June 30, 2026
File No. 01202092.00, Task 8

TV Tracking #1379: (Annual)
TV Tracking #1380: (Semi-Annual)

1. ☐ RECEIVED IN ENFORCEMENT: 06/30/2026

Mr. Jeffrey Gove
Director of Compliance and Enforcement
Bay Area Air District
375 Beale Street, Suite 600
San Francisco, California 94105

Subject: SEMI-ANNUAL AND ANNUAL BAAQMD RULE 8-34/NSPS/NESHAP AND TITLE V REPORTS
SHORELINE AMPHITHEATRE, MOUNTAIN VIEW, CA (FACILITY NO. A2561)

Dear Mr. Gove:

On behalf of the Shoreline Amphitheatre, SCS Engineers (SCS) is submitting the Bay Area District (District) Rule 8-34/New Source Performance Standards (NSPS) Semi-Annual, Title V Semi-Annual and Annual Compliance Certification (ACC) Reports for the Shoreline Amphitheatre (Shoreline), Mountain View, California.

The enclosed documents satisfy the reporting requirements of Title 40 of the Code of Federal Regulations (CFR), Part 63, Subpart AAAA (National Emissions Standards for Hazardous Air Pollutants [NESHAPs] for Landfills) and 40 CFR Part 60, Subpart WWW (New Source Performance Standards [NSPS]), including sections 40 CFR 60.757(f) and 40 CFR 62.16724(f), which describe the items to be submitted in semi-annual reports for landfills seeking to comply with NSPS using an active collection system. The reports also satisfy District requirements under Rule 8-34 and the facility's Title V permit. The semi-annual reports cover the period of December 1, 2025 through May 31, 2026, the annual period covers June 1, 2025 through May 31, 2026.

Please contact Maria Bowen at (619) 455-9518 or mbowen@scsengineers.com if you have any questions or require any additional information.

Sincerely,

Stipe Markotic
Project Professional
SCS ENGINEERS

Maria Bowen
Project Manager
SCS ENGINEERS

cc: Jessica Hill, Shoreline Amphitheatre
Administrator, Air Division U.S. EPA Region IX
Pat Sullivan, SCS Engineers
Melissa St. John, SCS Field Services

Enclosures: NSPS/NESHAP/BAAQMD Rule 8-34 Semi-Annual Report
Semi-Annual Title V Report of Required Monitoring (with Certification)
Annual Compliance Certification

NSPS/NESHAP/District Rule 8-34 Semi-Annual Report
December 1, 2025 through May 31, 2026
Shoreline Amphitheatre
Mountain View, California (Facility No. A2561)

Prepared for:

Shoreline Amphitheatre
1 Amphitheatre Parkway
Mountain View, CA 94043

For Submittal to:

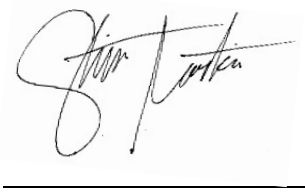
Bay Area Air District
375 Beale Street, Suite 600
San Francisco, CA 94105

SCS ENGINEERS

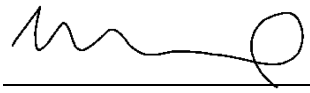
01202092.00, Task 8 | June 30, 2026

3900 Kilroy Airport Way, Suite 300
Long Beach, CA 90806
562-426-9544

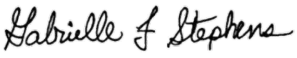
This New Source Performance Standards (NSPS)/National Emission Standard for Hazardous Air Pollutants (NESHAP)/Bay Area Air District (District) Rule 8-34 Semi-Annual Report for the Shoreline Amphitheatre in Mountain View, California, dated June 2026, was prepared and reviewed by the following:



Stipe Markotic
Project Professional
SCS ENGINEERS



Maria Bowen
Project Manager
SCS ENGINEERS



Gabrielle Stephens
Vice President
SCS ENGINEERS

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1.0 INTRODUCTION

On behalf of Live Nation and the Shoreline Amphitheatre (Shoreline or Landfill), SCS Engineers (SCS) submits this New Source Performance Standards (NSPS), National Emission Standards for Hazardous Air Pollutants (NESHAP), and Bay Area Air District (District) Rule 8-34 Semi-Annual Report to the District. This Semi-Annual Report pertains to the landfill gas (LFG) collection and control system (GCCS) operated at Shoreline and covers the period of December 1, 2025 through May 30, 2026.

Please note that as of June 21, 2021, the facility became subject to and has complied with the new Emission Guidelines (EG) requirements in California. The approved state plan for the EG includes compliance with Title 17 California Code of Regulations (CCR) Sections 95460 to 95476, known as AB 32 Landfill Methane Rule (LMR) and specific portions of 40 CFR Part 62 Subpart OOO. This Semi-Annual report also meets the requirements of the revised federal National Emissions Standards for Hazardous Air Pollutants (NESHAP) 40 CFR Part 63, Subpart AAAA rule for MSW landfills, 40 CFR 63, Subpart AAAA, including provisions which went into effect on September 27, 2021. Finally, this report complies with the requirements specified in Shoreline's Title V permit and District Rule 8-34, which contains some NSPS Subpart WWW requirements. As of September 27, 2021, Shoreline has chosen to comply with the revised NESHAP rule for the equivalent compliance provisions of the Subpart OOO provisions in the California EG Rule. Shoreline will continue to report on outdated NSPS/NESHAP requirements as long as they remain in the Title V permit.

This report includes the following information, as required by District Rule 8-34-411 and 40 CFR 63, Subpart AAAA:

- Continuous temperature monitoring and dates of any excesses (8-34-501.3, 507 and 63.1958(e)(f))
- Testing performed to satisfy the requirements of this Rule (8-34-501.4)
- Monthly LFG flow rates and excesses (8-34-501.5 and 63.1958(e)(f))
- Collection and emission control system leak testing and any excesses, action taken to correct excesses, and re-monitored concentrations (8-34-501.6, 503 and 63.1958(d)(2))
- Landfill surface monitoring, location of excesses, excess concentration, date discovered, actions taken to repair the excess, and re-monitored concentrations (8-34-501.6, 506 and 63.1961(f))
- Annual refuse acceptance rates, amount of refuse in place, and the nature, location, and amount of non-degradable waste (8-34-501.7 and 501.8).
- Well head monitoring including gauge pressure, LFG temperature, and LFG oxygen concentration (8-34-501.9, 505 and 63.1961(a))
- Continuous flow monitoring (8-34-501.10 and 63.1958(e)(f))
- Key emission control system operating parameters (8-34-509)
- Date and time for each startup and shutdown event for the GCCS (8-34-501)

1.1.1 National Emission Standards for Hazardous Air Pollutants Notes and Objections to Semiannual Report Submittal

Shoreline submits this semi-annual report covering the reporting period from December 1, 2025 to May 31, 2026 (the "Report") in accordance with the provisions of 40 CFR Part 63, Subpart AAAA, the Landfill NESHAP. The Report consists of the CEDRI electronic file report, using Version 3.0, last updated as of March 19, 2025, and the accompanying pdf narrative report form attached thereto. Shoreline's submittal of the Report, and its Certification thereof, is made subject to the notes and objections set forth herein.

The elements of semi-annual reporting required pursuant to the Landfill NESHAP are set forth at 40 CFR §63.1981(h). As required by 40 CFR §63.1981(l)(2), Shoreline has utilized the electronic file reporting format established by EPA and made available via its CEDRI website. However, certain aspects of the CEDRI electronic file are inconsistent with, or more expansive than, the Landfill NESHAP. Accordingly, Shoreline preserves and does not waive any objection it may have to the propriety, completeness or accuracy of the CEDRI reporting format or its consistency with the requirements of the Landfill NESHAP. Specifically, Shoreline objects to the CEDRI electronic file reporting format to the extent that it purports to require the submittal of information that is not required to be maintained or submitted pursuant to the Landfill NESHAP, requires information to be reported in a format in which it would not otherwise be maintained, or renders such information inaccurate or incomplete. Shoreline further objects to the CEDRI electronic file reporting format to the extent that it fails to include or require the inclusion of information otherwise required to be submitted pursuant to the Landfill NESHAP.

In furtherance of its preparation of the Report using the CEDRI electronic file reporting format, Shoreline identifies the following specific notes and objections:

- There is an error in the "Number of Exceedances" tab of the CEDRI electronic file report: in this tab, the spreadsheet does not correctly calculate the number of exceedances due to an error in the formula embedded in the spreadsheet, with the effect of displaying the same exceedances numerous times.
- There is no place to add the surface emission monitoring concentration values as required by the rulemaking. This precludes the inclusion of all relevant information within the electronic file report.
- The CEDRI electronic file purports to incorporate several elements of the general provisions of 40 CFR Subpart 63, Subpart A, which are not applicable. For example, the electronic file refers to "CMS" in several locations. Shoreline has included information about enclosed flare temperature monitoring in these sections, where appropriate, and as relevant to the operating requirements set forth at 40 CFR §63.1983(c). However, the type of temperature monitoring equipment used at municipal solid waste landfills (thermocouples) are not typically required to meet the full set of requirements for more traditional continuous monitoring systems as set forth in Subpart A, such as equipment manufacturer, model number and calibration or certification information. Further, such information is not required to be maintained under the Landfill NESHAP and therefore is neither feasible nor required to be included within the Report. See, Table 1 to the Landfill NESHAP, which indicates that "Additional recordkeeping for sources with CMS" requirements under 40 CFR §63.10(c) are not applicable to this sector. Accordingly, in completing the Report, Shoreline has completed only those fields in the CEDRI electronic file where applicable and/or otherwise appropriate.
- While the CEDRI electronic file format contains operating information required to be submitted under the Landfill NESHAP as set forth at 40 CFR. §63.1981(h), it is Shoreline's

understanding that the certification and deviation requirements, as set forth in the "Certification" and "Deviation" tabs of the CEDRI spreadsheet, are applicable only to CMS systems at the affected facility, and do not apply to the other operational and compliance information required pursuant to the Landfill NESHAP.

- In the "exceedances" tab of the CEDRI electronic file, the duration of reported exceedances auto-calculates to hours. However, the nature of the Landfill NESHAP operational requirements, and the timing requirements for corrective action of initial monitored exceedances, would instead dictate that the duration of these events should be reported in days; Shoreline has submitted this information consistent with these requirements.

Submission of this Report and the information contained herein should not be construed as a waiver of any objection which Shoreline may have to the legal propriety of the agency's requiring or using information submitted in the Report to assess Shoreline's compliance status and any such objections are hereby reserved regardless of whether a specific objection is identified herein.

2.0 SITE BACKGROUND INFORMATION

Shoreline Amphitheatre is sited on a small portion of a much larger landfill site owned and operated by the City of Mountain View. The portion that includes Shoreline is referred to as the Vista site and was operated as a municipal landfill from 1980 to 1993. Bill Graham Presents, Inc. (BGP) began leasing the land on the northeast edge of the Vista site from the City of Mountain View in 1986 and developed it as the Shoreline Amphitheatre entertainment complex. The portion of the landfill operated as Shoreline Amphitheatre has not accepted waste since BGP began leasing the property. BGP installed a GCCS shortly after developing the site as an amphitheatre and Live Nation has maintained it separately from the larger City of Mountain View Landfill.

A Compliance and Enforcement Agreement, dated September 29, 2019, between Live Nation Worldwide, Inc. (Live Nation) as the owner/operator of Shoreline, the District, and the City of Mountain View required the GCCS to be reconfigured to transport LFG from the Shoreline Amphitheatre collection system directly to the City of Mountain View's flare station instead of directing the LFG to the Carbon Adsorption System (CAS). As required by the September 2019 Compliance and Enforcement Agreement, SCS submitted a proposed plan for implementing the project on November 27, 2019. District provided notification of District approval of the Plan via email from Brenda Cabral on March 24, 2020. On May 5, 2020, SCS submitted an application on behalf of Live Nation to the District to obtain the necessary permits to reconfigure the GCCS to convey LFG the City of Mountain View's flare station. The Authority to Construct (ATC) permit was issued by the District on February 1, 2021. The City of Mountain View required Live Nation to obtain a building permit prior to commencing construction. The building permit was received on June 17, 2021. GCCS construction activities began August 2021 and concluded in November 2021. As of November 30, 2021, all LFG collected from Shoreline is now routed to the City of Mountain View's flare station and the A-2 flare and CAS are no longer in operation.

2.1 EXISTING LANDFILL GAS CONTROL SYSTEM

The GCCS at Shoreline currently consists of nine (9) vertical extraction wells, which route all LFG to the City of Mountain View's flare station for destruction. A site plan of the existing GCCS is provided in **Appendix A**. Maintenance and monitoring of the GCCS is contracted to SCS Field Services (SCSFS).

3.0 MONITORING AND RECORDS

3.1 CONTINUOUSLY MONITORED PARAMETERS

Under District Rule 8-34-301.1, the GCCS must be operated continuously. As of November 30, 2021, LFG from Shoreline is routed to the City of Mountain View's flare station and the A-2 flare and CAS are no longer in operation. Therefore, there are no longer any control device related parameters that are continuously monitored. However, extraction wells are maintained under negative pressure (i.e., vacuum) continuously as required.

3.1.1 Gas Extraction System Downtime

As of November 30, 2021, LFG is routed to the City of Mountain View's flare station. As both the CAS system and the A-2 Flare at Shoreline Amphitheatre are no longer in operation and the active wells route all LFG to the City of Mountain View's flare station, downtime of the GCCS will be reported by the City of Mountain View.

3.1.2 Emission Control System Downtime

On November 30, 2021, the CAS system was permanently shut down per the Compliance and Enforcement Agreement, dated September 2019, and the ATC that was issued by the District on February 1, 2021 to reconfigure the GCCS to the City of Mountain View's flare station.

During this reporting period, there were no instances when LFG flow passed through the flare or CAS uncontrolled (i.e., free venting), and the collected LFG stream was never diverted from the control devices. In compliance with the NESHAP rule, the work practice standards were met during each collection system downtime event, and emissions were minimized as required. The City of Mountain View will report on startup, shutdown, and malfunction (SSM) events for the control devices.

3.1.3 Individual Well Downtime

Beginning August 2021 and through November 2021, all of the wells at the Landfill that were connected to the GCCS were either reconfigured to convey LFG offsite or permanently decommissioned per the ATC issued by District on February 1, 2021. There was no downtime for individual wells during this reporting period.

3.1.4 Minimum Flare Temperature

Flare A-2 has been decommissioned. Therefore, there was no data recorded for this device during the reporting period. Compliance information for the control devices will be submitted by the City of Mountain View.

3.2 COMPONENT LEAK QUARTERLY MONITORING

3.2.1 First Quarter 2026 Monitoring

The First Quarter 2026 component leak monitoring, required by District Rule 8-34-503, was conducted on March 20, 2026. Testing was performed by SCSFS using an OVA, which was calibrated on the day the testing occurred. Results of the monitoring event are provided in **Appendix B**.

During the initial monitoring, there were no locations where concentrations of methane gas was over 500 parts per million by volume (ppmv). The highest concentration during the monitoring event was 9 ppmv as methane.

3.2.2 Second Quarter 2026 Monitoring

The Second Quarter 2026 component leak monitoring, required by District Rule 8-34-503, was conducted on April 15, 2026. Testing was performed by SCSFS using an OVA, which was calibrated on the day the testing occurred. Results of the monitoring event are provided in **Appendix B**.

During the initial monitoring, there were no locations where concentrations of methane gas was over 500 ppmv. The highest concentration during the monitoring event was 12.7 ppmv as methane.

3.3 CONTROL EFFICIENCY

As of November 30, 2021, LFG collected from Shoreline is routed to the City of Mountain View's flare station and the A-2 flare and CAS are no longer in operation. Therefore, source testing is no longer performed on either the A-2 flare or the CAS.

3.4 LANDFILL SURFACE MONITORING

Surface emissions monitoring (SEM) at Shoreline is conducted in accordance with District Rule 8-34, NSPS, and NESHAP rules and as required by the City of Mountain View Fire Department for health and safety purposes. Shoreline uses an alternative to the standard back and forth sweep monitoring pattern typically used for landfill SEM. A reading is taken over 134 pre-determined points and along 17 continuous paths including sweeps across the wellfield surface, all buildings on the landfill property, and all areas accessible to concert patrons. The surface is monitored before every entertainment event that takes place at Shoreline, resulting in at least weekly monitoring during the spring, summer, and fall months. Winter monitoring is less frequent; however, rarely is there a time period greater than one month between surface monitoring events. As Shoreline is a closed landfill, the facility is eligible to conduct SEM annually rather than quarterly, per 8-34-506 as well as under the state and Federal rules. The latest annual SEM was conducted during the First Quarter 2025 and was provided in Appendix C of the Semi-Annual NSPS/NESHAP report dated June 2025. The next Annual SEM event is scheduled for 2026.

3.5 GAS COLLECTION SYSTEM INSTALLATIONS AND UPGRADES

From August 2021 through November 2021, the GCCS at Shoreline was reconfigured to route all LFG to the City of Mountain View - Shoreline Landfill's (Plant #2740) flare station. Nine wells remain connected to the GCCS and convey the LFG offsite allowing for permanent decommissioning of the A-2 flare and CAS during construction.

3.6 WELLFIELD MONTHLY MONITORING

During the reporting period, the extraction wells were monitored for pressure, oxygen, and temperature as required by District rule 8-34, NSPS, and NESHAP rules. Condition 876, Part 3 of the Landfill's permit allows for wells to be temporarily disconnected if the methane concentration at the wellhead is less than 20% by volume. In operational wells, the oxygen concentration is not permitted

to exceed 15% by volume, unless the well contains less than 20% methane by volume, if the well is being operated in order to minimize exposure to LFG during an entertainment event (Condition 876, Part 3(i)).

Per the ATC, forty-seven (47) wells that were previously connected to the GCCS were decommissioned from August 1, 2021 through November 20, 2021. The nine (9) remaining wells at Shoreline are a sub-grade design with limited access, which only allows for operation of the valve. This is a necessity at Shoreline since the wellfield area is also used as a recreational amphitheatre. As such, it is sometimes difficult to get accurate readings of the gas quality at the wellhead since the valve where the sample port is connected is not at the actual wellhead. In addition, because of the use of the closed landfill as an outdoor amphitheatre, there is no margin of error for LFG surface emissions or migration; therefore, the extraction wells are generally kept online throughout the year although they do pull low quality gas with high oxygen. The nine active gas extraction wells were monitored on a monthly basis during this reporting period. Monitoring results are provided in Appendix C.

3.6.1 Pressure

All nine (9) of the operational extraction wells are not required to be operated under a vacuum pursuant to Title 17 of the California Code of Regulations (CCR) Section §95464(c)(1) and NESHAP §63.1958(b) since they are installed beneath a final cover system that includes a geomembrane. The City of Mountain View, however, requires that all well be maintained under vacuum.

On January 16, 2026, there was one (1) instance of positive pressure at well EW-18. Corrective actions which included a valve adjustment were made and a follow up reading was taken on the same day which indicated the well had returned to compliance (-2.55 inches in water column (" H_2O)). The results of the monthly monitoring positive pressure readings along with the associated corrective actions are found in Table 1. No further actions were required.

3.6.2 Oxygen

Efforts were made to operate all extraction wells with an oxygen content of less than 15% in accordance with the Landfill's permit. Because Shoreline cannot allow surface leaks while recreational events are occurring on the premises, the LFG extraction system vacuum is often operated at a higher than optimal extraction rate; as such, oxygen concentrations in the collected LFG can be higher than in typical scenarios. Wellfield monitoring and tuning efforts adhere to the requirements in the permit.

During the reporting period, there were three (3) instances where oxygen was measured above the limit required under Rule 8-34-305 and 8-34-414. These instances are likely the result of the air intrusion mentioned in Section 3.1.3. Results of the monthly monitoring oxygen exceedances are found in Table 2.

3.6.3 Temperature

As discussed above, the wells at Shoreline are a sub-grade design with limited access, which only allows for operation of the valve. Therefore, temperature monitoring of the individual wellheads is not always accurate, and any readings would not be representative of actual LFG temperatures at the actual wellhead. However, readings were taken in order to comply with District Rule 8-34 as well as NESHAP 63.1958(c), and these temperature readings all show ambient temperatures below 131 degrees Fahrenheit (°F) (55 degrees Celsius [°C]).

No enhanced monitoring or additional corrective action under the NESHAP rule was triggered during the reporting period.

3.6.4 Monthly Methane and Flow Readings (Test Port)

Monthly readings were taken at the test port located at the point where the collection system ties into the City of Mountain View's GCCS. The monthly flow data along with the methane concentration is provided in Table 3.

3.7 COVER INTEGRITY MONITORING

The integrity of the landfill cover is monitored at least monthly at Shoreline. The use of the site as a recreational amphitheatre with the patrons actually sitting on the final grade of the landfill requires that the cover be no less than perfect. Shoreline employs a full-time grounds maintenance team that continuously monitors and makes any necessary repairs to the landfill cover to ensure its continuous integrity.

Additionally, a full inspection of the grounds is conducted prior to each event during the concert season and at least monthly during the remainder of the year. This monitoring schedule complies with and far exceeds the District Rule 8-34-510, NSPS, and NESHAP schedule requirement of monthly and quarterly monitoring. Monthly cover integrity monitoring for purposes of District Rule 8-34 was conducted on December 11, 2025, January 16, February 19, March 19, April 15, and May 27, 2026. Surface emissions and cover integrity monitoring results indicate that the final cover, which includes a geomembrane, is intact and without leaks.

3.8 GAS GENERATION ESTIMATE

Shoreline is a small portion of the larger City of Mountain View Landfill, specifically the northeast edge of the Vista Site. Shoreline includes approximately 10 acres of the 84-acre Vista Site; however, it only represents one slope of the landfill, so the actual percentage of refuse is expected to be approximately 5% of the entire Vista Site. The LFG generation rate for the Vista portion of the Mountain View Landfill was estimated using the U.S. Environmental Protection Agency (EPA) and is provided in Appendix D.

As of November 30, 2021, all LFG collected at Shoreline is routed to the City of Mountain View's flare station.

3.9 ANNUAL WASTE ACCEPTANCE RATE AND REFUSE IN PLACE

As discussed in Section 3.8, Shoreline is a small portion of the City of Mountain View Landfill, specifically the northeast edge of the Vista Site. The Landfill has not accepted waste since 1986. Detailed records for annual acceptance rates and refuse-in-place totals for the Mountain View Landfill are kept by the City of Mountain View. Shoreline currently has approximately 366,000 tons or less of refuse in place.

3.9.1 Non-Degradable Waste Areas

There are no landfill areas that are excluded from the collection system requirements. No areas of non-degradable waste deposition are known to exist.

Tables

Table 1. Wells with Positive Pressure
Shoreline Amphitheatre
December 1, 2025 through May 31, 2026

Well ID	Date	Static Press ["H2O]	Corrective Action Date	Corrective Action	15-Day Follow-Up Date	15-Day Follow-Up Static Press ["H2O]	Comments
EW-18	1/16/2026	2.85	1/16/2026	Valve Adjustment	1/16/2026	-2.55	Well was corrected within 15 days.

Table 2. Wells with Oxygen
Shoreline Amphitheatre
December 1, 2025 through May 31, 2026

Well ID	Date	Oxygen [%]	Corrective Action Date	Corrective Action	15-Day Follow-Up Date	15-Day Follow-Up Oxygen [%]	Comments
EW-10	4/15/2026	7.9	4/15/2026	Valve Adjustment	4/15/2026	4.7	Well returned to compliance on 4/15/26 (4.7%) within 15 days.
EW-10	5/27/2026	9.1	5/27/2026	Valve Adjustment	6/10/2026	0.1	Well returned to compliance on 6/10/26 (0.1%) within 15 days.
EW-33	4/15/2026	9.8	4/15/2026	Valve Adjustment	4/15/2026	0.1	Well returned to compliance on 4/15/26 (0.1%) within 15 days.

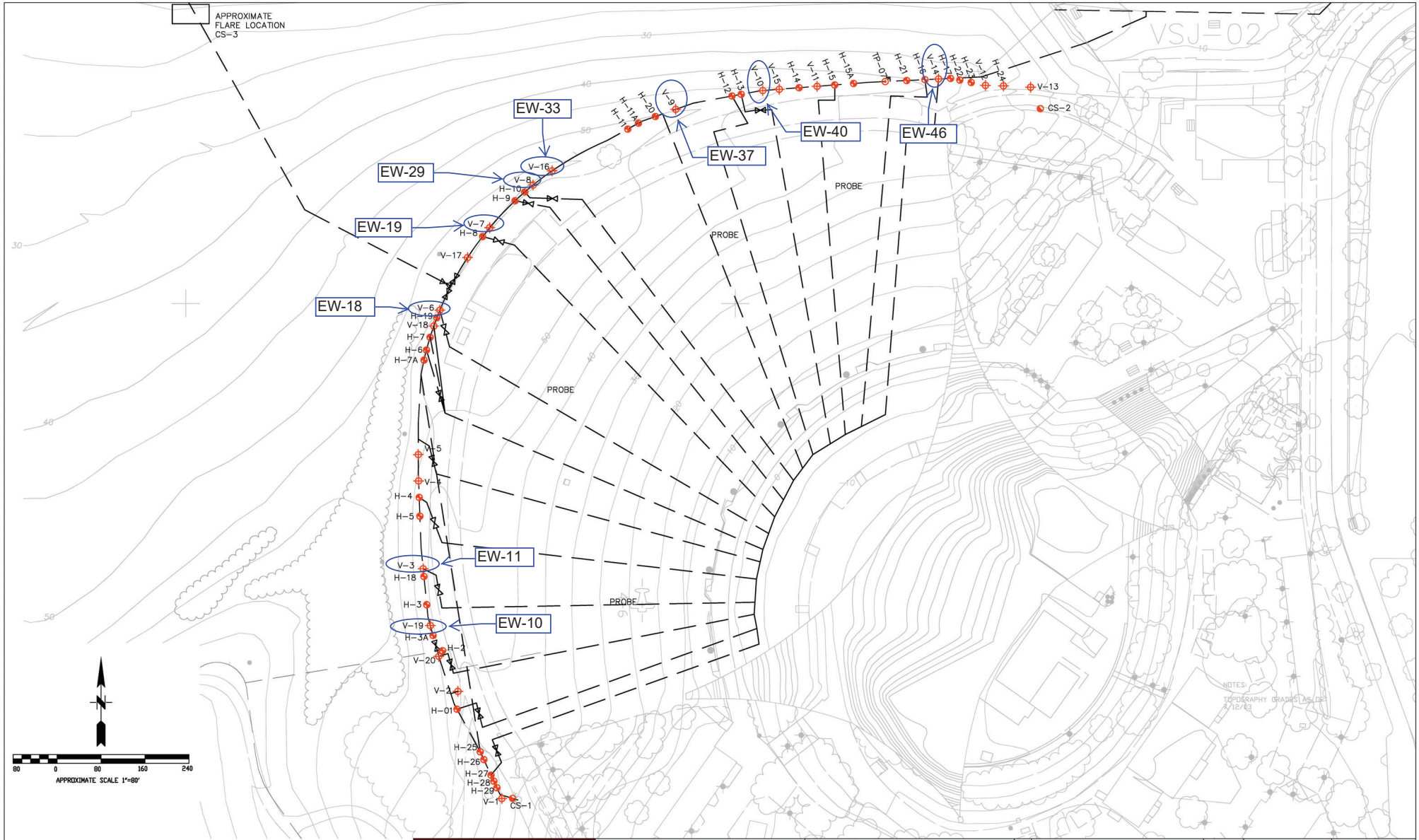
Table 3. Monthly Methane and Flow Readings
Shoreline Amphitheatre, Mountain View, CA
December 1, 2025 through May 31, 2026

Month	Methane Content (%)	Average LFG Flow (scfm)*	Average LFG Flow at 50% Methane (scfm)
Dec-25	52.2	11.7	12.2
Jan-26	46.4	11.7	10.9
Feb-26	34.7	11.7	8.1
Mar-26	61.7	11.7	14.4
Apr-26	30.0	11.7	1.8
May-26	34.1	11.7	2.0
Average During Reporting Period	**43.2**	**11.7**	**8.2**

*Flow readings were unavailable. The average flow from April 2026 (11.7 scfm) was used as an estimate of the flow rate during months when readings were unavailable.

Appendix A

Drawing of LFG Collection and Control System



ABBREVIATION

TC TEST PORT
CS CONDENSATE SUMP
H HORIZONTAL COLLECTOR
V VERTICAL

LEGEND

- EXISTING HEADER AND LATERAL LINES
- LFG VERTICAL EXTRACTION WELL
- LFG HORIZONTAL EXTRACTION WELL
- LFG TEST PIT
- LFG CONDESATE SUMP

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THE SHORELINE AMPHITHEATRE
CITY OF MOUNTAIN VIEW

SHEET TITLE: LFG COLLECTION SYSTEM

PROJECT TITLE: SHORELINE AMPHITHEATRE LANDFILL

NO.	REVISION	DATE

DATE: 12/17/04
SCALE: 1"=80'
DRAWING NO.

Appendix B

Quarterly Component Leak Monitoring Results

Component Emissions Monitoring Results
Shoreline Amphitheatre, Mountain View, California

Field Technician and Weather Conditions					
Technician	**Date**	**Ambient Temp**	**Barometric Pressure (in - Hg)**	**General Weather**	**Wind Speed/Direction**
Don Gibson	03/20/2026	79	30.0	sunny	NW 2 mph
Location	**Date**	**Well Vault (ppm)**		**Re-Testing**	**Comments**
EW-10	3/20/2026	3.3			
EW-11	3/20/2026	2.9			
EW-18	3/20/2026	2.1			
EW-19	3/20/2026	1.9			
EW-29	3/20/2026	6.2			
EW-33	3/20/2026	2.4			
EW-37	3/20/2026	2.7			
EW-40	3/20/2026	36.6			
EW-46	3/20/2026	36.3			

Component Emissions Monitoring Results
Shoreline Amphitheatre, Mountain View, California

Field Technician and Weather Conditions					
Technician	**Date**	**Ambient Temp**	**Barometric Pressure (in - Hg)**	**General Weather**	**Wind Speed/Direction**
Emmanuel Paz	04/15/2026	51	30.0	cloudy	sw 2
Don Gibson	04/15/2026	51	30.0	cloudy	sw 2
Location	**Date**	**Well Vault (ppm)**		**Re-Testing**	**Comments**
EW-10	4/15/2026	2.6			
EW-11	4/15/2026	2.4			
EW-18	4/15/2026	6.3			
EW-19	4/15/2026	4.6			
EW-29	4/15/2026	8			
EW-33	4/15/2026	3			
EW-37	4/15/2026	5.6			
EW-40	4/15/2026	6.2			
EW-46	4/15/2026	3			

Appendix C

Well Monitoring Data

Shoreline Amphitheatre - Well Data - 12/01/2025 to 05/31/2026

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Init Temp (F)	Adj Temp (F)	Init Static Pressure ("H2O)	Adj Static Pressure ("H20)	Init Flow (scfm)	Adj Flow (scfm)	System Pressure ("H20)	Comments
EW-10	12/11/2025 15:38	61.4	23.8	3.1	11.7	59.6	59.4	-0.24	-0.22	0	0	0.00	
EW-10	1/16/2026 11:55	66.7	29.3	0.4	3.6	70.6	70.8	-3.09	-3.07	0	0	0.04	
EW-10	2/19/2026 15:45	52.7	22.5	4.7	20.1	53.3	53.5	-1.05	-1.06	0	0	0.10	Valve Adjustment:No Change
EW-10	3/19/2026 15:54	64.1	27.9	0.5	7.5	110.2	111.1	-2.50	-2.62	0	0	0.08	
EW-10	4/15/2026 10:43	5.1	12.0	4.9	78.0	67.8	68.6	-26.60	-26.01	0	0	-0.13	Valve Adjustment:Closed Valve 1/2 turn or less
EW-10	4/15/2026 10:44	4.8	12.0	4.7	78.5	67.5	67.7	-22.25	-22.22	0	0	-0.18	
EW-10	4/15/2026 13:22	4.1	9.1	7.9	78.9	83.2	82.4	-7.74	-23.19	0	0	-0.01	Valve Adjustment:Opened Valve 1/2 turn or less
EW-10	4/15/2026 13:24	10.2	13.1	4.7	72.0	77.5	76.8	-32.67	-32.66	0	0	0.03	
EW-10	5/27/2026 12:35	22.8	15.8	9.1	52.3	77.2	77.0	-10.54	-8.61	0	4	0.00	Valve Adjustment:Closed Valve 1/2 turn or less
EW-10	5/27/2026 12:37	22.5	16.0	8.7	52.8	77.0	77.0	-5.02	-4.91	0	0	0.17	Valve Adjustment:No Change
EW-11	12/11/2025 15:43	58.6	20.3	4.3	16.8	58.0	57.7	-0.02	-0.04	0	0	0.00	
EW-11	1/16/2026 12:29	49.6	25.4	4.6	20.4	85.5	85.3	-1.71	-1.70	0	0	0.16	
EW-11	2/19/2026 15:51	57.2	25.7	3.8	13.3	54.2	54.3	-0.80	-0.80	0	0	0.07	
EW-11	3/19/2026 15:56	66.2	30.1	0.3	3.4	106.5	106.5	-1.49	-1.49	0	0	0.08	
EW-11	4/15/2026 10:35	55.7	27.7	3.6	13.0	65.1	65.4	-12.88	-12.90	0	0	0.00	
EW-11	4/15/2026 13:07	63.8	30.2	0.8	5.2	77.6	74.8	-12.46	-13.40	0	0	-0.04	Valve Adjustment:Opened Valve 1/2 turn or less
EW-11	4/15/2026 13:08	63.5	30.2	0.8	5.5	74.5	74.7	-16.57	-16.79	0	0	0.04	
EW-11	5/27/2026 12:41	61.4	32.4	1.5	4.7	80.3	80.0	-8.13	-8.13	0	0	0.13	Valve Adjustment:No Change
EW-18	12/11/2025 16:13	54.6	21.9	0.6	22.9	60.2	60.3	-2.65	-2.66	0	0	-0.04	
EW-18	1/16/2026 12:42	61.8	34.4	0.4	3.4	72.4	70.3	2.85	-0.23	0	0	0.03	Valve Adjustment:Opened Valve 1/2 turn or less
EW-18	1/16/2026 12:43	62.1	34.8	0.3	2.8	69.5	69.4	-2.55	-2.54	2	0	-0.01	
EW-18	2/19/2026 16:13	36.0	14.3	4.8	44.9	53.3	53.3	-1.11	-1.11	0	0	-0.02	
EW-18	3/19/2026 16:05	58.4	31.7	1.5	8.4	94.3	94.7	-1.81	-1.78	0	0	0.10	
EW-18	4/15/2026 10:22	49.0	25.0	3.0	23.0	68.4	68.3	-31.20	-31.31	0	0	0.03	
EW-18	4/15/2026 12:58	41.9	22.6	4.8	30.7	72.3	73.3	-32.34	-32.66	0	0	-0.13	
EW-18	5/27/2026 12:46	51.7	27.4	1.0	19.9	83.6	84.0	-1.32	-1.39	0	0	-0.02	Valve Adjustment:No Change
EW-19	12/11/2025 16:15	66.7	30.8	0.5	2.0	54.6	54.2	-0.94	-0.94	0	0	0.00	
EW-19	1/16/2026 12:45	65.5	29.9	0.1	4.5	68.9	68.8	-0.92	-1.27	0	0	0.21	Valve Adjustment:Opened Valve 1/2 turn or less
EW-19	1/16/2026 12:46	64.5	28.6	0.8	6.1	68.4	68.4	-1.43	-1.37	0	0	0.26	
EW-19	2/19/2026 16:40	19.0	10.1	4.7	66.2	53.0	51.9	-0.01	-0.01	0	0	0.02	
EW-19	3/19/2026 16:07	67.1	29.6	0.2	3.1	93.9	94.0	-0.09	-0.05	0	0	0.08	
EW-19	4/15/2026 10:24	62.7	28.5	0.3	8.5	66.2	66.3	-1.69	-2.05	0	0	-0.13	Valve Adjustment:Opened Valve 1/2 turn or less
EW-19	4/15/2026 10:25	62.9	28.7	0.3	8.1	66.4	66.4	-2.16	-2.27	0	0	0.02	
EW-19	4/15/2026 13:00	53.1	28.3	0.4	18.2	72.2	71.7	-1.94	-2.20	0	0	0.00	
EW-19	5/27/2026 12:48	57.2	28.3	1.3	13.2	82.1	82.0	-0.35	-0.35	0	0	0.00	Valve Adjustment:No Change
EW-29	12/11/2025 16:19	61.1	34.6	0.5	3.8	62.7	62.7	-2.97	-2.98	0	0	0.00	
EW-29	1/16/2026 12:52	60.8	34.8	0.5	3.9	84.1	85.0	-2.76	-2.71	0	0	0.01	
EW-29	2/19/2026 17:03	53.2	29.9	3.4	13.5	52.1	51.9	-2.28	-2.25	0	0	-0.13	

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Init Temp (F)	Adj Temp (F)	Init Static Pressure ("H2O)	Adj Static Pressure ("H20)	Init Flow (scfm)	Adj Flow (scfm)	System Pressure ("H20)	Comments
EW-29	3/19/2026 16:34	54.1	28.6	2.5	14.8	104.0	103.8	-2.83	-2.87	0	0	0.08	
EW-29	4/15/2026 10:14	51.8	32.7	1.9	13.6	71.8	70.5	-35.35	-35.29	0	0	0.00	
EW-29	4/15/2026 12:51	46.6	30.1	2.2	21.1	78.0	78.2	-33.97	-33.96	0	0	0.03	
EW-29	5/27/2026 12:54	47.4	36.6	0.1	15.9	84.4	84.4	-10.94	-10.93	0	0	0.00	Valve Adjustment:No Change
EW-33	12/11/2025 16:32	56.4	37.9	1.4	4.3	56.2	56.1	-0.04	-0.06			0.00	
EW-33	1/16/2026 13:18	61.7	37.5	0.0	0.8	68.9	69.1	-0.02	-0.02			0.23	
EW-33	2/19/2026 17:15	57.2	35.0	0.9	6.9	51.3	51.2	-0.05	-0.07			0.10	
EW-33	3/19/2026 16:39	61.2	33.9	0.1	4.8	99.3	99.5	-0.03	-0.03			0.27	
EW-33	4/15/2026 09:56	33.0	19.7	9.8	37.5	59.4	59.2	-0.44	-0.03			-0.02	Valve Adjustment:Closed Valve 1/2 to 1 turn
EW-33	4/15/2026 09:58	31.5	19.6	10.5	38.4	58.6	58.4	-0.03	-0.02			-0.04	
EW-33	4/15/2026 12:42	61.7	36.3	0.1	1.9	64.5	64.2	-0.02	-0.09			0.02	Valve Adjustment:Opened Valve 1/2 turn or less
EW-33	4/15/2026 12:43	62.4	36.5	0.1	1.0	63.9	63.9	-0.11	-0.11			0.02	
EW-33	5/27/2026 13:00	54.0	37.7	0.1	8.2	77.1	77.0	-0.02	-0.03			0.00	
EW-37	12/11/2025 16:39	43.3	27.4	4.9	24.4	53.6	53.6	-0.02	-0.02			0.01	
EW-37	1/16/2026 13:27	53.0	28.3	0.6	18.1	66.7	67.1	-0.92	-0.93			0.14	
EW-37	2/19/2026 17:20	58.3	34.0	1.2	6.5	50.0	50.1	-0.55	-0.54			-0.06	
EW-37	3/19/2026 16:41	61.7	33.7	0.1	4.5	87.6	89.3	-0.29	-0.29			0.00	
EW-37	4/15/2026 09:47	48.9	29.1	4.5	17.5	62.5	62.5	-0.19	-0.13			-0.02	
EW-37	4/15/2026 12:40	55.0	31.2	2.1	11.7	64.0	64.0	-0.07	-0.09			0.00	
EW-37	5/27/2026 13:03	61.8	37.5	0.0	0.7	75.8	76.0	-0.06	-0.03			0.00	Valve Adjustment:No Change
EW-40	12/11/2025 17:03	63.4	28.0	0.4	8.2	52.4	50.4	-0.02	-0.04			0.06	
EW-40	1/16/2026 13:30	62.3	36.4	0.0	1.3	67.3	68.9	-0.09	-0.09			-0.01	
EW-40	2/19/2026 17:23	52.0	31.3	4.0	12.7	49.7	49.7	-0.04	-0.05			-0.08	
EW-40	3/19/2026 16:45	62.4	33.9	0.1	3.6	82.3	81.6	-0.03	-0.02			-0.13	
EW-40	4/15/2026 09:44	64.2	33.7	0.1	2.0	59.6	59.6	-0.01	-0.02			0.00	
EW-40	4/15/2026 12:37	60.4	29.2	1.3	9.1	62.9	63.9	-0.01	-0.01			0.00	
EW-40	5/27/2026 13:06	59.9	33.9	0.3	5.9	78.9	79.0	-0.01	-0.03			0.00	
EW-46	12/11/2025 17:05	63.0	36.1	0.1	0.8	50.5	50.7	-0.01	-0.01			-0.08	
EW-46	1/16/2026 13:32	64.1	31.0	0.0	4.9	68.4	67.7	-0.08	-0.08			-0.01	
EW-46	2/19/2026 17:25	67.2	32.7	0.1	0.0	49.4	49.4	-0.03	-0.03			-0.13	
EW-46	3/19/2026 16:49	60.1	21.6	4.1	14.2	80.7	80.8	-0.06	-0.07			-0.08	
EW-46	4/15/2026 09:42	69.1	29.1	0.1	1.7	59.0	58.5	-0.02	-0.02			0.00	
EW-46	4/15/2026 12:34	66.3	32.2	0.3	1.2	65.3	66.9	-0.01	-0.01			0.02	
EW-46	5/27/2026 13:10	63.3	22.0	4.0	10.7	73.0	73.0	-0.02	-0.01			0.00	

Shoreline Amphitheatre - Weather Data - 12/01/2025 to 05/31/2026

Record Date	Barometric Pressure	Ambient Temp	Precipitation	Wind Speed	Wind Direction	General Weather	Field Technician
12/11/2025	30.08	61	0	4	N	Mostly clear	Mike Yes
1/16/2026	30.05	68	0	2	NW	Mostly clear	Mike Yes
2/19/2026	29.83	54	0	13	NW	Mostly cloudy	Mike Yes
3/19/2026	30.06	86		6	N	Mostly clear	Mike Yes
4/15/2026	30.16	66	0	8	NW	Partly cloudy	Mike Yes
5/27/2026	29.77	72	0	10	NW	Partly cloudy	Mike Yes

Appendix D

Projected LFG and NMOC Generation Rates – Mountain View (Vista)

PROJECTED LFG AND NMOC GENERATION RATES
CITY OF MOUNTAINVIEW LANDFILL, MOUNTAIN VIEW, CALIFORNIA

Year	Disposal Rate (tons/yr)	Refuse In-Place (tons)	Disposal Rate (Mg/yr)	Refuse In-Place (Mg)	Methane Generation Rates (m^3/yr)	LFG Generation Rates (cfm)	LFG Generation Rates (Million ft^3/yr)	NMOC Generation Rates (tons/yr)	NMOC Generation Rates (Mg/yr)
1968	0	0	0	0	0.000E+00	0	0	0	0
1969	0	0	0	0	0.000E+00	0	0	0	0
1970	0	0	0	0	0.000E+00	0	0	0	0
1971	0	0	0	0	0.000E+00	0	0	0	0
1972	0	0	0	0	0.000E+00	0	0	0	0
1973	0	0	0	0	0.000E+00	0	0	0	0
1974	0	0	0	0	0.000E+00	0	0	0	0
1975	0	0	0	0	0.000E+00	0	0	0	0
1976	0	0	0	0	0.000E+00	0	0	0	0
1977	0	0	0	0	0.000E+00	0	0	0	0
1978	0	0	0	0	0.000E+00	0	0	0	0
1979	0	0	0	0	0.000E+00	0	0	0	0
1980	0	0	0	0	0.000E+00	0	0	0	0
1981	261,619	0	237,337	0	0.000E+00	0	0	0	0
1982	266,852	261,619	242,084	237,337	8.065E+05	108	57	25	23
1983	272,189	528,471	246,926	479,421	1.613E+06	217	114	50	45
1984	277,632	800,660	251,864	726,347	2.420E+06	325	171	75	68
1985	283,185	1,078,292	256,901	978,210	3.228E+06	434	228	100	91
1986	288,849	1,361,477	262,039	1,235,111	4.037E+06	543	285	125	114
1987	294,626	1,650,326	267,280	1,497,151	4.848E+06	651	342	151	137
1988	300,518	1,944,952	272,625	1,764,431	5.660E+06	761	400	176	160
1989	306,529	2,245,470	278,078	2,037,056	6.474E+06	870	457	201	183
1990	312,659	2,551,999	283,639	2,315,135	7.291E+06	980	515	227	206
1991	318,912	2,864,658	289,312	2,598,774	8.110E+06	1,090	573	252	229
1992	325,291	3,183,570	295,099	2,888,086	8.933E+06	1,200	631	278	252
1993	331,797	3,508,861	301,001	3,183,185	9.759E+06	1,311	689	303	275
1994	0	3,840,658	0	3,484,186	1.059E+07	1,423	748	329	299
1995	0	3,840,658	0	3,484,186	1.038E+07	1,395	733	323	293
1996	0	3,840,658	0	3,484,186	1.017E+07	1,367	719	316	287
1997	0	3,840,658	0	3,484,186	9.972E+06	1,340	704	310	281
1998	0	3,840,658	0	3,484,186	9.774E+06	1,313	690	304	276
1999	0	3,840,658	0	3,484,186	9.581E+06	1,287	677	298	270
2000	0	3,840,658	0	3,484,186	9.391E+06	1,262	663	292	265
2001	0	3,840,658	0	3,484,186	9.205E+06	1,237	650	286	260
2002	0	3,840,658	0	3,484,186	9.023E+06	1,212	637	280	254
2003	0	3,840,658	0	3,484,186	8.844E+06	1,188	625	275	249
2004	0	3,840,658	0	3,484,186	8.669E+06	1,165	612	269	244
2005	0	3,840,658	0	3,484,186	8.497E+06	1,142	600	264	240
2006	0	3,840,658	0	3,484,186	8.329E+06	1,119	588	259	235
2007	0	3,840,658	0	3,484,186	8.164E+06	1,097	577	254	230
2008	0	3,840,658	0	3,484,186	8.002E+06	1,075	565	249	226
2009	0	3,840,658	0	3,484,186	7.844E+06	1,054	554	244	221
2010	0	3,840,658	0	3,484,186	7.689E+06	1,033	543	239	217
2011	0	3,840,658	0	3,484,186	7.536E+06	1,013	532	234	213
2012	0	3,840,658	0	3,484,186	7.387E+06	993	522	230	208
2013	0	3,840,658	0	3,484,186	7.241E+06	973	511	225	204
2014	0	3,840,658	0	3,484,186	7.098E+06	954	501	221	200
2015	0	3,840,658	0	3,484,186	6.957E+06	935	491	216	196
2016	0	3,840,658	0	3,484,186	6.819E+06	916	482	212	192
2017	0	3,840,658	0	3,484,186	6.684E+06	898	472	208	188
2018	0	3,840,658	0	3,484,186	6.552E+06	880	463	204	185
2019	0	3,840,658	0	3,484,186	6.422E+06	863	454	200	181
2020	0	3,840,658	0	3,484,186	6.295E+06	846	445	196	178
2021	0	3,840,658	0	3,484,186	6.170E+06	829	436	192	174
2022	0	3,840,658	0	3,484,186	6.048E+06	813	427	188	171
2023	0	3,840,658	0	3,484,186	5.928E+06	797	419	184	167
2024	0	3,840,658	0	3,484,186	5.811E+06	781	410	181	164
2025	0	3,840,658	0	3,484,186	5.696E+06	765	402	177	161
2026	0	3,840,658	0	3,484,186	5.583E+06	750	394	174	157
2027	0	3,840,658	0	3,484,186	5.473E+06	735	387	170	154
2028	0	3,840,658	0	3,484,186	5.364E+06	721	379	167	151

ESTIMATED NMOC CONCENTRATION IN LFG:	4000	ppmv
ASSUMED METHANE CONTENT OF LFG:	50%	
SELECTED DECAY RATE CONSTANT:	0.02	
SELECTED ULTIMATE METHANE RECOVERY RATE	5,443	ft3/ton
METRIC EQUIVALENT:	169.9	cu m/Mg

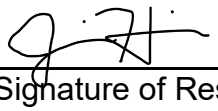
SHORELINE AMPHITHEATRE

TITLE V ANNUAL CERTIFICATION

SITE: SHORELINE AMPHITHEATRE	**FACILITY ID#:** A2561
REPORTING PERIOD: *from* 06/01/2025	*through* 05/31/2026

CERTIFICATION:

I declare, under penalty of perjury under the laws of the State of California, that, based on information and belief formed after reasonable inquiry, all information provided in this reporting package is true, accurate, and addresses all deviations during the reporting period:



Signature of Responsible Official

6/30/2026

Date

Jessica Hill

Name of Responsible Official

General Manager, Shoreline Amphitheatre

Title of Responsible Official

Mail to:

Director of Compliance and Enforcement
District
375 Beale Street, Suite 600
San Francisco, CA 94105
Attn: Title V Reports

SHORELINE AMPHITHEATRE

TITLE V ANNUAL CERTIFICATION

SITE: SHORELINE AMPHITHEATRE	**FACILITY ID#:** A2561
REPORTING PERIOD: *from* 06/01/2025	*through* 05/31/2026

A Compliance and Enforcement Agreement, dated September 29, 2019, between Live Nation, the Bay Area Air District (District), and the City of Mountain View requires the landfill gas (LFG) collection and control system (GCCS) to be reconfigured to transport LFG from the Shoreline Amphitheatre collection system directly to the City of Mountain View's flare station instead of directing the LFG to the Carbon Absorption System (CAS). As required by the September 2019 Compliance and Enforcement Agreement, SCS Engineers (SCS) submitted a proposed plan for implementing the project on November 27, 2019. Brenda Cabral of the District provided notification of District approval of the Plan via email on March 24, 2020. On May 5, 2020, SCS submitted a permit application on behalf of Live Nation to the District to apply for the necessary permits to reconfigure the GCCS to the City of Mountain View's flare station. The Authority to Construct (ATC) permit was issued by the District on February 1, 2021.

The City of Mountain View required Live Nation to obtain a building permit prior to commencing construction. The building permit was received on June 17, 2021. GCCS construction activities began August 2021 and concluded in November 2021. As of November 30, 2021, LFG from Shoreline is routed to the City of Mountain View's flare station and the A-2 flare and CAS are no longer in operation.

On August 3, 2022, SCS submitted an application on behalf of Live Nation requesting exemption from New Source Performance Standards / National Emission Standards for Hazardous Air Pollutants (NSPS/NESHAP) Requirements and Cancellation of the Title V Permit for the Shoreline Amphitheatre. The District assigned Application Number (AN) 31842 and deemed it incomplete on August 22, 2022. On November 23, 2023, SCS submitted a response to the incomplete letter, providing additional information as requested by District staff. Communication with District permitting staff during 2024 indicated a response to this request has been delayed pending resolution of a data request and submittal pending for the City of Mountain View Shoreline Landfill, for which NSPS/NESHAP exemption and Title V permit cancellation has also been requested.

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Parkway **City:** Mountain View **Zip Code:** 94043

Source #: S-1, A-1, A-2 **Source Name:** Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
BAAQMD Regulation 1	**General Provisions and Definitions (7/9/08)**			
1-523	Parametric Monitoring and Recordkeeping Procedures	Y	C	
1-523.1	Reporting requirement for periods of inoperation > 24 hours	Y	C	Control device no longer in operation
1-523.2	Limit on duration of inoperation	Y	C	Control device no longer in operation
1-523.3	Reporting requirement for violations of any applicable limits	Y	C	Control device no longer in operation
1-523.4	Records of inoperation, tests, calibrations, adjustments, & maintenance	Y	C	
1-523.5	Maintenance and calibration	Y	C	
SIP Regulation 1	**General Provisions and Definitions (6/28/99)**			
1-523	Parametric Monitoring and Recordkeeping Procedures	Y	C	
1-523.3	Reports of Violations	Y	C	
1-523.5	Maintenance and calibration	Y	C	
BAAQMD Regulation 6	**Particulate Matter –General Requirements (12/5/07)**			
6-301	Ringelmann No. 1 Limitation (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
6-305	Visible Particles (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
6-310	Particle Weight Limitation (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
6-401	Appearance of Emissions (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
BAAQMD Regulation 6	**Particulate Matter and Visible Emissions (9/4/98)**			
6-301	Ringelmann No. 1 Limitation (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
6-305	Visible Particles (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
6-310	Particle Weight Limitation (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
6-401	Appearance of Emissions (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation

Compliance Certification Report

Site #: A2561
Site Name: Shoreline Amphitheatre
Reporting Period: 6/1/2025 to 5/31/2026
Address: One Amphitheatre Parkway
City: Mountain View
Zip Code: 94043
Source #: S-1, A-1, A-2
Source Name: Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
BAAQMD Regulation 8, Rule 34	**Organic Compounds – Solid Waste Disposal Sites (6/15/05)**			
8-34-113	Limited Exemption, Inspection and Maintenance	Y	C	
8-34-113.1	Emission Minimization Requirement	Y	C	
8-34-113.2	Shutdown Time Limitation	Y	C	Control device no longer in operation
8-34-113.3	Recordkeeping Requirement	Y	C	
8-34-117	Limited Exemption, Gas Collection System Components	Y	C	
8-34-117.1	Necessity of Existing Component Repairs/Adjustments	Y	C	
8-34-117.2	New Components are Described in Collection and Control System Design Plan	Y	C	
8-34-117.3	Meets Section 8-34-118 Requirements	Y	C	
8-34-117.4	Limits on Number of Wells Shutdown	Y	C	Control device no longer in operation
8-34-117.5	Shutdown Duration Limit	Y	C	Control device no longer in operation
8-34-117.6	Well Disconnection Records	Y	C	
8-34-118	Limited Exemption, Construction Activities	Y	C	
8-34-118.1	Construction Plan	Y	C	
8-34-118.2	Activity is Required to Maintain Compliance with this Rule	Y	C	
8-34-118.3	Required or Approved by Other Enforcement Agencies	Y	C	
8-34-118.4	Emission Minimization Requirement	Y	C	
8-34-118.5	Excavated Refuse Requirements	Y	C	
8-34-118.6	Covering Requirements for Exposed Refuse	Y	C	
8-34-118.7	Installation Time Limit	Y	C	
8-34-118.8	Capping Required for New Components	Y	C	
8-34-118.9	Construction Activity Records	Y	C	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	C	

Compliance Certification Report

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Reporting Period: 6/1/2025 to 5/31/2026
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City: Mountain View
Zip Code: 94043
Source #: S-1, A-1, A-2
Source Name: Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
8-34-301.1	Continuous Operation	Y	C	No longer applicable since all LFG collected has been rerouted to the City of Mountain View flares.
8-34-301.2	Collection and Control Systems Leak Limitations	Y	I	Site issued Notice of Violation (NOV) A63710 on June 18, 2025, for one(1) component leak alleged methane in excess of 1,000 parts per million by volume (ppmv). Response letters were submitted on June 27, 2025 and July 18, 2025, respectively. Response letters are attached.
8-34-301.3	Limits for Enclosed Flares (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
8-34-301.4	Limits for Other Emission Control Systems (applies to A-1 Carbon Adsorption System only)	Y	C	
8-34-303	Landfill Surface Requirements	Y	C	
8-34-304	Gas Collection System Installation Requirements	Y	C	
8-34-304.1	Based on Waste Age For Inactive or Closed Areas	Y	C	
8-34-304.4	Based on NMOC Emission Rate	Y	C	
8-34-305	Wellhead Requirements	Y	I	Site issued NOV A63711 on June 18, 2025, for three (3) wellheads that were not under vacuum. Response letters were submitted on June 27, 2025 and July 18, 2025, respectively. Response letters are attached.
8-34-305.1	Operate Under Vacuum	Y	I	Site issued NOV A63711 on June 18, 2025, for 3 wellheads that were not under vacuum. Response letters were submitted on June 27, 2025 and July 18, 2025, respectively. Response letters are attached.
8-34-305.2	Temperature < 55 °C	Y	C	
8-34-404	Less Than Continuous Operation Petition (applies to individual gas collection system components)	Y	C	No longer needed since rerouting all LFG to the City of Mountain View flares.
8-34-405	Design Capacity Reports	Y	C	
8-34-408	Collection and Control System Design Plans	Y	C	
8-34-408.2	Sites With Existing Collection and Control Systems	Y	C	

Compliance Certification Report

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Source #: S-1, A-1, A-2
Source Name: Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
8-34-411	Annual Report	Y	C	
8-34-412	Compliance Demonstration Tests	Y	C	
8-34-413	Performance Test Report	Y	C	Control device no longer in operation
8-34-414	Repair Schedule for Wellhead Excesses	Y	C	
8-34-414.1	Records of Excesses	Y	C	
8-34-414.2	Corrective Action	Y	C	
8-34-414.3	Collection System Expansion	Y	C	
8-34-414.4	Operational Due Date for Expansion	Y	C	
8-34-415	Repair Schedule for Surface Leak Excesses	Y	C	
8-34-415.1	Records of Excesses	Y	C	
8-34-415.2	Corrective Action	Y	C	
8-34-415.3	Re-monitor Excess Location Within 10 Days	Y	C	
8-34-415.4	Re-monitor Excess Location Within 1 Month	Y	C	
8-34-415.5	If No More Excesses, No Further Re-Monitoring	Y	C	
8-34-415.6	Additional Corrective Action	Y	C	
8-34-415.7	Re-monitor Second Excess Within 10 days	Y	C	
8-34-415.8	Re-monitor Second Excess Within 1 Month	Y	C	
8-34-415.9	If No More Excesses, No Further Re-monitoring	Y	C	
8-34-415.10	Collection System Expansion for Third Excess in a Quarter	Y	C	
8-34-415.11	Operational Due Date for Expansion	Y	C	
8-34-416	Cover Repairs	Y	C	
8-34-501	Operating Records	Y	C	
8-34-501.1	Collection System Downtime	Y	C	Control device no longer in operation
8-34-501.2	Emission Control System Downtime	Y	C	Control device no longer in operation
8-34-501.3	Continuous Temperature Records for Enclosed Combustors (applies to	Y	C	

Compliance Certification Report

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Address: One Amphitheatre Parkway **City:** Mountain View **Zip Code:** 94043

Source #: S-1, A-1, A-2 **Source Name:** Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
	A-2 Landfill Gas Flare only)			
8-34-501.4	Testing	Y	C	
8-34-501.6	Leak Discovery and Repair Records	Y	C	
8-34-501.7	Waste Acceptance Records	Y	C	
8-34-501.8	Non-decomposable Waste Records	Y	C	
8-34-501.9	Wellhead Excesses and Repair Records	Y	C	
8-34-501.10	Gas Flow Rate Records for All Emission Control Systems	Y	C	
8-34-501.11	Records of Key Emission Control System Operating Parameters (applies to A-1 Carbon Adsorption System only)	Y	C	Control device no longer in operation
8-34-501.12	Records Retention for 5 Years	Y	C	
8-34-503	Landfill Gas Collection and Emission Control System Leak Testing	Y	C	
8-34-504	Portable Hydrocarbon Detector	Y	C	
8-34-505	Well Head Monitoring	Y	C	
8-34-506	Landfill Surface Monitoring	Y	C	
8-34-506.1	Criteria for Annual Monitoring: Closed Landfill	Y	C	
8-34-506.2	Criteria for Annual Monitoring: No Excess in 3 Quarters	Y	C	
8-34-506.3	Criteria for Annual Monitoring: Revert to Quarterly Monitoring if an Excess is Detected	Y	C	
8-34-507	Continuous Temperature Monitor and Recorded	Y	C	
8-34-508	Gas Flow Meter	Y	C	
8-34-509	Key Emission Control System Operating Parameter(s) (applies to A-1 Carbon Adsorption System only)	Y	C	Control device no longer in operation
8-34-510	Cover Integrity Monitoring	Y	C	
BAAQMD Regulation 9, Rule 1	**Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)**			

Compliance Certification Report

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Address: One Amphitheatre Parkway **City:** Mountain View **Zip Code:** 94043

Source #: S-1, A-1, A-2 **Source Name:** Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
9-1-301	Limitations on Ground Level Concentrations (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
9-1-302	General Emission Limitations (applies to A-2 Landfill Gas Flare only)	Y	C	A-2 flare no longer in operation
BAAQMD Regulation 9, Rule 2	**Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)**			
9-2-301	Limitations on Hydrogen Sulfide	Y	C	
40 CFR Part 60, Subpart A	**Standards of Performance for New Stationary Sources – General Provisions (6/13/07)**			
60.4(b)	Requires Submission of Requests, Reports, Applications, and Other Correspondence to the Administrator	Y	C	
60.7	Notification and Record Keeping	Y	C	
60.8	Performance Tests	Y	C	Control device no longer in operation
60.11	Compliance with Standards and Maintenance Requirements	Y	C	
60.11(a)	Compliance determined by performance tests	Y	C	Control device no longer in operation
60.11(d)	Control devices operated using good air pollution control practice	Y	C	Control device no longer in operation
60.12	Circumvention	Y	C	
60.13	Monitoring Requirements	Y	C	
60.13(a)	Applies to all continuous monitoring systems	Y	C	Control device no longer in operation
60.13(b)	Monitors shall be installed and operational before performing performance tests	Y	C	Control device no longer in operation
60.13(e)	Continuous monitors shall operate continuously	Y	C	Control device no longer in operation
60.13(f)	Monitors shall be installed in proper locations	Y	C	Control device no longer in operation
60.13(g)	Requires multiple monitors for multiple stacks	Y	C	Control device no longer in operation
60.14	Modification	Y	C	
60.15	Reconstruction	Y	C	
60.19	General Notification and Reporting Requirements	Y	C	

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Parkway **City:** Mountain View **Zip Code:** 94043

Source #: S-1, A-1, A-2 **Source Name:** Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
40 CFR Part 60, Subpart Cc	**Standards of Performance for New Stationary Sources – Emission Guidelines and Compliance Times for Municipal Solid Waste Landfills (2/24/99)**			
60.36c(a)	Collection and Control Systems in Compliance by 30 months after Initial NMOC Emission Rate Report Shows NMOC Emissions ≥ 50 MG/year	Y	C	Control device no longer in operation
40 CFR Part 62 Subpart F	**Approval and Promulgation of State Plans for Designated Facilities and Pollutants (6/9/03)**			
62.1100	Identification of Plan	Y	C	
62.1115	Identification of Sources	Y	C	
40 CFR Part 63, Subpart A	**National Emission Standards for Hazardous Air Pollutants: General Provisions (4/20/06)**			
63.4	Prohibited activities and circumvention	Y	C	
63.5(b)	Requirements for existing, newly constructed, and reconstructed sources	Y	C	
63.6(e)	Operation and maintenance requirements and SSM Plan	Y	C	Control device no longer in operation
63.6(f)	Compliance with non-opacity emission standards	Y	C	Control device no longer in operation
63.10(b)(2)(i-v)	Records for startup, shutdown, malfunction, and maintenance	Y	C	Control device no longer in operation
63.10(d)(5)	Startup, Shutdown, and Malfunction (SSM) Reports	Y	C	Control device no longer in operation
40 CFR Part 63, Subpart AAAA	**National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (4/20/06)**			
63.1945	When do I have to comply with this subpart?	Y	C	
63.1945(b)	Compliance date for existing affected landfills	Y	C	
63.1955	What requirements must I meet?	Y	C	
63.1955(a)(2)	Comply with State Plan that implements 40 CFR Part 60, Subpart Cc	Y	C	
63.1955(b)	Comply with 63.1960-63.1985, if a collection and control system is required by 40 CFR Part 60, Subpart WWW or a State Plan implementing 40 CFR Part 60, Subpart Cc	Y	C	

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Parkway **City:** Mountain View **Zip Code:** 94043

Source #: S-1, A-1, A-2 **Source Name:** Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
63.1955(c)	Comply with all approved alternatives to standards for collection and control systems plus all SSM requirements and 6-month compliance reporting requirements	Y	C	
63.1960	How is compliance determined?	Y	C	
63.1965	What is a deviation?	Y	C	
63.1975	How do I calculate the 3-hour block average used to demonstrate compliance?	Y	C	Control device no longer in operation
63.1980	What records and reports must I keep and submit?	Y	C	
63.1980(a)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart WWW or the State Plan implementing 40 CFR Part 60, Subpart Cc, except that the annual report required by 40 CFR 60.757(f) must be submitted every 6 months	Y	C	
63.1980(b)	Comply with all record keeping and reporting requirements in 40 CFR Part 60, Subpart A and 40 CFR Part 63, Subpart A, including SSM Plans and Reports	Y	C	
BAAQMD Condition # 876				
Part 1	Design capacity and waste acceptance rate limits (Regulation 2-1-301)	Y	C	
Part 2	Landfill gas collection system description (Regulations 2-1-301, 8-34-303, and either 8-34-301.1 or 8-34-404)	Y	C	
Part 3	Landfill gas collection system operating requirements (Regulation 2-1-403, 8-34-301.1, 8-34-305, 8-34-404, 8-34-414, 8-34-501, and 8-34-505)	Y	C	
Part 4	Landfill gas control system requirements (Regulation 8-34-301)	Y	C	The GCCS was reconfigured as of November 30, 2021 with all LFG collected from Shoreline routed to the City of Mountain View's flares for destruction.
Part 5	Heat input limits for A-2 Landfill Gas Flare (Cumulative Increase and Regulation 2-1-301)	Y	C	A-2 flare no longer in operation
Part 6	NOx emission limit for A-2 Landfill Gas Flare (Cumulative Increase)	Y	C	A-2 flare no longer in operation

Compliance Certification Report

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Zip Code: 94043
Source #: S-1, A-1, A-2
Source Name: Landfill and Gas Collection System, Carbon Adsorption System, Landfill Gas Flare

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
Part 7	CO emission limit for A-2 Landfill Gas Flare (Cumulative Increase)	Y	C	A-2 flare no longer in operation
Part 8	Combustion zone temperature limits for A-2 Landfill Gas Flare (Regulations 8-34-301.3 and 8-34-301.4)	Y	C	A-2 flare no longer in operation
Part 9	Continuous temperature monitoring and recording requirements for A-2 Landfill Gas Flare (Regulation 8-34-507)	Y	C	A-2 flare no longer in operation
Part 10	Alarm and equipment requirements for A-2 Landfill Gas Flare (Regulation 8-34-301)	Y	C	A-2 flare no longer in operation
Part 11	Flow meter requirement for A-2 Landfill Gas Flare (Cumulative Increase and Regulations 8-34-301, 8-34-501.10, and 8-34-508)	Y	C	A-2 flare no longer in operation
Part 12	Operating configuration and carbon requirements for A-1 Carbon Adsorption System (Regulation 2-1-301)	Y	C	Control device no longer in operation
Part 13	Carbon replacement trigger level for A-1 Carbon Adsorption System (Regulation 8-34-301.4)	Y	C	Control device no longer in operation
Part 14	Monitoring requirements for A-1 Carbon Adsorption System (Regulations 8-34-301.4 and 8-34-509)	Y	C	Control device no longer in operation
Part 15	Landfill gas sulfur content limit and monitoring requirements (Regulation 9-1-302)	Y	C	
Part 16	Annual source test (Cumulative Increase and Regulations 8-34-301.3, 8-34-412, and 9-1-302)	Y	C	Control device no longer in operation
Part 17	Annual landfill gas characterization test (AB-2588 Air Toxics Hot Spots Act and Regulations 8-34-412 and 9-1-302)	Y	C	
Part 18	Record keeping requirements (Cumulative Increase and Regulations 2-1-301, 2-6-501, 8-34-301, 8-34-303, 8-34-305, 8-34-412, 8-34-414, 8-34-415, 8-34-501, 8-34-503, 8-34-505, 8-34-506, and 9-1-302)	Y	C	
Part 19	Reporting periods and report submittal due dates for the Regulation 8, Rule 34 Annual Report (Regulation 8-34-411 and 40 CFR 63.1980(a))	Y	C	

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Parkway. **City:** Mountain View **Zip Code:** 94043

Source #: S-3 **Source Name:** Diesel Engine for Emergency Standby Generator

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
BAAQMD Regulation 6, Rule 1	**Particulate Matter –General Requirements (12/5/07)**			
6-303	Ringelmann No. 2 Limitation	Y	C	
6-1-303.1	For Internal Combustion Engines Less Than 1500 in^3 Displacement, or For Standby Engines	Y	C	
6-305	Visible Particles	Y	C	
6-310	Particulate Weight Limitation	Y	C	
6-401	Appearance of Emissions	Y	C	
SIP Regulation 6	**Particulate Matter and Visible Emissions (9/4/98)**			
6-303	Ringelmann No. 2 Limitation	Y	C	
6-305	Visible Particles	Y	C	
6-310	Particulate Weight Limitation	Y	C	
6-401	Appearance of Emissions	Y	C	
BAAQMD Regulation 9, Rule 1	**Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)**			
9-1-301	Limitations on Ground Level Concentrations	Y	C	
9-1-304	Liquid and Solid Fuels	Y	C	
BAAQMD Regulation 9 Rule 8	**Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (7/25/07)**			
9-8-110	Exemptions	Y	C	
9-8-110.1	For <250 hp Engines	Y	C	
9-8-110.3	For Liquid Fuel Fired Engines	Y	C	
9-8-110.5	For Emergency Standby Engines	Y	C	

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Source #: S-3 **Source Name:** Diesel Engine for Emergency Standby Generator

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
9-8-330	Emergency Standby Engines, Hours of Operation	Y	C	
9-8-330.1	For Emergency Use	Y	C	
9-8-330.2	For Reliability-Related Activities	Y	C	
9-8-330.3	For Reliability-Related Activities	Y	C	
9-8-502	Recordkeeping	Y	C	
9-8-502.1	For Exempt Engines	Y	C	
9-8-530	Emergency Standby Engines, Monitoring and Recordkeeping	Y	C	
9-8-530.1	Hours of Operation (total)	Y	C	
9-8-530.2	Hours of Operation (emergency)	Y	C	
9-8-530.3	Nature of Each Emergency Condition	Y	C	
CCR, Title 17, Section 93115	**Airborne Toxic Control Measure for Stationary Compression Ignition Engines (10/18/07)**	Y	C	
93315.5	Fuel and Fuel Additive Requirements for New and In-Use Stationary CI Engines That Have a Rate Brake Horsepower of Greater Than 50 (>50 bhp)	Y	C	
93315.5(b)	Fore In-Use Emergency Standby CI Engines	Y	C	
93315.6	Emergency Standby Diesel-Fueled CI Engine (>50 bhp) Operating Requirements and Emission Standards	Y	C	
93315.6(b)	For In-Use Emergency Standby Diesel Fueled CI Engines	Y	C	
93315.6(b)(1)	Operating Restrictions for Rotating Outages	Y	C	
93315.6(b)(3)	Emissions Standards and Operating Requirements	Y	C	
93315.6(b)(3)(A)	Diesel PM Standard and Hours of Operating Requirements	Y	C	
93315.6(b)(3)(A)(1)	General Requirements	Y	C	
93315.6(b)(3)(A)(1)(a)	For Engines That Emit Greater Than 0.40 g/bhp-hr	Y	C	
93315.10	Record Keeping, Reporting, and Monitoring Requirements	Y	C	
93315.10(e)	Monitoring Equipment	Y	C	

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Address: One Amphitheatre Parkway. **City:** Mountain View **Zip Code:** 94043

Source #: S-3 **Source Name:** Diesel Engine for Emergency Standby Generator

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
93315.10(e)(1)	Non-Resettable Hour Meter	Y	C	
93315.10(g)	Reporting Requirements for Emergency Standby Engines	Y	C	
93315.10(g)(1)	Records and Monthly Summary	Y	C	
93315.10(g)(2)	Records Retention and Availability	Y	C	
BAAQMD Condition # 19912		Y	C	
Part 1	Operating Time Limitation for Reliability-Related Testing (CCR Title 17, Section 93155.6(b)(3)(A)(a))	Y	C	
Part 2	Operating Restrictions (CCR Title 17, Section 93115.6(b)(1 and 3) and Regulation 9-8-330)	Y	C	
Part 3	Hour Meter Monitoring Requirement (CCR Title 17, Section 93115.10(e)(1) and Regulation 9-8-530)	Y	C	
Part 4	Records (CCR Title 17, Section 93115.10(e and g) and Regulations 2-6-501, 9-1-304, and 9-8-530)	Y	C	

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Way **City:** Mountain View **Zip Code:** 94043

Source #: Facility **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
BAAQMD Regulation 1	General Provisions and Definitions	Y	C	
SIP Regulation 1	General Provisions and Definitions	Y	C	
BAAQMD Regulation 2, Rule 1	Permits, General Requirements	Y	C	
SIP Regulation 2, Rule 1	Permit – General Requirements	Y	C	
BAAQMD 2-1-429	Federal Emission Statement	Y	C	
SIP 2-1-429	Federal Emission Statement	Y	C	
BAAQMD Regulation 2, Rule 5	New Source Review of Toxic Air Contaminants	Y	C	
BAAQMD Regulation 5	Open Burning	Y	C	Control device no longer in operation
SIP Regulation 5	Open Burning	Y	C	Control device no longer in operation
BAAQMD Regulation 6, Rule 1	Particulate Matter –General Requirements	Y	C	Control device no longer in operation
SIP Regulation 6	Particulate Matter	Y	C	Control device no longer in operation
BAAQMD Regulation 7	Odorous Substances	Y	C	
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions	Y	C	
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (7/20/05)	Y	C	
SIP Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (3/22/95)	Y	C	
BAAQMD Regulation 8, Rule 3	Organic Compounds – Architectural Coatings	Y	C	
BAAQMD Regulation 8, Rule 4	Organic Compounds – Gen. Solvent/Surface Coating Operations	Y	C	
BAAQMD Regulation 8, Rule 15	Organic Compounds – Emulsified and Liquid Asphalts	Y	C	

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Way **City:** Mountain View **Zip Code:** 94043

Source #: Facility **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations	Y	C	
BAAQMD Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks	Y	C	
SIP Regulation 8, Rule 40	Organic Compounds – Aeration of Contaminated Soil and Removal of Underground Storage Tanks	Y	C	
BAAQMD Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations	Y	C	
SIP Regulation 8, Rule 47	Organic Compounds – Air Stripping and Soil Vapor Extraction Operations	Y	C	
BAAQMD Regulation 8, Rule 49	Organic Compounds – Aerosol Paint Products	Y	C	
SIP Regulation 8, Rule 49	Organic Compounds – Aerosol Paint Products	Y	C	
BAAQMD Regulation 8, Rule 51	Organic Compounds – Adhesive and Sealant Products	Y	C	
SIP Regulation 8, Rule 51	Organic Compounds – Adhesive and Sealant Products	Y	C	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide	Y	C	
SIP Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide	Y	C	
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide	Y	C	
BAAQMD Regulation 11 Rule 2	Hazardous Pollutants – Asbestos Demolition, Renovation and Manufacturing	Y	C	
BAAQMD Regulation 11 Rule 14	Hazardous Pollutants – Asbestos-Containing Serpentine	Y	C	
BAAQMD Regulation 12 Rule 4	Miscellaneous Standards of Performance - Sandblasting	Y	C	
SIP Regulation 12 Rule 4	Miscellaneous Standards of Performance - Sandblasting	Y	C	
California Health & Safety Code Section 41750 et seq.	Portable Equipment	Y	C	
California Health &	Air Toxic “Hot Spots” Information and Assessment Act of	Y	C	

Compliance Certification Report

Site #: A2561 **Site Name:** Shoreline Amphitheatre **Reporting Period:** 6/1/2025 to 5/31/2026

Address: One Amphitheatre Way **City:** Mountain View **Zip Code:** 94043

Source #: Facility **Source Name:** Facility

Applicable Requirement	Regulation Title or Description of Requirement	Compliance (Y/N)	Continuous or Intermittent	Days out of compliance / Comments
Safety Code Section 44300 et seq.	1987			
California Health & Safety Code, Title 17, Section 93115	Airborne Toxic Control Measure for Stationary Compression Ignition Engines	Y	C	
California Health & Safety Code, Title 17, Section 93116	Airborne Toxic Control Measure for Diesel Particulate Matter from Portable Engines Rated at 50 Horsepower and Greater	Y	C	
40 CFR Part 61, Subpart A	Nation Emission Standards for Hazardous Air Pollutants – General Provisions	Y	C	
40 CFR Part 61, Subpart M	National Emissions Standards for Hazardous Air Pollutants – National Emission Air Standard for Asbestos.	Y	C	

Attachment NOV A63710 andA63711 Response Letters

June 27, 2025

Mr. Jeffrey Gove
Director of Compliance and Enforcement
Bay Area Air District
375 Beale Street, Suite 600
San Francisco, CA 94105

Re: 10-Day Response to Notice of Violation Numbers A63710 and A63711
Shoreline Amphitheatre, Mountain View, California
Facility Number A2561

Dear Mr. Gove:

On behalf of LiveNation, SCS Engineers (SCS) is submitting this combined 10-Day Response to Notice of Violation (NOV) Numbers A63710 and A63711, which were issued by Bay Area Air District (District) Inspector, Mr. Leif Halvorson via electronic mail. The NOVs were issued to Ms. Jessica Hill, General Manager of the Shoreline Amphitheatre (Shoreline), Mountain View, California (Facility No. 2561) on June 18, 2025, as shown on the copy provided with this letter as an **Attachment.** In addition to this response, an associated 30-day response to these NOVs will be submitted no later than July 18, 2025.

NOV Number A63710

On June 18, 2025, during a Air District facility inspection, a component leak was discovered above the regulation threshold at one of the onsite wellheads. NOV Number A63710, issued on June 18, 2025 alleged a violation of District Reg 8, Rule 34, Section 301.2 citing a component leak on a wellhead in excess of 1,000 parts per million (ppm). Corrective actions took place and the well was remonitored back in compliance (121 ppm) on June 24, 2025.

Per Condition 4 of the current Permit To Operate (PTO), component or surface leaks shall not exceed the limit specified in 8-34-301.2 or 8-34-303.

NOV Number A63711

In addition to the component leak discussed above, there were three (3) wellheads that were not under vacuum discovered during the inspection. NOV Number A63711, issued on June 18, 2025 alleged a violation of District Reg 8, Rule 34, Section 305.1 and the California Landfill Methane Regulation (LMR) Section (§) 95464(c) for disovery of 3 wellheads that were not under vacuum.

SCS would like to point out that pusruant to §95464(c)(1), the collection wells located on-site are not requried to be operated under vacuum as they are installed beneath a final cover system that includes a geomembrane. Therefore, Shoreline would not be in violation

of the LMR requirements for gas collection wells. As such, Shoreline would like to request an update to the NOV A63711 which shows the facility was not in violation of the LMR requirement for gas collection wells.

Conclusion

To address the NOVs noted above, SCS recommends continuing routine surface emission monitoring and component leak monitoring in accordance with District Rule 8-34-506, as well as the Major Facility Review (MFR) Permit, and with the LMR regulation which includes integrated monitoring, to the extent possible give site constraints.

We trust that this letter satisfies the 10-day NOV response requirements specified by District regulations and in the Title V Permit. Please contact Maria Bowen by telephone at (619) 455-9518 or by email at mbowen@scsengineers.com, if you have any questions or concerns.

Sincerely,

Maria Bowen
Project Manager
SCS Engineers

Patrick S. Sullivan, REPA, CPP, BCES
Senior Vice President
SCS Engineers

cc: Jessica Hill, LiveNation
Joseph Muehleck, District

Attachments: NOV Numbers A63710 and A63711

Attachments

NOV Numbers A63710 and A63711

BAY AREA AIR QUALITY MANAGEMENT DISTRICT
375 Beale Street, Suite 600, San Francisco, CA 94105
(415) 749-5000

NOTICE OF VIOLATION

No. A63710

ISSUED TO: Shoreline Amphitheatre ☑ P ☐ G ☐ N# A2561

ADDRESS: One Amphitheatre Parkway

CITY: Mountain View STATE: CA ZIP: 94043

PHONE: (650) 623-3050

☑ N# Mailing Address on F61

OCCURRENCE

NAME:

ADDRESS: ☑ Same As Above

CITY: ZIP

SOURCE: S# 1 NAME: Landfill with gas collection system

EMISSION PT: P# NAME:

DATE: 6/18/2025 TIME: 1117 HRS

☐ REG 2 RULE 1 SEC 301
No Authority to Construct

☐ REG 2 RULE 1 SEC 302
No Permit to Operate

☐ REG 1 SEC 301
H & S CODE - 41700
Public Nuisance

☐ REG 2 RULE ___ SEC 307
Failure to Meet Permit Condition

☐ REG 5 SEC 301
Prohibited Open Burning

☐ REG 6 RULE 1 SEC 301
Excessive Visible Emissions

☑ REG 8 RULE 34 SECTION 301.2 CODE

☐ REG RULE SECTION CODE

Details: Component leak >1000ppm.

RECIPIENT NAME: Jessica Hill

TITLE: General Manager

SIGNING THIS NOTICE IS NOT AN ADMISSION OF GUILT

X

→ WITHIN 10 DAYS, RETURN A COPY OF THIS NOTICE WITH A WRITTEN DESCRIPTION OF THE IMMEDIATE CORRECTIVE ACTION YOU HAVE TAKEN TO PREVENT CONTINUED OR RECURRENT VIOLATION. **THIS VIOLATION IS SUBJECT TO SUBSTANTIAL PENALTY.** YOUR RESPONSE DOES NOT PRECLUDE FURTHER LEGAL ACTION.

ISSUED BY: Leif Halvorson (via email) INSP # 894

DATE: 6/18/2025 TIME: 15:00 HRS ☑ MAILED

PLEASE PRESS HARD

Continued On Reverse

INSTRUCTIONS

PERMIT VIOLATIONS - (REG 2, RULE 1, SECTION 301 AND/OR 302)

Within 30 days, a permit application must be submitted to the District's Permit Division. The permit application must reference the Violation Notice Number Shown on the front of this notice. If either the Violation Notice Number is not referenced or no permit application is received, then this matter will be referred to the District's Legal Department for legal action. Your response does not preclude further legal action.

If there are any questions regarding the submission of a Permit Application, call the Permit Services Division at (415) 749-4990.

ALL OTHER VIOLATIONS

Within 10 days, return a copy of this notice with a written description of the corrective action you have taken to prevent continued or recurrent violation. Immediate corrective action must be taken to stop the violation. This violation is subject to substantial penalty. Your response does not preclude further legal action.

A variance should be sought if it is necessary to continue to operate in violation of District Regulations. For information on eligiblity for, or filing of, a variance, call (415) 749-5073.

BAY AREA AIR QUALITY MANAGEMENT DISTRICT
375 Beale Street, Suite 600, San Francisco, CA 94105
(415) 749-5000

NOTICE OF VIOLATION

No. A63711

ISSUED TO: Shoreline Amphitheatre ☑ P ☐ G ☐ N# A2561

ADDRESS: One Amphitheatre Parkway

CITY: Mountain View STATE: CA ZIP: 94043

PHONE: (650) 623-3050

☑ N# Mailing Address on F61

OCCURRENCE

NAME:

ADDRESS: ☑ Same As Above

CITY: ZIP

SOURCE: S# 1 NAME: Landfill with gas collection system

EMISSION PT: P# NAME:

DATE: 6/18/2025 TIME: 1103 HRS

☐ REG 2 RULE 1 SEC 301
No Authority to Construct

☐ REG 2 RULE 1 SEC 302
No Permit to Operate

☐ REG 1 SEC 301
H & S CODE - 41700
Public Nuisance

☐ REG 2 RULE ___ SEC 307
Failure to Meet Permit Condition

☐ REG 5 SEC 301
Prohibited Open Burning

☐ REG 6 RULE 1 SEC 301
Excessive Visible Emissions

☑ REG 8 RULE 34 SECTION 305.1 CODE

☑ REG CCR RULE Title 17 SECTION 95464(c) CODE

Details: Three wellheads not under vacuum

RECIPIENT NAME: Jessica Hill

TITLE: General Manager

SIGNING THIS NOTICE IS NOT AN ADMISSION OF GUILT

X

WITHIN 10 DAYS, RETURN A COPY OF THIS NOTICE WITH A WRITTEN DESCRIPTION OF THE IMMEDIATE CORRECTIVE ACTION YOU HAVE TAKEN TO PREVENT CONTINUED OR RECURRENT VIOLATION. THIS VIOLATION IS SUBJECT TO SUBSTANTIAL PENALTY. YOUR RESPONSE DOES NOT PRECLUDE FURTHER LEGAL ACTION.

ISSUED BY: Leif Halvorson (via email) INSP # 894

DATE: 6/18/2025 TIME: 15:00 HRS ☑ MAILED

PLEASE PRESS HARD

Continued On Reverse

INSTRUCTIONS

PERMIT VIOLATIONS - (REG 2, RULE 1, SECTION 301 AND/OR 302)

Within 30 days, a permit application must be submitted to the District's Permit Division. The permit application must reference the Violation Notice Number Shown on the front of this notice. If either the Violation Notice Number is not referenced or no permit application is received, then this matter will be referred to the District's Legal Department for legal action. Your response does not preclude further legal action.

If there are any questions regarding the submission of a Permit Application, call the Permit Services Division at (415) 749-4990.

ALL OTHER VIOLATIONS

Within 10 days, return a copy of this notice with a written description of the corrective action you have taken to prevent continued or recurrent violation. Immediate corrective action must be taken to stop the violation. This violation is subject to substantial penalty. Your response does not preclude further legal action.

A variance should be sought if it is necessary to continue to operate in violation of District Regulations. For information on eligiblity for, or filing of, a variance, call (415) 749-5073.

July 18, 2025

Mr. Jeffrey Gove
Director of Compliance and Enforcement
Bay Area Air District
375 Beale Street, Suite 600
San Francisco, CA 94105

Re: 30-Day Title V Deviation Report for Notice of Violation Numbers A63710 and A63711
Shoreline Amphitheatre, Mountain View, California
Facility Number A2561

Dear Mr. Gove:

On behalf of LiveNation, SCS Engineers (SCS) submits this 30-Day follow-up Notice of Violation (NOV) Numbers A63710 and A63711, which were issued by Bay Area Air District (District) Inspector, Mr. Leif Halvorson via electronic mail. The NOVs were issued to Ms. Jessica Hill, General Manager of the Shoreline Amphitheatre (Shoreline), Mountain View, California (Facility No. 2561) on June 18, 2025, as shown on the copy provided with this letter as an **Attachment A.** A 10-Day Response to the NOVs and Title V Deviation Report was previously submitted to the District on June 27, 2025. This letter satisfies the regulatory requirements for the 30-Day Title V Report required by Title V Permit Condition Section I.F (Monitoring Reports).

NOV Number A63710

On June 18, 2025, during an Air District facility inspection, a component leak was observed at one of the landfill gas extraction wellhead (SHOREW46) located within a vault at the site. NOV Number A63710, issued on June 18, 2025 alleged a violation of District Reg 8, Rule 34, Section 301.2 citing a component leak in excess of 1,000 parts per million (ppm) as methane.

Per Condition Number 876, Part 4 of the Title V Permit, component or surface leaks shall not exceed the limit specified in District Rules 8-34-301.2 or 8-34-303.

Corrective Actions

Corrective actions were initiated by the site's third-party operations and maintenance (O&M) provider, SCS Field Services (SCSFS) at the location identified by the District. These corrective actions were applied to well SHOREW46 which included wellhead and ancillary fitting and piping maintenance, ensuring component fittings are tight and well-sealed, and performing additional wellhead valve adjustments. Additional details of corrective actions and preventative measures can be found in **Attachment B**. Remediation efforts were initiated upon discovery and re-monitoring was completed on June 24, 2025. Results of the

re-monitoring showed component was in compliance within the required 7-day timeframe. The re-monitoring results indicated methane emitted from the component at a concentration that was below the 1,000 ppmv limit.

Corrective actions and re-monitoring were completed within the required timeframes and the results indicated the alleged exceedance had been successfully remediated with methane emissions below the 1,000 ppmv limit stated in District Rule 8-34-301.2.

NOV Number A63711

In addition to the component leak discussed above, the Air District inspector observed three (3) wellheads (SHOREW33, SHOREW40 and SHOREW46) that were not under vacuum during the inspection. NOV Number A63711, issued on June 18, 2025 alleged a violation of District Reg 8, Rule 34, Section 305.1 and the California Landfill Methane Regulation (LMR) Section (§) 95464(c) for discovery of 3 wellheads that were not under vacuum.

Additionally as previously stated in the 10-day NOV response, SCS would like to point out that pursuant to §95464(c)(1), the collection wells located on-site are not requried to be operated under vacuum as they are installed beneath a final cover system that includes a geomembrane. Therefore, Shoreline would not be in violation of the LMR requirements for gas collection wells. As such, Shoreline would like to request an update to the NOV A63711 which shows the facility was not in violation of the LMR requirement for gas collection wells.

Corrective Actions

Corrective actions were initiated by the site's third-party O&M provider, SCSFS, at the locations identified by the District. These corrective actions included well valve and vacuum adjustments. Upon re-monitoring conducted on June 26, 2025, two of the three wells (SHOREW33 and SHOREW40) were shown to be under negative pressure; one well (SHOREW46) was unable to achieve negative pressure with well valve and vacuum adjustments and it was determined additional actions were necessary for negative vacuum to be applied.

Corrective actions and re-monitoring were completed and the results indicated that two of the three wells were operating within the parameters of District Rule 8-34-305.1. For the third well, additional corrective actions were required and undertaken on July 16, 2025. The installation of supplemental vacuum lines to all three wells, SHOREW33, SHOREW40 and SHOREW46, on July 16, 2025 as additional corrective actions to enhance the available vacuum applied at each well. The wells were remonitored on July 17, 2025 and all three wells were under negative pressure. Results of re-monitoring can be found in **Attachment B**.

Conclusion

To address the NOVs noted above, SCS will continue routine wellfield and component leak monitoring in accordance with District Requirements, as well as the Major Facility Review

(MFR) Permit, and with the LMR regulation which includes integrated monitoring, to the extent possible given site constraints.

We trust that this letter satisfies the Title V Permit Deviation Reporting requirements. Please contact Maria Bowen by telephone at (619) 455-9518 or by email at mbowen@scsengineers.com, if you have any questions or concerns.

Sincerely,

Maria Bowen
Project Manager
SCS Engineers

Patrick S. Sullivan, REPA, CPP, BCES
Senior Vice President
SCS Engineers

cc: Jessica Hill, LiveNation
Leif Halvorson, District

Attachments: NOV Numbers A63710 and A63711

Remonitoring Records

Attachments

NOV Numbers A63710 and A63711

BAY AREA AIR QUALITY MANAGEMENT DISTRICT
375 Beale Street, Suite 600, San Francisco, CA 94105
(415) 749-5000

NOTICE OF VIOLATION

No. A63710

ISSUED TO: Shoreline Amphitheatre ☑ P ☐ G ☐ N# A2561

ADDRESS: One Amphitheatre Parkway

CITY: Mountain View STATE: CA ZIP: 94043

PHONE: (650) 623-3050

☑ N# Mailing Address on F61

OCCURRENCE

NAME:

ADDRESS: ☑ Same As Above

CITY: ZIP

SOURCE: S# 1 NAME: Landfill with gas collection system

EMISSION PT: P# NAME:

DATE: 6/18/2025 TIME: 1117 HRS

☐ REG 2 RULE 1 SEC 301
No Authority to Construct

☐ REG 2 RULE 1 SEC 302
No Permit to Operate

☐ REG 1 SEC 301
H & S CODE - 41700
Public Nuisance

☐ REG 2 RULE ___ SEC 307
Failure to Meet Permit Condition

☐ REG 5 SEC 301
Prohibited Open Burning

☐ REG 6 RULE 1 SEC 301
Excessive Visible Emissions

☑ REG 8 RULE 34 SECTION 301.2 CODE

☐ REG RULE SECTION CODE

Details: Component leak >1000ppm.

RECIPIENT NAME: Jessica Hill

TITLE: General Manager

SIGNING THIS NOTICE IS NOT AN ADMISSION OF GUILT

X

→ WITHIN 10 DAYS, RETURN A COPY OF THIS NOTICE WITH A WRITTEN DESCRIPTION OF THE IMMEDIATE CORRECTIVE ACTION YOU HAVE TAKEN TO PREVENT CONTINUED OR RECURRENT VIOLATION. **THIS VIOLATION IS SUBJECT TO SUBSTANTIAL PENALTY.** YOUR RESPONSE DOES NOT PRECLUDE FURTHER LEGAL ACTION.

ISSUED BY: Leif Halvorson (via email) INSP # 894

DATE: 6/18/2025 TIME: 15:00 HRS ☑ MAILED

PLEASE PRESS HARD

Continued On Reverse

INSTRUCTIONS

PERMIT VIOLATIONS - (REG 2, RULE 1, SECTION 301 AND/OR 302)

Within 30 days, a permit application must be submitted to the District's Permit Division. The permit application must reference the Violation Notice Number Shown on the front of this notice. If either the Violation Notice Number is not referenced or no permit application is received, then this matter will be referred to the District's Legal Department for legal action. Your response does not preclude further legal action.

If there are any questions regarding the submission of a Permit Application, call the Permit Services Division at (415) 749-4990.

ALL OTHER VIOLATIONS

Within 10 days, return a copy of this notice with a written description of the corrective action you have taken to prevent continued or recurrent violation. Immediate corrective action must be taken to stop the violation. This violation is subject to substantial penalty. Your response does not preclude further legal action.

A variance should be sought if it is necessary to continue to operate in violation of District Regulations. For information on eligiblity for, or filing of, a variance, call (415) 749-5073.

BAY AREA AIR QUALITY MANAGEMENT DISTRICT
375 Beale Street, Suite 600, San Francisco, CA 94105
(415) 749-5000

NOTICE OF VIOLATION

No. A63711

ISSUED TO: Shoreline Amphitheatre ☑ P ☐ G ☐ N# A2561

ADDRESS: One Amphitheatre Parkway

CITY: Mountain View STATE: CA ZIP: 94043

PHONE: (650) 623-3050

☑ N# Mailing Address on F61

OCCURRENCE

NAME:

ADDRESS: ☑ Same As Above

CITY: ZIP

SOURCE: S# 1 NAME: Landfill with gas collection system

EMISSION PT: P# NAME:

DATE: 6/18/2025 TIME: 1103 HRS

☐ REG 2 RULE 1 SEC 301
No Authority to Construct

☐ REG 2 RULE 1 SEC 302
No Permit to Operate

☐ REG 1 SEC 301
H & S CODE - 41700
Public Nuisance

☐ REG 2 RULE ___ SEC 307
Failure to Meet Permit Condition

☐ REG 5 SEC 301
Prohibited Open Burning

☐ REG 6 RULE 1 SEC 301
Excessive Visible Emissions

☑ REG 8 RULE 34 SECTION 305.1 CODE

☑ REG CCR RULE Title 17 SECTION 95464(c) CODE

Details: Three wellheads not under vacuum

RECIPIENT NAME: Jessica Hill

TITLE: General Manager

SIGNING THIS NOTICE IS NOT AN ADMISSION OF GUILT

X

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ISSUED BY: Leif Halvorson (via email) INSP # 894

DATE: 6/18/2025 TIME: 15:00 HRS ☑ MAILED

PLEASE PRESS HARD

Continued On Reverse

INSTRUCTIONS

PERMIT VIOLATIONS - (REG 2, RULE 1, SECTION 301 AND/OR 302)

Within 30 days, a permit application must be submitted to the District's Permit Division. The permit application must reference the Violation Notice Number Shown on the front of this notice. If either the Violation Notice Number is not referenced or no permit application is received, then this matter will be referred to the District's Legal Department for legal action. Your response does not preclude further legal action.

If there are any questions regarding the submission of a Permit Application, call the Permit Services Division at (415) 749-4990.

ALL OTHER VIOLATIONS

Within 10 days, return a copy of this notice with a written description of the corrective action you have taken to prevent continued or recurrent violation. Immediate corrective action must be taken to stop the violation. This violation is subject to substantial penalty. Your response does not preclude further legal action.

A variance should be sought if it is necessary to continue to operate in violation of District Regulations. For information on eligiblity for, or filing of, a variance, call (415) 749-5073.

Remonitoring Records

District Inspection SCSFS Field Notes
Shoreline Amphitheater

Exceedance Type	Location ID	District Inspection Results (ppmv, CH4)	Corrective Action Date	Corrective Action Results	Corrective Action	Comments
		18-Jun	Date	Units	Description	
Component	SHOREW46	1,000 parts per million by volume (ppmv)	6/24/2025	121 ppmv	Wellhead and ancillary fitting and piping maintenance, ensuring component fittings are tight and well-sealed, and performing additional wellhead valve adjustments.	
Positive pressure at Wellhead	SHOREW33	Not Provided by District	6/26/2025	-0.01 inches in water column	Well valve and vacuum adjustments	Additionally, a new lateral was installed at the well on 7/16/2025.
Positive pressure at Wellhead	SHOREW40	Not Provided by District	6/26/2025	-0.02 inches in water column	Well valve and vacuum adjustments	Additionally, a new lateral was installed at the well on 7/16/2025.
Positive pressure at Wellhead	SHOREW46	Not Provided by District	7/17/2025	-0.03 inches in water column	Well valve and vacuum adjustments. A new lateral was installed at the well on 7/16/2025.	

Notes:
The Bay Area Air District did not provide monitoring data associated with the June 18, 2025 inspection or subsequent follow-up monitoring events. All notes in this table are based on SCS Field Services field notes from the inspection and subsequent corrective action and re-monitoring results.

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

SITE: SHORELINE AMPHITHEATRE	**FACILITY ID#:** A2561
REPORTING PERIOD: *from* 12/01/2025	*through* 05/31/2026

List of Permitted Sources and Abatement Device

Permit Unit Number	Equipment Description
S-1	Landfill and Gas Collection System
S-3	Diesel Engine for Emergency Standby Generator
A-1	Carbon Adsorption System
A-2	Landfill Gas Flare
Standard Conditions	Reporting Requirements

A Compliance and Enforcement Agreement, dated September 29, 2019, between Live Nation, the Bay Area Air District (District), and the City of Mountain View requires the landfill gas (LFG) collection and control system (GCCS) to be reconfigured to transport LFG from the Shoreline Amphitheatre collection system directly to the City of Mountain View's flare station instead of directing the LFG to the Carbon Adsorption System (CAS). As required by the September 2019 Compliance and Enforcement Agreement, SCS submitted a proposed plan for implementing the project on November 27, 2019. Brenda Cabral of the District provided notification of District approval of the Plan via email on March 24, 2020. On May 5, 2020, SCS submitted a permit application on behalf of Live Nation to the District to apply for the necessary permits to reconfigure the GCCS to the City of Mountain View's flare station. The Authority to Construct (ATC) permit was issued by the District on February 1, 2021. The City of Mountain View required Live Nation to obtain a building permit prior to commencing construction. The building permit was received on June 17, 2021. GCCS construction activities began August 2021 and concluded in November 2021. As of November 30, 2021, LFG from Shoreline is routed to the City of Mountain View's flare station and the A-2 flare and CAS are no longer in operation.

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: S-1 – Landfill Gas Collection System	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
Collection System Installation Dates	BAAQMD 8-34-501.7 and 501.8	Records	Periodic / Event Basis	BAAQMD 8-34-304.1	For Inactive / Closed Areas: collection system components must be installed and operating by 2 years + 60 days after initial placement	Continuous	N/A
Gas Flow	BAAQMD 8-34-501.10 and 508	Gas Flow Meter and Recorder (every 15 minutes) – *N/A control devices were decommissioned as of November 30, 2021*	Continuous	BAAQMD 8-34-301.1	Landfill gas collection system shall operate continuously and all collected gases shall be vented to a properly operating control system	Continuous	N/A
Gas Flow	BAAQMD Condition # 876, Parts 10,11, and 18b-e and BAAQMD Regulation 8-34-501.1 and 8-34-501.2	Gas Flow Meter, Flare Alarms, and Records of Landfill Gas Flow Rates, Collection and Control Systems Downtime, and Collection System Components – *N/A control devices were decommissioned as of November 30, 2021*	Periodic / Daily	BAAQMD Condition # 876, Parts 3 and 4	Landfill gas collection system shall operate continuously and all collected gases shall be vented to a properly operating control system	Continuous	N/A
Collection and Control Systems Shutdown Time	BAAQMD Condition # 876, Parts 18b, 18d, and 18e and BAAQMD 8-34-501.1	Operating Records – *N/A control devices were decommissioned as of November 30, 2021*	Periodic / Daily	BAAQMD 8-34-113.2	≤240 hours/year and 5 consecutive days	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: S-1 – Landfill Gas Collection System	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
Periods of In-operation for Parametric Monitors	BAAQMD 1-523.4	Operating Records for All Parametric Monitors	Periodic / Daily	BAAQMD 1-523.2	≤15 consecutive days/incident and ≤30 days/12 month period	Continuous	N/A
Continuous monitors	40 CFR 60.7(b)	Operating Records for All Continuous Monitors – *N/A control devices were decommissioned as of November 30, 2021*	Periodic / Daily	40 CFR 60.13(e)	Requires Continuous Operation except for breakdowns, repairs, calibration, and required span adjustments	Continuous	N/A
Wellhead Pressure	BAAQMD 8-34-414, 501.9 and 505.1 and BAAQMD Condition # 876, Part 18i	Monthly Inspection and Records	Periodic / Monthly	BAAQMD 8-34-305.1 and BAAQMD Condition #876, Part 3b	< 0 psig (applies to each well or collector connected to vacuum)	Continuous	
Temperature of Gas at Wellhead	BAAQMD 8-34-414, 501.9 and 505.2 and BAAQMD Condition # 876, Part 18i	Monthly Inspection and Records	Periodic / Monthly	BAAQMD 8-34-305.2 and BAAQMD Condition #876, Part 3b	<55°C (131°F) (applies to each well or collector connected to vacuum)	Continuous	N/A
Gas Concentrations at Wellhead	BAAQMD Condition # 876, Part 3d –e and 18i	Monthly Inspection and Records	Periodic / Monthly	BAAQMD Condition #876, Part 3c(i)	O_2 ≤ 15% by volume (applies to all wells and collectors connected to vacuum, except as described in Part 3c (ii-iii))	Continuous	N/A
Collection System Component	BAAQMD Condition # 876, Parts 3d-e and	Monthly Inspection and Records. *Note: As of November 2021, only nine*	Periodic / Monthly	BAAQMD 8-34-404 and BAAQMD Condition # 876, Part	≥20 wells and collectors operating continuously at any one time and re-	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: S-1 – Landfill Gas Collection System	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
Operating Requirements	18i	*wells remain connected to the GCCS to convey LFG to the City of Mountain View flare station.*		3a(i & iii)	connect wells and collectors to vacuum when wellhead CH_4 > 20% by volume		
Well Shutdown Limits	BAAQMD 8-34-117.6 and 501.1	Records	Periodic / Daily	BAAQMD 8-34-117.4	No more than 5 wells at a time or 10% of total collection system, whichever is less	Continuous	N/A
Well Shutdown Limits	BAAQMD 8-34-117.6 and 501.1	Records	Periodic / Daily	BAAQMD 8-34-117.5	≤24 hours per well	Continuous	N/A
TOC (Total Organic Compounds Plus Methane)	BAAQMD 8-34-501.6 and 503 and BAAQMD Condition # 876, Part 18i	Quarterly Inspection of Collection and Control System Components with Portable Analyzer and Records	Periodic / Quarterly	BAAQMD 8-34-301.2	≤1000 ppmv as methane (component leak limit)	Continuous	N/A
Surface emission monitoring (TOC)	BAAQMD 8-34-415, 416, 501.6, 506 and 510 and BAAQMD Condition # 876, Part 18i	Monthly cover visual inspection of Cover; Quarterly Inspection with Portable Analyzer of Surface, Various Reinspection Times for Leaking Areas and Records	Periodic / Monthly, Quarterly, and Event Basis	BAAQMD 8-34-303	≤500 ppmv as methane at 2 inches above surface (surface leak limit)	Continuous	
H_2S	None	N/A	None	BAAQMD 9-2-301	Property Line Ground Level Limits: ≤0.06 ppm, averaged over 3 minutes and ≤0.03 ppm, averaged over 60	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: S-1 – Landfill Gas Collection System	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
					minutes.		
Amount of Waste Accepted	BAAQMD Regulation 8-34-501.7	Records	Periodic / Annual	BAAQMD Condition # 876, Part 1	0 tons/day and ≤366,000 tons (cumulative amount of all wastes) and ≤542,000 yd^3 (cumulative amount of all wastes and cover materials)	Continuous	N/A
Startup Shutdown or Malfunction Procedures	40 CFR 63.1980(a-b)	Records (all occurrences, duration of each, corrective actions)	Periodic/Event Basis	40 CFR 63.6(e)	Minimize Emissions by Implementing SSM Plan	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: A-2 – Landfill Gas Flare	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
Non-Methane Organic Compounds (NMOC)	BAAQMD 8-34-412 and 501.4 and BAAQMD Condition # 876, Parts 16 and 18i	Source Tests and Records *N/A control devices were decommissioned as of November 30, 2021*	Periodic / Annual	BAAQMD 8-34-301.3	≥98% removal by weight OR < 30 ppmv, dry basis @ 3% O_2, expressed as methane (applies to A-2 Landfill Gas Flare only)	Continuous	N/A
Temperature of Combustion Zone (CT)	BAAQMD 8-34-501.3 and 507 and SIP 8-34-501.3 and BAAQMD Condition # 876, Part 9	Temperature Sensor and Recorder (continuous) *N/A control devices were decommissioned as of November 30, 2021*	Continuous	BAAQMD Condition # 876, Part 8a	CT ≥1400°F, averaged over any 3-hour period (applies to A-2 Landfill Gas Flare when A-2 is operated alone)	Continuous	N/A
Temperature of Combustion Zone (CT)	BAAQMD 8-34-501.3 and 507 and SIP 8-34-501.3 and BAAQMD Condition # 876, Part 9	Temperature Sensor and Recorder (continuous) *N/A control devices were decommissioned as of November 30, 2021*	Continuous	BAAQMD Condition # 876, Part 8b	CT ≥1200°F, averaged over any 3-hour period (applies to A-2 Landfill Gas Flare when A-2 is down stream of A-1)	Continuous	N/A
Opacity	None	N/A	None	BAAQMD 6-1-301	Ringlemann No. 1 for <3 minutes/hour (applies to A-1 Carbon Adsorption System and A-2 Landfill Gas Flare)	Continuous	N/A
FP	None	N/A	None	BAAQMD 6-1-310	≤0.15 grains/dscf (applies to A-1 Carbon Adsorption System and A-2 Landfill Gas Flare)	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: A-2 – Landfill Gas Flare	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
SO_2	None	N/A	None	BAAQMD 9-1-301	Property Line Ground Level Limits: ≤0.5 ppmb for 3 minutes and ≤0.25 ppm for 60 min. and ≤0.05 ppm for 24 hours (applies to A-2 Landfill Gas Flare only)	Continuous	N/A
SO_2	BAAQMD Condition # 876, Parts 16g, or 17 and 18h-i	Annual TRS Analysis of Landfill Gas, or Annual SO_2 Test at Flare, and Records *N/A control devices were decommissioned as of November 30, 2021*	Periodic/ Annual	BAAQMD Regulation 9-1-302	≤ 300 ppm (dry basis) (applies to A-2 Landfill Gas Flare only)	Continuous	N/A
Total Sulfur Content in Landfill Gas	BAAQMD Condition # 876, Parts 17 and 18h-i	Annual TRS Analysis of Landfill Gas and Records *N/A control devices were decommissioned as of November 30, 2021*	Periodic/ Annual	BAAQMD Condition # 876, Part 15	≤1300 ppmv, express as H_2S	Continuous	N/A
Heat Input	BAAQMD Condition # 876, Parts 11, 18c, 18e, and 18f	Gas Flow Meter and Records *N/A control devices were decommissioned as of November 30, 2021*	Periodic / Continuous, Monthly	BAAQMD Condition # 876, Parts 5	≤86.4 MM BTU per day and ≤31,536 MM BTU per year (applies to A-2 landfill Gas Flare only)	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: A-2 – Landfill Gas Flare	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
NO_x	BAAQMD Condition # 876, Parts 16d and 18i	Source Tests and Records *N/A control devices were decommissioned as of November 30, 2021*	Annual	BAAQMD Condition # 876, Parts 6	≤30 ppmv of NO_x, corrected to 15% O_2, dry (applies to A-2 Landfill Gas Flare only)	Continuous	N/A
CO	BAAQMD Condition # 876, Parts 16d and 18i	Source Tests and Records *N/A control devices were decommissioned as of November 30, 2021*	Annual	BAAQMD Condition # 876, Parts 7	≤ 83 ppmv of CO, corrected to 15% O_2, dry (applies to A-2 Landfill Gas Flare only)	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: A-1 – Carbon Adsorption System	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
NMOC	BAAQMD 8-34-501.11 and 8-34-509 and BAAQMD Condition # 876, Parts 14 and 18g	Periodic Monitoring of A-1 Exhaust with a Portable Analyzer and Records *Note: The A-1 Carbon Adsorption system was permanently decommissioned on November 30, 2021 per the ATC that was issued by the BAAQMD on February 1, 2021.*	Periodic / Event Basis (at least once for every 16 hours of A-1 operation; after conc. Is > 90 ppm, at least once for every 8 hours of A-1 operation)	BAAQMD 8-34-301.4	98% removal by weight OR < 120 ppmv, dry basis @ 3% O_2, expressed as methane (applies to A-1 Carbon Adsorption System only)	Continuous	N/A
NMOC	BAAQMD Condition # 876, Parts 14 and 18g	Periodic Monitoring of A-1 Exhaust with a Portable Analyzer and Records *Note: The A-1 Carbon Adsorption system was permanently decommissioned on November 30, 2021 per the ATC that was issued by the BAAQMD on February 1, 2021.*	Periodic / Event Basis (at least once for every 16 hours of A-1 operation; after conc. Is > 90 ppm, at least once for every 8 hours of A-1 operation)	BAAQMD Condition # 876, Parts 13	Replace carbon when exhaust concentration exceeds 108 ppmv, dry basis @ 3% O_2, expressed as methane (applies to A-1 Carbon Adsorption System only)	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: S-3 – Diesel Engine	**Reporting Period:** *from* 12/01/2025 *through* 05/30/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
Opacity	None	N/A	No monitoring requirement	BAAQMD 6-1-303	Ringelmann No.2 for <3 minutes/hour	Continuous	N/A
FP	None	N/A	No monitoring requirement	BAAQMD 6-1-310	≤0.15 grains/dscf	Continuous	N/A
SO^2	None	N/A	No monitoring requirement	BAAQMD 9-1-301	Property Line Ground Level Limits: ≤0.5 ppm for 3 minutes and ≤0.25 ppm for 60 minn and ≤0.05 ppm for 24 hours	Continuous	N/A
Liquid Fuel Sulfur Content	BAAQMD Condition # 19912, Part 4f	Vendor certification	Periodic / Event Basis	BAAQMD Regulation 9-1-304	Fuel Sulfur Limit: 0.5% by weight	Continuous	N/A
Liquid Fuel Sulfur Content	BAAQMD Condition # 19912, Part 4f	Vendor certification	Periodic / Event Basis	CCR Title 17, Section 93115.5 9b) and CCR Title 13, Section 2281 (a)(1-5)	Standby Engines must use CARB Diesel Fuel or other CARB Approved Alternative Fuel, which has Fuel Sulfur Limits of: ≤500 ppmw of S (≤0.05% S, by weight) or ≤15 ppmw of S (for fuel sold after 6/1/06)	Continuous	N/A
Operating Hours	BAAQMD Regulation 9-8-502.1 and 9-8-530 and BAAQMD Condition # 19912, Parts 3 and 4a-d and CCR Title 17, Section 93115.10(e)(1) & (g)(1)	Meter to record either operating hours or fuel usage and records	Periodic / Continuous, Monthly	BAAQMD Condition # 19912, Part 1 and CCR Title 17, Section 93115.6(b)(3)(A)(1)(a)	Operating Hours for Reliability-Related Activities: ≤20 hours in a calendar year	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

Site: Shoreline Amphitheatre	**Facility ID#:** A2561
Permitted Unit: Standard Conditions	**Reporting Period:** *from* 12/01/2025 *through* 05/31/2026

Type of Limit or Criteria	Monitoring Requirement Citation	Parameters Monitored	Monitoring Frequency	Citation of Limit	Limit	Compliance Summary	Corrective Actions Taken
Monitoring Reports	BAAQMD Regulation 2-6-307 and 2-6-502	N/A	Every six (6) months	BAAQMD Regulation 2-6-307 and 2-6-502	Semi-Annual Monitoring Reports submitted on June 30th and December 31st of each year.	Continuous	N/A
Permit to Operate Renewal	BAAQMD Regulation 2-1-302 and 2-6-307	N/A	N/A	BAAQMD Regulation 2-1-302 and 2-6-307	Shoreline PTO must be renewed within timeframe specified in permit.	Continuous	N/A

SHORELINE AMPHITHEATRE

TITLE V SEMI-ANNUAL MONITORING REPORT

SITE: SHORELINE AMPHITHEATRE	**FACILITY ID#:** A2561
REPORTING PERIOD: *from* 12/01/2025	*through* 05/31/2026

CERTIFICATION:

I declare, under penalty of perjury under the laws of the State of California, that, based on information and belief formed after reasonable inquiry, all information provided in this reporting package is true, accurate, and addresses all deviations during the reporting period:

Signature of Responsible Official

6/30/2026
Date

Jessica Hill
Name of Responsible Official

General Manager, Shoreline Amphitheatre
Title of Responsible Official

Mail to:

Director of Compliance and Enforcement
Bay Area Air District
375 Beale Street, Suite 600
San Francisco, CA 94105
Attn: Title V Reports