the Span= $1/2$ ( $605$ Counters Observed for the Zero= $2/374$ Post Monitoring Calibration Check       Cal Gas $500$ ppm         BacktGROUND CONCENTRATIONS CHECKS       Cal Gas $500$ ppm         Upwind Location Description: $671/3/6$ Reading: $1.2$ ppm         Downwind Location Description: $671/3/6$ Reading: $1.6$ ppm         Notes:       Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneod exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore	Span Sensitivity:					
Counts Observed for the Span= $18338$ Counters Observed for the Zero= $3210$ Counters Observed for the Zero= $3259$ Counters Observed for the Span= $12605$ Counters Observed for the Zero= $3259$ Post Monitoring Calibration Check Zero Air Reading: ppm Cal Gas Reading: ppm Cal Gas Cal Gas Reading: ppm Cal Gas Reading: ppm Cal Gas Cal Gas Reading: ppm Cal Gas Cal Ga	Trial 1:			Trial 3:		MIN
Counters Observed for the Zero=       2 2 10       Counters Observed for the Zero=       2 318         Trial 2:       Counts Observed for the Span=       12605       Counters Observed for the Zero=       2 3 18         Counters Observed for the Zero=       7 2 5 9       Post Monitoring Calibration Check         Post Monitoring Calibration Check       Cal Gas       500 ppm         BackGROUND CONCENTRATIONS CHECKS       Reading:       500 ppm         Jpwind Location Description:       Entrance       Reading:       1.6 ppm         Notes:       Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneor exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore	Co	unts Observed for the Span=	118338	Cou	nts Observed for the Span=	122743
Trial 2:       Counts Observed for the Span= 12/605         Counters Observed for the Zero= 7259         Post Monitoring Calibration Check         Zero Air         Reading:	Cour	ters Observed for the Zero=	7210	Count	ers Observed for the Zero=	2318
Counters Observed for the Zero=       7259         Post Monitoring Calibration Check         Zero Air         Reading:       0       ppm         Cal Gas       500       ppm         SACKGROUND CONCENTRATIONS CHECKS       Reading:       1.2       ppm         Jpwind Location Description:       Entrance       Reading:       1.6       ppm         Ownwind Location Description:       Entrance       Reading:       1.6       ppm         Votes:       Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore	Cou	unts Observed for the Span=	121605			
Post Monitoring Calibration Check Zero Air Reading: Cal Gas Reading: Cal Gas Reading: <u>560</u> ppm BACKGROUND CONCENTRATIONS CHECKS Upwind Location Description: Downwind Location Description: Downwind Location Description: Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore	Cour	ters Observed for the Zero=	7254			
Zero Air       Cal Gas         Reading:	ost Monitoring (	Calibration Check				
Cal Gas       Cal Gas         Reading:	A1	~	0.1-	~		
BACKGROUND CONCENTRATIONS CHECKS Upwind Location Description: Downwind Location Description: Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefore	ero Air Reading:	ppm	Cal Gas Reading:	_500	ppm	
Jpwind Location Description:		ONCENTRATIONS CHECKS	5		2	
Downwind Location Description:       Image: Im	Ipwind Location	Description:	entrance		Reading: 1.2	ppm
Notes: Wind speed averages were observed to remain below the alternative requested 10 miles per hour and no instantaneo exceeded 20 miles per hour. No rainfall had occurred within the previous 24 hours of the monitoring event. Therefor	ownwind Locatio	on Description:	Grid 36		Reading: 1.6	ppm
	lotes: V	Vind speed averages were o xceeded 20 miles per hour.	bserved to remain below No rainfall had occurred	the alternative rec within the previou	quested 10 miles per hour a s 24 hours of the monitorin	nd no instantaneous g event. Therefore, s

SURFACE EMISSIONS MONITORING								
CALIBRATION AND PERTINENT DATA								
Date:	11-10-20	)	Site Name:	wcc	ost			
Inspector(s):	Ryan Hasla	η	Instrument:	TVA 2020				
WEATHER OBS	SERVATIONS			12				
	/	Wind		Barometric 2				
Wind Speed:	МРН	Direction:N	-	Pressure: )//	"Hg			
Air Temperature:	59 °F	General Weather Conditions	clear					
CALIBRATION	INFORMATION							
Pre-monitoring	Calibration Precision Check			7				
Procedure: Calib and calculate the precision must b	rate the instrument. Make a e average algebraic difference e less than or equal to 10% of	total of three measuremer e between the instrument i the calibration gas value.	nts by alternating a reading and the co	zero air and the calibration libration gas as a percent	n gas. Record the readings age. The calibration			
Instrument Seria	I Number: 12	. /		Cal Gas Concentration:	500ppm			
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas Co	ncCal Gas Reading	Response Time (seconds)			
2		501		0				
3	-3 -	50		Î.	3			
Average Difference: 7 *Perform recalibration if average difference is greater than 10 Calibration Precision= Average Difference/Cal Gas Conc. X 100%								
$= \frac{100\%}{100\%} - \frac{1}{100\%} / 500 \times 100\%$ $= 99,8\%$								
Span Sensitivity: Trial 1:			Trial 3:					
Co	unts Observed for the Span=	109877	Count	s Observed for the Span=	111 699			
Cour	nters Observed for the Zero=	3918	Counter	s Observed for the Zero=	3939			
Con	unts Observed for the Span=	110340						
Cour	nters Observed for the Zero=	3933						
Post Monitoring (	Calibration Check							
Zero Air Reading:	ppm	Cal Gas Reading:	500_p	pm				
BACKGROUND CONCENTRATIONS CHECKS								
Upwind Location	Description:	entrance	R	eading: 1.2	opm			
Downwind Locatio	on Description:	Grid 36	R	eading:	opm			
Notes: \ e r	Nind speed averages were ob exceeded 20 miles per hour. I neteorological conditions we	served to remain below th No rainfall had occurred wi re within the requested alt	e alternative requ thin the previous ernatives of the LN	ested 10 miles per hour ar 24 hours of the monitoring MR requirements on the al	nd no instantaneous speeds g event. Therefore, site pove mentioned date.			

Attachment 6

Weather Data









Fourth Quarter 2020 LMR Weather For November 10, 2020 West Contra Costa County Sanitary Landfill, Contra Costa County, California





SITE: West Contra Costa County 2020 4th QUARTER FLARE LFG COMPONENT LEAK MONITORING										
INSTRUMENT MAKE: MODEL: S/N:	FID TVA 2020 202016031220		DATE OF SAMPLING: TECHNICIAN:	November 11, 2020 D. Gibson						
LOCATION OF LEAK	CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)			
KOP	No Exceedances detected									
Flanges Vac side	No Exceedances detected									
Blowers	No Exceedances detected									
nstruments	No Exceedances detected									
Flanges Pos side	No Exceedances detected									
Flame Arrestor	No Exceedances detected									
Panels	No Exceedances detected									
lare	No Exceedances detected									
Fittings to Blowers	No Exceedances detected									
Comments:										
Vote:	In the event that an exceedance is	detected, please i	ntiate corrective action and	d re-monitor the exceedance location within 7 c	lays of the initial ex	ceedance.				

SITE: West Contra Costa County 2020 4th QUARTER LFG COMPONENT LEAK MONITORING									
INSTRUMENT MAKE: MODEL: S/N:	FID TVA 2020 202016031220		DATE OF SAMPLING TECHNICIAN:	: November 11, 2020 D. Gibson					
LOCATION OF LEAK	LEAK CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)		
No Exceedences dectected	No Exceedences dectected	11/11/2020	)						
Comments:	Note this is below the 1	000 ppm thresh							
Note:	In the event that an exceedance is detected, please intiate corrective action and re-monitor the exceedance location within 7 days of the initial exceedance.								

SITE: West Contra 2020 4th	Costa County	MPONENT LE	AK MONITORING				
INSTRUMENT MAKE: MODEL: S/N:	FID TVA 2020 202016031220		DATE OF SAMPLING: <u>November 11, 2020</u> TECHNICIAN: <u>D. Gibson</u>				
LOCATION OF LEAK	LEAK CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)
No Component leaks detected	No Exceedances detected						
Main to blower	No Exceedances detected						
Blower skid	No Exceedances detected						
Knockout	No Exceedances detected						
Ambient Cooling Skid	No Exceedances detected						
Dehydration Skid	No Exceedances detected						
Venture Skid	No Exceedances detected						
Prechamber Skid	No Exceedances detected						
Main Line to engines	No Exceedances detected						
Comments:		I					
Note:	In the event that an exceedance is detected, please intiate corrective action and re-monitor the exceedance location within 7 days of the initial exceedance.						

SITE: West Contra	Costa County						
2020 4th	QUARTER LFG WASTE WA	TER TREAME	ENT PLANT COMP	ONENT LEAK MONIT	ORING		
INSTRUMENT	FID						
MAKE:	TVA		DATE OF SAMPLING	6: November 11, 2020			
MODEL:	2020		TECHNICIAN:	D. Gibson			
S/N:	202016031220						
LOCATION OF LEAK	LEAK CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)
Piping	No Exceedances detected						
Flanges	No Exceedances detected						
Valves	No Exceedances detected						
Filters	No Exceedances detected						
Comments:							
Note:	In the event that an exceedance is detected, please intiate corrective action and re-monitor the exceedance location within 7 days of the initial exceedance.						

### West Contra Costa County Landfill New Source Performance Standards (NSPS) Surface Emissions Monitoring First Quarter 2021

Presented to:



Mr. Ed Baquerizo Republic Services, Inc. 1 Parr Boulevard Richmond, California 94801



File No. 07219040.00 | May 21, 2021

SCS FIELD SERVICES 4730 Enterprise Way, Suite A Modesto, CA 95356
# West Contra Costa County Landfill

# New Source Performance Standards (NSPS) Surface Emissions Monitoring First Quarter 2021

# INTRODUCTION

On January 13, 2021, SCS Field Services (SCS) performed routine quarterly Surface Emissions Monitoring (SEM) at the West Contra Costa County Landfill (Site) for the first quarter of 2021. This monitoring was conducted in accordance with regulations set forth in the New Source Performance Standards (NSPS), Title 40 Code of Federal Regulations Section 60.755(c) and (d) (40 CFR §60.755(c) and (d)) and 40 CFR Part 60, Appendix A, Method 21, promulgated by the United States Environmental Protection Agency (USEPA).

### MONITORING PROCEDURES

A Thermo Scientific TVA-2020 flame ionization detector (FID) was used to perform the emissions monitoring. The calibration of the FID was verified at the beginning of the day, prior to use, in accordance with Environmental Protection Agency Method 21 requirements. Calibration logs were completed by the field technician performing the work and are included in Attachment A.

The monitoring route provided coverage of all waste disposal areas served by the active landfill gas collection system installed for NSPS compliance purposes, except those areas presenting a safety risk to the monitoring technician. If noted during monitoring, special attention was given to locations with unusual cover conditions (i.e., stressed vegetation, cracks, seeps, etc.) and any areas with unusual odors. A map of the monitoring route is included in Attachment B.

## WEATHER CONDITIONS

In accordance with NSPS regulations, the monitoring event was performed during typical meteorological conditions.

#### MONITORING SUMMARY

During the monitoring event, SCS observed that the ground surface appeared to be in good condition and that there were no unusual odors. No readings exceeded the regulatory limit for surface emissions of methane (i.e., FID reading greater than 500 parts per million above background concentrations) on January 13, 2021. Therefore, based on these results, no follow up testing is required and the site was in compliance upon completion of the first quarter 2021 SEM event.

1

SCS is scheduled to perform the second quarter testing prior to the end of June 2021.

## CLOSING

This report addresses conditions of the subject site on the test date only. Accordingly, we assume no responsibility for any changes that may occur subsequent to our testing which could affect the emissions at the subject site.

SCS-FS appreciates the opportunity to have provided Republic Services with quarterly SEM services for the Site. If you have any questions or comments concerning this report, please contact Carl Cortez at (562) 305-8461 or Art Jones (209) 702-6228.

Michael Flanagan

**SCS Field Services** 

**Project Manager** 

Sincerely,

Whitney M. Stackhouse Project Manager SCS Field Services

WS/AJ

cc: Enclosure

Sean Bass, SCS Field Services Haley DeLong, SCS Engineers Attachment A

Daily Calibration Logs Republic SOP SEM Logs

		SURFACE EMISSI			
		CALIBRATION AN	DPERHINE		
Date:	1-15-61		Site Name:	WIL	
Inspector(s)	Bryon C	school	Instrument:	TVA 2020	
WEATHER OBS	ERVATIONS			-1	
Wind Speed	27	Wind Direction: <u>SSE</u>	-	Barometric Pressure: 30	) "Hg
Air Temperature:	52 *F	General Weathe Conditions	claud	<u>.</u> 4	
CALIBRATION	NFORMATION				
Pre-monitoring	Calibration Precision Check				
Procedure: Calib and calculate th precision must b Instrument Seria	rate the instrument. Make a e average algebraic differenc e less than or equal to 10% oj l Number:	total of three measuremen e between the instrument f the calibration gas value. K	its by alternating reading and the	g zero air and the calibratio calibration gas as a percen Cal Gas Concentration:	n gas. Record the readings tage. The calibration 500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (seconds)
1	(	501			3
2	3	498		2	4
3	2 -	501		1	2
Calibration Preci	sion= Average Difference/Cal	Gas Conc. X 100% = 100%-	1.3	_/500 × 100%	
		= 99.7	%		
Span Sensitivity:					
<u>Trial 1:</u> Co	unts Observed for the Span=	114876	Trial 3: Cou	nts Observed for the Span=	114 8412
Cour	nters Observed for the Zero=	3268	Count	ters Observed for the Zero=	33 12
Trial 2: Co	unts Observed for the Span=	114926			
Cour	nters Observed for the Zero=	3298			
Post Monitoring (	Calibration Check				
Zero Air Reading: _	ppm	Cal Gas Reading:	500	_ppm	
BACKGROUND	CONCENTRATIONS CHECKS	i			
Upwind Location	Description:	Entrance	e	Reading:	ppm
Downwind Locati	on Description:	gadt	i.	Reading: <u>\. </u>	ppm
Notes:	Nind speed averages were ob	oserved to remain below th	ne alternative rec	quested 10 miles per hour a	and no instantaneous speeds

SURFACE EMISSIONS MONITORING									
		CALIBRATION AND	<b>PERTINE</b>						
Date:	1-13-21		Site Name:	WCC					
Inspector(s):	Liam M	~	Instrument:	TVA 2020					
WEATHER OB	SERVATIONS			3.					
Wind Speed	н. 21 мрн	Wind Direction: SSF	-	Barometric Pressure: 30	"Hg				
A Temperature	ir_52_•F	General Weather Conditions:	CLON	<u>"</u> )					
CALIBRATION	INFORMATION								
Pre-monitoring	Calibration Precision Check								
Procedure: Cali and calculate to precision must	brate the instrument. Make a he average algebraic differenc be less than or equal to 10% oj	total of three measuremen e between the instrument r f the calibration gas value.	ts by alternatin eading and the	g zero air and the calibratior calibration gas as a percenti	n gas. Record the readings age. The calibration				
Instrument Seri	ial Number:	25		Cal Gas Concentration:	500ppm				
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (seconds)				
2	Ī	501		1	3				
3	<b>\</b>	499			2				
Calibration Prec	ision= Average Difference/Cal	Average Difference: Gas Conc. X 100% = 100%-	*Perform recalibratio	s if average difference is greater than : /500 x 100%	10				
Span Sansitivity		=99.7	%	-					
Trial 1:	•		Trial 3:		1				
C	ounts Observed for the Span=	149892	Cou	nts Observed for the Span≃	149 233				
Cou	unters Observed for the Zero=	3170	Coun	ters Observed for the Zero=	32 (6				
Ci	ounts Observed for the Span=	49121							
Cou	unters Observed for the Zero=	3221							
Post Monitoring	; Calibration Check								
Zero Air Reading:	D ppm	Cal Gas Reading:	500	ppm					
BACKGROUND	CONCENTRATIONS CHECKS			π. 					
Upwind Location	Description:	Entrance	) 	Reading: 1.8	ppm				
Downwind Locat	tion Description:	cyvid!		Reading:	ppm				
Notes:	Wind speed averages were of exceeded 20 miles per hour. meteorological conditions we	oserved to remain below th No rainfall had occurred wi re within the requested alt	e alternative re thin the previou ernatives of the	quested 10 miles per hour a us 24 hours of the monitorin LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.				

				F	ost
		SURFACE EMISSIC		ORING	
		CALIBRATION AND	<b>PERTINEN</b>	IT DATA	
Date:	1-13-21		Site Name:	WCC	
Inspector(s):	Liamn	٦	Instrument:	TVA 2020	
WEATHER OBS	ERVATIONS			1	
Wind Speed:	мрн	Wind Direction:	-	Barometric Pressure: <u>30</u>	"Hg
Air Temperature:	57 °F	General Weather Conditions:	clea	Ń	
CALIBRATION I	NFORMATION				
Pre-monitoring (	Calibration Precision Check				
Procedure: Calib and calculate the precision must b	rate the instrument. Make a e average algebraic differenc e less than or equal to 10% o	total of three measuremen e between the instrument r f the calibration gas value.	ts by alternating reading and the	g zero air and the calibratior calibration gas as a percent	gas. Record the readings age. The calibration
Instrument Seria	I Number: _115	3		Cal Gas Concentration:	500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas C	oncCal Gas Reading	Response Time (seconds)
2	2	51-7-		2	- 7.
3	ð	501		1	3
Calibration Precis	sion= Average Difference/Cal	Gas Conc. X 100% = 100%- = 9 9 , 7	<u>\-</u> 3_ %	_/500 x 100%	
Span Sensitivity:					
Frial 1:		148ALZ	Trial 3:		1419063
Co	unts Observed for the Span=	2122	Cou	nts Observed for the Span=	2 2 2 2
Cour	nters Observed for the Zero=	1480156	Count	ers Observed for the Zero=	5200
Cour	unts Observed for the Span=	3246			
Post Monitoring (	Calibration Check	0-			
ero Air	07	Cal Gas			
teading:	ppm	Reading	000	ppm	
BACKGROUND	CONCENTRATIONS CHECKS			- L. (ò	
Ipwind Location	Description:	FULLAN	ie.	Reading:	ppm
Downwind Locati	on Description:	MILON		Reading: <u>\</u>	ppm
lotes:	Wind speed averages were o exceeded 20 miles per hour. meteorological conditions we	bserved to remain below th No rainfall had occurred wi ere within the requested alt	e alternative red ithin the previou ernatives of the	quested 10 miles per hour a is 24 hours of the monitorin LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.

-latin -

				and the second se
AND AND AND A DOWN OF		the second se	and the second se	The Party Course of the Party o
	D V 3 A A A A A A A A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
COLUMN A AND A A A A A A	K A 9 BA 10 A A 9			

					Post
		SURFACE EMISSI	ONS MONIT	FORING	
	-	<b>CALIBRATION AN</b>	D PERTINEN	NT DATA	
Date:	1-13-21		Site Name:	will	
Inspector(s):	Bryan O		Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS			č	
Wind Speed	2МРН	Wind Direction: 55E	-	Barometric Pressure:	- "Hg
Air Temperature:	<u>57</u> °F	General Weathe Conditions	Cleu	X	
CALIBRATION	INFORMATION				
Pre-monitoring	Calibration Precision Check				
Procedure: Calib and calculate th precision must b	rate the instrument. Make a e average algebraic difference e less than or equal to 10% of	total of three measuremen e between the instrument f the calibration gas value.	nts by alternating reading and the	g zero air and the calibratio calibration gas as a percen	n gas. Record the readings tage. The calibration
Instrument Seria	I Number:	5	£C.	Cal Gas Concentration	500ppm
Trial 1	Zero Air Reading	Cal Gas Reading	Cal Gas (	ConcCal Gas Reading	Response Time (seconds)
2	0	50	·	Ň	3
3	[pe]	501			4
Calibration Preci	sion= Average Difference/Cal	Gas Conc. X 100% = 100%-	1.3	_/500 x 100%	
		= 997	%		
Span Sensitivity:					
<u>Trial 1:</u> Co	unts Observed for the Span=	115122	Trial 3: Cou	nts Observed for the Span=	115273
Cour Frial 2:	nters Observed for the Zero=	USANI	Count	ters Observed for the Zero=	2211
Co	unts Observed for the Span=	27 88	-		
Post Monitoring	Calibration Check	7000	1		
Zero Air	<b>A</b>	Cal Gas			
Reading:	ppm	Reading:	500	_ppm	
BACKGROUND	CONCENTRATIONS CHECKS	$\sim$ $\sim$			
Jpwind Location	Description:	Entran	le	Reading: <u> \</u>	ppm
Downwind Locati	on Description:	gridt		Reading: 1,2	ppm
lotes:	Wind speed averages were ob exceeded 20 miles per hour. meteorological conditions we	oserved to remain below the No rainfall had occurred w re within the requested al	he alternative rea vithin the previou ternatives of the	quested 10 miles per hour a us 24 hours of the monitorin LMR requirements on the a	ind no instantaneous speeds ng event. Therefore, site above mentioned date.

|k|

			<u>.</u>	Po	St
		SURFACE EMISSI	ONS MONI	TORING	
		CALIBRATION ANI	D PERTINE		1
Date:	1.15-21		Site Name:	Westco	ontra
Inspector(s):	Kyan H	<b>\</b>	Instrument:	TVA 2020	
WEATHER OBS	SERVATIONS			8	
Wind Speed:	:MPH	Wind Direction: 551-	_	Barometric Pressure: <u>30</u>	"Hg
Air Temperature:	5.1 .	General Weather Conditions:	Clea	$\underline{\checkmark}$	
CALIBRATION	INFORMATION				
Pre-monitoring	Calibration Precision Check				
Procedure: Calib and calculate th precision must b	prate the instrument. Make a e average algebraic differenc be less than or equal to 10% oj	total of three measuremen e between the instrument r f the calibration gas value.	nts by alternatin reading and the	g zero air and the calibration calibration gas as a percent	n gas. Record the readings age. The calibration
Instrument Seria	al Number: 1211			Cal Gas Concentration:	500ppm
Trial	Zero Air Reading	Cal Gas Reading	Cal Gas	ConcCal Gas Reading	Response Time (seconds)
1		498	2	•	्ष ,
2	1	409	\ \		3
3	<b>D</b> 44	501			2
Calibration Preci	sion= Average Difference/Cal	Gas Conc. X 100% = 100%-	1.3	_/500 x 100%	
		= 999. (	%		
Span Sensitivity: Trial 1:			Trial 2:		
Co	unts Observed for the Span=	112532	Cou	unts Observed for the Span=	12679
Cour	nters Observed for the Zero=	4032	Coun	ters Observed for the Zero=	39999
Trial 2: Co	unts Observed for the Span=	112426			
Cour	nters Observed for the Zero=	40.2			
Post Monitoring (	Calibration Check				
Zero Air	10	Cal Gas	E.00		
reading:	ppm	Reading:	500	ppm	
SACKGROUND (		Dationa		1 (	
Jpwind Location	Description:	(D.C. d)		Reading: 1.6	ppm
Jownwind Locati	on Description:			Reading: <u>(</u>	ppm
Notes: Note	Wind speed averages were ob exceeded 20 miles per hour. meteorological conditions we	oserved to remain below th No rainfall had occurred wi re within the requested alt	e alternative re thin the previor ernatives of the	quested 10 miles per hour a us 24 hours of the monitorin 2 LMR requirements on the a	nd no instantaneous speeds g event. Therefore, site bove mentioned date.

1.000		and the second sec	and the second se						
	100 C		The second se	the second se	the second se	the second se	the second process of the second s	and the second se	The Designation where
- 11 · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		H & D & T & H & T /						
			No. No. West State of State of State	and the second sec	a la mai se a la ca mais		***********	0.1	

			DINS MONITORING D PERTINENT DATA		
Date:	1-13-21		Site Name:	tCo	nera
Inspector(s):	Ryan H	<b>\</b>	Instrument:TVA 2020		
WEATHER OB	SERVATIONS				
Wind Speed	4:МРН	Wind Direction: <u>55E</u>	Barometri Pressure	30	"Hg
Ai Temperature	ir ::*F	General Weather Conditions:	<u>(loudy</u>		
CALIBRATION	INFORMATION				
Pre-monitoring	Calibration Precision Check				
Procedure: Cali and calculate tl precision must :	brate the instrument. Make he average algebraic differer be less than or equal to 10% $\neg$	a total of three measuremen nee between the instrument r of the calibration gas value.	ts by alternating zero air and eading and the calibration go	the calibration as as a percenta	gas. Record the read ge. The calibration
Instrument Seri	al Number:		Cal Gas Co	oncentration:	500ppm
Trial 1	Zero Air Reading	Cal Gas Reading	Cal Gas ConcCal Gas	Reading	Response Time (sec
2	1	201			2
3	7	507	Ž		2
Calibration Prec	ision= Average Difference/Ca	Average Difference:	*Perform recalibration if average differe	ence is greater than 10	0
Calibration Prec	ision= Average Difference/Ca	Average Difference:	*Perform recalibration if average differe	ence is greater than 10	)
Calibration Prec	ision= Average Difference/Ca	Average Difference: al Gas Conc. X 100% = 100%- = $\gamma < \gamma$	*Perform recalibration if average differe	ence is greater than 10	0
Calibration Prec Span Sensitivity Trial 1:	ision= Average Difference/Ca : : ounts Observed for the Span	Average Difference: al Gas Conc. X 100% = $100\%$ = $99.7$ = $102.7$ 88	*Perform recalibration if average differe 1.3 /500 x 100% % Trial 3: Counts Observed	for the Span=_	11264
Calibration Prec Span Sensitivity Trial 1: Co Cou	ision= Average Difference/Ca : ounts Observed for the Span unters Observed for the Zero	Average Difference: al Gas Conc. X 100% = 100% = 99.7 = 112788 = (1138)	*Perform recalibration if average differe /500 x 100% % <u>Trial 3:</u> Counts Observed <u>Counters Observed</u>	for the Span=_ l for the Zero=	11264 4235
Calibration Prec Span Sensitivity Trial 1: Cou Trial 2: Cou	ision= Average Difference/Ca : ounts Observed for the Span unters Observed for the Zero ounts Observed for the Span	Average Difference: al Gas Conc. X 100% = 100%- = $99.7$ = $112788$ = $112788$ = $112582$ = $112542$	*Perform recalibration if average differe /500 x 100% % Trial 3: Counts Observed Counters Observed	for the Span=_ l for the Zero=	11264 4235
Calibration Prec Span Sensitivity Trial 1: Cou Trial 2: Cou	ision= Average Difference/Ca : ounts Observed for the Span unters Observed for the Zero ounts Observed for the Span inters Observed for the Span	Average Difference: al Gas Conc. X 100% = 100%- = $99.7$ = $112.7.88$ = $(113.8)$ = $112.542$ - $112.542$ - $112.542$	*Perform recalibration if average differe /500 x 100% % <u>Trial 3:</u> Counts Observed <u>Counters Observed</u>	for the Span=_ l for the Zero=	11264 4235
Calibration Prec Span Sensitivity Trial 1: Cou Trial 2: Cou Post Monitoring	ision= Average Difference/Ca : ounts Observed for the Span unters Observed for the Zero ounts Observed for the Span unters Observed for the Zero unters Observed for the Zero	Average Difference: al Gas Conc. X 100% = 100%- = 947 = 112788 = (1138) = 112542 -112542 -112542	*Perform recalibration if average differe /500 x 100% % Trial 3: Counts Observed Counters Observed	for the Span=	11264 4235
Calibration Precession Span Sensitivity Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading:	ision= Average Difference/Ca : ounts Observed for the Span Inters Observed for the Zero ounts Observed for the Span inters Observed for the Zero Calibration Check	Average Difference: al Gas Conc. X 100% = 100%- = $99.7$ = $112788$ = $112788$ = $112542$ -11767 Cal Gas Reading:	*Perform recalibration if average differe /500 x 100% % Trial 3: Counts Observed Counters Observed	for the Span=_ l for the Zero=	11264 4235
Calibration Precession Span Sensitivity Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading: BACKGROUND	ision= Average Difference/Ca inters Observed for the Span unters Observed for the Zero punts Observed for the Zero ounts Observed for the Zero calibration Check Calibration Check CONCENTRATIONS CHECK	Average Difference: al Gas Conc. X 100% = 100%- = $99.7$ = $112788$ = $112788$ = $112542$ -11767 Cal Gas Reading: (S	*Perform recalibration if average differe /500 x 100% % Trial 3: Counts Observed Counters Observed	for the Span=_ for the Zero=	11264 4235
Calibration Prec Span Sensitivity Trial 1: Cou Trial 2: Cou Post Monitoring Zero Air Reading: BACKGROUND Upwind Location	ision= Average Difference/Ca inters Observed for the Span unters Observed for the Zero ounts Observed for the Zero ounts Observed for the Zero calibration Check Calibration Check Description:	Average Difference: al Gas Conc. X 100% = 100%- = $99.7$ = $112788$ = $112788$ = $112542$ -112542 -112542 Cal Gas Reading: (S	*Perform recalibration if average differe /500 x 100% % Trial 3: Counts Observed Counters Observed Counters Observed	for the Span=	
Calibration Prec Span Sensitivity Trial 1: Co Cou Trial 2: Co Post Monitoring Zero Air Reading: BACKGROUND Upwind Location Downwind Locat	ision= Average Difference/Ca ision= Average Difference/Ca ounts Observed for the Span unters Observed for the Zero ounts Observe	Average Difference: al Gas Conc. X 100% = 100%- = 99.7 = 99.7 = 112788 = 112788 = 112542 -112542	*Perform recalibration if average differe /500 x 100% % Trial 3: Counts Observed Counters Observed Counters Observed Reading: Reading:	for the Span= for the Zero=	2 <u>1126(1</u> <u>4235</u> ppm

Attachment B

SEM Route Map



First Quarter 2021 Surface Emissions Monitoring Pathway West Contra Costa County Landfill, Contra Costa County, California

SITE: West Contra Costa County 2021 1st QUARTER FLARE LFG COMPONENT LEAK MONITORING									
NSTRUMENT MAKE: MODEL: S/N:	FID TVA 2020 2364		DATE OF SAMPLING: TECHNICIAN:	January 13, 2021 R. Haslam					
LOCATION OF LEAK	CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)		
KOP	No Exceedances detected								
langes Vac side	No Exceedances detected								
Blowers	No Exceedances detected								
nstruments	No Exceedances detected								
Flanges Pos side	No Exceedances detected								
Flame Arrestor	No Exceedances detected								
Panels	No Exceedances detected								
lare	No Exceedances detected								
Fittings to Blowers	No Exceedances detected								
comments:									
lote:	In the event that an exceedance is	detected, please i	intiate corrective action and	I re-monitor the exceedance location within 7 c	lays of the initial ex	ceedance.			

	FID			- January 12, 2021			
MAKE: MODEL: S/N:	2020 2364		TECHNICIAN:	R. Haslam			
LOCATION OF LEAK	LEAK CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)
No Exceedences dectected	No Exceedences dectected	1/13/2021					

SITE: West Contra Costa County 2021 1st QUARTER LFG PLANT COMPONENT LEAK MONITORING								
INSTRUMENT MAKE: MODEL: S/N:	FID TVA 2020 2364		DATE OF SAMPLING TECHNICIAN:	5: January 13, 2021 R. Haslam				
LOCATION OF LEAK	LEAK CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)	
No Component leaks								
detected	No Exceedances detected							
Main to blower	No Exceedances detected							
Blower skid	No Exceedances detected							
Knockout	No Exceedances detected							
Ambient Cooling Skid	No Exceedances detected							
Dehydration Skid	No Exceedances detected							
Venture Skid	No Exceedances detected							
Prechamber Skid	No Exceedances detected							
Main Line to engines	No Exceedances detected							
Comments:								
Note:	In the event that an exceedance is	detected, please	intiate corrective actio	n and re-monitor the excee	edance location with	thin 7 days of the initial	exceedance.	

SITE: West Contra 2021 1st	Costa County t_QUARTER LFG WASTE WA	TER TREAM	ENT PLANT COMPO		ORING		
INSTRUMENT	FID						
MAKE:	TVA		DATE OF SAMPLING	: January 13, 2021			
S/N:	2020 2364		TECHNICIAN:	R. Haslam			
LOCATION OF LEAK	LEAK CONCENTRATION (ppmv)	DATE OF DISCOVERY	TECHNICIAN	ACTION TAKEN TO REPAIR LEAK	DATE OF REPAIR	DATE OF ANY REQUIRED RE- MONITORING	RE-MONITORED CONCENTRATION (ppmv)
Piping	No Exceedances detected						
Flanges	No Exceedances detected						
Valves	No Exceedances detected						
Filters	No Exceedances detected						
Comments:							
Note:	In the event that an exceedance is	detected, please	intiate corrective action	n and re-monitor the excee	edance location wi	thin 7 days of the initial	exceedance.

Appendix E – Excerpts from the Source Test Reports Issued during the Reporting Period (A-161, A-8, and S-6)

# Republic Services West Contra Costa Sanitary Landfill BAAQMD PLANT NO: 1840

Compliance Emissions Test Report #20380 Two - Enclosed Landfill Gas Flares (A-8 and A-161)

> Located at: West Contra Costa Sanitary Landfill 1 Parr Blvd Richmond, CA 94806

> Prepared for: **Republic Services West Contra Costa Sanitary Landfill** 3260 Blume Drive, Suite 200 Richmond, CA 94806 Attn: Matt Beat mbeat@republicservices.com

For Submittal to: **Bay Area Air Quality Management District Compliance & Enforcement Division** 375 Beale Street, Suite 600 San Francisco, CA 94105 Attn: Gloria Espena & Marco Hernandez gespena@baaqmd.gov/mhernandez@baaqmd.gov sourcetest@baaqmd.gov

Testing Performed on: **December 28<sup>th</sup>, 2020** 

Final Report Submitted on: February 10<sup>th</sup>, 2021

Performed and Reported by: **Blue Sky Environmental, Inc.** 624 San Gabriel Avenue Albany, CA 94706 bluesky@blueskyenvironmental.com Office (510) 525 1261/Mobile (510) 508 3469



Blue Sky Environmental, Inc 624 San Gabriel Avenue Albany, CA 94706 Office (510) 525 1261 Cell (510) 508 3469 bluesky@blueskyenvironmental.com

February 10th, 2021

Republic Services West Contra Costa Sanitary Landfill, Inc 3260 Blume Drive, Suite 200 Richmond, CA 94806

Attn: Matt Beat

<u>Subject:</u> Emissions report for testing to determine compliance of West Contra Costa Sanitary Landfill's Gas-Fired Flares (A-8 and A-161) with Bay Area Air Quality Management District (BAAQMD) Permit Condition 25293-11 for Plant#1840.

Test Date(s): Testing was performed on December 28th, 2020.

**Sampling Location:** Sampling was conducted at the mid-point in the outlet of each exhaust stack. Flare A-8 is approximately 43 feet tall and approximately 8 feet in diameter, which required a 40-foot boom lift to access the 4-inch ports. Flare A-161 is approximately 35 feet tall and approximately 8 feet in diameter which also required a 40-foot boom lift to access the 4-inch ports. The sample ports met the minimum EPA Method 1 criteria of two stack diameters downstream from the nearest disturbance and 0.5 stack diameters upstream from the nearest disturbance or exhaust.

**Sampling Personnel:** Sampling was performed by Guy Worthington of Blue Sky Environmental, Inc.

**Observing Personnel:** The BAAQMD was notified of the testing in a source test plan dated November 10<sup>th</sup>, 2020 (NST-6233); however, no agency observers from the BAAQMD were present during testing. Tyler Burt of SCS Engineers was present to assist with flare operations.

**Process Description:** The West Contra Costa County Sanitary Landfill (S-15), located in Richmond, CA is equipped with a gas collection system that is abated by two landfill gas flares. Flare A-161 is a 46-MMBtu/hr landfill gas flare used to burn excess landfill gas that is not being consumed by engines to generate power. Flare A-8 is a 45 MMBtu/hr landfill gas standby flare that is operated only as a backup to Flare A-181.

**Test Program:** Three consecutive 30-minute gaseous emissions tests were performed for oxides of nitrogen (NO<sub>X</sub>), carbon monoxide (CO), carbon dioxide (CO<sub>2</sub>), oxygen (O<sub>2</sub>) and total hydrocarbons (THC) at the exhaust stack of each flare. The sampling system was checked for leaks before the start of the testing, by plugging the sample probe and observing the sample rotameter flow drop to zero. Analyzer external calibrations were performed before and after each run using EPA protocol certified gas standards. A NO<sub>X</sub> analyzer converter efficiency check was performed before the first test run and found to be greater than 90%.



Concurrent with the emissions testing, Blue Sky Environmental collected a total of three LFG samples in six-liter Summa canisters from Flare A-161 for analysis of volatile organic compounds by EPA Method TO-15. An additional three LFG samples were collected from each flare for analysis of NMOC by EPA Method 25C and ASTM D-1945. These samples were analyzed by Atmospheric Analysis & Consulting, Inc. located in Ventura, CA.

Three LFG samples from each flare were collected by Draeger tube for H<sub>2</sub>S analysis. Total reduced sulfur (TRS) was calculated by multiplying H<sub>2</sub>S results by 1.2 in accordance with the permit.

<u>Sampling and Analysis Methods</u>: The following Bay Area Air Quality Management District (BAAQMD), US Environmental Protection Agency (EPA), and ASTM International sampling and analytical methods were used:

BAAQMD Method ST-6	CO Continuous Monitoring
BAAQMD Method ST-13A	NO <sub>X</sub> Continuous Monitoring
BAAQMD Method ST-14	O2 Continuous Monitoring
EPA Method 7E	NO <sub>2</sub> Conversation Check
EPA Method 19	Flow Rate from Fuel Btu, Fd-Factor, and Stack $\%~O_2$
EPA Method 25A	THC
EPA Method 18	CH <sub>4</sub>
EPA Method TO-15	Toxic Air Contaminants
ASTM D-1945	Fuel Gas Composition, Btu and Fd-Factor Calculation

## BAAQMD Source Test Procedure ST-6 - Carbon Monoxide, Continuous Sampling

This method is used to quantify carbon monoxide emissions and determine compliance with Regulation 8-1-110.3.

#### BAAQMD Source Test Procedure ST-13A – Oxides of Nitrogen, Continuous Sampling

This method is used to quantify nitrogen oxide emissions and determine compliance with Regulations 9-3-301, 9-3-302 and 10-1-301.

# BAAQMD Source Test Procedure ST-14 – Oxygen, Continuous Sampling

This method is used to quantify oxygen emissions and determine compliance with Regulations 79-3-3-301 and 9-3-302.

BAAQMD Procedures ST-6, ST-13A and ST-14 are all continuous monitoring techniques using instrumental analyzers. Sampling is performed by extracting exhaust flue gas from the stack, conditioning the sample, and analyzing it by continuous monitoring gas analyzers in a continuing emissions monitoring (CEM) test van. The sampling system consists of a stainless steel sample probe, Teflon sample line, glass-fiber particulate filter, glass moisture-knockout condensers in ice, Teflon sample transfer tubing, a diaphragm pump, and a stainless steel/Teflon manifold and flow control/delivery system. A constant sample and calibration gas supply pressure of 5 PSI is provided to each analyzer to avoid pressure variable response differences. The entire sampling system is leak checked prior to and at the end of the sampling program.

The sampling and analytical system is calibrated at the beginning and end of each test run. Calibration gases are selected to fall approximately within 80-90% of the instrument range. Zero and calibration drift values are determined for each test. All calibration gases are EPA Protocol #1. The



analyzer data recording system consists of a Honeywell DRP3000 strip chart recorder supported by a PC/laptop-based Data Acquisition System (DAS).

# EPA Method 7E – Determination of Nitrogen Oxides Emissions from Stationary Sources (Instrumental Analyzer Procedure)

This method is used to measure nitrogen oxides in stationary source emissions using a continuous instrumental analyzer. Section 16.2.2 of the method is used to determine the  $NO_X$  analyzer  $NO_2$  to NO conversion efficiency.

# EPA Method 19 – Determination of Sulfur Dioxide Removal Efficiency and Particulate Matter, Sulfur Dioxide, and Nitrogen Oxide Emission Rates

This method is used to determine stack gas volumetric flow rates using oxygen-based F-factors. F-factors are ratios of combustion gas volumes to heat inputs. The heating value of the fuel in Btu per cubic foot is determined from analysis of fuel gas samples using ASTM D1946/1945 gas chromatography analytical procedures. The total cubic feet per hour of fuel multiplied times the Btu/cf provides million Btu per hour (MMBtu) heat input. The heat input in MMBtu/hr is multiplied by the F-factor (DSCF/MMBtu) and adjusted for the measured oxygen content of the source to determine volumetric flow rate. The flow rates are used to determine emission rates.

# EPA Method 18 – Measurement of Gaseous Organic Compound Emissions by Gas Chromatography

This method is used to determine emissions of volatile organics by gas chromatograph/mass spectroscopy (GC/MS). Gaseous emissions are drawn through a Teflon sample transfer line to a Summa canister or Tedlar bag held in a rigid leak proof bag container. The sample is drawn into the bag by evacuating the container to stack gas pressure to allow sample flow without using a pump to avoid contamination. Negative pressure is adjusted to maintain an integrated sample flow for the collection time. The bag samples are taken to a laboratory and analyzed within 72 hours.

## ASTM D-1945 – Analysis of Natural Gas by Gas Chromatography

This method is used to measure fixed gases (such as oxygen, nitrogen, carbon monoxide, and carbon dioxide) and methane by gas chromatography (GC/TCD). Light hydrocarbons, including C1-C7, are analyzed by GC/FID. Samples are collected in pre-evacuated 6-Liter SUMMA canisters with pre-set flow controllers set to integrate over the desired test duration. The SUMMA® passivated canisters allow holding times up to 14 days for the TO-15 Method list of volatile organics. The sample gas is drawn by the canister vacuum through a micro-filter, pre-set orifice flow controller and on/off valve into the canister. The canister vacuum is monitored with a vacuum gauge to verify sample collection. The flow controller consisted of capillary orifice tubing designed to sample for a pre-set duration of 0.75hrs.

# EPA Method 25A – Determination of Total Gaseous Organic Concentration using a Flame Ionization Analyzer

This method is used to measure total hydrocarbons, methane, and non-methane hydrocarbons in stationary source emissions using a gas chromatograph with a flame ionization detector (GC/FID). Heated Teflon sample gas transfer lines are used to provide a continuous sample to the heated GC/FID hydrocarbon analyzer. Heated lines are used to avoid moisture or hydrocarbon condensation.

The sampling and analytical system is checked for linearity with zero, low (25-35%), mid (45-55%), and high (80-90%) span calibrations. All calibrations during testing are performed externally to



incorporate any system bias that may exist. Sampling system bias, zero and calibration drift values are determined for each test. All data is corrected according to the method.

# EPA Compendium Method TO-15 – Determination of Toxic Organic Compounds in Ambient Air

This method is used to measure volatile organic compounds that are included in the hazardous air pollutants (HAPs) listed in Title III of the Clean Air Act Amendments of 1990 by GC/MS (gas chromatography/mass spectroscopy). Samples are collected in pre-evacuated 6-Liter SUMMA canisters with pre-set flow controllers set to integrate over the desired test duration. The SUMMA® passivated canisters allow holding times up to 14 days for the TO-15 Method list of volatile organics. The sample gas is drawn by the canister vacuum through a micro-filter, pre-set orifice flow controller and on/off valve into the canister. The canister vacuum is monitored with a vacuum gauge to verify sample collection. The flow controller consisted of capillary orifice tubing designed to sample for a pre-set duration of 0.75hrs.

Instrument	Analyte	Principle
Servomex Model 1440	O <sub>2</sub>	Paramagnetic
Servomex Model 1440	CO <sub>2</sub>	IR
TECO Model 42C	NO <sub>X</sub>	Chemiluminescence
TECO Model 43C	SO <sub>2</sub>	Ultraviolet
TECO Model 48C	СО	GFC/IR
Ratfisch RS66	THC	FID

**Instrumentation:** The following continuous emissions analyzers were used:

**Test Results:** The flares met all compliance criteria. The compliance summary is presented below. Detailed source test emission results including Toxic Air Contaminants are provided in Tables 1 through 3 on the following pages.

Emission Parameter	Average Results Flare (A-8)	Permit Limit	Status
NOx, lbs/MMBtu	0.060		
CO, lbs/MMBtu	0.002		
SO <sub>2</sub> ppm	<1.6		
Inlet - Total Reduced Sulfur (TRS), ppm	<10	300	In Compliance
Inlet – TNMOC, ppm as Hexane	209	392	In Compliance
TNMHC ppm @ 3% O <sub>2</sub>	<1.4	30	In Compliance
NMOC Destruction Efficiency, %	99.46	98	In Compnance
CH <sub>4</sub> Destruction Efficiency, %	99.998	99	In Compliance



Emission Parameter	Average Results Flare (A-161)	Permit Limit	Status
NO <sub>X</sub> , lbs/MMBtu	0.041	0.05	In Compliance
CO, lbs/MMBtu	0.027	0.20	In Compliance
SO <sub>2</sub> ppm	<0.94		
Inlet - Total Reduced Sulfur (TRS), ppm	<10	300	In Compliance
Inlet – TNMOC, ppm as Hexane	223	392	In Compliance
TNMHC ppm @ 3% O <sub>2</sub> as CH <sub>4</sub>	<2.2	30	La Compliana
NMOC Destruction Efficiency, %	99.16	98	In Compliance
CH <sub>4</sub> Destruction Efficiency, %	99.997	99	In Compliance
LFG Inlet TNMOC, ppm as Hexane	223	392	In Compliance

The appendices are organized as follows:

### **Calculations**

All the calculations performed on the continuous emissions monitoring (CEM) data and flow rate calculations.

Laboratory Reports

All laboratory reports and chain of custody.

#### Field Data Sheets

All the CEMS data, any transcribed data from the strip charts.

#### Strip Chart Records

The strip chart records of all the CEM data are contained in this section.

## Process Information

Relevant and available facility process operating documentation.

#### QC Calibration Gas Certifications

Certifications for the calibration gas standards.

## <u>Stack Diagram</u>

Sketch or photograph of the stack.

## Sample System Diagram

Schematic of the sampling system configuration

## Permit / Authority to Construct

Permit to Operate / Authority to Construct

# Source Test Plan

Sampling protocols submitted to the BAAQMD prior to testing



**<u>Comments</u>**: This source test was performed in accordance with the protocol submitted to the BAAQMD. No deviations from the protocol or anomalies were observed during testing. The measured emissions for both flares met their associated permitted limits.

The work performed herein was conducted under my supervision, and I certify that:

- a) the details and results contained within this report are to the best of my knowledge an authentic and accurate representation of the test program,
- b) that the sampling and analytical procedures and data presented in the report is authentic and accurate,
- c) that all testing details and conclusions are accurate and valid, and
- d) that the production rate and/or heat input rate during the source test are reported accurately.

If this report is submitted for compliance purposes it should only be reproduced in its entirety. If there are any questions concerning this report, please contact Jeramie Richardson at (810) 923-3181, Chuck Arrivas at (925) 338-4875 or Guy Worthington at (510) 508-3469.

Prepared by,

Junkin

Jessica Morris

Reviewed by,

chila de Ch

Julie Wose-Jennings

#### RS - West Contra Costa Sanitary Landfill

Flare A-8

1,625°F

RUN	1	2	3	AVERAGE	LIMITS
Test Date	12/28/20	12/28/20	12/28/20		
Test Time	1544-1614	1632-1702	1718-1748		
Standard Temperature, °F	70	70	70		
Flare Temperature, °F Average	1,626	1,621	1,629	1,625	>1,500
Fuel Flow Rate, SCFM	691.5	694.4	714.0	700.0	250
Fuel Heat Input, MMBtu/hr	16.9	18.7	19.6	18.4	1
Exhaust Flow Rate, DSCFM (EPA Method 19)	4,043	4,487	4,742	4,424	1
Oxygen, O <sub>2</sub> , %	6.9	6.9	7.0	6.9	1
Carbon Dioxide, CO <sub>2</sub> , %	11.9	12.0	12.0	12.0	1
Water Vapor, H <sub>2</sub> O, % (EPA Method 4.16)	7.5	7.5	7.6	7.5	1
NOx, ppm	33.9	35.6	35.1	34.8	
NOx, ppm @ 15% O <sub>2</sub>	14.2	15.0	14.9	14.7	i I
NOx, lbs/hr	0.98	1.14	1.19	1.10	i I
NOx, lbs/day	23.4	27.3	28.5	26.4	1
NOx, lbs/MMBtu	0.058	0.061	0.061	0.060	l l
CO, ppm	3.5	1.3	0.5	1.8	
$CO, ppm (a) 15\% O_2$	1.5	0.5	0.2	0.7	i I
CO, lbs/hr	0.061	0.025	0.011	0.032	1
CO, lbs/day	1.5	0.6	0.3	0.8	i I
CO, lbs/MMBtu	0.004	0.001	0.001	0.002	i I
TRS as H <sub>2</sub> S, ppm in Fuel	1	1		<10	300
SO <sub>2</sub> , ppm Exhaust (calculated)	1			<1.6	
SO <sub>2</sub> , ppm @ 15% O <sub>2</sub>				< 0.668	
SO <sub>2</sub> , ppm @ 3% O <sub>2</sub>				<2.0	
SO <sub>2</sub> , lbs/hr				< 0.080	
SO <sub>2</sub> , lbs/day				<1.9	
THC, ppm (wet) (EPA Method 25A)	<1.0	<1.0	<1.0	<1.0	
THC, ppm (dry)	<1.1	<1.1	<1.1	<1.1	
THC, lbs/hr as CH <sub>4</sub>	< 0.011	< 0.012	< 0.013	< 0.012	
CH <sub>4</sub> , ppm	<1.1	<1.1	<1.1	<1.1	
CH <sub>4</sub> , lbs/hr	< 0.011	< 0.012	< 0.013	< 0.012	
TNMHC, ppm as CH <sub>4</sub>	<1.1	<1.1	<1.1	<1.1	
TNMHC, lbs/hr as CH <sub>4</sub>	< 0.011	< 0.012	< 0.013	< 0.012	
TNMHC, ppm (a) $3\% O_2$ as $CH_4$	<1.4	<1.4	<1.4	<1.4	30
INLET TNMOC, ppm as CH <sub>4</sub> (EPA Method 25C)	1,260	1,270	1,233	1,254	
INLET TNMOC, ppm as Hexane	210	212	206	209	392
INLET NMOC lbs/hr as CH <sub>4</sub>	2.2	2.2	2.2	2.2	
NMOC Destruction Efficiency	99.50%	99.45%	99.42%	99.46%	>98%
INLET CH <sub>4</sub> , ppm	407,000	450,000	458,000	438,333	
INLET CH <sub>4</sub> lbs/hr	698.7	775.7	811.8	762	
CH <sub>4</sub> Destruction Efficiency	>99.998%	>99.998%	>99.998%	>99.998%	>99%

< Value = 2% of Analyzer Range

#### WHERE,

ppm = Parts per Million Concentration Lbs/hr = Pound per Hour Emission Rate Tstd. = Standard Temp. (°R = °F+460) MW = Molecular Weight DSCFM = Dry Standard Cubic Feet per Minute NOx = Oxides of Nitrogen as NO<sub>2</sub> (MW = 46) CO = Carbon Monoxide (MW = 28) CH<sub>4</sub> = Methane (MW = 16) TOC = THC = Total Organic Carbon as Methane including CH<sub>4</sub> (MW = 16) THC = Total Hydrocarbons as Methane (MW = 16) NMOC = Total Non-Methane Organic Carbon as Methane (MW = 16) TNMOC as Hexane = Total Non-Methane Organic Carbon as Methane  $\div$  6 TRS = Total Reduced Sulfur

#### CALCULATIONS,

 $\begin{array}{l} PPM \ @ 15\% \ O_2 = ppm * 5.9 \ / \ (20.9 - \%O_2) \\ PPM \ @ 3\% \ O_2 = ppm * 17.9 \ / \ (20.9 - \%O_2) \\ Lbs/hr = ppm x \ 8.223 \ E-05 \ x \ DSCFM \ x \ MW \ / \ Tstd. \ ^R \\ Lbs/day = Lbs/hr * 24 \\ Destruction \ Efficiency = (inlet \ lbs/hr- outlet \ lbs/hr) \ / \ inlet \ lbs/hr \end{array}$ 

#### RS-West Contra Costa Sanitary Landfill Flare A-161 1,580°F

RUN	1	2	3	AVERAGE	LIMITS
Test Date	12/28/20	$\frac{-}{12/28/20}$	12/28/20		
Test Time	1221-1251	1306-1336	1353-1423		
Standard Temperature, °F	70	70	70		
Flare Temperature, °F Average	1,576	1,582	1,581	1,580	>1,500
Fuel Flow Rate, SCFM	696.2	699.0	717.4	704.2	250
Fuel Heat Input, MMBtu/hr	18.4	19.0	19.4	18.9	
Exhaust Flow Rate, DSCFM (EPA Method 19)	7,551	7,427	7,591	7,523	
Oxygen, O <sub>2</sub> , %	12.7	12.3	12.3	12.45	
Carbon Dioxide, CO <sub>2</sub> , %	7.2	7.4	7.4	7.32	
Water Vapor, H <sub>2</sub> O, % (EPA Method 4.16)	5.0	5.0	5.0	5.0	
NOx, ppm	14.2	14.8	14.3	14.4	
NOx, ppm @ 15% O <sub>2</sub>	10.2	10.1	9.9	10.1	
NOx, lbs/hr	0.77	0.78	0.77	0.77	
NOx, lbs/day	18.4	18.8	18.6	18.6	
NOx, lbs/MMBtu	0.042	0.041	0.040	0.041	0.05
CO, ppm	17.7	14.3	14.3	15.4	
CO, ppm @ 15% O <sub>2</sub>	12.7	9.8	9.9	10.8	
CO, lbs/hr	0.580	0.462	0.472	0.504	
CO, lbs/day	13.9	11.1	11.3	12.1	
CO, lbs/MMBtu	0.032	0.024	0.024	0.027	0.20
TRS as H <sub>2</sub> S, ppm in Fuel				<10	300
SO <sub>2</sub> , ppm Exhaust (calculated)				<0.94	
SO <sub>2</sub> , ppm @ 15% O <sub>2</sub>				< 0.65	
SO <sub>2</sub> , ppm @ 3% O <sub>2</sub>				<2.0	
SO <sub>2</sub> , lbs/hr				< 0.08	
SO <sub>2</sub> , lbs/day				<1.9	
THC, ppm (wet) (EPA Method 25A)	<1.0	<1.0	<1.0	<1.0	
THC, ppm (dry)	<1.1	<1.1	<1.1	<1.1	
THC, lbs/hr as CH <sub>4</sub>	< 0.020	< 0.019	< 0.020	< 0.020	
CH <sub>4</sub> , ppm	<1.1	<1.1	<1.1	<1.1	
CH <sub>4</sub> , lbs/hr	< 0.020	< 0.019	< 0.020	< 0.020	
TNMHC, ppm as CH <sub>4</sub>	<1.1	<1.1	<1.1	<1.1	
TNMHC, lbs/hr as CH <sub>4</sub>	< 0.020	< 0.019	< 0.020	< 0.020	
TNMHC, ppm (a) $3\% O_2$ as $CH_4$	<2.3	<2.2	<2.2	<2.2	30
INLET TNMOC, ppm as CH <sub>4</sub> (EPA Method 25C)	1,368	1,359	1,278	1,335	
INLET TNMOC, ppm as Hexane	228	227	213	223	392
INLET NMOC lbs/hr as CH <sub>4</sub>	2.4	2.4	2.3	2.3	
NMOC Destruction Efficiency	99.17%	99.18%	99.13%	99.16%	>98%
INLET CH <sub>4</sub> , ppm	441,000	454,000	451,000	448,667	
INLET CH <sub>4</sub> lbs/hr	762.2	787.8	803.2	784	
CH <sub>4</sub> Destruction Efficiency	>99.997%	>99.998%	>99.998%	>99.997%	>99%

< Value = 2% of Analyzer Range

#### WHERE,

 $\label{eq:product} \begin{array}{l} ppm = Parts per Million Concentration \\ Lbs/hr = Pound per Hour Emission Rate \\ Tstd. = Standard Temp. (°R = °F+460) \\ MW = Molecular Weight \\ DSCFM = Dry Standard Cubic Feet per Minute \\ NOx = Oxides of Nitrogen as NO_2 (MW = 46) \\ CO = Carbon Monoxide (MW = 28) \\ CH_4 = Methane (MW = 16) \\ TOC = THC = Total Organic Carbon as Methane including CH_4 (MW = 16) \\ THC = Total Hydrocarbons as Methane (MW = 16) \\ NMOC = Total Non-Methane Organic Carbon as Methane (MW = 16) \\ TNMOC as Hexane = Total Non-Methane Organic Carbon as Methane * 6 \\ \end{array}$ 

#### CALCULATIONS,

 $\begin{array}{l} PPM @ 15\% O_2 = ppm * 5.9 \ / \ (20.9 - \%O_2) \\ PPM @ 3\% O_2 = ppm * 17.9 \ / \ (20.9 - \%O_2) \\ Lbs/hr = ppm x \ 8.223 \ E-05 \ x \ DSCFM \ x \ MW \ / \ Tstd. \ ^R \\ Lbs/day = Lbs/hr * 24 \\ Destruction \ Efficiency = (inlet \ lbs/hr- outlet \ lbs/hr) \ / \ inlet \ lbs/hr \end{array}$ 

# RS-West Contra Costa Sanitary Landfill

### Flare A-161

## Landfill Gas Toxic Air Contaminants

RUN		A161-LFG-1	A161-LFG-2	A161-LFG-3	Average Result	Permit Limits
Test Date		12/28/20	12/28/20	12/28/20		
Test Time		1221-1251	1306-1336	1353-1423	ppb	ppb
Acrylonitrile (limit 10 ppm)	ppb	<161	<153	<29.1	<114	10,000
Benzene (limit 8.9 ppm)	ppb	959	1,050	563	857	8,900
Benzyl Chloride	ppb	<40.3	<38.4	<7.29	<28.7	
1,3 Butadiene	ppb	<40.3	130	<7.29	<59.2	
Carbon Tetrachloride	ppb	<40.3	<38.4	<7.29	<28.7	
Chlorobenzene (limit 1.5 ppm)	ppb	133	162	126	140	1,500
Chlorodifluoromethane	ppb	<40.3	<38.4	<7.29	<28.7	
Chloroform	ppb	<40.3	<38.4	10.1	<29.6	
1,1 Dichloroethane	ppb	240	277	172	230	
1,1 Dichloroethene	ppb	<40.3	<38.4	10.1	<29.6	
1,2 Dichloroethane (Ethylene Chloride) (limit 350 ppm)	ppb	42.8	48.3	37.6	42.9	350,000
1,4 Dichlorobenzene	ppb	248	354	330	311	
Dichlorodifluoromethane	ppb	126	134	91.4	117.1	
Dichlorofluoromethane	ppb	<40.3	<38.4	28.6	<35.8	
1,4 Dioxane	ppb	<80.7	<76.7	27.4	<61.6	
Ethylbenzene (limit 41 ppm)	ppb	2,060	2,060	936	1,685	41,000
Ethlyene Dibromide(1,2 Dibromoethane)	ppb	<40.3	<38.4	<7.29	<28.7	
Fluorotrichloromethane(Trichlorofluoromethane)	ppb	<40.3	<38.4	<7.29	<28.7	
Hexane	ppb	1,590	1,700	920	1403	
Isopropyl Alcohol	ppb	<161	<153	104	<139	
Methylene Chlo <del>r</del> ide	ppb	699	729	499	642	
Methyl Ethyl Ketone	ppb	<80.7	<76.7	141	<99.5	
Methyl Tert Butyl Ether	ppb	<40.3	<38.4	<7.29	<28.7	
Perchloroethylene(Tetrachloroethylene) (limit 4 ppm)	ppb	221	230	159	203	4,000
Styrene	ppb	54.1	74.4	69.8	66.1	
Toluene (limit 110 ppm)	ppb	2,460	2,570	1,090	2,040	110,000
1,1,1 Trichloroethane	ppb	<40.3	<38.4	<7.29	<28.66	
1,1,2,2 Tetrachloroethane	ppb	<40.3	<38.4	<7.29	<28.66	
Trichloroethylene (limit 0.873 ppm)	ppb	89.6	92.1	69.9	83.9	873
Vinyl Chloride (limit 6.4 ppm)	ppb	271	328	213	271	6,400
Xylenes (limit 78 ppm)	ppb	2,646	3,195	2,021	2,621	78,000

# **APPENDICES**

Calculations

Laboratory Reports

**Field Data Sheets** 

**Strip Chart Records** 

**Process Information** 

**QC** Calibration Gas Certifications

**Stack Diagram** 

Sample System Diagram

Permit/Authority to Construct

Source Test Plan

# **BAY AREA AIR QUALITY MANAGEMENT DISTRICT**

375 Beale Street, Suite 600 San Francisco, California 94105 (415) 771-6000

# **Contractor Source Test Supplemental Form**

Site name: West Contra Costa Sanitary Landfill NST number: 6309 Testing company: Blue Sky Environmental, Inc.

Test purpose:

Routine compliance testing

Compliance test required after previous source test failure

Start-up test

Other, ex: trial testing for permit changes, engineering studies Please explain \_\_\_\_\_

Revised report with corrections noted Revision number

Preliminary test results:

In complianceNot in complianceN/A

Please explain\_\_\_\_\_

# Republic Services, Inc. West Contra Costa Sanitary Landfill BAAQMD Plant #A1840

# Compliance Emissions Test Report #21041

1,478 hp Waukesha IC Landfill Gas Engine (S-6)

Located at: West Contra Costa Sanitary Landfill 1 Parr Boulevard Richmond, CA 94801

> Attn: Matt Beat MBeat@republicservices.com

# For Submittal to: Bay Area Air Quality Management District Compliance & Enforcement Division 375 Beale Street, Suite 600

San Francisco, CA 94105

Attn: Marco Hernandez/Gloria Espena mhernandez@baaqmd.gov/gespena@baaqmd.gov sourcetest@baaqmd.gov

> Testing Performed on: February 4<sup>th</sup>, 2021

Final Report Submitted on: March 19<sup>th</sup>, 2020

Performed and Reported by: Blue Sky Environmental, Inc. 624 San Gabriel Avenue Albany, CA 94706

bluesky@blueskyenvironmental.com office (510) 525 1261 / cell (510) 508-3469



Blue Sky Environmental, Inc. San Gabriel Avenue Albany, CA 94706 Office (510) 525-1261 Cell (510) 508-3469 bluesky@blueskyenvironmental.com

March 19th, 2021

Republic Services, Inc West Contra Costa Sanitary Landfill, Inc 3260 Blume Drive, Suite 200 Richmond, CA 94806

Attn.: Matt Beat

**Subject:** Compliance Source Emission Test report for the Waukesha 7042GL Lean Burn Internal Combustion Engine #2 (S-6), located at West Contra Costa Sanitary Landfill, 1 Parr Boulevard, Richmond, CA 94801. BAAQMD Facility #1840, Condition 5771-4,5,6,7.

Test Date(s): Testing was conducted on February 4th, 2021.

**Sampling Location:** Sampling was conducted at the mid-point of the outlet exhaust stack of the engine through ports that were accessible from the roof of the facility. The ports were located near the elbow of the approximately 12-inch diameter exhaust stack, after the muffler.

**Sampling Personnel:** Sampling was performed by Jeramie Richardson of Blue Sky Environmental, Inc.

**Observing and Facility Personnel:** The BAAQMD was notified of the scheduled testing in a source test plan dated January 26<sup>th</sup>, 2021. A Source Test Protocol acknowledgement (NST #6309) was received by Blue Sky Environmental, Inc.; however, no agency observers from the BAAQMD were present during testing. Dave Sellers of Peterson Power was on site to operate the engines and provide operating records of fuel flow, load, and combustion temperature.

**Process Description:** West Contra Costa Sanitary Landfill operates three Waukesha Model 7042GL lean-burn IC engines to produce power. The engines operate on landfill gas.

The engine has control monitors that measure the generator Kilowatts the Amps and Volts. The engine Kilowatts were recorded and were used to calculate the engine load (Bhp) assuming 100% generator output efficiency. Combustion temperature is monitored at all cylinders and an average is calculated for recording purposes. Kilowatt and Fuel Flow were recorded during each run by the test crew, and these readings were used in the calculation of Horsepower and Method 19 Exhaust Flow Rate.

<u>**Test Program:**</u> This source test was conducted to evaluate emission rates of  $NO_x$ , CO, CH<sub>4</sub>, NMOC, and NMOC removal efficiency, and determine compliance with BAAQMD Permit 1840, Condition 5771.

Three consecutive 35-minute gaseous emissions tests were performed for oxides of nitrogen (NO<sub>X</sub>), carbon monoxide (CO), carbon dioxide (CO<sub>2</sub>), oxygen (O<sub>2</sub>), methane (CH<sub>4</sub>) and nonmethane organic compounds (NMOC) at the exhaust stack of the engine. The sampling system was checked



for leaks before the start of testing. Analyzer external calibrations were performed before and after each run using EPA protocol certified gas standards. Calibration gases were introduced to the sample manifold at the same flow rate as the sample. A NOx analyzer converter efficiency check was performed before the first test run and found to be greater than 90%.

Concurrent with the exhaust sampling, Blue Sky Environmental collected a total of three LFG samples (one per test run) for fixed gases, BTU and  $F_d$ -factors by ASTM 1945/3588 and sulfur compounds using method ASTM 5504. The samples were collected in Tedlar bags using Teflon tubing connections that were filled and purged prior to sampling. Sampling was controlled with a rotameter to collect the integrated samples. The samples were shipped to Atmospheric Analysis & Consulting, Inc., located in Ventura, CA for testing.

The engine mass emission rate in gm/Bhp-hr, although not a required parameter, is reported based upon the engine exhaust flow rate calculated using EPA Method 19.

<u>Sampling & Analytical Methods</u>: The following U.S. Environmental Protection Agency (EPA) and ASTM International sampling and analytical methods were used:

EPA Method 1	Sample and Traverse Point Determination
EPA Method 3A	O2 and CO2, Stack Gas Molecular Weight
EPA Method 7E	NO <sub>x</sub> Emissions & NO <sub>2</sub> Converter Efficiency
EPA Method 10	CO Emissions
EPA Method 18	CH <sub>4</sub> Emissions
EPA Method 19	Calculation of Stack Gas Flow Rate
EPA Method 25A/ALT-078	CH4 & NMHC Emissions
EPA Method 4 part 16.4	Moisture, Calculated
ASTM 1945/3588	Fuel Analysis for BTU and F-Factors
ASTM D-5504	Analysis for sulfur species including $H_2S$ and TRS
EPA Method 25C	Analysis of landfill gas for TNMHC (NMOC)

### EPA Method 1 – Sample and Velocity Traverses for Stationary Sources

This method is used to determine the duct or stack area and appropriate traverse points that represent equal areas of the duct for sampling and velocity measurements.

# EPA Method 3A – Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrumental Analyzer Procedure)

This method is used to measure oxygen and carbon dioxide in stationary source emissions using a continuous instrumental analyzer to determine the molecular weight of the stack gas.

# EPA Method 7E – Determination of Nitrogen Oxides Emissions from Stationary Sources (Instrumental Analyzer Procedure)

This method is used to measure nitrogen oxides in stationary source emissions using a continuous instrumental analyzer. Section 16.2.2 of the method is used to determine the  $NO_X$  analyzer  $NO_2$  to NO conversion efficiency.



### EPA Method 10 – Determination of Carbon Monoxide Emissions from Stationary Sources

This method is used to measure carbon monoxide from integrated or continuous gas samples extracted from a sampling point.

EPA Methods 3A, 7E and 10 are all continuous monitoring techniques using instrumental analyzers. Sampling is performed by extracting exhaust flue gas from the stack, conditioning the sample, and analyzing it by continuous monitoring gas analyzers in a continuing emissions monitoring (CEM) test van. The sampling system consists of a stainless steel sample probe, Teflon sample line, glass-fiber particulate filter, and glass moisture-knockout condensers in ice, followed by thermoelectric coolers (optional), Teflon sample transfer tubing, a diaphragm pump, and a stainless steel/Teflon manifold and flow control/delivery system. A constant sample and calibration gas supply pressure of 5 PSI is provided to each analyzer to avoid pressure variable response differences. The entire sampling system is leak checked prior to and at the end of the sampling program.

The sampling and analytical system is checked for linearity with zero, mid (40-60%) and high span (80-100%) calibrations and is checked for system bias at the beginning and end of each run. System bias is determined by introducing calibration gas to the probe and pulling it through the entire sampling system. Individual test run calibrations use the calibration gas that most closely matches the stack gas effluent. All calibrations during testing are performed externally to incorporate any system bias that may exist. Sampling system bias, zero and calibration drift values are determined for each test. EPA Methods 3A, 7E and 10 all defer to EPA Method 7E for the calculations of effluent concentration, span, calibration gas, analyzer calibration error (linearity), sampling system bias, zero drift, calibration drift and response time.

All calibration gases are EPA Protocol #1. The analyzer data recording system consists of a Honeywell DRP3000 strip chart recorder supported by a Data Acquisition System (DAS).

# EPA Method 18 – Measurement of Gaseous Organic Compound Emissions by Gas Chromatography

This method is used to determine emissions of volatile organics by gas chromatograph/mass spectroscopy (GC/MS). Gaseous emissions are drawn through a Teflon sample transfer line to a Tedlar bag held in a rigid leak proof bag container. The sample is drawn into the bag by evacuating the container to stack gas pressure to allow sample flow without using a pump to avoid contamination. Negative pressure is adjusted to maintain an integrated sample flow for the collection time. The bag samples are taken to a laboratory and analyzed within 72 hours.

# EPA Method 19 – Determination of Sulfur Dioxide Removal Efficiency and Particulate Matter, Sulfur Dioxide, and Nitrogen Oxide Emission Rates

This method is used to determine stack gas volumetric flow rates using oxygen-based F-factors. F-factors are ratios of combustion gas volumes to heat inputs. The heating value of the fuel in Btu per cubic foot is determined from analysis of fuel gas samples using ASTM D1946/1945 gas chromatography analytical procedures. The total cubic feet per hour of fuel multiplied times the Btu/cf provides million Btu per hour (MMBtu) heat input. The heat input in MMBtu/hr is multiplied by the F-factor (DSCF/MMBtu) and adjusted for the measured oxygen content of the source to determine volumetric flow rate. The flow rates are used to determine emission rates.



# ASTM D1945 - Analysis of Natural Gas by Gas Chromatography

This method is used to measure fixed gases (such as oxygen, nitrogen, carbon monoxide, and carbon dioxide) and methane by gas chromatography (GC/TCD). Light hydrocarbons, including C1-C7, are analyzed by GC/FID.

# ASTM D-3588 – Standard Practice for Calculating Heat Value, Compressibility Factor, and Relative Density of Gaseous Fuels

This method uses the molar composition of gaseous fuel determined from Method ASTM D-1945 to calculate the heating value and F-factor.

# ASTM D-5504 – Determination of Sulfur Compounds in Natural Gas and Gaseous Fuels by Gas Chromatography and Chemiluminescence

This method is used for the determination of speciated volatile sulfur-containing compounds in high methane content gaseous fuels by gas chromatography. Sulfur compounds are processed using a flame ionization detector (GC/FID). The products are then analyzed with a sulfur chemiluminescence detector (GC/SCD). Samples may be collected in Tedlar bags and analyzed within 24 hours or in Silco SUMMA canisters and analyzed within 7 days.

# EPA Method 25A/ALT-078 – Determination of Total Gaseous Organic Concentration using a Flame Ionization Analyzer

This method is used to measure total hydrocarbons, methane, and non-methane hydrocarbons in stationary source emissions using a gas chromatograph with a flame ionization detector (GC/FID). Heated Teflon sample gas transfer lines are used to provide a continuous sample to the heated GC/FID hydrocarbon analyzer. Heated lines are used to avoid moisture or hydrocarbon condensation.

The sampling and analytical system is checked for linearity with zero, low (25-35%), mid (45-55%), and high (80-90%) span calibrations. All calibrations during testing are performed externally to incorporate any system bias that may exist. Sampling system bias, zero and calibration drift values are determined for each test. All data is corrected according to the method.

# EPA Method 25C – Determination of Nonmethane Organic Compounds (NMOC) in Landfill Gas

This method is used to sample and measure NMOC in landfill gases. The method is written for evacuated tank sampling but is adaptable to Tedlar bag sampling procedures. The sampling equipment consists of a stainless steel or glass lined probe with a short stainless-steel or Teflon transfer line to a Tedlar bag housed in a sealed chamber. The chamber is evacuated by pump at a prescribed rate for the test duration and the Tedlar bag capacity, so the sample is integrated over the test period. The sample is injected into a GC column where the methane and  $CO_2$  are flushed through and removed then the NMOC (ROC) fraction is oxidized to form  $CO_2$  then reduced to methane and analyzed.



Instrument	Analyte	Principle
Servomex Model 1400	O <sub>2</sub>	Paramagnetic
Servomex Model 1400	CO <sub>2</sub>	IR
TECO Model 42C	NO <sub>X</sub>	Chemiluminescence
TECO Model 48C	СО	GFC/IR
TECO Model 55C	THC/CH <sub>4</sub> /NMOC	FID

**Instrumentation:** The following continuous emissions analyzers were used:

<u>**Test Results:**</u> Emission results derived from the source test complied with permit conditions and are summarized below. Detailed results for individual test runs are provided in Table 1. All measured test parameters were in compliance with permit limits.

Emission Parameter	Average Emissions Engine #2 (S-6)	Permit Limits	Status	
NO <sub>x</sub> ppm @ 15% O <sub>2</sub>	28.7	63	In Compliance	
CO ppm @ 15% O <sub>2</sub>	242.7	376	In Compliance	
SO <sub>2</sub> ppm (calculated)	4.28			
CH <sub>4</sub> ppm @ 15% O <sub>2</sub>	1,489	3,000	In Compliance	
TNMHC ppm @ 3% O <sub>2</sub>	90.1	120	In Compliance	
TNMHC Removal Efficiency, %	>55.0%	>98%	in compliance	

Note: POC (Precursor Organic Compounds and NMHC Non-Methane Hydrocarbons) are used synonymously \*Condition 19933 Part 8



The appendices are organized as follows:

Calculations
Calculations performed on the continuous emissions monitoring (CEM) data and flow rate
calculations.
Laboratory Reports
All laboratory reports and chain of custody.
Field Data Sheets
CEMS data and any transcribed data from the strip charts.
Process Information
Relevant and available facility process operating documentation.
Calibration Gas Certificates
Certifications for the calibration gas standards.
Stack Diagram
Sketch or photograph of the stack.
Sample System Diagram
Schematic of the sampling system configuration.
Permit to Operate / ATC
Permit to Operate / Authority to Construct.
Source Test Plan
Sampling protocols submitted to the BAAQMD prior to testing.
<b><u>Comments</u></b> : This source test was performed in accordance with the protocol submitted to the

**Comments:** This source test was performed in accordance with the protocol submitted to the BAAQMD. The engine kW output and fuel flows are continuously recorded by the facility and these records were used in this report. These records are included in the Process Data section of the appendices. No deviations from the protocol or anomalies were observed during testing.

The work performed herein was conducted under my supervision, and I certify that:

- a) the details and results contained within this report are to the best of my knowledge an authentic and accurate representation of the test program,
- b) that the sampling and analytical procedures and data presented in the report is authentic and accurate,
- c) that all testing details and conclusions are accurate and valid, and
- d) that the production rate and/or heat input rate during the source test are reported accurately.

If this report is submitted for compliance purposes it should only be reproduced in its entirety. If there are any questions concerning this report, please contact Jeramie Richardson at (810) 923-3181, Chuck Arrivas at (925) 338-4875 or Guy Worthington at (510) 508-3469.

Prepared by,

Anne Richardson

Reviewed by,

Jela be go-

Julie Wose-Jennings

#### West Contra Costa Sanitary Landfill ENGINE #2 (S-6)

#### ~850 kW Landfill Gas Engine

RUN	1	2	3	AVERAGE	LIMITS
Test Date	02/04/21	02/04/21	02/04/21		
Test Time	0904-0939	1007-1042	1112-1147		
Standard Temp., °F	70	70	70	70	
Engine kW	845	820	860	842	
Engine BHp	1,132	1,099	1,152	1,128	
Fuel Flow Rate, DSCFM	346.7	348.1	346.6	347.1	
Exhaust Flow Rate, DSCFM (EPA M19)	2,609	2,610	2,553	2,591	
Avg. Eng Cylinder Temp., °F	965	967	968	967	
Avg. Eng Exhaust Temp., °F	775	775	777	775	
Oxygen, O <sub>2</sub> , %	9.1	9.0	9.0	9.0	
Carbon Dioxide, CO <sub>2</sub> %	10.5	10.5	10.6	10.5	
Carbon Dioxide, lbs/hr	1,873	1,880	1,840	1,864	
Water Vapor, H <sub>2</sub> O, %	6.5	6.7	6.8	6.7	
NOx, ppm	56.5	54.8	61.4	57.6	
NOx, ppm (a) $15\%$ O <sub>2</sub>	28.2	27.2	30.5	28.6	63
NOx, lbs/hr	1.05	1.02	1.12	1.06	
NOx, g/Bhp-hr	0.4	0.4	0.4	0.4	
CO, ppm	488.8	489.6	491.3	489.9	
$\mathbf{CO}, \mathbf{ppm} (a) \mathbf{15\%} \mathbf{O}_2$	243.8	243.1	244.1	243.7	376
CO, lbs/hr	5.54	5.55	5.45	5.51	
CO, g/Bhp-hr	2.2	2.3	2.1	2.2	
1 otal Reduced Sulfur as $H_2S$ in fuel, ppm	30.7	30.2	34.8	31.9	
$SO_2$ , ppm (calculated)	4.08	4.03	4.72	4.28	
$SO_2$ , ppm (2) 15% $O_2$	2.03	2.00	2.35	2.13	
$SO_2$ , IDS/ hr	0.106	0.105	0.120	0.110	
SO <sub>2</sub> , g/ bnp-nr	0.037	0.038	0.003	0.039	
THC, ppm (dry)	3,076	2,959	3,120	3,054	
$\frac{1}{1} \prod_{i=1}^{n} (1) \sum_{i=1}^{n} (1) \sum_{i$	19.9	19.2	19.8	19.6	
CH <sub>4</sub> , ppin (wet) (EPA M23A)	2,822	2,709	2,855	2,795	
$CH_4$ , ppin (dry)	3,019	2,902	5,001	2,994	2 000
$CH_4$ , ppin ( $w$ , 157) $O_2$	1,500	1,441	1,521	1,409	3,000
$TNMHC (POC)$ pop as $CH_{(wat)} (EP 4 M25 4)$	53.8	10.0 53.1	60.3	19.3 55.7	
TNMHC (POC), ppm as CH <sub>4</sub> (wet) (EFA W25A)	57.5	56.0	64.7	50.7	
<b>TNMHC (POC)</b> npm as $CH_{4}$ (dy)	87.5	85 7	97.6	90.1	120
TNMHC lbs/br as CH.	0.37	0.37	0.41	0.38	120
TNMHC g/Bhp-hr as CH.	0.15	0.15	0.16	0.15	
INLET TNMHC ppm as CH (EPA M18)	959	1 003	1 011	991	or
INLET TNMHC lbs/hr as CH4	0.825	0.867	0.870	0.854	
TNMHC Removal Efficiency	>54.84%	>57.46%	>52.84%	>55.05%	>98%
INLET % CH <sub>4</sub> (ASTM D1945 or EPA M25C)	44.1	44.2	43.3	43.9	
INLET CH <sub>4</sub> lbs/hr	379.5	381.9	372.6	378.0	
CH₄ Removal Efficiency	94.85%	95.08%	94.79%	94.91%	
INLET THC (TOC) % as CH <sub>4</sub>	44.2	44.3	43.4	44.0	
INLET THC (TOC) lbs/hr as CH <sub>4</sub>	380.4	382.8	373.4	378.9	
THC (TOC) Removal Efficiency	94.76%	94.99%	94.70%	94.82%	

#### WHERE,

ppm = Parts Per Million Concentration Lbs/hr = Pound Per Hour Emission Rate Tstd. = Standard Temp. (°R = °F+460) MW = Molecular Weight DSCFM = Dry Standard Cubic Feet Per Minute NOx = Oxides of Nitrogen as NO<sub>2</sub> (MW = 46) CO = Carbon Monoxide (MW = 28) TOC = THC = Total Organic Carbon as Methane (MW = 16) THC = Total Hydrocarbons as Methane (MW = 16) TNMHC = Total Non-Methane Hydrocarbons as Methane (MW = 16) CH<sub>4</sub> = Methane (MW = 16) POC = Precursor Organic Compounds (TNMNEOC) SO<sub>2</sub> = Sulfur Dioxide (MW = 64.1) H<sub>2</sub>S = Hydrogen Sufide

#### CALCULATIONS,

 $\begin{array}{l} \text{PPM} (\underline{a} \ 15\% \ \text{O}_2 = \text{ppm} \ast 5.9 \ / \ (20.9 - \% \text{O}_2) \\ \text{PPM} (\underline{a} \ 3\% \ \text{O}_2 = \text{ppm} \ast 17.9 \ / \ (20.9 - \% \text{O}_2) \\ \text{lbs/hr} = \text{ppm} \ast 8.223 \ \text{E-05} \ast \text{DSCFM} \ast \text{MW} \ / \ \text{Tstd.} \ ^{\circ}\text{R} \\ \text{lbs/day} = \text{Lbs/hr} \ast 24 \\ \text{lbs/MMBtu} = \text{Fd} \ast \text{MW} \ast \text{ppm} x \ 2.59 \ \text{E-9} \ast 20.9 \ / \ (20.9 - \% \text{O}_2) \\ \text{Removal Efficiency} = 100^{\circ} \ (\text{inlet lbs/hr} - \text{exhaust lbs/hr}) \ / \ \text{inlet lbs/hr} \\ \text{Engine BHp} = \text{Engine } \text{KW} \ast 1.34 \\ \text{gm/BHp-hr} = \text{Lbs/hr} \ast 453.6 \ / \text{BHp} \\ \text{TNMHC Detection Limit +/- 2\% of THC Value} \\ \text{PPM} \ (\text{dry}) = \text{PPM} \ (\text{wet}) \ast 100 \ / \ (100 - \text{H}_2 \text{O}_3) \\ \text{SO}_2, \text{ppm} = \text{H}_2 \text{S in Fuel} \ast \text{Fuel Flow/Stack Gas Flow} \\ \end{array}$ 

7
# **APPENDICES**

Calculations

Laboratory Reports

**Field Data Sheets** 

**Process Information** 

**QC** Calibration Gas Certificates

Stack Diagram

Sample System Diagram

Permit/Authority to Construct

Source Test Plan

Appendix F – Title V Semi-Annual Report

#### TITLE V SEMI-ANNUAL MONITORING REPORT

SITE:		A	FACILITY ID#:	
WEST CONTRA COSTA		A1840		
<b>REPORTING PERIOD:</b>	from	through		
	11/01/2020		04/30/2021	

#### **CERTIFICATION:**

I declare, under penalty of perjury under the laws of the state of California, that, based on information and belief formed after reasonable inquiry, all information provided in this reporting package is true, accurate, and addresses all deviations during the reporting period:

Signature of Responsible Official

5-25-21

Date

Rob Sherman Name of Responsible Official (please print)

<u>General Manager</u> Title of Responsible Official (please print)

Mail to:

Director of Compliance and Enforcement BAAQMD 375 Beale Street, Suite 600 San Francisco, CA 94105 Attn: Title V reports

### **TITLE V SEMI-ANNUAL MONITORING REPORT**

SITE:			FACILITY ID#:	
WEST CONTRA COSTA		A1840		
<b>REPORTING PERIOD:</b>	from	through		
	11/01/2020	-	04/30/2021	

#### List of Permitted Sources and Abatement Device in Title V Permit

Permit Unit Number	Equipment Description
S-#	Description
S-5	Internal Combustion Lean Burn Engine, fired exclusively on landfill gas
S-6	Internal Combustion Lean Burn Engine, fired exclusively on landfill gas
	West Contra Costa Sanitary Landfill (Closed Class I and Class II
S-15	Waste Disposal Areas), Waste Decomposition Process Equipped with
	Landfill Gas Collection System, and Landfill gas collection system
S-37	Internal Combustion Lean Burn Engine, fired exclusively on landfill gas
S-50	Solid Waste Transfer Station
S-69	Inlet Storage Tank #1
S-70	Inlet Storage Tank #2
S-71	Primary Oil Water Separator
S-72	Secondary Separator/Emulsion Breaker
S-74	Inclined Plate Clarifier
S-111	Concrete Crusher
S-112	Crushed Concrete Screener
S-113	Concrete/Asphalt Storage Piles
S-114	Conveyors (Crushed Concrete)
S-115	Wood/Yard Waste Shredder (Tub Grinder)
S-116	Wood Waste Screener
S-117	Composting Operation
S-118	Crushing of Asphalt Debris
S-120	Air Stripper
S-123	Air Stripper Holding (Feed) Tank
S-130	Standby Air Stripper
S-140	Clarifier Holding (Feed) Tank
S-141	Inlet Feed Holding Tank
S-142	Waste Oil Tank
S-145	E-22R Area Tank
S-146	Pretreatment Inlet Feed Tank
S-151	Waste Oil Tank
S-155	Oil Sludge Thickener
S-156	Three Day Tanks
S-157	Filter Press Surge Tank
A-8	Backup Landfill Gas Flare, burning landfill gas, 49.5 MM BTU/hour

Permit Unit Number	Equipment Description					
A 14	Carbon Adsorber (three vessels in series with A-14 first, followed by A-					
A-14	15, followed by A-16)					
A 15	Carbon Adsorber (three vessels in series with A-14 first, followed by A-					
A-13	15, followed by A-16)					
A 16	Carbon Adsorber (three vessels in series with A-14 first, followed by a-					
A-10	15, followed by A-16)					
A_120*	Landfill Gas Flare, burning landfill gas,					
A-120	91.26 MM BTU/hour					
A 17	Carbon Adsorber (three vessels in series with A-17 first, followed by A-					
A-17	18, followed by A-19)					
A 19	Carbon Adsorber (three vessels in series with A-17 first, followed by A-					
A-10	18, followed by A-19)					
A 10	Carbon Adsorber (three vessels in series with A-17 first, followed by A-					
A-19	18, followed by A-19)					
A-20	Carbon Adsorber (two vessels in series)					
A-21	Carbon Adsorber (two vessels in series)					
A-50	Water Mist System					
A-111	Water Spray System					
A-112	Water Spray System					
A-113	Water Spray System					
A-114	Water Spray System					
A-115	Water Spray System					
A-116	Water Spray System					
A-117	Water Spray Truck					
A-118	Water Spray System					

\* The A-120 Flare was removed from WCCSL and replaced with the A-161 Flare in November 2017. The A-161 Flare was initially started in December 2017.

#### Notes:

- Authority to Construct (ATC) Application Number (AN) 20621
  - Includes conditions for leachate treatment facility and inlet storage tanks. A-20 and A-21 carbon adsorbers, S-71, S-72, S-141, and S-156 wastewater separators, S-120 and S-130 air strippers, A-14, A-15, A-16, A-17, A-18, and A-19 activated carbon vessels, S-69 and S-70 inlet storage tanks, S-141 inlet feed holding tank, and S-156 three day tanks. These changes have not yet been incorporated into the Title V Permit.
- ATC A/N 25019
  - Includes conditions for S-117 covered aerated static pile (CASP) composting operations, A-119 biofilter, S-185 portable trommel screen and grinder operation, A-115 water spray system, S-186 portable diesel engine for trommel screen, S-189 wood waste stockpiles, and A-115 water spray system. S-115 was replaced by S-185. Additional conditions issued for S-189 wood waste stockpiles. These changes have not yet been incorporated into the Title V Permit.

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
<b>Permitted Unit:</b> S-5 Internal Combustion Lean Burn Engine;	Reporting Period: from 11/01/2020 through 04/30/2021
AND S-6 INTERNAL COMBUSTION LEAN BURN ENGINE	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Opacity	None	N/A	None	BAAQMD 6-1-301	Ringelmann No. 1 for < 3 minutes/hr	Continuous	N/A
Opacity	None	N/A	None	SIP 6-301	Ringelmann No. 1 for < 3 minutes/hr	Continuous	N/A
FP	None	N/A	None	BAAQMD 6-1-310	0.15 grains/dscf	Continuous	N/A
FP	None	N/A	None	SIP 6-310	0.15 grains/dscf	Continuous	N/A
TOC (Total Organic Com- pounds Plus Methane)	BAAQMD 8-34- 501.6 and 8-34-503	Quarterly Inspection and Records	Periodic / Quarterly	BAAQMD 8-34- 301.2	1000 ppmv as methane (component leak limit)	Continuous	N/A
Non- Methane Organic Com- pounds (NMOC)	BAAQMD 8-34- 412 and 8-34-501.4 and BAAQMD Condition # 5771, Part 7	Initial and Annual Source Tests and Records	Periodic / Annually	BAAQMD 8-34- 301.4 and BAAQMD Condition # 5771, Part 6	98% removal by weight OR < 120 ppmv, dry basis @ 3% O2, expressed as methane	Continuous	N/A
NMOC	40 CFR 60.8 and 60.752(b) (2)(iii)(B) and 60.758(b)(2)	Initial Source Test and Records	Periodic	40 CFR 60.752(b) (2)(iii)(B)	98% removal by weight OR < 20 ppmv dry @ 3% O2, expressed as hexane	Continuous	N/A

Site: West Contra Costa Sanitary Landfill				cility ID#: A2254			
Permitted	Unit:	S-5 INTERNAL COMBUSTION LEAN BURN ENGINE;	Repo	ting Period:	from	11/01/2020 through 04/30/2021	
AND S-6 INTE	RNAL COM	BUSTION LEAN BURN ENGINE	_	_			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
SO <sub>2</sub>	None	N/A	None	BAAQMD 9-1-301	Property Line Ground Level Limits $\leq 0.5$ ppm for 3 minutes, $\leq 0.25$ ppm for 60 minutes, and $\leq 0.05$ ppm for 24 hours	Continuous	N/A
SO <sub>2</sub>	BAAQMD Condition #25293, Part 10 and BAAQMD Condition # 5771, Part 7	Quarterly Sulfur Analysis of Landfill Gas and Annual Source Test	Periodic / Quarterly and Periodic / Annually	BAAQMD 9-1-302	<u>&lt;</u> 300 ppm (dry)	Continuous	N/A
H <sub>2</sub> S	None	N/A	None	BAAQMD 9-2-301	Property Line ground level limits ≤ 0.06 ppm Averaged over 3 minutes and ≤ 0.03 ppm averaged over 60 minutes	Continuous	N/A
NOx	BAAQMD Condition # 5771, Part 7	Annual Source Test	Periodic / Annually	BAAQMD 9-8- 302.1	Waste Fuel Gas, Lean-Burn ≤ 70 ppmv, dry basis @ 15% O2	Continuous	N/A
NOx	BAAQMD Condition # 5771, Part 7	Annual Source Test	Periodic / Annually	SIP 9-8-302.1	Waste Fuel Gas, Lean-Burn <u>&lt;</u> 140 ppmv, dry basis @ 15% O2	Continuous	N/A

Site:	West C	Contra Costa Sanitary Landfill	Facility ID#:	A225	54
Permitted	Unit:	S-5 INTERNAL COMBUSTION LEAN BURN ENGINE;	Reporting Period	: from	11/01/2020 through 04/30/2021
AND S-6 INTER	RNAL COM	BUSTION LEAN BURN ENGINE			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
NOx	BAAQMD Condition # 5771, Part 7	Annual Source Test	Periodic / Annually	BAAQMD Condition # 5771, Part 4	<u>&lt;</u> 63 ppmv, dry basis @ 15% O2	Continuous	N/A
СО	BAAQMD Condition # 5771, Part 7	Annual Source Test	Periodic / Annually	BAAQMD 9-8- 302.3	Waste Fuel Gas: ≤ 2000 ppmv, dry basis @ 15% O2	Continuous	N/A
со	BAAQMD Condition # 5771, Part 7	Annual Source Test	Periodic / Annually	BAAQMD Condition # 5771, Part 5	≤ 376 ppmv, dry basis @ 15% O2	Continuous	N/A
Heat Input	BAAQMD Condition # 5771, Parts 3 and 9	Gas Flow Meter and Recorder and Records	Continuous	BAAQMD Condition # 5771, Part 8	285.6 MM BTU per day (each engine) and 104,250 MM BTU per year (each engine)	Continuous	N/A
Gas Flow	BAAQMD 8-34- 501.10 and 508	Gas Flow Meter and Recorder (every 15 minutes)	Continuous	BAAQMD 8-34- 301 and 301.1	Vent all collected gases to a properly operating control system and operate control system continuously.	Continuous	N/A
Gas Flow	BAAQMD Condition # 5771, Part 3	Gas Flow Meter and Recorder	Continuous	BAAQMD Condition # 5771, Part 2	Upon shut down of an engine (S-5 or S-6), automatically divert excess collected gas to either flare A-120 or backup A-8 Flare	Continuous	N/A

Site: West Contra Costa Sanitary Landfill				Facility ID#:	A225	4
Permitted L	Jnit:	S-5 INTERNAL COMBUST	TION LEAN BURN ENGINE;	Reporting Period	: from	11/01/2020 through 04/30/2021
AND S-6 INTERN	NAL COMB	USTION LEAN BURN ENGIN	IE			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Gas Flow	40 CFR 60.756(b)(2) (i or ii) and 60.758(c)(2)	Gas Flow Meter and Recorder (every 15 minutes) or Monthly Inspection of Bypass Valve & Lock and Records	Continuous and Periodic / Monthly	40 CFR 60.753(a) and (e)	Vent all collected gases to a properly operating control system and operate control system at all times when gas is vented to it	Continuous	N/A
Emission Control System Shutdown TIme	BAAQMD 8-34 501.2 and BAAQMD Condition # 5771, Part 9	Records	Periodic / Daily	BAAQMD 8-34- 113.2	240 hours/year	Continuous	N/A
Emission Control System Startup Shutdown or Malfunction	40 CFR 60.7(b), 60.757(f)(2) and (f)(3), and 60.758(e)	Records of occurrence and duration	Periodic / Daily	40 CFR 60.755(e)	≤ 1 hour per event	Continuous	N/A
Startup Shutdown or Malfunction Procedures	40 CFR 63.1980(a-b)	Records (all occurrences, duration of each, corrective actions)	Periodic / on event basis	40 CFR 63.6(e)	Minimize Emissions by Implementing SSM Plan	Continuous	N/A

Site:	West C	Contra Costa Sanitary Landfill	F	Facility ID#:	A225	4
Permitted	Unit:	S-5 INTERNAL COMBUSTION LEAN BURN ENGINE;	R	Reporting Period:	from	11/01/2020 through 04/30/2021
AND S-6 INTE	RNAL COM	BUSTION LEAN BURN ENGINE				

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Engine Cylinder or Exhaust Temperature	BAAQMD 8-34- 507 and 8-34- 509	Temperature sensor and continuous recorder	Continuous	BAAQMD Condition #5771 Part 10	To be established during first source test conducted after permit issuance	Continuous	N/A
Periods of Inoperation for Parametric Monitors	BAAQMD 1- 523.4	Records of occurrence and duration	Periodic / Daily	BAAQMD 1-523.2	15 consecutive days/incident and 30 calendar days/12 month period	Continuous	N/A
Continuous Monitors	40 CFR 60.7(b)	Records of occurrence and duration	Periodic / Daily	40 CFR 60.13€	Requires Continuous Operation except for breakdowns, repairs, calibration, and required span adjustments	Continuous	N/A

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period:	from	11/01/2020 through 04/30/2021
FLARE AND A	120 LANDFILL GAS FLARE (NOTE A-101 REPLACED A-120)			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Collection System Installation Dates	BAAQMD 8-34- 501.7 and 501.8 and BAAQMD Condition # 25293, Parts 14b-c	Records	Periodic / on event basis	BAAQMD 8-34- 304.1	For Inactive/Closed Areas: collection system components must be installed and operating by 2 years + 60 days after initial waste placement	Continuous	N/A
Collection System Installation Dates	BAAQMD 8-34- 501.7 and 501.8 and BAAQMD Condition #25293, Parts 14b-c	Records	Periodic / on event basis	BAAQMD 8-34- 304.2	For Active Areas: Collection system components must be installed and operating by 5 years + 60 days after initial waste placement	Continuous	N/A
Collection System Installation Dates	BAAQMD 8-34- 501.7 and 501.8 and BAAQMD Condition #25293, Parts 14b-c	Records	Periodic / on event basis	BAAQMD 8-34- 304.3	For Any Uncontrolled Areas or Cells: collection system components must be installed and operating within 60 days after the uncontrolled area or cell accumulates 1,000,000 tons of decomposable waste	Continuous	N/A

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period:	from	11/01/2020 through 04/30/2021
FLARE AND A	120 LANDFILL GAS FLARE (NOTE A-101 REPLACED A-120)			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Collection System Installation Dates	40 CFR 60.758(a), (d)(1) and (d)(2), and 60.759(a)(3)	Records	Periodic / on event basis	40 CFR 60.753 (a)(2) and 60.755 (b)(2)	For Inactive/Closed Areas: collection system components must be installed and operating by 2 years + 60 days after initial waste placement	Continuous	N/A
Collection System Installation Dates	40 CFR 60.758(a), (d)(1) and (d)(2)	Records	Periodic / on event basis	40 CFR 60.753 (a)(1) and 60.755 (b)(1)	For Active Areas: Collection system components must be installed and operating by 5 years + 60 days after initial waste placement	Continuous	N/A
Gas Flow	BAAQMD 8-34- 501.5, 501.10 and 508	Gas Flow Meter and Recorder (every 15 minutes) and records	Continuous	BAAQMD 8-34- 301 and 301.1 and 404	Landfill gas collection system shall operate continuously, except as described in condition #25293 part 7 and all collected gases shall be vented to a properly operating control system	Intermittent	There were five landfill gas collection and control system (GCCS) downtime events that did not meet the exemption criteria specified in Rule 8-34- 113. These events included utility outages, which resulted in shutdowns of the GCCS that occurred on January 19, 2021 from 2:38 to 2:48 and 4:02 to 4:18, February 26, 2021 from 13:03 to 15:01,

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	<b>Unit:</b> S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period:	from	11/01/2020 through 04/30/2021
I LARE AND A	TZO EANDITEE GAST EARE (NOTE A-TOT REI EAGED A-TZO)			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
							March 13, 2021 from 21:03 to 23:01, and April 15, 2021 from 7:14 to 7:31. These events were reported to the BAAQMD as reportable compliance activities (RCA) and breakdown relief was requested.
Gas Flow	BAAQMD Condition # 5771, Part 9; BAAQMD Condition #17812, Part 9; and BAAQMD Condition #25293, Parts 14b-d	Records of Landfill Gas Flow Rates, Collection and Control Systems Downtime, and Collection System Components	Periodic / Daily	BAAQMD Condition #25293, Parts 5, 6, and 7	Landfill gas collection system shall operate continuously, except as described in condition #25293 part 7 and all collected gases shall be vented to a properly operating control system	Continuous	N/A
Gas Flow	BAAQMD Condition #5771, Part 9; BAAQMD Condition #17812, Part	Records of Landfill Gas Flow Rates, Collection and Control Systems	Periodic / Daily	BAAQMD Condition #25293, Parts 5, 6, and 7	Landfill gas collection system shall operate less than continuously and all collected gases shall be vented to a	Continuous	N/A

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period:	from	11/01/2020 through 04/30/2021
FLARE AND A	120 LANDFILL GAS FLARE (NOTE A-101 REPLACED A-120)			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
	9; and BAAQMD Condition #25293, Parts 14b-d	Downtime, and Collection System Components			properly operating control system		
Gas Flow	40 CFR 60.756(b)(2) (i or ii) and 60.758(c)(2)	Gas Flow Meter and Recorder (every 15 minutes) or Monthly Inspection of Bypass Valve and Lock and Records	Continuous or Periodic / Monthly	40 CFR 60.753(a) and (e)	Operate a Collection System in each area or cell and vent all collected gases to a properly operating control system	Continuous	N/A
Collection and Control Systems Shutdown Time	BAAQMD 8-34- 501.1	Operating Records	Periodic / Daily	BAAQMD 8-34- 113.2	240 hours/year or 5 consecutive days	Continuous	N/A
Collection and Control	40 CFR 60.7(b),	Operating Records (all	Periodic / Daily	40 CFR 60.755(e)	5 days per event for collection system and	Continuous	N/A

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period:	from	11/01/2020 through 04/30/2021
FLARE AND A	120 LANDFILL GAS FLARE (NOTE A-101 REPLACED A-120)			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
System Startup Shutdown or Malfunction	60.757(f)(2), (f)(3) and (f)(4)	occurrences and duration of each)			1 hour per event for control system		
Startup Shutdown or Malfunction Procedures	40 CFR 63.1980(a-b)	Records (all occurrences, duration of each, and corrective actions)	Periodic / on event basis	40 CFR 63.6(e)	Minimize Emissions by Implementing SSM Plan	Continuous	N/A
Periods of Inoperation for Parametric Monitors	BAAQMD 1- 523.4	Operating Records for All Parametric Monitors	Periodic / Daily	BAAQMD 1-523.2	15 consecutive days/incident and 30 calendar days/12 month period	Continuous	N/A
Continuous Monitors	40 CFR 60.7(b)	Operating Records for All Continuous Monitors	Periodic / Daily	40 CFR 60.13(e)	Requires Continuous Operation except for breakdowns, repairs, calibration, and required span adjustments	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	<b>Reporting Period:</b> <i>from</i> 11/01/2020 <i>through</i> 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Wellhead Pressure	BAAQMD 8-34- 414, 501.9 and 505.1	Monthly Inspection and Records	Periodic / Monthly	BAAQMD 8-34- 305.1	< 0 psig	Continuous	N/A
Wellhead Pressure	40 CFR 60.755(a)(3), 60.756(a)(1), and 60.758(c) and (e)	Monthly Inspection and Records	Periodic / Monthly	40 CFR 60.753(b)	< 0 psig	Continuous	N/A
Temperature of Gas at Wellhead	BAAQMD 8-34- 414, 501.9 and 505.2	Monthly Inspection and Records	Periodic / Monthly	BAAQMD 8-34- 305.2	< 55 °C	Continuous	N/A
Temperature of Gas at Wellhead	40 CFR 60.755(a)(5), 60.756(a)(3), and 60.758(c) and (e)	Monthly Inspection and Records	Periodic / Monthly	40 CFR 60.753(c)	< 55 °C	Continuous	N/A
Gas Concentrations at Wellhead	BAAQMD 8-34- 414, 501.9 and 505.3 or 505.4 and BAAQMD Condition	Monthly Inspection and Records	Periodic / Monthly	BAAQMD 8-34- 305.3 or 305.4 and BAAQMD Condition #25293 Part 7d	Applies to Gas Collection System Components Other than Leachate Wells N2 < 20% OR O2 < 5% Applies to Leachate	Continuous	N/A

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period:	from	11/01/2020 through 04/30/2021
FLARE AND A	120 LANDFILL GAS FLARE (NOTE A-101 REPLACED A-120)			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
	#25293 Part 7d				Wells When Connected to the LFG Collection System O2 < 15% by volume		
Gas Concentrations at Wellhead	40 CFR 60.755(a)(5), 60.756(a)(2), and 60.758(c) and (e)	Monthly Inspection and Records	Periodic / Monthly	40 CFR 60.753(c)	N2 < 20% <b>OR</b> O2 < 5%	Continuous	N/A
Well Shutdown Limits	BAAQMD 8-34- 117.6 and 501.1	Records	Periodic / Daily	BAAQMD 8-34- 117.4	No more than 5 wells at a time or 10% of total collection system, whichever is less	Continuous	N/A
Well Shutdown Limits	BAAQMD 8-34- 117.6 and 501.1	Records	Periodic / Daily	BAAQMD 8-34- 117.5	24 hours per well	Continuous	N/A
TOC (Total Organic Com- pounds Plus Methane)	BAAQMD 8-34- 501.6 and 503	Quarterly Inspection of collection and control system components with OVA and Records	Periodic / Quarterly	BAAQMD 8-34- 301.2	1000 ppmv as methane (component leak limit)	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	<b>Reporting Period:</b> from 11/01/2020 through 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
TOC	BAAQMD 8-34- 415, 416, 501.6, 506 and 510	Monthly Visual Inspection of Cover, Quarterly Inspection with OVA of Surface, Various Reinspection Times for Leaking Areas, and Records	Periodic / Monthly, Quarterly, and on event basis	BAAQMD 8-34- 303	500 ppmv as methane at 2 inches above surface	Continuous	N/A
TOC	40 CFR 60.755(c)(1), (4) and (5), 60.756(f), and 60.758(c) and (e)	Monthly Visual Inspection of Cover, Quarterly Inspection with Portable Analyzer of Surface, Various Reinspection Times for Leaking Areas, and Records	Periodic / Monthly, Quarterly, and on event basis	40 CFR 60.753(d)	<500 ppmv as methane at 5-10 cm from surface	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	<b>Reporting Period:</b> <i>from</i> 11/01/2020 <i>through</i> 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Non- Methane Organic Compounds (NMOC)	BAAQMD 8-34- 412 and 8-34-501.4 and BAAQMD Condition #25293, Parts 4, 11	Initial and Annual Source Tests and Records	Periodic / Annually	BAAQMD 8-34- 301.3	98% removal by weight OR < 30 ppmv, dry basis @ 3% O2, expressed as methane (applies to A-120 and A-8 Flares only)	Continuous	N/A
NMOC	40 CFR 60.8 and 60.752(b) (2)(iii)(B) and 60.758 (b)(2)(ii)	Initial Source Test and Records	Periodic / on event basis	40 CFR 60.752(b) (2)(iii)(B)	98% removal by weight OR < 20 ppmv dry @ 3% O2, expressed as hexane (applies to A-120 and A-8 Flares only)	Continuous	N/A
Temperature of Combustion Zone (CT)	BAAQMD 8-34- 501.3 and 507, and BAAQMD Condition #25293, Part 14e	Temperature Sensor and Recorder (continuous)	Continuous	BAAQMD Condition #25293, Part 9	CT $\geq$ 1400 °F, CT > 1417 °F averaged over any 3- hour period (applies to A-8 and A-120 Flares only)	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	<b>Reporting Period:</b> from 11/01/2020 through 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
СТ	40 CFR 60.756(b)(1) and 60.758 (b)(2)(i)	Temperature Sensor and Recorder (measured every 15 minutes and averaged over 3 hours)	Continuous	40 CFR 60.758 (c)(1)(i)	$CT \ge 1467 \text{ °F}$ (3-hour average) from ( $CT \ge CTPF - 28 \text{ °C}$ ), where $CTPF$ is the average combustion temperature during the most recent complying performance test (applies to A-120 Flare only)	Continuous	N/A
Opacity	BAAQMD Condition #25293, Part 14e	Records of all site watering cleaning events and road	Periodic / on event basis, Monthly	BAAQMD 6-1-301	Ringelmann No. 1 for < 3 minutes/hr (applies to S-15 Landfill operations)	Continuous	N/A
Opacity	BAAQMD Condition #25293, Part 14e	Records of all site watering and road cleaning events	Periodic / on event basis, Monthly	SIP 6-301	Ringelmann No. 1 for < 3 minutes/hr (applies to S-15 Landfill operations)	Continuous	N/A
Opacity	None	N/A	None	BAAQMD 6-1-301	Ringelmann No. 1 for < 3 minutes/hr (applies to A-8 and A-	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	<b>Reporting Period:</b> from 11/01/2020 through 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
					120 Flares)		
Opacity	None	N/A	None	SIP 6-301	Ringelmann No. 1 for < 3 minutes/hr (applies to A-8 and A- 120 Flares)	Continuous	N/A
FP	None	N/A	None	BAAQMD 6-1-310	≤ 0.15 grains/dscf (applies to A-8 and A- 120 Flares only)	Continuous	N/A
FP	None	N/A	None	SIP 6-310	≤ 0.15 grains/dscf (applies to A-8 and A- 120 Flares only)	Continuous	N/A
SO <sub>2</sub>	None	N/A	None	BAAQMD 9-1-301	Property Line Ground Level Limits: $\leq 0.5$ ppm for 3 minutes and $\leq 0.25$ ppm for 60 min. and $\leq 0.05$ ppm for 24 hours	Continuous	N/A
SO <sub>2</sub>	BAAQMD Condition #25293, Part 10	Source Test	Periodic / Annually	BAAQMD 9-1-302	≤ 300 ppm (dry basis) (applies to A-8 and A- 120 Flares only)	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	Reporting Period: from 11/01/2020 through 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Total Sulfur Content in Landfill Gas	BAAQMD Condition # 25293, Part 10	Sulfur analysis of landfill gas	Periodic / Quarterly	BAAQMD Condition #25293, Part 10	<u>&lt;</u> 300 ppmv	Continuous	N/A
H <sub>2</sub> S	None	N/A	None	BAAQMD 9-2-301	Property Line Ground Level Limits: <a href="equation-complexed-com</td> <td>Continuous</td> <td>N/A</td>	Continuous	N/A
Heat Input	BAAQMD Condition # 25293, Part 8	Records	Periodic / Daily	BAAQMD Condition # 25293 Part 8	≤ 2137 MM BTU per day and ≤ 780,134 MM BTU per year	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-15 LANDFILL AND A-8 BACKUP LANDFILL GAS	<b>Reporting Period:</b> from 11/01/2020 through 04/30/2021
FLARE AND A-120 LANDFILL GAS FLARE (NOTE A-161 REPLACED A-120)	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Toxic Air Contaminants	BAAQMD Condition # 25293, Part 12	Annual Landfill Gas Analysis	Periodic / Annually	BAAQMD Condition # 25293 Part 13	Benzene 8.9 ppmv Chlorobenzene 1.5 ppmv Trichloroethylene 0.873 ppmv Ethylbenzene 41 ppmv Vinyl Chloride 6.4 ppmv Xylene 78 ppmv Toluene 110 ppmv Perchloroethylene 0.4 ppmv Acrylonitrile 10 ppmv Methylene Chloride 350 ppmv	Continuous	N/A
NOx	BAAQMD Condition # 25293 Part 16	Annual Source Test and Records	Periodic / Annually	BAAQMD Condition # 25293 Part 16	From A-120 only < 0.05 lbs/MMBTU	Continuous	N/A
со	BAAQMD Condition # 25293 Part 17	Annual Source Test and Records	Periodic / Annually	BAAQMD Condition # 25293 Part 17	From A-120 only < 0.20 lbs/MM BTU	Continuous	N/A

Site:	West C	Contra Costa Sanitary	/ Landfill	Facility ID#:	A225	4
Permitted	Unit:	S-37 INTERNAL COMBUS	TION LEAN BURN ENGINE	Reporting Period	: from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Opacity	None	N/A	None	BAAQMD 6-1-301	Ringelmann No. 1 for < 3 minutes/hr	Continuous	N/A
Opacity	None	N/A	None	SIP 6-301	Ringelmann No. 1 for < 3 minutes/hr	Continuous	N/A
FP	None	N/A	None	BAAQMD 6-1-310	0.15 grains/dscf	Continuous	N/A
FP	None	N/A	None	SIP 6-310	0.15 grains/dscf	Continuous	N/A
TOC (Total Organic Com- pounds Plus Methane)	BAAQMD 8-34- 501.6 and 8-34-503	Quarterly Inspection and Records	Periodic / Quarterly	BAAQMD 8-34- 301.2	1000 ppmv as methane (component leak limit)	Continuous	N/A
Non- Methane Organic Com- pounds (NMOC)	BAAQMD 8-34- 412 and 8-34-501.4 and BAAQMD Condition # 17812, Part 8	Initial and Annual Source Tests and Records	Periodic / Annually	BAAQMD 8-34- 301.4	98% removal by weight OR < 120 ppmv, dry basis @ 3% O2, expressed as methane	Continuous	N/A
NMOC	40 CFR 60.8 and 60.752(b) (2)(iii)(B) and 60.758(b)(2)	Initial Source Test and Records	Periodic / Initial	40 CFR 60.752(b) (2)(iii)(B)	98% removal by weight OR < 20 ppmv dry @ 3% O2, expressed as hexane	Continuous	N/A

Site:	West C	Contra Costa Sanitary	/ Landfill	Facility ID#:	A225	4
Permitted	Unit:	S-37 INTERNAL COMBUS	TION LEAN BURN ENGINE	Reporting Period	: from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
SO <sub>2</sub>	None	N/A	None	BAAQMD 9-1-301	Property Line Ground Level Limits $\leq 0.5$ ppm for 3 minutes, $\leq 0.25$ ppm for 60 minutes, and $\leq 0.05$ ppm for 24 hours	Continuous	N/A
SO <sub>2</sub>	BAAQMD Condition #25293, Part 10 and BAAQMD Condition # 17812, Part 8	Quarterly Sulfur Analysis of Landfill Gas and Annual Source Test	Periodic / Quarterly and Periodic / Annually	BAAQMD 9-1-302	<u>&lt;</u> 300 ppm (dry)	Continuous	N/A
H <sub>2</sub> S	None	N/A	None	BAAQMD 9-2-301	Property Line ground level limits ≤ 0.06 ppm Averaged over 3 minutes and ≤ 0.03 ppm Averaged over 60 minutes	Continuous	N/A
NOx	BAAQMD Condition # 17812, Part 8	Annual Source Test	Periodic / Annually	BAAQMD 9-8- 302.1	Waste Fuel Gas, Lean-Burn <u>&lt;</u> 70 ppmv, dry basis @ 15% O2	Continuous	N/A

Site:	West C	Contra Costa Sanitary	/ Landfill	Facility ID#:		A225	4
Permitted	Unit:	S-37 INTERNAL COMBUS	TION LEAN BURN ENGINE	Reporting P	Period:	from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
NOx	BAAQMD Condition #17812, Part 8	Annual Source Test	Periodic / Annually	SIP 9-8-302.1	Waste Fuel Gas, Lean-Burn <u>&lt;</u> 140 ppmv, dry basis @ 15% O2	Continuous	N/A
NOx	BAAQMD Condition #17812, Part 8	Annual Source Test	Periodic / Annually	BAAQMD Condition #17812, Part 5	≤ 63 ppmv, dry basis @ 15% O2	Continuous	N/A
СО	BAAQMD Condition #17812, Part 8	Annual Source Test	Periodic / Annually	BAAQMD 9-8- 302.3	Waste Fuel Gas: <u>&lt;</u> 2000 ppmv, dry basis @ 15% O2	Continuous	N/A
СО	BAAQMD Condition #17812, Part 8	Annual Source Test	Periodic / Annually	BAAQMD Condition #17812, Part 6	<u>&lt;</u> 309 ppmv, dry basis @ 15% O2	Continuous	N/A
Heat Input	BAAQMD Condition #17812, Parts 7 and 9c-d	Gas Flow Meter and Recorder and Records	Continuous	BAAQMD Condition #17812, Part 2	251.9 MM BTU per day and 91,951 MM BTU per consecutive 12-month period	Continuous	N/A
Gas Flow	BAAQMD 8-34- 501.10 and 508	Gas Flow Meter and Recorder (every 15 minutes)	Continuous	BAAQMD 8-34- 301 and 301.1	Vent all collected gases to a properly operating control system and operate control system continuously.	Continuous	N/A

Site:	West C	Contra Costa Sanitary	/ Landfill	Facility	/ ID#:	A225	4
Permitted	Unit:	S-37 INTERNAL COMBUS	TION LEAN BURN ENGINE	Report	ing Period:	from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Gas Flow	BAAQMD Condition # 17812, Part 7	Gas Flow Meter and Recorder	Continuous	BAAQMD Condition #17812, Parts 3 & 4	Operate S-37 continuously; Upon shutdown of S-37 or if any amount of gas exceeds the capacity of S- 37, return gas to A-8 Flare automatically	Continuous	N/A
Gas Flow	40 CFR 60.756(b)(2) (i or ii) and 60.758(c)(2)	Gas Flow Meter and Recorder (every 15 minutes) or Monthly Inspection of Bypass Valve & Lock and Records	Continuous and Periodic / Monthly	40 CFR 60.753(a) and (e)	Vent all collected gases to a properly operating control system and operate control system at all times when gas is vented to it	Continuous	N/A
Emission Control System Shutdown Time	BAAQMD 8-34- 501.2 and BAAQMD Condition #17812, Part 9a	Records	Periodic / Daily	BAAQMD 8-34- 113.2	240 hours/year	Continuous	N/A
Emission Control System Startup Shutdown or Malfunction	40 CFR 60.7(b), 60.757(f)(2) and (f)(3), and 60.758(e)	Records of occurrence and duration	Periodic / Daily	40 CFR 60.755(e)	≤ 1 hour per event	Continuous	N/A

Site:	West 0	Contra Costa Sanitary	/ Landfill	Facility	'ID#:	A225	4
Permitted	Unit:	S-37 INTERNAL COMBUS	TION LEAN BURN ENGINE	Reporti	ing Period:	from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Startup Shutdown or Malfunction Procedures	40 CFR 63.1980(a-b)	Records (all occurrences, duration of each, corrective actions)	Periodic / on event basis	40 CFR 63.6(e)	Minimize Emissions by Implementing SSM Plan	Continuous	N/A
Engine Cylinder or Exhaust Temperature	BAAQMD 8-34- 507 and 8-34- 509	Temperature sensor and continuous recorder	Continuous	BAAQMD Condition #17812, Part 10	To be established during first source test conducted after permit issuance	Continuous	N/A
Periods of Inoperation for Parametric Monitors	BAAQMD 1- 523.4	Records of occurrence and duration	Periodic / Daily	BAAQMD 1-523.2	15 consecutive days/incident and 30 calendar days/12 month period	Continuous	N/A
Continuous Monitors	40 CFR 60.7(b)	Records of occurrence and duration	Periodic / Daily	40 CFR 60.13(e)	Requires Continuous Operation except for breakdowns, repairs, calibration, and required span adjustments	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
<b>Permitted Unit:</b> S-120 AIR STRIPPER; S-130 STANDBY AIR STRIPPER; ABATED BY: A-14 CARBON ADSORBER; A-15 CARBON ADSORBER, AND A-16 CARBON ADSORBER; OR A-17 CARBON ADSORBER; A-18 CARBON ADSORBER AND A-19 CARBON ADSORBER	Reporting Period: from 11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Total Organic Compounds (TOC)	BAAQMD 8-47- 501.1, 8-47- 501.2, and 8- 47-601 and BAAQMD Condition #23316, Parts 7 and 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers, Daily Records of Wastewater Throughput and Monthly Records of Water Analyses	Periodic / Daily, Weekly, and Monthly	BAAQMD 8-47- 301 and 8-47-302	control device shall reduce total organic compound emissions to the atmosphere by at least: 90% by weight	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
<b>Permitted Unit:</b> S-120 AIR STRIPPER; S-130 STANDBY AIR STRIPPER; ABATED BY: A-14 CARBON ADSORBER; A-15 CARBON ADSORBER, AND A-16 CARBON ADSORBER; OR A-17 CARBON ADSORBER; A-18 CARBON ADSORBER AND A-19 CARBON ADSORBER	Reporting Period: from 11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
NMOC	BAAQMD Condition #23316, Part 8	Monthly, Weekly, or Daily FID Measure- ments at Carbon Adsorbers (inlet and outlet) and Records	Periodic / Daily, Weekly, and Monthly	BAAQMD Condition #23316, Part 4	carbon replacement upon detection of an outlet NMOC concentration (from A-14, A-15 or A-17, A-18) that is 10% or more of the inlet NMOC concentration and is 10 ppmv or greater (measured as methane)	Continuous	N/A
NMOC	BAAQMD Condition #23316, Part 8	Monthly, Weekly, or Daily FID Measure- ments at Carbon Adsorbers (outlet) and Records	Periodic / Daily, Weekly, and Monthly	BAAQMD Condition #23316, Part 5	carbon replacement upon detection of an outlet NMOC concentration (from A-16 or A-19) of 6 ppmv (measured as methane)	Continuous	N/A
POC	None	N/A	None	BAAQMD Condition #23316, Part 3	Leak Limit for Valves, Flanges, and Pumps of: 100 ppmv of POC above background at 1 cm from any component	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
<b>Permitted Unit:</b> S-120 AIR STRIPPER; S-130 STANDBY AIR STRIPPER; ABATED BY: A-14 CARBON ADSORBER; A-15 CARBON ADSORBER, AND A-16 CARBON ADSORBER; OR A-17 CARBON ADSORBER; A-18 CARBON ADSORBER AND A-19 CARBON ADSORBER	Reporting Period: from 11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Wastewater Throughput Limits	BAAQMD Condition #23316 Part 7	Records	Periodic / Daily	BAAQMD Condition #23316 Part 1	40,800 Gallons/Day 14,892,000 Gallons/Year	Continuous	N/A

Site:	West C	contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted U WATER MIST S	Jnit: YSTEM	S-50 SOLID WASTE TRANSFER STATION; AND A-50	Reporting Period:	from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Opacity	BAAQMD Condition #18258, Part 3	Continuous Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	BAAQMD Condition #18258, Part 3	Continuous Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Amount of Waste Accepted	BAAQMD Condition #18258, Part 7	Records	Periodic / on event basis	BAAQMD Condition #22792, Part 1	2000 tons/day or 730,000 tons in any consecutive twelve month period	Continuous	N/A
Amount of Vehicle Traffic	BAAQMD Condition #18258, Part 7	Records	Periodic / on event basis	BAAQMD Condition #22792, Part 5 and 6	601 vehicle trips per day to both S-15 and S-50 while waste is accepted at S-15; 715 vehicle trips per day to S-50 after waste is no longer accepted at S-15	Continuous	N/A

Site:	West Contra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted STORAGE TAN	<b>Unit:</b> S-69 INLET STORAGE TANK #1; S-70 INLET IK #2; S-141 INLET FEED TANK; S-156 THREE DAY TANKS; EACH	Reporting Period:	from	11/01/2020 through 04/30/2021
ABATED BY A-	20 CARBON ADSORBER AND A-21 CARBON ADSORBER			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Organic Compounds	BAAQMD 8- 5-501 and BAAQMD Condition #23220, Parts 7 and 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers and Daily Records of Wastewater Throughput	Periodic / Daily, Weekly, and Monthly	BAAQMD 8-5-301 and 306	Abatement efficiency of at least 95% by weight	Continuous	N/A
Organic Compounds	BAAQMD 8- 5-501 and BAAQMD Condition #23220, Parts 7 and 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers and Daily Records of Wastewater Throughput	Periodic / Daily, Weekly, and Monthly	SIP 8-5-301 and 306	Abatement efficiency of at least 95% by weight	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-69 INLET STORAGE TANK #1; S-70 INLET	<b>Reporting Period:</b> <i>from</i> 11/01/2020 <i>through</i> 04/30/2021
ABATED BY A-20 CARBON ADSORBER AND A-21 CARBON ADSORBER	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
NMOC	BAAQMD Condition #23220, Part 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers (inlet and outlet) and Records	Periodic / Daily, Weekly, and Monthly	BAAQMD Condition #23220, Part 5	carbon replacement upon detection of an outlet NMOC concentration (from A-20) that is 10% or more of the inlet NMOC concentration and is 10 ppmv or greater (measured as methane)	Continuous	N/A
NMOC	BAAQMD Condition #23220, Part 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers (outlet) and Records	Periodic / Daily, Weekly, and Monthly	BAAQMD Condition #23220, Part 6	carbon replacement upon detection of an outlet NMOC concentration (from A-21) of 6 ppmv (measured as methane)	Continuous	N/A
POC	None	N/A	None	BAAQMD Condition #23220, Part 4	Leak Limit for Valves, Flanges, and Pumps of: 100 ppmv of POC above background at 1 cm from any component	Continuous	N/A

Site: West Contra Costa Sanita	ry Landfill	Facility ID#:	A225	4
<b>Permitted Unit:</b> S-69 INLET STORAGE TANK #2; S-141 INLET FEED TANK; S-	Tank #1; S-70 Inlet 156 Three Day Tanks; each	Reporting Period	from	11/01/2020 through 04/30/2021
ABATED BY A-20 CARBON ADSORBER AND A-21 (	CARBON ADSORBER			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Wastewater Throughput Limits	BAAQMD Condition #23220, Part 7	Records	Periodic / Daily	BAAQMD Condition #23220, Part 1	40,800 Gallons/Day 14,892,000 Gallons/Year	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
<b>Permitted Unit:</b> S-71 PRIMARY OIL WATER SEPARATOR; S-72 SECONDARY SEPARATOR/EMULSION BREAKER; AND S-157 FILTER PRESS SURGE TANK; ABATED BY: A-20 CARBON ADSORBER; AND A-21 CARBON ADSORBER	Reporting Period: from 11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Organic Compounds	BAAQMD Condition #23220, Part 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers	Periodic / Daily, Weekly, and Monthly	BAAQMD 8-8- 301.3	combined collection and removal efficiency of at least 95% by weight	Continuous	N/A
Organic Compounds	BAAQMD Condition #23220, Part 8	Monthly, Weekly, or Daily FID Measurements at Carbon Adsorbers	Periodic / Daily, Weekly, and Monthly	SIP 8-8-301.3	combined collection and removal efficiency of at least 95% by weight	Continuous	N/A
Organic Compounds	None	N/A	None	BAAQMD 8-8-303	all gauging and sampling devices shall have vapor tight covers, seals, or lids	Continuous	N/A
POC	None	N/A	None	BAAQMD Condition #23220 Part 4	Leak Limit for Valves, Flanges, and Pumps of: 100 ppmv of POC above background at 1 cm from any component	Continuous	N/A
Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254						
---	---						
<b>Permitted Unit:</b> S-74 INCLINED PLATE CLARIFIER; S-140 CLARIFIER HOLDING TANKS; S-123 AIR STRIPPER FEED TANK; S-145 E-22R AREA TANKS; S-146 PRETREATMENT INLET FEED TANK; S-155 OIL SLUDGE THICKENER; S-142 WASTE OIL TANK; S-151 WASTE OIL TANK; ABATED BY: A- 20 CARBON ADSORBER: AND A-21 CARBON ADSORBER	<b>Reporting Period:</b> from 11/01/2020 through 04/30/2021						

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Total Carbon	BAAQMD Condition #23220, Part 7	Records	Periodic / Daily	BAAQMD 8-2-301	15 Pounds/Day or 300 ppm, dry basis	Continuous	N/A
Wastewater Throughput Limits	BAAQMD Condition #23220, Part 7	Records	Periodic / Daily	BAAQMD Condition #23220, Part 1	40,800 Gallons/Day 14,892,000 Gallons/Year	Continuous	N/A
POC	None	N/A	None	BAAQMD Condition #23220, Part 4	Leak Limit for Valves, Flanges, and Pumps of: 100 ppmv of POC above background at 1 cm from any component	Continuous	N/A

Site: V	West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted U Spray System	<b>nit:</b> S-111 CONCRETE CRUSHER; AND A-111 WATER	Reporting Period: from 11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23350, Part 6	Records	Periodic / on event basis	BAAQMD Condition #23350, Part 2	30,000 tons of concrete in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23350, Part 4	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23350, Part 4	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
PM	BAAQMD Condition #23350, Part 6	Records	Periodic / on event basis	BAAQMD Condition #23350, Part 5	Application of dust suppressant to all unpaved on-site truck routes to and from the concrete and asphalt recycling operations to maintain a PM control efficiency of 75 % by weight	Continuous	N/A

Site:	West C	ontra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit:	S-112 CRUSHED CONCRETE SCREENER; AND A-112	Reporting Period:	from	11/01/2020 through 04/30/2021
WATER SPRAY	SYSTEM				

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23351, Part 5	Records	Periodic / on event basis	BAAQMD Condition #23351, Part 2	30,000 tons of concrete in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23351, Part 4	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23351, Part 4	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A

Site:	West C	ontra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit:	S-113 CONCRETE/ASPHALT STORAGE PILES; AND A-	<b>Reporting Period:</b>	from	11/01/2020 through 04/30/2021
113 WATER S	PRAY SYST	ГЕМ			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23352, Part 4	Records	Periodic / on event basis	BAAQMD Condition #23352, Part 1	30,000 tons of concrete in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23352, Part 3	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23352, Part 3	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A

Site:	West C	ontra Costa Sanitary Landfill	Facility ID#:	A225	4
Permitted	Unit:	S-114 CONVEYORS (CRUSHED CONCRETE); AND A-	<b>Reporting Period:</b>	from	11/01/2020 through 04/30/2021
114 WATER S	PRAY SYST	ГЕМ			

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23353, Part 5	Records	Periodic / on event basis	BAAQMD Condition #23353, Part 2	30,000 tons of concrete in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23353, Part 4	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23353, Part 4	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A

Site: West Contra Costa Sanitary Landfill	Facility ID#: A2254
Permitted Unit: S-115 Wood/Yard Waste Shredder (Tub	<b>Reporting Period:</b> from 11/01/2020 through 04/30/2021
GRINDER); AND A-115 WATER SPRAY SYSTEM	

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23354, Part 7	Records	Periodic / on event basis	BAAQMD Condition #23354, Part 2	19,000 tons of wood waste in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23354, Part 4	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23354, Part 4	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A

Site:	West C	ontra Costa Sanitary Landfill	Facility ID#:	A22	54
Permitted	Unit:	S-116 WOOD WASTE SCREENER; AND A-116	Reporting Perio	d: from	11/01/2020 through 04/30/2021
WATER SPRAY	Y SYSTEM				

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23355, Part 4	Records	Periodic / on event basis	BAAQMD Condition #23355, Part 1	19,000 tons of wood waste in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23355, Part 3	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23355, Part 3	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A

Site: Wes	t Contra Costa Sanitary Landfill	Facility ID#: A2	2254
Permitted Unit: WATER SPRAY TRUC	S-117 COMPOSTING OPERATION; AND A-117	Reporting Period: fro	m 11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23356, Part 5	Records	Periodic / on event basis	BAAQMD Condition #23356, Part 1	19,000 tons of wood waste in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23356, Part 3	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23356, Part 3	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
РМ	BAAQMD Condition #23356, Part 5	Records	Periodic / on event basis	BAAQMD Condition #23356, Part 4	Application of dust suppressant or water to all unpaved on-site truck routes to and from the composting operation to maintain a PM control efficiency of 75 % by weight	Continuous	N/A

Site: West C	Contra Costa Sanitary Landfill	Facility ID#: A	A2254	1
<b>Permitted Unit:</b> Water Spray System	S-118 CRUSHING OF ASPHALT DEBRIS; AND A-118	Reporting Period: f	from	11/01/2020 through 04/30/2021

Type of Limit	Monitoring Requirement Citation	Monitoring Type	Monitoring Frequency	Citation of Limit	Limit	Compliance	Corrective Actions Taken
Throughput	BAAQMD Condition #23357, Part 4	Records	Periodic / on event basis	BAAQMD Condition #23357, Part 1	5,000 tons of asphalt in any consecutive twelve month period	Continuous	N/A
Opacity	BAAQMD Regulation 6- 1-401 and BAAQMD Condition #23357, Part 3	Observation of Source in Operation	Continuous	BAAQMD 6-1-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A
Opacity	SIP 6-401 and BAAQMD Condition #23357, Part 3	Observation of Source in Operation	Continuous	SIP 6-301	Ringelmann 1.0 for 3 minutes in any hour	Continuous	N/A

Appendix G – Title V Annual Compliance Certification

## TITLE V ANNUAL CERTIFICATION

SITE:			FACILITY ID#:	
WEST CONTRA COSTA		A1840		
<b>REPORTING PERIOD:</b>	from	through		
	05/01/2020		04/30/2021	

#### **CERTIFICATION:**

I declare, under penalty of perjury under the laws of the state of California, that, based on information and belief formed after reasonable inquiry, all information provided in this reporting package is true, accurate, and addresses all deviations during the reporting period:

Signature of Responsible Official

5-25-21

Date

Rob Sherman Name of Responsible Official (please print)

General Manager Title of Responsible Official (please print)

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: Facility

**City:** Richmond, CA **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 1	General Provisions and Definitions (5/4/11)	N	С	
SIP Regulation 1	General Provisions and Definitions (6/28/99)	Y	С	
BAAQMD Regulation 2, Rule 1	General Requirements (12/19/12, effective 8/31/16)	Y	С	
BAAQMD 2-1- 429	Federal Emissions Statement (12/21/04)	Y	С	
BAAQMD Regulation 2, Rule 5	New Source Review of Toxic Air Contaminants (12/7/16)	N	С	
BAAQMD Regulation 4	Air Pollution Episode Plan (3/20/91)	N	С	
SIP Regulation 4	Air Pollution Episode Plan (8/6/90)	Y	С	
BAAQMD Regulation 5	Open Burning (6/19/13)	N	С	
SIP Regulation 5	Open Burning (9/4/98)	Y	С	
BAAQMD Regulation 6, Rule 1	Particulate Matter and Visible Emissions (12/5/07)	N	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)	Y	С	
BAAQMD Regulation 7	Odorous Substances (3/17/82)	N	С	
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions (6/15/94)	Y	С	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (7/20/05)	Ν	С	
SIP Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (3/22/95)	Y	C	
BAAQMD Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (7/1/09)	N	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: Facility

**City:** Richmond, CA **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
SIP Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (1/2/04)	Y	С	
BAAQMD Regulation 8, Rule 4	Organic Compounds - General Solvent and Surface Coating Operations (10/16/02)	Y	С	
BAAQMD Regulation 8, Rule 15	Organic Compounds – Emulsified and Liquid Asphalts (6/1/94)	Y	С	
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (10/16/02)	Y	С	
BAAQMD Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks (6/15/05)	Ν	С	
SIP Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks (4/19/01)	Y	С	
BAAQMD Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations (6/15/05)	N	С	
SIP Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations (4/26/95)	Y	С	
BAAQMD Regulation 8, Rule 49	Organic Compounds – Aerosol Paint Products (12/20/95)	N	С	
SIP Regulation 8, Rule 49	Organic Compounds – Aerosol Paint Products (3/22/95)	Y	С	
BAAQMD Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (7/17/02)	N	С	
SIP Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (2/26/02)	Y	С	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)	N	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: Facility

**City:** Richmond, CA **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
SIP Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (6/8/99)	Y	С	
BAAQMD Regulation 11, Rule 1	Hazardous Pollutants - Lead (3/17/82)	N	С	
SIP Regulation 11, Rule 1	Hazardous Pollutants - Lead (9/2/81)	Y	С	
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants - Asbestos Demolition, Renovation and Manufacturing (10/7/98)	N	С	
BAAQMD Regulation 11, Rule 14	Hazardous Pollutants – Asbestos-Containing Serpentine (7/17/91)	N	С	
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (7/11/90)	N	С	
SIP Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (9/2/81)	Y	С	
California Code of Regulations Title 17, Section 93105	Asbestos Airborne Toxic Control Measure for Construction, Grading, Quarrying, and Surface Mining Operations (10/8/02)	N	С	
California Code of Regulations Title 17, Section 93106	Asbestos Airborne Toxic Control Measure for Surfacing Applications (7/16/01)	N	С	
California Code of Regulations Title 17, Section 93115	Airborne Toxic Control Measure for Stationary Compression Ignition Engines (5/19/11)	N	С	
California Code of Regulations Title 17, Section 93116	Airborne Toxic Control Measure for Diesel Particulate Matter from Portable Engines Rated at 50 Horsepower and Greater (2/19/11)	N	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: Facility

**City:** Richmond, CA **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
California Health and Safety Code Section 41750 et seq.	Portable Equipment	N	С	
California Health and Safety Code Section 44300 et seq.	Air Toxics "Hot Spots" Information and Assessment Act of 1987	N	С	
40 CFR Part 61, Subpart A	National Emission Standards for Hazardous Air Pollutants – General Provisions (4/9/04)	Y	С	
40 CFR Part 61, Subpart M	National Emission Standards for Hazardous Air Pollutants – National Emission Standard for Asbestos (7/20/04)	Y	С	
EPA Regulation 40 CFR 82	Protection of Stratospheric Ozone (2/21/95)		С	
Subpart F, 40 CFR 82.154	Prohibitions	Y	С	
Subpart F, 40 CFR 82.156	Leak Repair	Y	С	
Subpart F, 40 CFR 82.158	Standards for Recycling and Recovery Equipment	Y	С	
Subpart F, 40 CFR 82.161	Certification of Technicians	Y	С	
Subpart F, 40 CFR 82.162	Certification by Owners of Recovery and Recycling Equipment	Y	С	
Subpart F, 40 CFR 82.166	Records of Refrigerant	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 1	General Provisions and Definitions (5/4/11)			
1-523	Parametric Monitoring and Recordkeeping Procedures	Ν	С	
1-523.1	Reporting requirement for periods of in-operation > 24 hours	Y	С	
1-523.2	Limit on duration of in operation	Y	С	
1-523.3	Reporting requirement for violations of any applicable limits	Ν	С	
1-523.4	Records of in-operation, tests, calibrations, adjustments, & maintenance	Y	С	
1-523.5	Maintenance and calibration	N	С	
SIP Regulation 1	General Provisions and Definitions (6/28/99)			
1-523	Parametric Monitoring and Recordkeeping Procedures	Y	С	
1-523.3	Reports of Violations	Y	С	
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	N	С	
6-1-305	Visible Particles	Ν	С	
6-1-310	Particle Weight Limitation	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-310	Particle Weight Limitation	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
6-401	Appearance of Emissions	Y	С	
BAAQMD Regulation 8, Rule 34	Organic Compounds - Solid Waste Disposal Sites (6/15/05)			
8-34-113	Limited Exemption, Inspection and Maintenance	Y	С	
8-34-113.1	Emission Minimization Requirement	Y	С	
8-34-113.2	Shutdown Time Limitation	Y	С	
8-34-113.3	Record keeping Requirement	Y	С	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	С	
8-34-301.1	Continuous Operation	Y	С	
8-34-301.2	Collection and Control Systems Leak Limitations	Y	С	
8-34-301.4	Limits for Other Emission Control Systems	Y	С	
8-34-404	Less than Continuous Operation Petition Contents	Y	С	
8-34-404.1	Monitoring requirements for individual gas collection system components that are subject to less than continuous operation provisions	Y	С	
8-34-404.2	Map showing components that are operating less than continuously	Y	С	
8-34-404.3	Operating, maintenance, and inspection schedule for components that are operating less than continuously	Y	С	
8-34-404.4	Operating conditions for components that are operating less than continuously	Y	С	
8-34-404.5	Renewal requirements apply whenever information submitted pursuant to 8-34-404.1 changes	Y	С	
8-34-412	Compliance Demonstration Tests	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-34-413	Performance Test Report	Y	С	The 2016 source test was performed on September 22, 2016 for the S-5 IC Engine. The Source Test Report was delivered to the BAAQMD within 45 days of the test date. S-5 has not been source tested since 2016. It has been inoperable and will be source tested after the S-5 engine is rehabilitated and is running again. S-6 was source tested on February 4, 2021.
8-34-501	Operating Records	Y	С	
8-34-501.2	Emission Control System Downtime	Y	С	
8-34-501.4	Testing	Y	С	
8-34-501.5	Record keeping requirements for components subject to Section 404 less than continuous operating provisions	Y	С	
8-34-501.6	Leak Discovery and Repair Records	Y	С	
8-34-501.10	Gas Flow Rate Records for All Emission Control Systems	Y	С	
8-34-501.11	Records of Key Emission Control System Operating Parameters	Y	С	
8-34-501.12	Records Retention for 5 Years	Y	С	
8-34-503	Landfill Gas Collection and Emission Control System Leak Testing	Y	С	
8-34-504	Portable Hydrocarbon Detector	Y	С	
8-34-508	Gas Flow Meter	Y	С	
8-34-509	Key emission control system operating parameters	Y	С	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)			
9-1-301	Limitations on Ground Level Concentrations	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
9-1-302	General Emission Limitations	Y	С	
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)			
9-2-301	Limitations on Hydrogen Sulfide	N	С	
BAAQMD Regulation 9 Rule 8	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (7/25/07)			
9-8-302	Emission Limits – Waste Derived Fuel Gas	N	С	
9-8-302.1	Lean-Burn Engines: NOx Emission Limit	N	С	
9-8-302.3	CO Emission Limit	Y	С	
SIP Regulation 9 Rule 8	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (12/15/97)			
9-8-302	Emission Limits- Waste Derived Fuel Gas	Y	С	
9-8-302.1	Lean Burn Engines: NOx Emission Limit	Y	С	
40 CFR Part 60, Subpart A	Standards of Performance for New Stationary Sources – General Provisions (5/4/98)			
60.4(b)	Requires Submission of Requests, Reports, Applications, and Other Correspondence to the Administrator	Y	С	
60.7	Notification and Record Keeping	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.8	Performance Tests	Y	С	The 2016 source test was performed on September 22, 2016 for the S-5 IC Engine. The Source Test Report was delivered to the BAAQMD within 45 days of the test date. S-5 has not been source tested since 2016. It has been inoperable and will be source tested after the S-5 engine is rehabilitated and is running again. S-6 was source tested on February 4, 2021.
60.11	Compliance with Standards and Maintenance Requirements	Y	С	
60.11(a)	Compliance determined by performance tests	Y	С	
60.11(d)	Good air pollution control practice	Y	С	
60.12	Circumvention	Y	С	
60.13	Monitoring Requirements	Y	С	
60.13(a)	Applies to all continuous monitoring systems	Y	С	
60.13(b)	Monitors shall be installed and operational before performing performance tests	Y	С	
60.13(e)	Continuous monitors shall operate continuously	Y	С	
60.13(f)	Monitors shall be installed in proper locations	Y	С	
60.13(g)	Requires multiple monitors for multiple stacks	Y	С	
60.14	Modification	Y	С	
60.15	Reconstruction	Y	С	
60.19	General Notification and Reporting Requirements	Y	С	
40 CFR Part 60, Subpart WWW	Standards of Performance for New Stationary Sources – Standards of Performance for Municipal Solid Waste Landfills (4/10/00)			

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.752	Standards for Air Emissions from Municipal Solid Waste Landfills	Y	С	
60.752(b)	Comply with paragraph (b)(2) or calculate NMOC emission rate	Y	С	
60.752(b)(2)	Comply with all requirements in sections (b)(2)(i through iv)	Y	С	
60.752 (b)(2)(i)	Submit a collection and control system design plan	Y	С	
60.752 (b)(2)(ii)	Install a collection and control system	Y	С	
60.752 (b)(2)(iii)	Route collected gases to a control system	Y	С	
60.752 (b)(2)(iii)(B)	Reduce NMOC emissions by 98% by weight or reduce NMOC outlet concentration to less than 20 ppmv as hexane at 3% O2, dry basis	Y	С	
60.752 (b)(2)(iv)	Operate in accordance with 60.753, 60.755, and 60.756	Y	С	
60.753	Operational Standards for Collection and Control Systems	Y	С	
60.753(e)	Vent all collected gases to a control system complying with 60.752(b)(2)(iii)	Y	С	
60.753(f)	Operate the control system at all times when collected gas is Routed to the control system	Y	С	
60.754	Test Methods and Procedures	Y	С	
60.754(d)	Test Methods for Performance Test (Method 18 or 25C)	Y	С	
60.755	Compliance Provisions	Y	С	
60.755(e)	Provisions apply at all times except during startup, shutdown, or malfunction, provided the duration of these shall not exceed 5 days for collection systems or 1 hour for control systems	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.756	Monitoring of Operations	Y	С	
60.756(d)	Approval of other control devices	Y	С	
60.756(e)	Procedures for requesting alternative monitoring parameters	Y	С	
60.757	Reporting Requirements	Y	С	
60.757(c)	Submit a Collection and Control System Design Plan	Y	С	
60.757(e)	Submit Equipment Removal Report 30 days prior to removal or cessation of operation of the control equipment	Y	С	
60.757(f)	Submit Annual Reports containing information required by (f)(1), (f)(2), and (f)(3)	Y	С	
60.757(f)(1)	Value and length of time for exceedance of parameters monitored per 60.756(b) or (e)	Y	С	
60.757(f)(2)	Description and duration of all periods when gas is diverted from the control device by a by-pass line	Y	С	
60.757(f)(3)	Description and duration of all periods when control device was not operating for more than 1 hour	Y	С	
60.758	Recordkeeping Requirements	Y	С	
60.758(b)	Control Equipment Records (Control Device Vendor Specifications) Note: Subsections 1 through 4 do not apply.	Y	С	
60.758(c)	Records of parameters monitored pursuant to 60.756 (e)	Y	С	
60.758(e)	Records of any exceedance of 60.753(e) or (f)	Y	С	
40 CFR Part 62 Subpart F	Approval and Promulgation of State Plans for Designated Facilities and Pollutants (6/9/03)			
62.1100	Identification of Plan	Y	С	
62.1115	Identification of Sources	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code: 94801** 

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
40 CFR Part 63, Subpart A	National Emission Standards for Hazardous Air Pollutants: General Provisions (4/20/06)			
63.4	Prohibited activities and circumvention	Y	С	
63.5(b)	Requirements for existing, newly constructed, and reconstructed sources	Y	С	
63.6(e)	Operation and maintenance requirements and SSM Plan	Y	С	
63.6(f)	Compliance with non-opacity emission standards	Y	С	
63.10(b)(2) (i-v)	Records for startup, shutdown, malfunction, and maintenance	Y	С	
63.10(d)(5)	Startup, Shutdown, and Malfunction (SSM) Reports	Y	С	
40 CFR Part 63, Subpart AAAA	National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (1/16/03)			
63.1945	When do I have to comply with this subpart?	Y	С	
63.1945(b)	Compliance date for existing affected landfills	Y	С	
63.1955	What requirements must I meet?	Y	С	
63.1955(a)(2)	Comply with State Plan that implements 40 CFR Part 60, Subpart Cc	Y	С	
63.1955(b)	Comply with 63.1960-63.1985, if a collection and control system is required by 40 CFR Part 60, Subpart WWW or a State Plan implementing 40 CFR Part 60, Subpart Cc	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code: 94801** 

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
63.1955(c)	Comply with all approved alternatives to standards for collection and control systems plus all SSM requirements and 6 month compliance reporting requirements	Y	С	
63.1960	How is compliance determined?	Y	С	
63.1965	What is a deviation?	Y	С	
63.1975	How do I calculate the 3-hour block average used to demonstrate compliance?	Y	С	
63.1980	What records and reports must I keep and submit?	Y	С	
63.1980(a)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart WWW or the State Plan implementing 40 CFR Part 60, Subpart Cc, except that the annual report required by 40 CFR 60.757(f) must be submitted every 6 months	Y	С	
63.1980(b)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart A and 40 CFR Part 63, Subpart A, including SSM Plans and Reports	Y	С	
BAAQMD Condition # 5771				
Part 1	Fuel Restrictions (Cumulative Increase)	Y	С	
Part 2	Diverter Valve Requirement (Regulation 8-34-301)	Y	С	
Part 3	Gas Flow Meter Requirement (Cumulative Increase and Regulation 8-34-508)	Y	С	
Part 4	NOx Emissions Limit (BACT, Offsets)	Y	С	
Part 5	CO Emissions Limit (BACT)	Y	C	
Part 6	NMOC Emissions Limit (BACT and Regulation 8-34-301.4)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0005, 0006

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 7	Annual Source Test Requirement (BACT and Regulations 8-34-301.4, 8-34-412, 9-8-302.1, and 9-8-302.3)	Y	С	The 2016 source test was performed on September 22, 2016 for the S-5 IC Engine. The Source Test Report was delivered to the BAAQMD within 45 days of the test date. S-5 has not been source tested since 2016. It has been inoperable and will be source tested after the S-5 engine is rehabilitated and is running again. S-6 was source tested on February 4, 2021.
Part 8	Heat Input Limitation (Regulation 2-1-301, Offsets)	Y	C	
Part 9	Daily Record Keeping Requirement (Offsets, Cumulative Increase, and Regulations 2-1-301, 2-6-501, and 8-34-301)	Y	С	
Part 10	Engine Temperature Limit and Temperature Monitoring Requirements (Regulations 8-34-301, 8-34-501.11, and 8-34-509)	Y	С	NOTE: Temperature requirements were changed as of January 1, 2020 by Application Number (AN) 29522.

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 1	General Provisions and Definitions (5/4/11)			
1-523	Parametric Monitoring and Recordkeeping Procedures	Ν	С	
1-523.1	Reporting requirement for periods of in operation > 24 hours	Y	С	
1-523.2	Limit on duration of in operation	Y	С	
1-523.3	Reporting requirement for violations of any applicable limits	Ν	С	
1-523.4	Records of in operation, tests, calibrations, adjustments, & maintenance	Y	С	
1-523.5	Maintenance and calibration	Ν	С	
SIP Regulation 1	General Provisions and Definitions (6/28/99)		С	
1-523	Parametric Monitoring and Recordkeeping Procedures	Y	С	
1-523.3	Reports of Violations	Y	С	
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-310	Particle Weight Limitation (applies to A-8 Flare only)	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-310	Particle Weight Limitation (applies to A-8 Flare only)	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Regulation 8, Rule 34	Organic Compounds – Solid Waste Disposal Sites (6/15/05)			
8-34-113	Limited Exemption, Inspection and Maintenance	Y	С	
8-34-113.1	Emission Minimization Requirement	Y	С	
8-34-113.2	Shutdown Time Limitation	Y	С	
8-34-113.3	Recordkeeping Requirement	Y	С	
8-34-117	Limited Exemption, Gas Collection System Components	Y	С	
8-34-117.1	Necessity of Existing Component Repairs/Adjustments	Y	С	
8-34-117.2	New Components are Described in Collection and Control System Design Plan	Y	С	
8-34-117.3	Meets Section 8-34-118 Requirements	Y	С	
8-34-117.4	Limits on Number of Wells Shutdown	Y	С	
8-34-117.5	Shutdown Duration Limit	Y	С	
8-34-117.6	Well Disconnection Records	Y	С	
8-34-118	Limited Exemption, Construction Activities	Y	С	
8-34-118.1	Construction Plan	Y	С	
8-34-118.2	Activity is Required to Maintain Compliance with this Rule	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-34-118.3	Required or Approved by Other Enforcement Agencies	Y	С	
8-34-118.4	Emission Minimization Requirement	Y	С	
8-34-118.5	Excavated Refuse Requirements	Y	С	
8-34-118.6	Covering Requirements for Exposed Refuse	Y	С	
8-34-118.7	Installation Time Limit	Y	С	
8-34-118.8	Capping Required for New Components	Y	С	
8-34-118.9	Construction Activity Records	Y	С	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	С	
8-34-301.1	Continuous Operation	Y	Ι	There were unplanned shutdowns (power outages) of the gas collection and control system that did not meet the exemption criteria in Rule 8-34- 113 on January 19, 2021 from 2:38 to 2:48 and 4:02 to 4:18, February 26, 2021 from 13:03 to 15:01, March 13, 2021 from 21:03 to 23:01, and April 15, 2021 from 7:14 to 7:31. These events were reported to the BAAQMD as reportable compliance activities (RCA) and breakdown relief was requested.
8-34-301.2	Collection and Control Systems Leak Limitations	Y	С	
8-34-301.3	Limits for Enclosed Flares	Y	С	
8-34-303	Landfill Surface Requirements	Y	С	
8-34-304	Gas Collection System Installation Requirements	Y	С	
8-34-304.1	Based on Waste Age For Inactive or Closed Areas	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-34-304.2	Based on Waste Age For Active Areas	Y	С	
8-34-304.3	Based on Amount of Decomposable Waste Accepted	Y	С	
8-34-304.4	Based on NMOC Emission Rate	Y	С	
8-34-305	Wellhead Requirements	Y	С	
8-34-305.1	Operate Under Vacuum	Y	С	
8-34-305.2	Temperature < 55 °C	Y	С	
8-34-305.3	Nitrogen < 20% or	Y	С	Requirements of 8-34-305.4 met instead.
8-34-305.4	Oxygen < 5%	Y	С	
8-34-404	Less than Continuous Operation Petition Contents	Y	С	
8-34-404.1	Monitoring requirements for individual gas collection system components that are subject to less than continuous operation provisions	Y	С	
8-34-404.2	Map showing components that are operating less than continuously	Y	С	
8-34-404.3	Operating, maintenance, and inspection schedule for components that are operating less than continuously	Y	С	
8-34-404.4	Operating conditions for components that are operating less than continuously	Y	С	
8-34-404.5	Renewal requirements apply whenever information submitted pursuant to 8-34-404.1 changes	Y	С	
8-34-405	Design Capacity Reports	Y	С	
8-34-408	Collection and Control System Design Plans	Y	С	
8-34-408.2	Sites With Existing Collection and Control Systems	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-34-411	Annual Report	Y	С	
8-34-412	Compliance Demonstration Tests	Y	С	
8-34-413	Performance Test Report	Y	С	
8-34-414	Repair Schedule for Wellhead Excesses	Y	С	
8-34-414.1	Records of Excesses	Y	С	
8-34-414.2	Corrective Action	Y	С	
8-34-414.3	Collection System Expansion	Y	С	
8-34-414.4	Operational Due Date for Expansion	Y	С	
8-34-415	Repair Schedule for Surface Leak Excesses	Y	С	
8-34-415.1	Records of Excesses	Y	С	
8-34-415.2	Corrective Action	Y	С	
8-34-415.3	Re-monitor Excess Location Within 10 Days	Y	С	
8-34-415.4	Re-monitor Excess Location Within 1 Month	Y	С	
8-34-415.5	If No More Excesses, No Further Re-Monitoring	Y	С	
8-34-415.6	Additional Corrective Action	Y	С	
8-34-415.7	Re-monitor Second Excess Within 10 days	Y	С	
8-34-415.8	Re-monitor Second Excess Within 1 Month	Y	С	
8-34-415.9	If No More Excesses, No Further Re-monitoring	Y	С	
8-34-415.10	Collection System Expansion for Third Excess in a Quarter	Y	С	
8-34-415.11	Operational Due Date for Expansion	Y	С	
8-34-416	Cover Repairs	Y	С	
8-34-501	Operating Records	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-34-501.1	Collection System Downtime	Y	С	
8-34-501.2	Emission Control System Downtime	Y	С	
8-34-501.3	Continuous Temperature Records for Enclosed Combustors	Y	С	
8-34-501.4	Testing	Y	С	
8-34-501.6	Leak Discovery and Repair Records	Y	С	
8-34-501.5	Record keeping requirements for components subject to Section 404 less than continuous operating provisions	Y	С	
8-34-501.7	Waste Acceptance Records	Y	С	
8-34-501.8	Non-decomposable Waste Records	Y	С	
8-34-501.9	Wellhead Excesses and Repair Records	Y	С	
8-34-501.10	Gas Flow Rate Records for All Emission Control Systems	Y	С	
8-34-501.12	Records Retention for 5 Years	Y	С	
8-34-503	Landfill Gas Collection and Emission Control System Leak Testing	Y	С	
8-34-504	Portable Hydrocarbon Detector	Y	С	
8-34-505	Well Head Monitoring	Y	С	
8-34-506	Landfill Surface Monitoring	Y	С	
8-34-507	Continuous Temperature Monitor and Recorded	Y	С	
8-34-508	Gas Flow Meter	Y	С	
8-34-510	Cover Integrity Monitoring	Y	С	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)			

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
9-1-301	Limitations on Ground Level Concentrations	Y	С	
9-1-302	General Emission Limitations (applies to flares only)	Y	С	
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)			
9-2-301	Limitations on Hydrogen Sulfide	N	С	
40 CFR Part 60, Subpart A	Standards of Performance for New Stationary Sources – General Provisions (5/4/98)			
60.4(b)	Requires Submission of Requests, Reports, Applications, and Other Correspondence to the Administrator	Y	С	
60.7	Notification and Record Keeping	Y	С	
60.8	Performance Tests	Y	С	
60.11	Compliance with Standards and Maintenance Requirements	Y	С	
60.11(a)	Compliance determined by performance tests	Y	С	
60.11(d)	Control devices operated using good air pollution control practice	Y	С	
60.12	Circumvention	Y	С	
60.13	Monitoring Requirements	Y	С	
60.13(a)	Applies to all continuous monitoring systems	Y	С	
60.13(b)	Monitors shall be installed and operational before performing performance tests	Y	С	
60.13(e)	Continuous monitors shall operate continuously	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.13(f)	Monitors shall be installed in proper locations	Y	С	
60.13(g)	Requires multiple monitors for multiple stacks	Y	С	
60.14	Modification	Y	С	
60.15	Reconstruction	Y	С	
60.19	General Notification and Reporting Requirements	Y	С	
40 CFR Part 60, Subpart WWW	Standards of Performance for New Stationary Sources – Standards of Performance for Municipal Solid Waste Landfills (4/10/00)			
60.752	Standards for Air Emissions from Municipal Solid Waste Landfills	Y	С	
60.752(b)	Requirements for MSW Landfills with Design Capacity equal to or greater than 2.5 million Mg and 2.5 million m <sup>3</sup> (Large Designated Facilities)	Y	С	
60.752(b)(2)	Comply with all requirements in sections (b)(2)(i through iv)	Y	С	
60.752 (b)(2)(i)	Submit a Collection and Control System Design Plan	Y	С	
60.752 (b)(2)(i)(A)	The collection and control system in the Design Plan shall comply with 60.752(b)(2)(ii)	Y	С	
60.752 (b)(2)(i)(B)	Design Plan shall include all proposed alternatives to 60.753 through 60.758	Y	С	
60.752 (b)(2)(i)(C)	Design Plan shall conform to 60.759 (active collection system) or demonstrate sufficiency of proposed alternatives	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.752 (b)(2)(ii)	Install a collection and control system	Y	С	
60.752 (b)(2)(iii)	Route collected gases to a control system.	Y	С	
60.752 (b)(2)(iii)(B)	Reduce NMOC emissions by 98% by weight or reduce NMOC outlet concentration to less than 20 ppmv as hexane at 3% O <sub>2</sub> , dry basis, as demonstrated by initial performance test within 180 days of start-up.	Y	С	
60.752 (b)(2)(iv)	Operate in accordance with 60.753, 60.755, and 60.756	Y	С	
60.752(c)	Title V Operating Permit Requirements	Y	С	
60.752(c)(1)	Subject date is June 10, 1996 for Landfills new or modified between May 30, 1991 and March 12, 1996	Y	С	
60.753	Operational Standards for Collection and Control Systems	Y	С	
60.753(a)	Operate a Collection System in each area or cell in which:	Y	С	
60.753(a)(1)	Active Cell – solid waste in place for 5 years or more	Y	С	
60.753(a)(2)	Closed/Final Grade – solid waste in place for 2 years or more	Y	С	
60.753(b)	Operate each wellhead under negative pressure unless:	Y	С	
60.753(b)(1)	Fire or increased well temperature or to prevent fire	Y	С	
60.753(b)(2)	Use of geomembrane or synthetic cover (subject to alternative pressure limits)	Y	С	
60.753(b)(3)	Decommissioned well after approval received for shut-down	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.753(c)	Operate each wellhead at $<55$ °C, and either $<20\%$ N2 or $<$ than 5% O2 (or other approved alternative levels)	Y	С	
60.753(c)(1)	N2 determined by Method 3C	Y	С	
60.753(c)(2)	O2 determined by 3A and as described in (2)(i-v)	Y	С	
60.753(d)	Surface Leak Limit is less than 500 ppm methane above background at landfill surface. This section also describes some surface monitoring procedures.	Y	С	
60.753(e)	Vent all collected gases to a control system complying with 60.752(b)(2)(iii). If collection or control system inoperable, shut down gas mover and close all vents within 1 hour	Y	С	
60.753(f)	Operate the control system at all times when collected gas is routed to the control system	Y	С	
60.753(g)	If monitoring demonstrates that 60.753(b), (c), or (d) are not being met, corrective action must be taken	Y	С	
60.754	Test Methods and Procedures	Y	С	
60.754(c)	For PSD, NMOC emissions shall be calculated using AP-42	Y	С	
60.754(d)	Test Methods for Performance Test (Method 18 or 25C)	Y	С	
60.755	Compliance Provisions	Y	С	
60.755(a)	For Gas Collection Systems	Y	С	
60.755(a)(1)	Calculation procedures for maximum expected gas generation flow rate	Y	С	
60.755 (a)(1)(i)	Equation for unknown year-to-year waste acceptance rate	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.755 (a)(1)(ii)	Equation for known year-to-year waste acceptance rate	Y	С	
60.755(a)(2)	Vertical wells and horizontal collectors shall be of sufficient density to meet all performance specifications	Y	С	
60.755(a)(3)	Measure wellhead pressure monthly. If pressure is positive, take corrective action (final corrective action = expand system within 120 days of initial positive pressure reading)	Y	С	
60.755(a)(4)	Expansion not required during first 180 days after startup.	Y	С	
60.755(a)(5)	Monitor wellheads monthly for temperature and either nitrogen or oxygen. If readings exceed limits, take corrective action up to expanding system within 120 days of first excess.	Y	С	
60.755(b)	Wells shall be placed in cells as described in Design Plan and no later than 60 days after:	Y	С	
60.755(b)(1)	Five years after initial waste placement in cell, for active cells	Y	С	
60.755(b)(2)	Two years after initial waste placement in cell, for closed/final grade cells.	Y	С	
60.755(c)	Procedures for complying with surface methane standard	Y	С	
60.755(c)(1)	Quarterly monitoring of surface and perimeter	Y	С	
60.755(c)(2)	Procedure for determining background concentration	Y	С	
60.755(c)(3)	Method 21 except probe inlet placed 5-10 cm above ground	Y	С	
60.755(c)(4)	Excess is any reading of 500 ppmv or more. Take corrective action indicated below (i-v).	Y	С	
#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.755 (c)(4)(i)	Mark and record location of excess	Y	С	
60.755 (c)(4)(ii)	Repair cover or adjust vacuum. Re-monitor within 10 calendar days.	Y	С	
60.755 (c)(4)(iii)	If still exceeding 500 ppmv, take additional corrective action. Re-monitor within 10 calendar days of 2 <sup>nd</sup> excess.	Y	С	
60.755 (c)(4)(iv)	Re-monitor within 1 month of initial excess.	Y	С	
60.755 (c)(4)(v)	For any location with 3 monitored excesses in a quarter, additional collectors (or other approved collection system repairs) shall be operational within 120 days of 1 <sup>st</sup> excess.	Y	С	
60.755(c)(5)	Monitor cover integrity monthly and repair as needed.	Y	С	
60.755(d)	Instrumentation and procedures for complying with 60.755(c).	Y	С	
60.755(d)(1)	Portable analyzer meeting Method 21	Y	С	
60.755(d)(2)	Calibrated with methane diluted to 500 ppmv in air	Y	С	
60.755(d)(3)	Use Method 21, Section 4.4 instrument evaluation procedures	Y	С	
60.755(d)(4)	Calibrate per Method 21, Section 4.2 immediately before monitoring.	Y	С	
60.755(e)	Provisions apply at all times except during startup, shutdown, or malfunction, provided the duration of these shall not exceed 5 days for collection systems or 1 hour for control systems.	Y	С	
60.756	Monitoring of Operations	Y	С	
60.756(a)	For active collection systems, install wellhead sampling port	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.756(a)(1)	Measure gauge pressure in wellhead on a monthly basis	Y	С	
60.756(a)(2)	Measure nitrogen or oxygen concentration in wellhead gas on a monthly basis.	Y	С	
60.756(a)(3)	Measure temperature of wellhead gas on a monthly basis.	Y	С	
60.756(b)	Enclosed combustors shall comply with (b)(1) and (b)(2)	Y	С	
60.756(b)(1)	Temperature monitor and continuous recorder (not required for boilers and process heaters with capacity > 44 MW)	Y	С	
60.756(b)(2)	Device that records flow to or bypass of the control device (i or ii below)	Y	С	
60.756 (b)(2)(i)	Install, calibrate, and maintain a device that records flow to the control device at least every 15 minutes.	Y	С	
60.756(e)	Procedures for requesting alternative monitoring parameters	Y	С	
60.756(f)	Monitor surface on a quarterly basis.	Y	С	
60.757	Reporting Requirements	Y	С	
60.757(a)(3)	Amended Design Capacity Report required within 90 days of receiving a permitted increase in design capacity or within 90 days of an annual density calculation that results in a design capacity over the thresholds.	Y	С	
60.757(b)(3)	Sites with collection and control systems operating in compliance with this subpart are exempt from (b)(1) and (b)(2) above.	Y	С	
60.757(c)	Submit a Collection and Control System Design Plan within 1 year of first NMOC emission rate report showing NMOC > 50 MG/year, except as follows	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.757(f)	Submit Annual Reports containing information required by (f)(1) through (f)(6)	Y	С	
60.757(f)(1)	Value and length of time for exceedance of parameters monitored per 60.756(a), (b) or (d)	Y	С	
60.757(f)(2)	Description and duration of all periods when gas is diverted from the control device by a by-pass line	Y	С	
60.757(f)(3)	Description and duration of all periods when control device was not operating for more than 1 hour	Y	С	
60.757(f)(4)	All periods when collection system was not operating for more than 5 days.	Y	С	
60.757(f)(5)	Location of each surface emission excess and all re-monitoring dates and concentrations.	Y	С	
60.757(f)(6)	Location and installation dates for any wells or collectors added as a result of corrective action for a monitored excess.	Y	С	
60.757(g)	Initial Performance Test Report Requirements (g)(1-6)	Y	С	
60.757(g)(1)	Diagram of collection system showing positions of all existing collectors, proposed positions for future collectors, and areas to be excluded from control.	Y	С	
60.757(g)(2)	Basis for collector positioning to meet sufficient density req.	Y	С	
60.757(g)(3)	Documentation supporting percentage of asbestos or non- degradable material claims for areas without a collection system.	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.757(g)(4)	For areas excluded from collection due to non-productivity, calculations and gas generation rates for each non-productive area and the sum for all nonproductive areas.	Y	С	
60.757(g)(5)	Provisions for increasing gas mover equipment if current system is inadequate to handle maximum projected gas flow rate.	Y	С	
60.757(g)(6)	Provisions for control of off-site migration	Y	С	
60.758	Recordkeeping Requirements	Y	С	
60.758(a)	Design Capacity and Waste Acceptance Records (retain 5 years)	Y	С	
60.758(b)	Collection and Control Equipment Records (retain for life of control equipment except 5 years for monitoring data)	Y	С	
60.758(b)(1)	Collection System Records	Y	С	
60.758 (b)(1)(i)	Maximum expected gas generation flow rate.	Y	С	
60.758 (b)(1)(ii)	Density of wells and collectors	Y	С	
60.758(b)(2)	Control System Records - enclosed combustors other than boilers or process heaters with heat input > 44 MW	Y	С	
60.758 (b)(2)(i)	Combustion temperature measured every 15 minutes and averaged over the same time period as the performance test	Y	С	
60.758 (b)(2)(ii)	Percent NMOC reduction achieved by the control device	Y	С	
60.758(c)	Records of parameters monitored pursuant to 60.756 and periods of operation when boundaries are exceeded (retain for 5 years).	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.758(c)(1)	Exceedances subject to record keeping are	Y	С	
60.758 (c)(1)(i)	All 3-hour periods when average combustion temperature was more than 28 C below the average combustion temperature during the most recent complying performance test	Y	С	
60.758(c)(2)	Records of continuous flow to control device or monthly inspection records if seal and lock for bypass valves	Y	С	
60.758(d)	Plot map showing location of all existing and planned collectors with a unique label for each collector (retain for life of collection system)	Y	С	
60.758(d)(1)	Installation date and location of all newly installed collectors	Y	С	
60.758(d)(2)	Records of nature, deposition date, amount, and location of asbestos or non-degradable waste excluded from control	Y	С	
60.758(e)	Records of any exceedance of 60.753, location of exceedance and re-monitoring dates and data (for wellheads and surface). Retain for 5 years.	Y	С	
60.759	Specifications for Active Collection Systems	Y	С	
60.759(a)	Active wells and collectors shall be at sufficient density	Y	С	
60.759(a)(1)	Collection System in refuse shall be certified by PE to achieve comprehensive control of surface gas emissions	Y	С	
60.759(a)(2)	Collection Systems (active or passive) outside of refuse shall address migration control	Y	С	
60.759(a)(3)	All gas producing areas shall be controlled except as described below (i-iii).	Y	С	
60.759(b)	Gas Collection System Components	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.759(b)(1)	Must be constructed of PVC, HDPE, fiberglass, stainless steel, or other approved material and of suitable dimensions to convey projected gas amounts and withstand settling, traffic, etc.	Y	С	
60.759(b)(2)	Collectors shall not endanger liner, shall manage condensate and leachate, and shall prevent air intrusion and surface leaks.	Y	С	
60.759(b)(3)	Header connection assemblies shall include positive closing throttle valve, seals and couplings to prevent leaks, at least one sampling port, and shall be constructed of PVC, HDPE, fiberglass, stainless steel, or other approved materials.	Y	С	
60.759(c)	Gas Mover Equipment shall be sized to handle maximum expected gas generation rate over the intended period of use.	Y	С	
60.759(c)(1)	For existing systems, flow data shall be used to project maximum flow rate.	Y	С	
60.759(c)(2)	For new systems, gas generation rate shall be calculated per 60.755(a)(1)	Y	С	
40 CFR Part 62 Subpart F	Approval and Promulgation of State Plans for Designated Facilities and Pollutants (6/9/03)			
62.1100	Identification of Plan	Y	С	
62.1115	Identification of Sources	Y	С	
40 CFR Part 63, Subpart A	National Emission Standards for Hazardous Air Pollutants: General Provisions (4/20/06)			

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
63.4	Prohibited activities and circumvention	Y	С	
63.5(b)	Requirements for existing, newly constructed, and reconstructed sources	Y	С	
63.6(e)	Operation and maintenance requirements and SSM Plan	Y	С	
63.6(f)	Compliance with non-opacity emission standards	Y	С	
63.10(b)(2) (i-v)	Records for startup, shutdown, malfunction, and maintenance	Y	С	
63.10(d)(5)	Startup, Shutdown, and Malfunction (SSM) Reports	Y	С	
40 CFR Part 63, Subpart AAAA	National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (1/16/03)			
63.1945	When do I have to comply with this subpart?	Y	С	
63.1945(b)	Compliance date for existing affected landfills	Y	С	
63.1955	What requirements must I meet?	Y	С	
63.1955(a)(2)	Comply with State Plan that implements 40 CFR Part 60, Subpart Cc	Y	С	
63.1955(b)	Comply with 63.1960-63.1985, if a collection and control system is required by 40 CFR Part 60, Subpart WWW or a State Plan implementing 40 CFR Part 60, Subpart Cc	Y	С	
63.1955(c)	Comply with all approved alternatives to standards for collection and control systems plus all SSM requirements and 6 month compliance reporting requirements	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
63.1960	How is compliance determined?	Y	С	
63.1965	What is a deviation?	Y	С	
63.1975	How do I calculate the 3-hour block average used to demonstrate compliance?	Y	С	
63.1980	What records and reports must I keep and submit?	Y	С	
63.1980(a)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart WWW or the State Plan implementing 40 CFR Part 60, Subpart Cc, except that the annual report required by 40 CFR 60.757(f) must be submitted every 6 months	Y	С	
63.1980(b)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart A and 40 CFR Part 63, Subpart A, including SSM Plans and Reports	Y	С	
BAAQMD Condition #25293				
Part 1	Waste acceptance rate limits (Regulation 2-1-301, Cumulative Increase)	Y	С	
Part 2	Particulate emission control measures (Regulations 2-1-403, 6-1-301, and 6-1-305)	Y	С	
Part 3	Fugitive non-methane organic compounds (NMOC) emissions limit (Cumulative Increase and Regulation 2-1-301)	Y	С	
Part 4	Concentration limit of NMOC from S-15 (Cumulative Increase and Regulation 2-1-301)	Y	С	
Part 5	Control requirements for collected landfill gas (Regulation 8-34-301)	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 6	Landfill gas collection system description (Regulations 2-1-301, 8-34-301.1, 8-34-304, and 8-34-305)	Y	Ι	There were unplanned shutdowns of the gas collection and control system that did not meet the exemption criteria in Rule 8-34-113 on January 19, 2021 from 2:38 to 2:48 and 4:02 to 4:18, February 26, 2021 from 13:03 to 15:01, March 13, 2021 from 21:03 to 23:01, and April 15, 2021 from 7:14 to 7:31. These events were reported to the BAAQMD as reportable compliance activities (RCA) and breakdown relief was requested.
Part 7	Landfill gas collection system operating requirements (Regulations 8-34-301.1, 8-34-404, 8-34-305, 8-34-414, 8-34-501.5 and 8-34-505)	Y	Ι	See above.
Part 8	Flare operating restrictions and heat input limits (Cumulative Increase and Regulations 2-1-301 and 8-34-301)	Y	С	
Part 9	Flare temperature limit (Regulations 2-5-301, 8-34-301.3, 8-34-501.3, and 40 CFR 60.756(b)(1))	Y	С	The A-120 Flare was removed from WCCSL and replaced with the A-161 Flare in November 2017. The A-161 Flare was initially started in December 2017. In accordance with Part 9, the A-161 Flare is to operate based on the same limitation as the previous A-120 Flare.
Part 10	Landfill gas sulfur content limit and monitoring requirements (Regulation 9-1-302 and Cumulative Increase)	Y	С	
Part 11	Annual source test (Regulations 8-34-301.3 and 8-34-412 and CCR 95464(b)(2)(A)(1))	Y	С	

#### **Compliance Certification Report**

Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-120 Landfill Gas Flare (through December 2017). Landfill gas collection system with A-8 Back-Up Landfill Gas Flare and A-161 Landfill Gas Flare (beginning in January 2018)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 12	Annual landfill gas characterization test (Regulation 2, Rule 5, AB-2588 Air Toxics Hot Spots Act, and Regulation 8-34-412)	Y	С	
Part 13	Toxic compound concentration limits (Regulation 2-5-302 and AB-2588 Air Toxics Hot Spots Act)	Ν	С	
Part 14	Record keeping requirements (Cumulative Increase, Regulations 2-1-301, 2-5-302, 2-6-501, 6-1-301, 6-1-305, 8-2-301, 8-34-301, 8-34-304, and 8-34-501)	Y	С	
Part 15	Reporting periods and report submittal due dates for the Regulation 8, Rule 34 report (Regulation 8-34-411 and 40 CFR 63.1980(a))	Y	С	
Part 16	NOx emission limit from Flare A-120 (Cumulative Increase)	Y	С	
Part 17	CO emission limit from Flare A-120 (Cumulative Increase)	Y	С	
Part 18	A-120 shall comply with NMOC emission limit (Cumulative Increase, 8- 34-301.3; 40 CFR 60.752(b)(2)(iii)(B))		С	
Part 19	Record keeping of all planned and unanticipated shut downs of A-120 and of temperature excursions. (2-6-501, 8-34-501, 40 CFR 60.758)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

**City:** Richmond, CA **Source Name:** S-37 Internal Combustion (IC) Lean Burn Engine

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable	Continuous or Intermittent	Notes
		(Y/N)		
BAAQMD Regulation 1	General Provisions and Definitions (5/4/11)			
1-523	Parametric Monitoring and Record keeping Procedures	N	С	
1-523.1	Reporting requirement for periods of in-operation > 24 hours	Y	С	
1-523.2	Limit on duration of in operation	Y	С	
1-523.3	Reporting requirement for violations of any applicable limits	N	С	
1-523.4	Records of in-operation, tests, calibrations, adjustments, & maintenance	Y	С	
1-523.5	Maintenance and calibration	N	С	
SIP Regulation 1	General Provisions and Definitions (6/28/99)			
1-523	Parametric Monitoring and Recordkeeping Procedures	Y	С	
1-523.3	Reports of Violations	Y	С	
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	N	С	
6-1-305	Visible Particles	Ν	С	
6-1-310	Particle Weight Limitation	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-310	Particle Weight Limitation	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

City: Richmond, CA
Source Name: S-37 Internal Combustion (IC) Lean
Burn Engine

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
6-401	Appearance of Emissions	Y	С	
BAAQMD Regulation 8, Rule 34	Organic Compounds - Solid Waste Disposal Sites (6/15/05)			
8-34-113	Limited Exemption, Inspection and Maintenance	Y	С	
8-34-113.1	Emission Minimization Requirement	Y	С	
8-34-113.2	Shutdown Time Limitation	Y	С	
8-34-113.3	Record keeping Requirement	Y	С	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	С	
8-34-301.1	Continuous Operation	Y	С	
8-34-301.2	Collection and Control Systems Leak Limitations	Y	С	
8-34-301.4	Limits for Other Emission Control Systems	Y	С	
8-34-404	Less than Continuous Operation Petition Contents	Y	С	
8-34-404.1	Monitoring requirements for individual gas collection system components that are subject to less than continuous operation provisions	Y	С	
8-34-404.2	Map showing components that are operating less than continuously	Y	С	
8-34-404.3	Operating, maintenance, and inspection schedule for components that are operating less than continuously	Y	С	
8-34-404.4	Operating conditions for components that are operating less than continuously	Y	С	
8-34-404.5	Renewal requirements apply whenever information submitted pursuant to 8-34-404.1 changes	Y	С	
8-34-412	Compliance Demonstration Tests	Y	С	
8-34-413	Performance Test Report	Y	С	The 2017 source test was performed

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
				on December 4, 2017 for the S-37 IC Engine. The Source Test Report was delivered to the BAAQMD within 45 days of the test date. The 2017 source test of S-37 was delayed because the engine was inoperable as of December 2017, as it was undergoing extensive maintenance. A letter to request an extension of the source test date and to explain the maintenance being performed was submitted to the BAAQMD on August 24, 2017. The S-37 has not been source tested since 2017. It has been inoperable and will be source tested after the engine is rehabilitated and is running again.
8-34-501	Operating Records	Y	С	
8-34-501.2	Emission Control System Downtime	Y	С	
8-34-501.4	Testing	Y	С	
8-34-501.5	Record keeping requirements for components subject to Section 404 less than continuous operating provisions	Y	С	
8-34-501.6	Leak Discovery and Repair Records	Y	С	
8-34-501.10	Gas Flow Rate Records for All Emission Control Systems	Y	С	
8-34-501.11	Records of Key Emission Control System Operating Parameters	Y	С	
8-34-501.12	Records Retention for 5 Years	Y	С	
8-34-503	Landfill Gas Collection and Emission Control System Leak Testing	Y	С	
8-34-504	Portable Hydrocarbon Detector	Y	С	
8-34-508	Gas Flow Meter	Y	С	
8-34-509	Key emission control system operating parameters	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)			
9-1-301	Limitations on Ground Level Concentrations	Y	С	
9-1-302	General Emission Limitations	Y	С	
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)			
9-2-301	Limitations on Hydrogen Sulfide	N	С	
BAAQMD Regulation 9 Rule 8	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (7/25/07)			
9-8-302	Emission Limits – Waste Derived Fuel Gas	N	С	
9-8-302.1	Lean-Burn Engines: NOx Emission Limit	N	С	
9-8-302.3	CO Emission Limit	Y	С	
SIP Regulation 9 Rule 8	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (12/15/97)			
9-8-302	Emission Limits- Waste Derived Fuel Gas	Y	С	
9-8-302.1	Lean Burn Engines: NOx Emission Limit	Y	С	
40 CFR Part 60, Subpart A	Standards of Performance for New Stationary Sources – General Provisions (5/4/98)			
60.4(b)	Requires Submission of Requests, Reports, Applications, and Other Correspondence to the Administrator	Y	С	
60.7	Notification and Record Keeping	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.8	Performance Tests	Y	С	The 2017 source test was performed on December 4, 2017 for the S-37 IC Engine. The Source Test Report was delivered to the BAAQMD within 45 days of the test date. The 2017 source test of S-37 was delayed because the engine was inoperable as of December 2017, as it was undergoing extensive maintenance. A letter to request an extension of the source test date and to explain the maintenance being performed was submitted to the BAAQMD on August 24, 2017. The S-37 has not been source tested since 2017. It has been inoperable and will be source tested after the engine is rehabilitated and is running again.
60.11	Compliance with Standards and Maintenance Requirements	Y	С	
60.11(a)	Compliance determined by performance tests	Y	С	
60.11(d)	Good air pollution control practice	Y	С	
60.12	Circumvention	Y	С	
60.13	Monitoring Requirements	Y	С	
60.13(a)	Applies to all continuous monitoring systems	Y	С	
60.13(b)	Monitors shall be installed and operation before performing performance tests	Y	С	
60.13(e)	Continuous monitors shall operate continuously	Y	С	
60.13(f)	Monitors shall be installed in proper locations	Y	С	
60.13(g)	Requires multiple monitors for multiple stacks	Y	С	
60.14	Modification	Y	С	
60.15	Reconstruction	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
60.19	General Notification and Reporting Requirements	Y	С	
40 CFR Part 60, Subpart WWW	Standards of Performance for New Stationary Sources – Standards of Performance for Municipal Solid Waste Landfills (4/10/00)			
60.752	Standards for Air Emissions from Municipal Solid Waste Landfills	Y	С	
60.752(b)	Comply with paragraph (b)(2) or calculate NMOC emission rate	Y	С	
60.752(b)(2)	Comply with all requirements in sections (b)(2)(i through iv)	Y	С	
60.752 (b)(2)(i)	Submit a collection and control system design plan	Y	С	
60.752 (b)(2)(ii)	Install a collection and control system	Y	С	
60.752 (b)(2)(iii)	Route collected gases to a control system	Y	С	
60.752 (b)(2)(iii)(B)	Reduce NMOC emissions by 98% by weight or reduce NMOC outlet concentration to less than 20 ppmv as hexane at 3% O2, dry basis	Y	С	
60.752 (b)(2)(iv)	Operate in accordance with 60.753, 60.755, and 60.756	Y	С	
60.753	Operational Standards for Collection and Control Systems	Y	С	
60.753(e)	Vent all collected gases to a control system complying with 60.752(b)(2)(iii)	Y	С	
60.753(f)	Operate the control system at all times when collected gas is Routed to the control system	Y	С	
60.754	Test Methods and Procedures	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

City: Richmond, CA Source Name: S-37 Internal Combustion (IC) Lean Burn Engine

Federallv Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N)Y 60.754(d) Test Methods for Performance Test (Method 18 or 25C) С 60.755 Y С **Compliance** Provisions Provisions apply at all times except during startup, shutdown, or 60.755(e) Y С malfunction, provided the duration of these shall not exceed 5 days for collection systems or 1 hour for control systems 60.756 Monitoring of Operations Y С 60.756(d) Approval of other control devices Y С Y 60.756(e) Procedures for requesting alternative monitoring parameters С 60.757 Y С **Reporting Requirements** 60.757(c) Y Submit a Collection and Control System Design Plan С Submit Equipment Removal Report 30 days prior to removal or 60.757(e) Y С cessation of operation of the control equipment Y 60.757(f) Submit Annual Reports containing information required by (f)(1), С (f)(2), and (f)(3)Value and length of time for exceedance of parameters 60.757(f)(1) Y С monitored per 60.756(b) or (e) Description and duration of all periods when gas is diverted 60.757(f)(2)Y С from the control device by a by-pass line 60.757(f)(3) Description and duration of all periods when control device was Y С not operating for more than 1 hour Y 60.758 Recordkeeping Requirements С Y 60.758(b) Control Equipment Records (Control Device Vendor Specifications) С Note: Subsections 1 through 4 do not apply. 60.758(c) Records of parameters monitored pursuant to 60.756 (e) Y С 60.758(e) Records of any exceedance of 60.753(e) or (f) Y С

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

City: Richmond, CA Source Name: S-37 Internal Combustion (IC) Lean Burn Engine

Federally Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N)40 CFR **Approval and Promulgation of State Plans for Designated Facilities** Part 62 Subpart and Pollutants (6/9/03) F 62.1100 Identification of Plan Y С 62.1115 Y С Identification of Sources 40 CFR National Emission Standards for Hazardous Air Pollutants: General Part 63, Subpart Provisions (4/20/06) Α 63.4 Prohibited activities and circumvention Y С 63.5(b) Requirements for existing, newly constructed, and reconstructed Y С sources Operation and maintenance requirements and SSM Plan 63.6(e) Υ С Y С 63.6(f) Compliance with non-opacity emission standards 63.10(b)(2) Records for startup, shutdown, malfunction, and maintenance Y С (i-v) 63.10(d)(5) Y С Startup, Shutdown, and Malfunction (SSM) Reports 40 CFR Part National Emission Standards for Hazardous Air Pollutants: 63, Subpart Municipal Solid Waste Landfills (1/16/03) AAAA 63.1945 Y When do I have to comply with this subpart? С 63.1945(b) Compliance date for existing affected landfills Y С Y С 63.1955 What requirements must I meet? Comply with State Plan that implements 40 CFR Part 60, Y С 63.1955(a)(2) Subpart Cc

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

**City:** Richmond, CA **Source Name:** S-37 Internal Combustion (IC) Lean Burn Engine **Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
63.1955(b)	Comply with 63.1960-63.1985, if a collection and control system is required by 40 CFR Part 60, Subpart WWW or a State Plan implementing 40 CFR Part 60, Subpart Cc	Y	С	
63.1955(c)	Comply with all approved alternatives to standards for collection and control systems plus all SSM requirements and 6 month compliance reporting requirements	Y	С	
63.1960	How is compliance determined?	Y	С	
63.1965	What is a deviation?	Y	С	
63.1975	How do I calculate the 3-hour block average used to demonstrate compliance?	Y	С	
63.1980	What records and reports must I keep and submit?	Y	С	
63.1980(a)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart WWW or the State Plan implementing 40 CFR Part 60, Subpart Cc, except that the annual report required by 40 CFR 60.757(f) must be submitted every 6 months	Y	С	
63.1980(b)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart A and 40 CFR Part 63, Subpart A, including SSM Plans and Reports	Y	С	
BAAQMD Condition # 17812				
Part 1	Fuel Restrictions (Offsets and Cumulative Increase)	Y	С	
Part 2	Heat Input Limits (Offsets and Cumulative Increase)	Y	С	
Part 3	Continuous operating requirement (Regulation 8-34-301.1)	Y	С	
Part 4	Diverter Valve Requirement (Regulation 8-34-301)	Y	С	
Part 5	NOx Emission Limit (BACT, Offsets)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: 0037

**City:** Richmond, CA **Source Name:** S-37 Internal Combustion (IC) Lean Burn Engine Zip Code: 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 6	CO Emission Limit (BACT)	Y	С	
Part 7	Gas flow meter and recorder requirement (Offsets and Cumulative Increase)	Y	С	
Part 8	Annual source test requirement (BACT and Regulations 8-34-301.4, 8-34-412, 9-8-302.1, and 9-8-302.3)	Y	С	The 2017 source test was performed on December 4, 2017 for the S-37 IC Engine. The Source Test Report was delivered to the BAAQMD within 45 days of the test date. The 2017 source test of S-37 was delayed because the engine was inoperable as of December 2017, as it was undergoing extensive maintenance. A letter to request an extension of the source test date and to explain the maintenance being performed was submitted to the BAAQMD on August 24, 2017. The S-37 has not been source tested since 2017. It has been inoperable and will be source tested after the engine is rehabilitated and is running again.
Part 9	Record keeping requirements (BACT, Offsets, Cumulative Increase, and Regulations 2-1-301, 2-6-501, and 8-34-501)	Y	С	
Part 10	Engine Temperature Limit and Temperature Monitoring Requirements (Regulations 8-34-301, 8-34-501.11, 8-34-509)	Y	С	NOTE: Temperature requirements were changed as of January 1, 2020 by Application Number (AN) 29522.

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0050, A50

City: Richmond, CA Source Name: Solid Waste Transfer Station and A-50 Water Mist Station

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #22792				
Part 1	Waste Acceptance Rate Limits (Cumulative Increase)	Y	С	
Part 2	Requires That Mixed Wastes, Green Material and Wood Waste Be Removed Within 48 Hours of Being Received (Regulation 1-301)	Y	С	
Part 3	Visible Emissions – Particulate Fallout Restrictions for Operations at the Transfer Station (Regulations 1-301, 6-1-301 and 6-1-305)	Y	С	
Part 4	Visible Emissions – Maintenance and Cleaning Requirements for Roadways (Regulations 6-1-301 and 6-1-305)	Y	С	
Part 5	Requires that, within 90 days after start-up of S50 transfer station, waste is no longer accepted at S-15 landfill. (Cumulative Increase and Regulation 2-2-410)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0050, A50

**City:** Richmond, CA **Source Name:** Solid Waste Transfer Station and A-50 Water Mist Station

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 6	Limitations on the Vehicle Traffic to S-50. (BACT and Cumulative Increase)	Y	С	
Part 7	Recordkeeping Requirements for Waste Accepted and Vehicle Traffic to S-50 (Cumulative Increase, Regulations 2-6-501, and 6-1-305)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Reporting Period: 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: 0069, 0070, A12, A13

**City:** Richmond, CA **Source Name:** Inlet Storage Tanks #1 and #2; A-12 and A-13 Carbon Adsorbers

**Zip Code:** 94801

Federally Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N)BAAOMD Organic Compounds – Storage of Organic Liquids (10/18/06) Regulation 8, Rule 5 8-5-301 Vapor Loss Control Device Requirement Ν С Approved Emission Control System Requirement С 8-5-306 Ν Requirements for Fixed Roof Tanks, Pressure Tanks and Blanketed Tanks 8-5-307 С Ν 8-5-307.1 Fixed roof tank shell condition С Ν 8-5-307.2 Pressure tank criteria С Ν С 8-5-307.3 Sealing mechanism criteria Ν Tank Degassing Requirements 8-5-328 Ν С 8-5-328.1 Control requirement for tanks > 75 cubic meters С Ν 8-5-328.2 Tank degassing prohibitions Ν С 8-5-328.3 Notification and approval requirement С Ν 8-5-331 Tank Cleaning Requirements Ν С 8-5-331.1 Agents used to clean tank interior Ν С 8-5-331.2 Steam cleaning limitations Ν С С 8-5-331.3 Steam cleaning criteria Ν Sludge Handling Requirements 8-5-332 Ν С 8-5-332.1 Sludge container leak limits Ν С 8-5-322.2 Sludge container gap requirements Ν С SIP Organic Compounds- Storage of Organic Liquids (6/5/2003) Υ С **Regulation 8** Rule 5 8-5-301 Vapor Loss Control Device Requirement Y С Υ С 8-5-306 Approved Emission Control System Requirement

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0069, 0070, A12, A13

**City:** Richmond, CA **Source Name:** Inlet Storage Tanks #1 and #2; A-12 and A-13 Carbon Adsorbers

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	С	
8-5-328	Tank Degassing Requirements	Y	С	
8-5-328.1	Control requirements for tanks > 75 cubic meters	Y	С	
8-5-328.2	Tank degassing prohibitions	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5 and 8-5-301)	Y	С	
Part 3	Operating requirements for Oil/Water Separators (Regulations 8-8-301 and 8- 8-303)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 5	Replacement requirements for second to last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 6	Replacement requirements for last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 7	Wastewater monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 8	Methane and non-methane measurement method, and Carbon Adsorber monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5 and 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Secondary Separator/Emulsion Breaker

Site #: A1840 Address: 1 Parr Boulevard Source #: 0071, 0072

City: Richmond, CA Source Name: Primary Oil Water Separator and

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 8	Organic Compounds – Wastewater (Oil-Water) Separators (9/15/04)			
8-8-301	Waste Water Separators Greater than 760 Liters Per Day and Smaller than 18.9 liters per second	Y	С	
8-8-301.3	OC Vapor Recovery System	Ν	С	
8-8-303	Gauging and Sampling Devices	Y	С	
8-8-304	Sludge-dewatering Unit	Ν	С	
8-8-305	Oil-Water Separator And/Or Air Floatation Unit Slop Oil Vessels	Ν	С	
8-8-501	API Separator or Air Flotation Bypassed Wastewater Records	Ν	С	
8-8-503	Inspection and Repair Records	Y	С	
8-8-504	Portable Hydrocarbon Detector	Y	С	
SIP Regulation 8, Rule 8	Organic Compounds – Wastewater (Oil-Water) Separators (8/29/94)	Y	С	
8-8-301.3	OC Vapor Recovery System	Y	С	
8-8-304	Sludge-dewatering Unit	Y	С	
8-8-305	Oil-Water Separator And/Or Air Floatation Unit Slop Oil Vessels	Y	С	
8-8-501	API Separator or Air Flotation Bypassed Wastewater Records	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0071, 0072

**City:** Richmond, CA **Source Name:** Primary Oil Water Separator and Secondary Separator/Emulsion Breaker

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5 and 8-5-301)	Y	С	
Part 3	Operating requirements for Oil/Water Separators (Regulations 8-8-301 and 8- 8-303)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5 and 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0111, A111

City: Richmond, CA Source Name: Concrete Crusher, and A-111 Water Spray System

Applicable Requirement	<b>Regulation Title or Description of Requirement</b>	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23350				
Part 1	Permit requirement for future power source (Regulation 2-1-301 and 302)	Y	С	
Part 2	Concrete Throughput Limit (Cumulative Increase)	Y	С	
Part 3	Abatement Requirement (Cumulative Increase)	Y	С	
Part 4	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 5	Dust Suppressant Requirement on Unpaved Roads (Cumulative Increase)	Ν	С	
Part 6	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0112, A112

**City:** Richmond, CA **Source Name:** Crushed Concrete Screener, and A-112 Water Spray System

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23351				
Part 1	Permit requirement for future power source (Regulation 2-1-301 and 302)	Y	С	
Part 2	Concrete Throughput Limit (Cumulative Increase)	Y	С	
Part 3	Abatement Requirement (Cumulative Increase)	Y	С	
Part 4	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 5	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0113, A113

City: Richmond, CA Source Name: Concrete/Asphalt Storage Piles, and A-113 Water Spray System

Applicable Requirement	<b>Regulation Title or Description of Requirement</b>	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23352				
Part 1	Concrete and Asphalt Throughput Limits (Cumulative Increase)	Y	С	
Part 2	Abatement Requirement (Cumulative Increase)	Y	С	
Part 3	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 4	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0114, A114

City: Richmond, CA Source Name: Conveyers (Crushed Concrete), and A-114 Water Spray System

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23353				
Part 1	Permit requirement for future power source (Regulation 2-1-301 and 302)	Y	С	
Part 2	Concrete Throughput Limit (Cumulative Increase)	Y	С	
Part 3	Abatement Requirement (Cumulative Increase)	Y	С	
Part 4	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 5	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0115, A115

**City:** Richmond, CA **Source Name:** S-115 Wood/Yard Waste Shredder (Tub Grinder), and A-115 Water Spray System

Applicable Requirement	<b>Regulation Title or Description of Requirement</b>	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	N	С	
6-1-305	Visible Particles	N	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23354				
Part 1	Permit requirement for future power source (Regulation 2-1-301 and 302)	Y	С	
Part 2	Wood Waste Throughput Limit (Cumulative Increase)	Y	С	
Part 3	Shredder Abatement Requirement (Cumulative Increase)	Y	С	
Part 4	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 5	Unloading, stockpiling and loading Abatement Requirement (Cumulative Increase)	Y	С	
Part 6	Permit requirement for any required future modifications to controls emissions (Regulation 1-301)	Ν	С	
Part 7	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: 0116, A116

City: Richmond, CA Source Name: S-116 Wood Waste Screener, and A-116 Water Spray System **Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23355				
Part 1	Permit requirement for power source for this unit (Regulation 2-1-301 and 302)	Y	С	
Part 2	Wood Waste Throughput Limit (Cumulative Increase)	Y	С	
Part 3	Abatement Requirement (Cumulative Increase)	Y	С	
Part 4	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 5	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

andfill **Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0117, A117

**City:** Richmond, CA **Source Name:** Composting Operation, and A-117 Water Spray Truck (05/01/16 through 11/22/2016)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	N	С	
6-1-305	Visible Particles	N	С	
6-1-401	Appearance of Emissions	N	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23356				
Part 1	Wood Waste Throughput Limit (Cumulative Increase)	Y	С	
Part 2	Abatement Requirement (Cumulative Increase)	Y	С	
Part 3	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301 and Regulation 1-301)	Y	С	
Part 4	Dust Suppressant and Watering Requirements on Unpaved Roads (Cumulative Increase)	Y	С	
Part 5	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Source Name:** Commercial Green Waste and Food Waste Composting Covered Aerated Static Pile (CASP)

City: Richmond, CA

Method, and A119 Active Biofilter

Reporting Period: 05/01/2020 to 04/30/2021

**Zip Code: 94801** 

Site #: A1840 Address: 1 Parr Boulevard Source #: 0117, A119

BAAQMD

Federally Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N) BAAQMD **General Provisions and Definitions Regulation 1** 1-301 Ν С Public Nuisance BAAQMD Regulation New Source Review of Toxic Air Contaminants 2. Rule 5 2-5-302 Ν С Project Risk Requirement BAAQMD Regulation **Major Facility Review** 2, Rule 6 2-6-423 District Procedures for Synthetic Minor Operating Permits Y С BAAQMD Regulation **General Requirements** 6, Rule 1 6-1-301 Ringelmann No. 1 Limitation Ν С 6-1-305 Ν Visible Particles С BAAQMD Regulation **Odorous Substances** Ν С 7, Rule 1 BAAQMD Regulation **Miscellaneous Operations** 8, Rule 2 8-2-301 Miscellaneous Operations Ν С Application No. 25019, Commercial Green Waste and Food Waste Composting (Issued 12/18/15, Authority to Start-up Notification submitted 11/15/16-Operations Started on 11/23/16) Construct,

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0117, A119

Federallv Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N)Condition 26088 Part 1 Feedstock Material Throughput Limit (BACT, Offsets, and Cumulative Υ С increase) Covered Aerated Static Pile (CASP) Requirement (BACT, Offsets, and Y С Part 2 Cumulative increase) Additional Food Waste Usage Requirements (BACT, Offsets, Cumulative Y С Part 3 Increase; Regulation 2-5-302, and Regulation 2-6-423) Methanol Emissions Limit (Regulation 2-6-423) Y Part 4 С Υ С Part 5 Total Carbon Emissions Limit (Regulation 8-2-301) During the previous 12-months, the highest 12-month rolling total unpaved miles totaled 34.212.9 miles, which was over the 31.420 miles limit. However, on September 7, 2017, WCCSL submitted a change of permit Y conditions (COPC) to the Bay Area Part 6 Fleet Vehicle Limitations (Cumulative increase) I Air Quality Management District (BAAOMD) to increase the allowable vehicle miles traveled. WCCSL is continuing to work with the BAAQMD to ensure this application is processed as quickly as possible. Part 7 Abatement Requirement (Regulation 1-301 and 6-1-305) Υ С Part 8 Dust Suppressant Requirement on Unpaved Roads (Regulation 1-301 and 6-Y С 1-305, BACT) Visible Emissions Limitation (Regulation 1-301, 6-1-301, and Regulation 6-1-Υ С Part 9 305) Part 10 Best Management Practices (BMP) for Aerated Static Pile Requirements Y С (BMP for BACT)

City: Richmond, CA Source Name: Commercial Green Waste and Food

Waste Composting Covered Aerated Static Pile (CASP) Method, and A119 Active Biofilter

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0117, A119

**City:** Richmond, CA **Source Name:** Commercial Green Waste and Food Waste Composting Covered Aerated Static Pile (CASP)

Method, and A119 Active Biofilter

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 11	Green Waste Process and Incorporation Limitation (BMP for BACT, Regulation 1-301, and 7-1)	Y	С	
Part 12	CASP Disturbance Requirement (BMP for BACT)	Y	С	
Part 13	CASP Parameter Requirements (BMP for BACT)	Y	С	
Part 14	A-119 Biofilter Parameter Requirements (BMP for BACT)	Y	С	
Part 15	Liquid Handling Requirement (BMP for BACT)	Y	С	
Part 16	Material Storage Area Cleaning Requirement (BMP for BACT)	Y	С	
Part 17	Additional Control Measure Requirement (Regulation 1-301)	Y	С	
Part 18	Recordkeeping Procedures (BACT, Offsets, and Cumulative Increase)	Y	С	
Part 19	Compliance Testing Requirement - 2-4 (BACT, Offsets, and Cumulative Increase)	Y	С	In accordance with authority to construct (ATC) application number (A/N) 25019, Condition Number 26088, Parts 19 and 21, the initial source test shall be initiated within 60 days of the start- up. The CASP "start- up" was on November 22, 2016, annual source testing has been conducted since 2017. The 2019 CASP Source Test was conducted from May 14, 2019 through May 16, 2019. The Source Test Report was submitted to the BAAQMD on August 14, 2019, which indicated compliance with application number A/N 25019, Condition Number 26088, Part 3 for limits of precursor organic compounds (POC) and ammonia (NH3).
Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0117, A119 **Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

City: Richmond, CA Source Name: Commercial Green Waste and Food Waste Composting Covered Aerated Static Pile (CASP) Method, and A119 Active Biofilter

Federally Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N) Compliance Testing Requirement - Methanol (BACT, Offsets, and The 2019 CASP Source Test was Cumulative Increase) conducted from May 14, 2019 through May 16, 2019. The Source Test Report was submitted to the BAAQMD on Part 20 Y С August 14, 2019, which indicated compliance with A/N 25019, Condition Number 26088, Part 3 for limits of POCs and NH3. The 2019 CASP Source Test was conducted from May 14, 2019 through May 16, 2019. The Source Test Report was submitted to the BAAOMD on August 14, 2019, which indicated С Part 21 Υ Compliance Testing Requirement - Total Carbon (8-2-301) compliance with A/N 25019, Condition Number 26088, Part 3 for limits of POCs and NH3. The 2019 CASP Source Test was conducted from May 14, 2019 through May 16, 2019. The Source Test Report was submitted to the BAAQMD on August 14, 2019, which indicated Part 22 Compliance Testing Requirement - Vehicle Fleet (Cumulative Increase) Υ С compliance with A/N 25019, Condition Number 26088, Part 3 for limits of POCs and NH3.

Site Name: West Contra Costa Sanitary Landfill

Source Name: Commercial Green Waste and Food Waste Composting Covered Aerated Static Pile (CASP)

City: Richmond, CA

Method, and A119 Active Biofilter

Site #: A1840 Address: 1 Parr Boulevard Source #: 0117, A119

Federally Applicable Continuous or **Regulation Title or Description of Requirement** Enforceable Notes Requirement Intermittent (Y/N) Compliance Testing Requirement - Dust Mitigation (BACT, Regulation 1-The 2019 CASP Source Test was 301, and 6-1-305) conducted from May 14, 2019 through May 16, 2019. The Source Test Report was submitted to the BAAQMD on August 14, 2019, which indicated Part 23 Υ С compliance with A/N 25019, Condition Number 26088, Part 3 for limits of POCs and NH3. The 2019 CASP Source Test was conducted from May 14, 2019 through May 16, 2019. The Source Test Report was submitted to the BAAQMD on August 14, 2019, which indicated С Part 24 Compliance Testing Requirement - BMPs for BACT (BMP for BACT) compliance with A/N 25019, Condition Number 26088, Part 3 for limits of POCs and NH3.

Reporting Period: 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site Name: West Contra Costa Sanitary Landfill

Site Name: West Contra Costa S City: Richmond, CA

Source Name: Crushing of Asphalt Debris, and A-118 Water Spray System **Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)			
6-1-301	Ringelmann No. 1 Limitation	Ν	С	
6-1-305	Visible Particles	Ν	С	
6-1-401	Appearance of Emissions	Ν	С	
SIP Regulation 6	Particulate Matter and Visible Emissions (9/4/98)			
6-301	Ringelmann No. 1 Limitation	Y	С	
6-305	Visible Particles	Y	С	
6-401	Appearance of Emissions	Y	С	
BAAQMD Condition #23357				
Part 1	Asphalt Throughput Limit (Cumulative Increase)	Y	С	
Part 2	Abatement Requirement (Cumulative Increase)	Y	С	
Part 3	Visible Emissions Limitation (Regulation 6-1-301, SIP Regulation 6-301, and Regulation 1-301)	Y	С	
Part 4	Recordkeeping Requirement (Cumulative Increase and Regulation 2-6-501)	Y	С	

Site #: A1840 Address: 1 Parr Boulevard Source #: 0118, A118

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code: 94801** 

Site #: A1840 Address: 1 Parr Boulevard Source #: 0120, 0130, A14, A15, A16, A17, A18, A19

**City:** Richmond, CA **Source Name:** Air Stripper and Standby Air Stripper; A-14, A-15, A-16, A-17, A-18, and A-19 Carbon Vessels

Applicable Requirement	<b>Regulation Title or Description of Requirement</b>	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 47	Air Stripping and Soil Vapor Extraction Operations (6/15/05)			
8-47-301	Emission Control Requirement, Specific Compounds	Y	С	
8-47-302	Organic Compounds	Y	С	
8-47-501	Records	Y	С	
8-47-501.1	Water Analysis Records	Y	С	
8-47-501.2	Vapor Monitoring Results	Y	С	
8-47-601	Air Stripper Water Sampling	Y	С	
BAAQMD Condition #23316				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5 and 8-47-301-302)	Y	С	
Part 3	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 4	Replacement requirements for second to last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 5	Replacement requirements for last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 6	Requirements for Carbon Replacement Inventory (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 7	Wastewater monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: 0120, 0130, A14, A15, A16, A17, A18, A19

**City:** Richmond, CA **Source Name:** Air Stripper and Standby Air Stripper; A-14, A-15, A-16, A-17, A-18, and A-19 Carbon Vessels Zip Code: 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 8	Methane and non-methane measurement method, and Carbon Adsorber monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5 and 2-6-501)	Y	С	

Site #: A1840 Address: 1 Parr Boulevard Source #: 074, 0123, 0140, 0142, 0145, 0146, 0151, 0155, A20, A21 Site Name: West Contra Costa Sanitary Landfill

**City:** Richmond, CA **Source Name:** Clarifier Holding Tank, Clarifier Holding (Feed) Tank, Waste Oil Tank, E-22R Area Tank, Pre-Treatment Inlet Feed Tank, Waste Oil Tank, and Oil Sludge Thickener; A-20 and A-21 Carbon Vessels **Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 2	Organic Compounds-Miscellaneous Operation (7/20/05)			
8-2-301	Miscellaneous Operations	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5 and 8-5-301)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5 and 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0141, A20, A21

**City:** Richmond, CA **Source Name:** Inlet Feed High Density Linear Polyethylene (HDLPE) Tank; A-20 and A-21 Carbon Vessels **Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 5	Organic Compounds – Storage of Organic Liquids (11/27/02)			
8-5-301	Vapor Loss Control Device Requirement	N	С	
8-5-306	Approved Emission Control System Requirement	N	С	
8-5-307	Requirements for Fixed Roof Tanks, Pressure Tanks and Blanketed Tanks	Ν	С	
8-5-307.1	Fixed roof tank shell condition	Ν	С	
8-5-307.2	Pressure tank criteria	Ν	С	
8-5-307.3	Sealing mechanism criteria	Ν	С	
8-5-328	Tank Degassing Requirements	N	С	
8-5-328.1	Control requirement for tanks > 75 cubic meters	N	С	
8-5-328.2	Tank degassing prohibitions	N	С	
8-5-328.3	Notification and approval requirement	N	С	
8-5-331	Tank Cleaning Requirements	N	С	
8-5-331.1	Agents used to clean tank interior	N	С	
8-5-331.2	Steam cleaning limitations	N	С	
8-5-331.3	Steam cleaning criteria	N	С	
8-5-332	Sludge Handling Requirements	Ν	С	
8-5-332.1	Sludge container leak limits	N	С	
8-5-322.2	Sludge container gap requirements	N	С	
SIP Regulation 8 Rule 5	Organic Compounds- Storage of Organic Liquids (6/5/2003)	Y	С	
8-5-301	Vapor Loss Control Device Requirement	Y	С	

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0141, A20, A21

**City:** Richmond, CA **Source Name:** Inlet Feed High Density Linear Polyethylene (HDLPE) Tank; A-20 and A-21 Carbon Vessels **Reporting Period:** 05/01/2020 to 04/30/2021

**Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-5-306	Approved Emission Control System Requirement	Y	С	
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	С	
8-5-328	Tank Degassing Requirements	Y	С	
8-5-328.1	Control requirements for tanks > 75 cubic meters	Y	С	
8-5-328.2	Tank degassing prohibitions	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5 and 8-5-301)	Y	С	
Part 3	Operating requirements for Oil/Water Separators (Regulations 8-8-301 and 8- 8-303)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 5	Replacement requirements for second to last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 6	Replacement requirements for last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 7	Wastewater monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 8	Methane and non-methane measurement method, and Carbon Adsorber monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5 and 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0150, A20, A21

**City:** Richmond, CA **Source Name:** Clarifier Holding Tank; A-20 and A-21 Carbon Vessels

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 2	Organic Compounds-Miscellaneous Operation (7/20/05)			
8-2-301	Miscellaneous Operations	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Site #: A1840 Address: 1 Parr Boulevard Source #: 0153, A153

City: Richmond, CA Source Name: HCL (acid) Tank; A-153 Scrubber **Zip Code:** 94801

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 2, Rule 5	New Source Review of Toxic Air Contaminants (1/6/10)	Ν	С	
BAAQMD Regulation 2, Rule 6	Monitoring and Records			
2-6-501	Recordkeeping	Y	С	
BAAQMD Regulation 8, Rule 5	Organic Compounds, Storage of Organic Liquids (11/27/02)			
8-5-301	Storage Tank Control Requirements	N	С	
PTO BAAQMD Condition Number 20054				
Part 1	Wastewater throughput limits (Cumulative Increase, Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Regulation 8, Rule 5, Part 301; Cumulative Increase, Regulation 2, Rule 5)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 5	Replacement requirements for last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 6	Requirements for Carbon Replacement Inventory (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 7	Wastewater monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 8	Methane and non-methane measurement method, and Carbon Adsorber monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5; Regulation 2-6-501)	Y	С	

\*S-153 no longer operates at WCCSL. The Title V Permit issued June 1, 2017 no longer lists S-153 as a source.

Site Name: West Contra Costa Sanitary Landfill

Site #: A1840 Address: 1 Parr Boulevard Source #: 0155, A20, A21 **Reporting Period:** 05/01/2020 to 04/30/2021 **Zip Code:** 94801

**City:** Richmond, CA **Source Name:** Oil Sludge Thickener; A-20 and A-21 Carbon Vessels

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 2	Organic Compounds-Miscellaneous Operation (7/20/05)			
8-2-301	Miscellaneous Operations	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0156, A20, A21

City: Richmond, CA Source Name: Day Tanks (D-1, D-2, D-3); A-20 and A-21 Carbon Vessels

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 5	Organic Compounds – Storage of Organic Liquids (11/27/02)			
8-5-301	Storage Tank Control Requirements	N	С	
8-5-306	Approved Emission Control System Requirement	N	С	
8-5-307	Requirements for Fixed Roof Tanks, Pressure Tanks and Blanketed Tanks	N	С	
8-5-307.1	Fixed roof tank shell condition	N	С	
8-5-307.2	Pressure tank criteria	N	С	
8-5-307.3	Sealing mechanism criteria	N	С	
8-5-328	Tank Degassing Requirements	N	С	
8-5-328.1	Control requirement for tanks > 75 cubic meters	N	С	
8-5-328.2	Tank degassing prohibitions	N	С	
8-5-328.3	Notification and approval requirement	N	С	
8-5-331	Tank Cleaning Requirements	N	С	
8-5-331.1	Agents used to clean tank interior	N	С	
8-5-331.2	Steam cleaning limitations	N	С	
8-5-331.3	Steam cleaning criteria	N	С	
8-5-332	Sludge Handling Requirements	N	С	
8-5-332.1	Sludge container leak limits	N	С	
8-5-322.2	Sludge container gap requirements	N	С	
SIP Regulation 8 Rule 5	Organic Compounds- Storage of Organic Liquids (6/5/2003)	Y	С	
8-5-301	Vapor Loss Control Device Requirement	Y	С	
8-5-306	Approved Emission Control System Requirement	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0156, A20, A21

City: Richmond, CA Source Name: Day Tanks (D-1, D-2, D-3); A-20 and A-21 Carbon Vessels

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
8-5-307	Requirements for Pressure Tanks and Blanketed Tanks	Y	С	
8-5-328	Tank Degassing Requirements	Y	С	
8-5-328.1	Control requirements for tanks > 75 cubic meters	Y	С	
8-5-328.2	Tank degassing prohibitions	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 3	Operating requirements for Oil/Water Separators (Regulations 8-8-301 and 8-8-303)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 5	Replacement requirements for second to last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 6	Replacement requirements for last Carbon Adsorber (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 7	Wastewater monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 8	Methane and non-methane measurement method, and Carbon Adsorber monitoring requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5 and 2-6-501)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0157, A20, A21

**City:** Richmond, CA **Source Name:** Filter Press Surge Tank; A-20 and A-21 Carbon Vessels

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
BAAQMD Regulation 8, Rule 8	Organic Compounds – Wastewater (Oil-Water) Separators (9/15/04)			
8-8-301	Waste Water Separators Greater than 760 Liters Per Day and Smaller than 18.9 liters per second	Y	С	
8-8-301.3	OC Vapor Recovery System	Ν	С	
8-8-303	Gauging and Sampling Devices	Y	С	
8-8-304	Sludge-dewatering Unit	N	С	
8-8-305	Oil-Water Separator And/Or Air Floatation Unit Slop Oil Vessels	N	С	
8-8-501	API Separator or Air Flotation Bypassed Wastewater Records	N	С	
8-8-503	Inspection and Repair Records	Y	С	
8-8-504	Portable Hydrocarbon Detector	Y	С	
SIP Regulation 8, Rule 8	Organic Compounds – Wastewater (Oil-Water) Separators (8/29/94)	Y	С	
8-8-301.3	OC Vapor Recovery System	Y	С	
8-8-304	Sludge-dewatering Unit	Y	С	
8-8-305	Oil-Water Separator And/Or Air Floatation Unit Slop Oil Vessels	Y	С	
8-8-501	API Separator or Air Flotation Bypassed Wastewater Records	Y	С	
BAAQMD Condition #23220				
Part 1	Wastewater throughput limits (Cumulative Increase and Regulation 2, Rule 5)	Y	С	

Site Name: West Contra Costa Sanitary Landfill

**Reporting Period:** 05/01/2020 to 04/30/2021

Zip Code: 94801

Site #: A1840 Address: 1 Parr Boulevard Source #: 0157, A20, A21

**City:** Richmond, CA **Source Name:** Filter Press Surge Tank; A-20 and A-21 Carbon Vessels

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Continuous or Intermittent	Notes
Part 2	Abatement requirement for POC emissions (Cumulative Increase and Regulation 2, Rule 5)	Y	С	
Part 3	Operating requirements for Oil/Water Separators (Regulations 8-8-301 and 8-8-303)	Y	С	
Part 4	POC leak limit for valves, flanges, and pumps (Cumulative Increase)	Y	С	
Part 9	Record keeping requirements (Cumulative Increase and Regulation 2, Rule 5)	Y	С	