

SFPP, L.P.
Operating Partnership

November 21, 2024

Director of Compliance and Enforcement Bay Area Air Quality Management District 375 Beale St, Suite 600 San Francisco, CA 94105 TV Tracking #1014 (Semi-Annual)
TV Tracking #1015 (Annual)

1. D RECEIVED IN ENFORCEMENT: 11/21/2024

Electronic submittal

Subject: SFPP, L. P.'s Brisbane Terminal, Plant ID # 4021

Title V Semi-Annual Monitoring Report for the Period 05/01/24 through 10/31/24 and

Annual Compliance Certification for the Period 11/01/23 through 10/31/24

Attn: Title V Reports:

SFPP, L.P. ("SFPP") submits the enclosed Semi-Annual Monitoring Report and Annual Compliance Certification Report in accordance with Section I.G & I.F. of the Final Major Facility Review Permit issued to Facility #A4021, SFPP Brisbane Terminal. The Semi-Annual Monitoring Report covers the period from May 1, 2024 through October 31, 2024, and the Annual Compliance Certification Report covers the period November 1, 2023 through October 31, 2024.

If you have any questions, please contact me at (415) 307-1374.

Sincerely,

Donny Homer

Senior Specialist - EHS

for SFPP, L.P.

Enclosure

# **Semi-Annual Monitoring Report**

(May 1, 2024 through October 31, 2024)

#### **Bay Area Air Quality Management District**

375 Beale St, Suite 600, San Francisco, CA. 94105 Telephone: (415) 771-6000

# Report of Required Monitoring TITLE V Operating Permit

Facility Name:	SFPP, L.P. Brisbane Terminal										
Address:	950 Tunnel Avenue, Brisbane, Californ	nia 94005									
Title V Permit Number: A4021											
Reporting Period: May 1, 2024 through October 31, 2024											
Federal Regulat reasonable inqui	I hereby certify that I am a Responsible Official for the above named facility as defined in 40 Code of Federal Regulations, Part 70.2. I further certify that, based on information and belief formed after reasonable inquiry, the statements and information in this certification are true, accurate, and complete.										
Daniel (	Wittenberg	11/20/2024									
	sponsible Official	Date									
Daniel Witte	enberg										
Name of Respon	nsible Official (please print)	•									
Director of (	Operations										

Title of Responsible Official (please print)

Permit for Facility #: A4021

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Table VII - A
Applicable Limits and Compliance Monitoring Requirements
S21, S22, S23, S24, S25 – LOADING RACKS

Type of	Citation of	FE	Future Effective	,	Monitoring Requirement	Monitoring Frequency	Monitoring Type	Compliance Status during Period: "Continuous";	Additional Information
Limit	Limit	Y/N	Date	Limit	Citation	(P/C/N)		"Intermittent"; or "Not in Compliance"	
POC	BAAQMD 8-	N		9.6 g/1000 liters	BAAQMD 8-	P/ 9-15 months	Source test,	Continuous	
	33-301.1			(0.08 lb/1000	33-309-4;		Recordkeeping		
				gallons)	CARB				
					Certification				
POC	BAAQMD 8-	N	01/10/2011	0.04 lb/1000 gallons	BAAQMD 8-	C: P/9-15 months	Parametric; Source	Continuous	
	33-301.2				33-309-4; 8-33-		test;		
					309.13; CARB		Recordkeeping;		
					Certification		Notification		
	BAAQMD 8-	N	01/10/2011	< 3,000 ppm as	BAAQMD 8-	C: P/weekly	Infrared HC	Continuous	
	33-308			methane or 6% of	33-308.2;		Analyzer;		
				the lower explosive	BAAQMD		Recordkeeping		
				limit	Condition				
					#4275, part 1e,				
					and part 15				
POC	BAAQMD 8-	N	01/10/2011	18 in. of water	BAAQMD 8-	P/during product	Pressure gauge;	Continuous	
	33-309.2			column	33-309.10, and	loading	Recordkeeping		
					BAAQMD				
					Condition				
					#4275, part 1b				
POC	SIP 8-33-301	Y		9.6 g/1000 liters	CARB	P/6 months;	Source test,	Continuous	
				(0.08 lb/1000	Certification	throughput limit	Recordkeeping		
				gallons)		revision			

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Table VII - A

Applicable Limits and Compliance Monitoring Requirements
S21, S22, S23, S24, S25 – LOADING RACKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
	SIP 8-33-308	Y		3,000 ppm as	BAAQMD	С	Infrared HC	Continuous	
				methane and 6.8 kg	Condition		Analyzer		
				(15 pounds) per day	#4275, part 1e,				
					and part 2				
	SIP 8-33-309	Y		46 cm (18 in.) of	BAAQMD 8-	P/during product	Pressure gauge	Continuous	
				water column	33-309, and	loading			
					BAAQMD				
					Condition				
					#4275, part 1b				
	40 CFR	Y		35 g/1000 liters	40 CFR	P/6 months	Source test	Continuous	
	60.502(b)				60.503(c)				
POC	40 CFR	Y		Vapor-tight	40 CFR	P/during product	Vapor tightness	Continuous	
	60.502(e)			gasoline tank trucks	60.505(b)	loading, and	documents		
						within 2 weeks			
POC	40 CFR	Y		Vapor-tight	40 CFR	P/during product	Vapor tightness	Continuous	
	60.505(e)(ii)			gasoline tank trucks	60.505(b)	loading, and	documents		
				electronic		within 2 weeks			
				recordkeeping					
	40 CFR	Y	1/10/2011	80 mg/liters	40 CFR	P/6 months	Source test	Continuous	
	63.11088(a)				63.11092(a)				
	40 CFR	Y	1/10/2011	Vapor-tight	40 CFR	P/annual	Certification test	Continuous	
	63.11088(a)			gasoline tank trucks	63.11092(f) (1)		documents		

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# Title V Semi-Annual Monitoring Verification Report for Period May 1, 2024 through October 31, 2024

# Table VII - A Applicable Limits and Compliance Monitoring Requirements S21, S22, S23, S24, S25 – LOADING RACKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
	BAAQMD Condition #4275, part 5	Y		120 ppm as propane	BAAQMD Condition #4275, part 1c	P/C	Infrared HC Analyzer	Continuous	
Total material throughput limit	BAAQMD Condition #4275, part 6b	Y		250,000 gallons/hr 2,400,000 gallons/day 876,000,000 gallon/yr	BAAQMD Condition #4275, part 9	P/H	Record- keeping	Continuous	
POC	BAAQMD Condition #4275, part 11	Y		Operating temperature 500 degree Fahrenheit	BAAQMD Condition #4275, part 15	С	Record Keeping	Continuous	
POC	BAAQMD 8- 18-305	Y		All equipment associated with delivery and loading operations shall be maintained to be leak free, vapor tight and in good working order.			Inspection	Continuous	

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Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		PVV set within 10% of	BAAQMD	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-303.1			max pressure or 25.8 mmHg (0.5 psia)	8-5-403 & 8-5-404	months interval	Certification		
POC	BAAQMD 8-320.3.1	N		Gasket cover ≤ 0.32 cm (1/8 in) gap	BAAQMD 8-5-402.3 & 8-5-404	P/twice per year at 4 to 8 months interval	Inspection Certification	Continuous	
POC	BAAQMD 8-320.3.2	N		Inaccessible opening no visible gap	BAAQMD 8-5-402.3 & 8-5-404	P/twice per year at 4 to 8 months interval	Inspection Certification	Continuous	
POC	BAAQMD 8-5-320.4.2	N		Solid sampling or gauging wells in closed position with cover, seal or lid ≤ 0.32 cm (1/8 in)	BAAQMD 8-5-402.3 & 8-5-404	P/twice per year at 4 to 8 months interval	Inspection Certification	Continuous	
POC	BAAQMD 8-5-320.4.3	N		Solid sampling or gauging wells: Gap between well and roof shall be added to gaps measured ≤ 1.3 cm (1/2 in)	BAAQMD 8-5-402.3 & 8-5-404	P/twice per year at 4 to 8 months interval	Inspection Certification	Continuous	
POC	BAAQMD 8-5-320.5.2	N		Slotted sampling or gauging wells in closed position with cover, seal or lid ≤ 1.3 cm (1/2 in)	BAAQMD 8-5-402.2 & 8-5-404	P/twice per year at 4 to 8 months interval	Inspection Certification	Continuous	

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Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		Slotted sampling or	BAAQMD	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.5.3			gauging wells: Gap	8-5-402.2 &	months interval	Certification		
				between well and roof	8-5-404				
				shall be added to gaps					
				measured $\leq 1.3$ cm (1/2					
				in)					
POC	BAAQMD	Y		Emergency roof drain	BAAQMD	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.6			with slotted membrane	8-5-402 &	months interval	Certification		
				fabric cover ≥ 90%	8-5-404				
				opening area					
POC	BAAQMD	N		No holes, tears or other	BAAQMD	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-321.1			openings in the primary	8-5-402.2 &	months interval	Certification		
				seal fabric	8-5-404				
POC	BAAQMD	N		Primary seal metallic	BAAQMD	P/10 yr	Inspection	Continuous	
	8-5-321.2			shoe or liquid mounted	8-5-402.1	P/10 yr	Certification		
				type	8-5-404				
POC	BAAQMD	N		Primary seal metallic	BAAQMD	P/10 yr	Inspection	Continuous	
	8-5-321.3			shoe extends minimum	8-5-401,	P/10 yr	Certification		
				61 cm (24 in) for	8-5-404				
				external floating and 18					
				in for internal Floating					
				Roof tank above liquid					
				surface					

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Table VII - B

Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		Gap between shoe and	BAAQMD	P/10 yr	Inspection	Continuous	
	8-5-321.3.1			tank shell is no greater	8-5-401,	P/10 yr	Certification		
				than 46 cm (18 in)	8-5-404				
POC	BAAQMD	N		For welded tanks, gap	BAAQMD	P/10 yr	Inspection	Continuous	
	8-5-321.3.2			between tank shell and	8-5-401,	P/10 yr	Certification		
				the primary seal < 3.8	8-5-404				
				cm (1 1/2 in). No					
				continuous gap > 0.32					
				cm ((1/8 in) shall exceed					
				10% of circumference.					
				The cumulative length of					
				all seal gaps exceeding					
				1.3  cm (1/2  in) < 10%  of					
				circumference and the					
				cumulative length of all					
				seal gaps exceeding 0.32					
				cm $(1/8 \text{ in}) < 40\% \text{ of}$					
				circumference					
POC	BAAQMD	N		No holes, tears, or other	BAAQMD	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-322.1			openings	8-5-402.2 &	months interval	Certification		
					8-5-404				
POC	BAAQMD	N		Secondary seal shall	BAAQMD	P/10 yr	Inspection	Continuous	
	8-5-322.2			allow insertion up to 3.8	8-5-402, &	P/10 yr	Certification		
				cm (1 ½ in) in width	8-5-404				

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Table VII - B

Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		Gap between tank shell	BAAQMD	P/10 yr	Inspection	Continuous	
	8-5-322.3			and the secondary seal	8-5-402, &	P/10 yr	Certification		
				shall not exceed 1.3 cm	8-5-404				
				(1/2 in)					
POC	BAAQMD	N		Tank $\geq$ 75 m <sup>3</sup> , Tank	BAAQMD	P/A	Source Test	Continuous	
	8-5-328.1.1			cleaning 90% control,	8-5-502				
				POC concentration <					
				10,000 ppm					
POC	SIP	Y		PVV set within 10% of	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-303.1			max pressure or 25.8	8-5-403 &	months interval	Certification		
				mmHg (0.5 psia)	8-5-404				
POC	SIP	Y		Gasket cover ≤ 0.32 cm	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-320.3.1			(1/8 in) gap	8-5-402.3 &	months interval	Certification		
					8-5-404				
POC	SIP	Y		Inaccessible opening no	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-320.3.2			visible gap	8-5-402.3 &	months interval	Certification		
					8-5-404				
POC	SIP	Y		Solid sampling or	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.4.2			gauging wells in closed	8-5-402.3 &	months interval	Certification		
				position with cover, seal	8-5-404				
				or $lid \le 0.32 \text{ cm } (1/8 \text{ in})$					

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Table VII - B

Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	SIP	Y		Solid sampling or	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.4.3			gauging wells: Gap	8-5-402.3 &	months interval	Certification		
				between well and roof	8-5-404				
				shall be added to gaps					
				measured $\leq 1.3$ cm (1/2					
				in)					
POC	SIP	Y		Slotted sampling or	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.5.2			gauging wells in closed	8-5-402.2 &	months interval	Certification		
				position with cover, seal	8-5-404				
				or lid $\leq$ 1.3 cm (1/2 in)					
POC	SIP	Y		Slotted sampling or	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.5.3			gauging wells: Gap	8-5-402.2 &	months interval	Certification		
				between well and roof	8-5-404				
				shall be added to gaps					
				measured $\leq 1.3$ cm (1/2					
				in)					
POC	SIP	Y		Emergency roof drain	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-320.6			with slotted membrane	8-5-402 &	months interval	Certification		
				fabric cover ≥ 90%	8-5-404				
				opening area					
POC	SIP	Y		No holes, tears or other	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-321.1			openings in the primary	8-5-402.2 &	months interval	Certification		
				seal fabric	8-5-404				

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Table VII - B

Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	SIP	Y		Primary seal metallic	SIP	P/10 yr	Inspection	Continuous	
	8-5-321.2			shoe or liquid mounted	8-5-402.1	P/10 yr	Certification		
				type	8-5-404				
POC	SIP	Y		Primary seal metallic	SIP	P/10 yr	Inspection	Continuous	
	8-5-321.3			shoe extends minimum	8-5-401,	P/10 yr	Certification		
				61 cm (24 in) for	8-5-404				
				external floating and 18					
				in for internal Floating					
				Roof tank above liquid					
				surface					
POC	SIP	Y		Gap between shoe and	SIP	P/10 yr	Inspection	Continuous	
	8-5-321.3.1			tank shell is no greater	8-5-401,	P/10 yr	Certification		
				than 46 cm (18 in)	8-5-404				

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Table VII - B

Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	SIP	Y		For welded tanks, gap	SIP	P/10 yr	Inspection	Continuous	
	8-5-321.3.2			between tank shell and	8-5-401,	P/10 yr	Certification		
				the primary seal < 3.8	8-5- 404				
				cm (1 1/2 in). No					
				continuous gap > 0.32					
				cm ((1/8 in) shall exceed					
				10% of circumference.					
				The cumulative length of					
				all seal gaps exceeding					
				1.3  cm (1/2  in) < 10%  of					
				circumference and the					
				cumulative length of all					
				seal gaps exceeding 0.32					
				cm $(1/8 \text{ in}) < 40\% \text{ of}$					
				circumference					
POC	SIP	Y		No holes, tears, or other	SIP	P/twice per year at 4 to 8	Inspection	Continuous	
	8-5-322.1			openings	8-5-402.2 &	months interval	Certification		
					8-5-404				
POC	SIP	Y		Secondary seal shall	SIP	P/10 yr	Inspection	Continuous	
	8-5-322.2			allow insertion up to 3.8	8-5-402, &	P/10 yr	Certification		
				cm (1 ½ in) in width	8-5-404				

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Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S1, S2, S4, S5, S6, S7, S8, S9, S10, S11, S12, S13, S15, S16, S18, S20 - INTERNAL FLOATING ROOF TANKS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	SIP	Y		Gap between tank shell	SIP	P/10 yr	Inspection	Continuous	
	8-5-322.3			and the secondary seal	8-5-402, &	P/10 yr	Certification		
				shall not exceed 1.3 cm (1/2 in)	8-5-404				
POC	SIP 8-5-328.1.1	Y		Tank ≥ 75 m³, tank cleaning shall have liquid balancing with ≤ 0.5 psia	None	N	None	Continuous	
POC	SIP	Y		$Tank \ge 75 \text{ m}^3$ , $Tank$	SIP	P/A	Source Test	Continuous	
	8-5-328.1.2			cleaning 90% control, POC concentration < 10,000 ppm	8-5-502				
Certification	BAAQMD 8-5-404			Submit report within 60 days of inspection or source test	BAAQMD 8- 5-404		Submittal	Continuous	
POC	BAAQMD	Y		52.56 MM gal/yr	BAAQMD	P/D	Record keeping	Continuous	
	Condition				Condition				
	#17285, part				#17285, part 2				
	BAAQMD	Y						Continuous	
	Regulation								
	8, Rule 5								
	(amended on								
	10/18/06)								

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Table VII - C
Applicable Limits and Compliance Monitoring Requirements
S29, S30, S31, S32 – UNDERGROUND TANKS/SUMPS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	40 CFR 63.11087 (a)	Y	1/10/2011		40 CFR 63.11092(e)(1)	P/E 1 or 5 or 10 yrs	Visual Inspection, Recordkeeping	Continuous	
	BAAQMD Condition #16325, part	Y		214,150 gallons gasoline/yr 92,350 gallons jet kerosene/yr	BAAQMD Condition #16325, part 2	P/D	Record keeping	Continuous	

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Table VII - D
Applicable Limits and Compliance Monitoring Requirements
\$28 - OIL/WATER SEPARATOR

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent" ; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		Roof seals, other openings	BAAQMD	P/Initially and 6	Visual	Continuous	
	8-8-301.1			Gap < 0.125 inch	8-8-301.1	months	inspection		
POC	SIP	Y		Roof seals, other openings	SIP BAAQMD	P/Initially and 6	Visual	Continuous	
	BAAQMD			Gap < 0.125 inch	8-8-301.1	months	inspection		
	8-8-301.1								
POC	BAAQMD	Y		10 ppm and 10% of inlet	BAAQMD	P/Weekly	Portable	Continuous	
	Condition			concentration	Condition		hydrocarbon		
	#11349, part				#11349, part 5		detector,		
	2						recordkeeping		
POC	BAAQMD	Y		Change-out with unspent carbon	BAAQMD	P/Weekly	Portable	Continuous	
	Condition			upon the detection of	Condition		hydrocarbon		
	#11349, part			breakthrough or 6 ppm	#11349, part 5		detector,		
	3				and part 6		recordkeeping		

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Table VII – E
Applicable Limits and Compliance Monitoring Requirements
\$35 – ETHANOL UNLOADING RACK

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	Y		21 gm/cubic meter		N	N	Continuous	
	8-6-304			(0.17 lb/1000 gallons)					
Ethanol	BAAQMD	Y		52.56 MM gallon/yr	BAAQMD	P/M	Recordkeeping	Continuous	
through	Condition				Condition				
put	#23531, part				#23531, part 3				
limit	1								

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Table VII – F
Applicable Limits and Compliance Monitoring Requirements
\$36 - OFF-SPECIFICATION FUEL UNLOADING RACK

Type of Limit	Citation of Limit	FE Y/N	Future Effective	Limit	Monitoring Requirement	Monitoring Frequency	Monitoring Type	Compliance Status during Period:	Additional Information
2311114	Zimit	1/11	Date		Citation	(P/C/N)	Турс	"Continuous"; "Intermittent"; or	
								"Not in Compliance"	
POC	BAAQMD 8-	N		Not more than 15 lb/day & 300		N	N	Continuous	
	2-301			ppm					
POC	SIP BAAQMD	Y		Not more than 15 lb/day & 300		N	N	Continuous	
	8-2-301			ppm					
Unloading	BAAQMD	Y		10,950/yr	BAAQMD	P/M	Recordkeeping	Continuous	
event limit	Condition				Condition				
	#23549, part 1				#23549, part				
					3				

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 $\begin{tabular}{ll} Table\ VII-G \\ Applicable\ Limits\ and\ Compliance\ Monitoring\ Requirements \\ FUGITIVE\ COMPONENTS \\ \end{tabular}$ 

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		General equipment leak ≤ 100	BAAQMD	P/Q	Portable	Continuous	
	8-18-301			ppm	8-18-401.2 and		hydrocarbon		
					401.5		detector,		
							records		
POC	BAAQMD	N		Valve leak ≤ 100 ppm	BAAQMD	P/Q	Portable	Continuous	
	8-18-302				8-18-401.5 and		hydrocarbon		
					401.6		detector,		
							records		
POC	BAAQMD	N		Pump and compressor leak ≤	BAAQMD	P/Q	Portable	Continuous	
	8-18-303			500 ppm	8-18-401.2 and		hydrocarbon		
					401.5		detector,		
							records		
POC	BAAQMD	N		Connection leak ≤ 100 ppm	BAAQMD	P/Q	Portable	Continuous	
	8-18-304				8-18-401.2 and		hydrocarbon		
					401.5		detector,		
							records		
POC	BAAQMD	N		Pressure relief valve leak ≤	BAAQMD	P/Q	Portable	Continuous	
	8-18-305			500 ppm	8-18-401.2 and		hydrocarbon		
					401.5		detector, re		
							cords		
POC	BAAQMD	N		Valve, pressure relief, pump	SIP 8-18-502.4	N		Continuous	
	8-18-306.1			or compressor must be					
				repaired within 5 years or at					
				the next scheduled turnaround					

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# Title V Semi-Annual Monitoring Verification Report for Period May 1, 2024 through October 31, 2024

# Table VII – G Applicable Limits and Compliance Monitoring Requirements FUGITIVE COMPONENTS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	BAAQMD	N		Awaiting repair	SIP 8-18-502.4	P/24 hours	Inspection	Continuous	
	8-18-306.2			Valves ≤ 0.5%					
				Pressure Relief ≤ 1%					
				Pump and Connector ≤ 1%					
POC	BAAQMD	N		Mass emissions & non-	SIP 8-18-502.4	P/D	Inspection	Continuous	
100	8-18-306.3.2	11		repairable equipment allowed	311 8-18-302.4	1/D	mspection	Continuous	
	8-18-300.3.2			Valve $\leq 0.1$ lb/day & $\leq 1.0\%$					
				Pressure Relief $\leq 0.2$ lb/day &					
				< 5%					
				Pump and Connector $\leq 0.2$					
				$\frac{1 \text{ b/day \&} \leq 5\%}{\text{lb/day \&} \leq 5\%}$					
POC	BAAQMD	N		Total valve, pressure relief,	SIP 8-18-502.4	N		Continuous	
	8-18-306.3.3			pump or compressor leaks >					
				15 lb/day, they must be					
				repaired within 7 days					
POC	SIP 8-18-	Y		General equipment leak ≤ 100	SIP	P/Q	Portable	Continuous	
	301			ppm	8-18-401.2		hydrocarbon		
							detector,		
							records		
POC	SIP 8-18-	Y		Valve leak ≤ 100 ppm	SIP	P/Q	Portable	Continuous	
	302				8-18-401.2		hydrocarbon		
							detector,		
							records		

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# Title V Semi-Annual Monitoring Verification Report for Period May 1, 2024 through October 31, 2024

# Table VII – G Applicable Limits and Compliance Monitoring Requirements FUGITIVE COMPONENTS

Type of Limit	Citation of Limit	FE Y/N	Future Effective	Limit	Monitoring Requirement	Monitoring Frequency	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not	Additional Information
			Date		Citation	(P/C/N)		in Compliance"	
POC	SIP 8-18-	Y		Pump and compressor leak <	SIP	P/Q	Portable	Continuous	
	303			500 ppm	8-18-401.2		hydrocarbon		
							detector,		
							records		
POC	SIP 8-18-	Y		Connection leak ≤ 100 ppm	SIP 8-18-	P/Q	Portable	Continuous	
	304				401.2 &403		hydrocarbon		
							detector,		
							records		
POC	SIP 8-18-	Y		Pressure relief valve leak ≤	BAAQMD 8-	P/Q	Portable	Continuous	
	305			500 ppm	18-401.2 &		hydrocarbon		
					401.5		detector,		
							records		
POC	SIP 8-18-	Y		Valve, pressure relief, pump	SIP 8-25-503.4	N		Continuous	
	306.1			or compressor must be					
				repaired within 5 years or at					
				the next scheduled turnaround					
POC	SIP 8-18-	Y		Awaiting repair	SIP 8-18-	P/24 hours	Inspection	Continuous	
	306.2			Valves $\leq 0.5\%$	401.5				
				Pressure Relief ≤ 1%					
				Pump and Connector < 1%					

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Table VII – G
Applicable Limits and Compliance Monitoring Requirements
FUGITIVE COMPONENTS

Type of	Citation of	FE	Future	Limit	Monitoring	Monitoring	Monitoring	<b>Compliance Status during</b>	Additional Information
Limit	Limit	Y/N	Effective		Requirement	Frequency	Туре	Period: "Continuous"; "Intermittent"; or "Not	
			Date		Citation	(P/C/N)		in Compliance"	
POC	SIP 8-18-	Y		Mass emissions & non-	SIP 8-18-	P/D	Inspection	Continuous	
	306.3.2			repairable equipment allowed	401.3				
				Valve ≤ 0.1 lb/day & ≤1.0%					
				Pressure Relief ≤ 0.2 lb/day &					
				≤ 5%					
				Pump and Connector ≤ 0.2					
				lb/day & ≤ 5%					
POC	SIP 8-18-	Y		Total valve, pressure relief,	None	N		Continuous	
	306.3.3			pump or compressor leaks ≥					
				15 lb/day, they must be					
				repaired within 7 days					
POC	SIP	Y		Pump leak ≤ 500 ppm	SIP	P/Q	Portable	Continuous	
	8-25-302				8-25-401.2	P/D	hydrocarbon		
					& 8-25-403		detector,		
							records		
POC	SIP	Y		Compressor leak ≤ 500 ppm	SIP	P/Q	Portable	Continuous	
	8-25-303				8-25-401.2	P/D	hydrocarbon		
					& 8-25-403		detector,		
							records		
POC	SIP	Y		Pump or compressor repaired	SIP	P/Q	Portable	Continuous	
	8-25-304.1			within 5 years or next	8-25-304.1		hydrocarbon		
				scheduled turnaround			detector,		
							records		

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Table VII – G
Applicable Limits and Compliance Monitoring Requirements
FUGITIVE COMPONENTS

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	Additional Information
POC	SIP	Y		Awaiting repaired valves <	SIP	( ,	Portable	Continuous	
	8-25-304.2			1.0%	8-25-503.4	P/Q	hydrocarbon		
							detector,		
							records		
	SIP	Y		New or replaced pump and	SIP	P/Q	Portable	Continuous	
	8-25-305			compressor leak ≤ 500 ppm	8-25-401.2	P/D	hydrocarbon		
				for 4 consecutive quarters	& 8-25-403		detector,		
							records		
	SIP	Y		Repeat pump, compressor	SIP	P/Q	Portable	Continuous	
	8-25-306			leak must meet SIP	8-25-401.2	P/D	hydrocarbon		
				BAAQMD 8-25-304 & 8-25-	& 8-25-403		detector,		
				305			records		
					BAAQMD	P/Q	Reports	Continuous	
					8-18-503	P/Y			
					BAAQMD	P/Q	Identification	Continuous	
					8-18-402.1	P/Y	Code		

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Table VII - H
Applicable Limits and Compliance Monitoring Requirements
S33-EMERGENCY DIESEL GENERATOR

Type of Limit	Citation of Limit	FE Y/ N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	
Opacity	BAAQMD	N		Ringelmann 2.0 for no more		N		Continuous	
	6-1-303.1			than 3 minutes in any hour					
FP	BAAQMD	N		0.15 gr/dscf		N		Continuous	
	6-1-310								
Opacity	SIP	Y		Ringelmann 2.0 for no more		N		Continuous	
	6-303.1			than 3 minutes in any hour					
FP	SIP	Y		0.15 gr/dscf		N		Continuous	
	6-1-310								
$SO_2$	BAAQMD	Y		Property Line Ground	None	N	N/A	Continuous	
	9-1-301			Level Limits: < 0.5 ppm for 3					
				minutes and < 0.25 ppm for					
				60 min. and <0.05 ppm for 24					
				hours					
	BAAQMD	Y		0.5% wt sulfur in liquid fuel		P/E	Fuel	Continuous	
	9-1-304						certification		
							recordkeeping		
Hours of	BAAQMD	N		Unlimited hours for	BAAQMD	P/monthly	Record Keeping	Continuous	
Operation	9-8-330.1			emergencies	9-8-530.2				
	BAAQMD	N		100 hours per year for	BAAQMD	P/monthly	Record Keeping	Continuous	
	9-8-330.2			reliability-related activities	9-8-530				
	BAAQMD	N	1/1/2012	50 hours per year for	BAAQMD	P/monthly	Record Keeping	Continuous	

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# Title V Semi-Annual Monitoring Verification Report for Period May 1, 2024 through October 31, 2024

# Table VII - H Applicable Limits and Compliance Monitoring Requirements S33-EMERGENCY DIESEL GENERATOR

Type of Limit	Citation of Limit	FE Y/ N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance Status during Period: "Continuous"; "Intermittent"; or "Not in Compliance"	
	9-8-330.3			reliability-related activities	9-8-530				
	CCR, Title	N		20 hours/yr for maintenance	CCR, Title 17,	C	Totalizing	Continuous	
	17, Section			and testing	Section		Counter		
	93115.				93115.10(e)				
	6(b)(3)(A)				(1)				
	(1)(a)								
	CCR, Title17,	N		20 hours/yr for maintenance	CCR, Title 17,	M	Record Keeping	Continuous	
	Section			and testing	Section				
	9311.6(b)(3)				93115.10(g)				
	(A) (1)(a)								
	BAAQMD	N		20 hours/yr for maintenance	BAAQMD	C	Totalizing	Continuous	
	Condition			and testing	Condition		Counter		
	#22820, part1				#22820, part 3				
	BAAQMD	Y		20 hours per year for	BAAQMD	P/monthly	Record Keeping	Continuous	
	Cond.#			reliability-related activities	Cond.# 22820,				
	22820, part1				part 1				

# **Annual Certification Report**

(November 1, 2023 through October 31, 2024)

# **Compliance Certification**

Based on information and belief formed after reasonable inquiry, the statements and information in the attached Compliance Certification form are true, accurate, and complete.

November 1, 2023 through Octob	er 31, 2024
Certification Period	od .
Daniel Wittenberg	11/20/2024
Signature of Responsible Official	Date
Daniel Wittenberg	
Name of Responsible Official (please print)	
Director of Operations	
Title of Responsible Official (please print)	

Facility ID: #A4021

Name of Facility: SFPP, L.P. Brisbane Terminal

Facility Address: 950 Tunnel Avenue, Brisbane, California 94005

Site#: A4021 Sitename: SFPP, LP Period: 11/1/2023 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0001 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	

08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar vear	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	

08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Y	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Y	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	

SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	

SIP 08-05-402.1	Primary and secondary seals	Υ	Cont	
	inspection once every 10 years			
SIP 08-05-402.2	Secondary Seal visual inspection	Υ	Cont	
	twice per calendar			
SIP 08-05-402.3	Tank fittings Inspection twice per	Υ	Cont	
	calendar year			
SIP 08-05-403	Inspection Requirements for	Υ	Cont	
	Pressure Vacuum Valves			
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid,	Υ	Cont	
	type of blanket gas, true			
SIP 08-05-501.2	Records of seal replacement for at	Υ	Cont	
	least 10 years			
SIP 08-05-502	Tank Degassing Annual Source Test	Υ	Cont	
	Requirement			
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Site#: A4021 Sitename: SFPP, LP Period: 11/1/2023 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0002 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
	Operation			
08-05-301	Storage Tank Control Requirements	Y	Cont	
08-05-303	Requirements for Pressure Vacuum	Υ	Cont	
	Valves			
08-05-305	Requirements for Internal Floating	Υ	Cont	
	Roofs			
08-05-305.02	Standards for Tank with Seals	Υ	Cont	
	Installed after February 1, 1993			
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on	Υ	Cont	
	Surface of Liquid			
08-05-320	Tank fitting requirements	Υ	Cont	

08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	

08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	_
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	

40 CFR 63.11087(e)	Recordkeeping and Report	Υ	Cont	
40 CFR 63.11092(e)	submission requirements Inspection requirements for internal	Υ	Cont	
(1)	floating roof system	ľ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
	·			
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Y	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01		Y	Cont	

SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Y	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Y	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Y	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Υ	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Site#: A4021 Sitename: SFPP, LP Period: 11/1/2023 to 10/31/2024

**Source#:** 0004 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
08-05-301	Operation Storage Tank Control Requirements	Υ	Cont	
00-05-301	Storage Tank Control Requirements	Ť	Cont	
08-05-303	Requirements for Pressure Vacuum	Υ	Cont	
	Valves			
08-05-305	Requirements for Internal Floating	Υ	Cont	
	Roofs		_	
08-05-305.02	Standards for Tank with Seals	Υ	Cont	
08-05-305.03	Installed after February 1, 1993	Υ	Cont	
	3 View Ports Requirements			
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on	Υ	Cont	
	Surface of Liquid			
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in	Υ	Cont	
	floating roof			
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection	Υ	Cont	
	below the liquid			
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the	Υ	Cont	
	roof			
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in	Υ	Cont	
	the primary seal			
08-05-321.02	Metallic shoe seal or liquid mounted	Υ	Cont	
00.05.004.00	seal except per 08-05-		0	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	

08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Y	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Y	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Y	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	

08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Y	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Y	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	

SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	

SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Υ	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Y	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0005 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
	Operation			
08-05-301	Storage Tank Control Requirements	Y	Cont	
08-05-303	Requirements for Pressure Vacuum	Υ	Cont	
	Valves			
08-05-305	Requirements for Internal Floating	Υ	Cont	
	Roofs			
08-05-305.02	Standards for Tank with Seals	Υ	Cont	
	Installed after February 1, 1993			
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on	Υ	Cont	
	Surface of Liquid			
08-05-320	Tank fitting requirements	Υ	Cont	

08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	

08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	_
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	_
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	

40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	_
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	

SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Y	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Y	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Y	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Y	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Y	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Source#: 0006 Sourcename: Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	

08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Y	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Y	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Y	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	

08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Y	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Y	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	

SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	

SIP 08-05-402.1	Primary and secondary seals	Υ	Cont	
	inspection once every 10 years			
SIP 08-05-402.2	Secondary Seal visual inspection	Υ	Cont	
	twice per calendar			
SIP 08-05-402.3	Tank fittings Inspection twice per	Υ	Cont	
	calendar year			
SIP 08-05-403	Inspection Requirements for	Υ	Cont	
	Pressure Vacuum Valves			
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid,	Υ	Cont	
	type of blanket gas, true			
SIP 08-05-501.2	Records of seal replacement for at	Υ	Cont	
	least 10 years			
SIP 08-05-502	Tank Degassing Annual Source Test	Υ	Cont	
	Requirement			
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0007 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
	Operation			
08-05-301	Storage Tank Control Requirements	Y	Cont	
08-05-303	Requirements for Pressure Vacuum	Υ	Cont	
	Valves			
08-05-305	Requirements for Internal Floating	Υ	Cont	
	Roofs			
08-05-305.02	Standards for Tank with Seals	Υ	Cont	
	Installed after February 1, 1993			
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on	Υ	Cont	
	Surface of Liquid			
08-05-320	Tank fitting requirements	Υ	Cont	

08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	

08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	_
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	_
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	

40 CFR 63.11087(e)	Recordkeeping and Report	Υ	Cont	
40 CFR 63.11092(e)	submission requirements Inspection requirements for internal	Υ	Cont	
(1)	floating roof system	ľ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
	·			
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01		Y	Cont	

SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Y	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Y	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Y	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Y	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Y	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

**Source#:** 0008 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	

08-05-322.01	No holes, tears, or other openings in	Υ	Cont	
	the secondary seal			
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Y	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Y	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03		Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Y	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	
08-05-501.01	Types and amounts of materials stored	Υ	Cont	

08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report	Υ	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Y	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	

SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	_
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Y	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	_
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	<u> </u>
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	

SIP 08-05-402.2	Secondary Seal visual inspection	Υ	Cont	
CID 00 05 400 0	twice per calendar	V	0	
SIP 08-05-402.3	Tank fittings Inspection twice per	ľ	Cont	
	calendar vear			
SIP 08-05-403	Inspection Requirements for	ΙY	Cont	
	Pressure Vacuum Valves			
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid,	Υ	Cont	
	type of blanket gas, true			
SIP 08-05-501.2	Records of seal replacement for at	Υ	Cont	
	least 10 years			
SIP 08-05-502	Tank Degassing Annual Source Test	Υ	Cont	
	Requirement			
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

 Site#:
 A4021
 Sitename: SFPP, LP
 Period: 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0009 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Y	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Y	Cont	
08-05-305	Requirements for Internal Floating Roofs	Y	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Y	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Y	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	

08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Y	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Y	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	

08-05-402		Υ	Cont	
	Floating Roof Tanks			
08-05-402.01		Υ	Cont	
	secondary seals			
08-05-402.02	Outermost Seal Inspection at least	Υ	Cont	
	twice per calendar year			
08-05-402.03		Υ	Cont	
	Floating Roof Tanks:			
08-05-403	Inspection Requirements for	Υ	Cont	
	Pressure Vacuum Valves			
08-05-403.1	Pressure vacuum valves – gas tight	Υ	Cont	
	in section 8-5-303.			
08-05-501.01	Types and amounts of materials	Υ	Cont	
	stored			
08-05-501.02	Records; Internal and External	Υ	Cont	
	Floating Roof Tanks; Seal			
08-05-501.4	Retain pressure vacuum valves	Υ	Cont	
	setpoint engineering			
08-05-502	Tank Degassing annual source test	Υ	Cont	
	requirement			
40 CFR 63.11082	Parts of facility covered by this	Υ	Cont	
	subpart			
40 CFR 63.11087(a)	Table 1: Applicable emission limit and	Υ	Cont	
(4)	management practice			
40 CFR 63.11087(e)	Recordkeeping and Report	Υ	Cont	
40 Of 17 03.11007 (e)	submission requirements		Cont	
40 CFR 63.11092(e)	Inspection requirements for internal	Υ	Cont	
(1)	floating roof system	'	John	
• •	ů ,			
40 CFR 63.11095(a)	Semiannual compliance and	Υ	Cont	
(1)	information report as applicable			
40 CFR 63.11098	Table 3: General Provisions of Part	Υ	Cont	
	63 to Subpart BBBBBB			
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
On 00-00-111	From and Return to	[ '		
SIP 08-05-112		Υ	Cont	
On 00 00 112	Operation	[ '		
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
011 00-00-001	Clorage ranks offialler than 150 ms	['	Cont	
SIP 08-05-303	Requirements for pressure vacuum	Υ	Cont	
OII 00-00-000	Valves	['	Cont	
	I v aives	<u> </u>		

SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	

SIP 08-05-402.1	Primary and secondary seals	Υ	Cont	
	inspection once every 10 years			
SIP 08-05-402.2	Secondary Seal visual inspection	Υ	Cont	
	twice per calendar			
SIP 08-05-402.3	Tank fittings Inspection twice per	Υ	Cont	
	calendar year			
SIP 08-05-403	Inspection Requirements for	Υ	Cont	
	Pressure Vacuum Valves			
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid,	Υ	Cont	
	type of blanket gas, true			
SIP 08-05-501.2	Records of seal replacement for at	Υ	Cont	
	least 10 years			
SIP 08-05-502	Tank Degassing Annual Source Test	Υ	Cont	
	Requirement			
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	·
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	
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Site#: A4021 Sitename: SFPP, LP TRUE

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0010 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
	Operation			
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Y	Cont	
08-05-305	Requirements for Internal Floating	Y	Cont	
	Roofs	Ι΄	Josh	
08-05-305.02	Standards for Tank with Seals	Υ	Cont	
	Installed after February 1, 1993			
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on	Υ	Cont	
	Surface of Liquid			
08-05-320	Tank fitting requirements	Υ	Cont	

08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Y	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3 An approved Emission Control	Υ	Cont	
08-05-328.02	System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	

08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	_
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	_
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	

40 CFR 63.11087(e)	Recordkeeping and Report	Υ	Cont	
10 OFD 00 44000(-)	submission requirements	\ <u>\</u>	0 4	
40 CFR 63.11092(e)	Inspection requirements for internal	Υ	Cont	
(1)	floating roof system			
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a)	Semiannual compliance and information report as applicable	Υ	Cont	
(1)		\ <u>\</u>	0	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal	Y	Cont	
S 00 00 111	From and Return to	Ι΄	John	
SIP 08-05-112	Limited Exemption, Floating Roofs in	Υ	Cont	
010 00 05 004	Operation T. J. O. J. T. 450 O	\	01	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	ľ	Cont	
SIP 08-05-303	Requirements for pressure vacuum	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection	Υ	Cont	
	below the liquid su		_	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	·	Υ	Cont	

SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Y	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Y	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Y	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Y	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Y	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Source#: 0011 Sourcename: Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	

08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar vear	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	

08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks: Seal	Y	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Y	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Y	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Y	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Y	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 17285, Part 01	Annual Throughput Limit [Basis: Cumulative Increase]	Y	Cont	
Cond# 17285, Part 02	Recordkeeping requirements [Basis: Cumulative Increase]	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	

SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Y	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	

SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Υ	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Υ	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

 Site#:
 A4021
 Sitename: SFPP, LP
 Period: 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0012 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
	Operation			
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum	Υ	Cont	
	Valves			
08-05-305	Requirements for Internal Floating	Υ	Cont	
	Roofs			
08-05-305.02	Standards for Tank with Seals	Υ	Cont	
	Installed after February 1, 1993			
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	

08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Y	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	

08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Y	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Y	Cont	
08-05-402.03		Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Y	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	
08-05-501.01	Types and amounts of materials stored	Y	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Y	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Y	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	

40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Y	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	

SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Y	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Υ	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

Site#: A4021 Sitename: SFPP, LP Period: 11/1/2023 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0013 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Y	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	

08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	

08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Y	Cont	
08-05-502	Tank Degassing annual source test requirement	Y	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	•	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Y	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Y	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Y	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Y	Cont	

SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection	Υ	Cont	
SIP 08-05-320.05.02	below the liquid su The well requirements	Υ	Cont	
SIP 08-05-320.05.02	The gap between the well and the	Y	Cont	
317 00-03-320.03.03	roof	l i	Con	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in	Υ	Cont	
SIP 08-05-321.02	the primary seal  The seal shall be liquid mounted	Υ	Cont	
317 00-05-321.02	except as provided in	ľ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	

SIP 08-05-402.2	Secondary Seal visual inspection	Υ	Cont	
CID 00 05 400 0	twice per calendar	V	0	
SIP 08-05-402.3	Tank fittings Inspection twice per	ľ	Cont	
	calendar vear			
SIP 08-05-403	Inspection Requirements for	ΙY	Cont	
	Pressure Vacuum Valves			
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid,	Υ	Cont	
	type of blanket gas, true			
SIP 08-05-501.2	Records of seal replacement for at	Υ	Cont	
	least 10 years			
SIP 08-05-502	Tank Degassing Annual Source Test	Υ	Cont	
	Requirement			
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

 Site#:
 A4021
 Sitename: SFPP, LP
 Period: 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0015 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Y	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Y	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Y	Cont	

08-05-320.03	Roof Opening requirements	Υ	Cont
08-05-320.04	Solid sampling or gauging wells	Υ	Cont
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont
08-05-320.05.02	Well equipment requirements	Υ	Cont
08-05-320.05.03	The gap between the well and the roof	Υ	Cont
08-05-320.06	Emergency roof drain	Υ	Cont
08-05-321	Primary seal requirements	Υ	Cont
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont
08-05-321.03	Metallic shoe type seals	Υ	Cont
08-05-321.03.01	Geometry of shoe	Υ	Cont
08-05-321.03.02	Gaps for welded tanks	Υ	Cont
08-05-322	Secondary seal requirements	Υ	Cont
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont
08-05-322.02	Insertion of probes	Υ	Cont
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont
08-05-322.06	Secondary seal requirement	Υ	Cont
08-05-328	Tank Degassing Requirements	Υ	Cont
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont
08-05-328.02	An approved Emission Control System	Υ	Cont
08-05-328.03	Tank degassing notification requirements	Υ	Cont
08-05-331	Tank cleaning requirements	Υ	Cont
08-05-331.1	Cleaning agents specifications	Υ	Cont
08-05-331.2	Steam usage prohibition	Υ	Cont
08-05-331.3	Steam usage limitations	Υ	Cont
08-05-332	Sludge handling requirements	Υ	Cont

08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks;	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	·	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	

40 CFR 63.11092(e)	Inspection requirements for internal	Υ	Cont	
(1)	floating roof system			
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	

SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont
SIP 08-05-321.03.02	For welded tanks	Υ	Cont
SIP 08-05-322	Secondary Seal requirements	Υ	Cont
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont
SIP 08-05-328.1	Degassing control requirements	Υ	Cont
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont
SIP 08-05-404	Certification	Υ	Cont
SIP 08-05-405	Information Required	Υ	Cont
SIP 08-05-501	Records	Υ	Cont
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Υ	Cont
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Υ	Cont
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont
G*4 //	4001 C'4 CEDD I D	•	D : 1 11/1/2022 + 10/21/2024

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0016 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			

08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
20.05.004	Operation	\ <u></u>	01	
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Y	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	

08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Υ	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01		Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks:	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Υ	Cont	

08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice		Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	

SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	_
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	
SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Y	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	

SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Υ	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Υ	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to
 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0018 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
08-05-112	Limited Exemption, Tanks in Operation	Υ	Cont	
08-05-301	Storage Tank Control Requirements	Y	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Y	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	

08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Y	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Y	Cont	
08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Υ	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Y	Cont	

08-05-402	Inspection Requirements for Internal	Υ	Cont
	Floating Roof Tanks		
08-05-402.01	Once every 10 years for primary and secondary seals	Υ	Cont
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks;	Υ	Cont
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont
08-05-404	Certification	Υ	Cont
08-05-405	Information required	Υ	Cont
08-05-501	Records	Υ	Cont
08-05-501.01	Types and amounts of materials	Υ	Cont
08-05-501.02	Records; Internal and External	Υ	Cont
08-05-501.3	Retain all records, reports, etc.	Υ	Cont
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont
08-05-502	Tank Degassing annual source test requirement	Υ	Cont
40 CFR 63.11080	Purpose of this subpart	Υ	Cont
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont
40 CFR 63.11083(b)	Compliance date	Υ	Cont
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont
40 CFR 63.11087(d)	Notification requirements	Υ	Cont
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont
40 CFR 63.11093	Notification requirements	Υ	Cont
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont

40 CFR 63.11095(a)	Semiannual compliance and	ΙΥ	Cont	
(1)	information report as applicable			
40 CFR 63.11098		Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3		Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	
SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont	
SIP 08-05-320.05.02	The well requirements	Υ	Cont	
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
SIP 08-05-320.06	Emergency roof drain	Υ	Cont	
SIP 08-05-321	Primary seal requirements	Υ	Cont	
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont	
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont	
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont	
SIP 08-05-321.03.02	For welded tanks	Υ	Cont	

SIP 08-05-322	Secondary Seal requirements	Υ	Cont	
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont	
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont	
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont	
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont	
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont	
SIP 08-05-328.1	Degassing control requirements	Υ	Cont	
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont	
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont	
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont	
SIP 08-05-402.3	Tank fittings Inspection twice per calendar vear	Υ	Cont	
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
SIP 08-05-404	Certification	Υ	Cont	
SIP 08-05-405	Information Required	Υ	Cont	
SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Υ	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test Requirement	Υ	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0020 **Sourcename:** Storage Tank - Internal Floating Roof

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-111	Limited Exemption, Tank Removal	Υ	Cont	
	From and Return to			
08-05-112	Limited Exemption, Tanks in	Υ	Cont	
	Operation			

08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-303	Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
08-05-305.02	Standards for Tank with Seals Installed after February 1, 1993	Υ	Cont	
08-05-305.03	3 View Ports Requirements	Υ	Cont	
08-05-305.04	Section 8-5-320 requirements	Υ	Cont	
08-05-305.05	The Floating Roof Must Rest on Surface of Liquid	Υ	Cont	
08-05-320	Tank fitting requirements	Υ	Cont	
08-05-320.02	Requirements for Openings in floating roof	Υ	Cont	
08-05-320.03	Roof Opening requirements	Υ	Cont	
08-05-320.04	Solid sampling or gauging wells	Υ	Cont	
08-05-320.05	Slotted sampling or gauging wells	Υ	Cont	
08-05-320.05.01	The well shall provide a projection below the liquid	Υ	Cont	
08-05-320.05.02	Well equipment requirements	Υ	Cont	
08-05-320.05.03	The gap between the well and the roof	Υ	Cont	
08-05-320.06	Emergency roof drain	Υ	Cont	
08-05-321	Primary seal requirements	Υ	Cont	
08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont	
08-05-321.02	Metallic shoe seal or liquid mounted seal except per 08-05-	Υ	Cont	
08-05-321.03	Metallic shoe type seals	Υ	Cont	
08-05-321.03.01	Geometry of shoe	Υ	Cont	
08-05-321.03.02	Gaps for welded tanks	Υ	Cont	
08-05-322	Secondary seal requirements	Υ	Cont	
08-05-322.01	No holes, tears, or other openings in the secondary seal	Υ	Cont	
08-05-322.02	Insertion of probes	Υ	Cont	
08-05-322.03	Secondary Seal Maximum Gap allowance	Υ	Cont	
08-05-322.05	Gaps for welded tanks with seal installed after September	Υ	Cont	

08-05-322.06	Secondary seal requirement	Υ	Cont	
08-05-328	Tank Degassing Requirements	Υ	Cont	
08-05-328.01	Tank Degassing Requirements for Tanks larger than 75 m3	Υ	Cont	
08-05-328.02	An approved Emission Control System	Y	Cont	
08-05-328.03	Tank degassing notification requirements	Υ	Cont	
08-05-331	Tank cleaning requirements	Υ	Cont	
08-05-331.1	Cleaning agents specifications	Υ	Cont	
08-05-331.2	Steam usage prohibition	Υ	Cont	
08-05-331.3	Steam usage limitations	Υ	Cont	
08-05-332	Sludge handling requirements	Υ	Cont	
08-05-332.1	Sludge container – no leakage	Υ	Cont	
08-05-332.2	Sludge container gap specifications	Y	Cont	
08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont	
08-05-402.01		Υ	Cont	
08-05-402.02	Outermost Seal Inspection at least twice per calendar year	Υ	Cont	
08-05-402.03	Inspection Requirements for Internal Floating Roof Tanks;	Υ	Cont	
08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont	
08-05-403.1	Pressure vacuum valves – gas tight in section 8-5-303.	Υ	Cont	
08-05-404	Certification	Υ	Cont	
08-05-405	Information required	Υ	Cont	
08-05-501	Records	Υ	Cont	
08-05-501.01	Types and amounts of materials stored	Υ	Cont	
08-05-501.02	Records; Internal and External Floating Roof Tanks; Seal	Υ	Cont	
08-05-501.3	Retain all records, reports, etc.	Υ	Cont	
08-05-501.4	Retain pressure vacuum valves setpoint engineering	Υ	Cont	
08-05-502	Tank Degassing annual source test requirement	Y	Cont	

40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice		Cont	
40 CFR 63.11087(b)	Date of Compliance	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11092(e) (1)	Inspection requirements for internal floating roof system	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(a)	Recordkeeping requirements	Υ	Cont	
40 CFR 63.11095(a) (1)	Semiannual compliance and information report as applicable	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-05-111	Limited Exemption, Tank Removal From and Return to	Υ	Cont	
SIP 08-05-112	Limited Exemption, Floating Roofs in Operation		Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-303	Requirements for pressure vacuum Valves	Υ	Cont	
SIP 08-05-305	Requirements for Internal Floating Roofs	Υ	Cont	
SIP 08-05-305.2	Seals Requirements	Υ	Cont	
SIP 08-05-305.3	Viewport requirements	Υ	Cont	
SIP 08-05-305.4	Floating roof fittings requirements	Υ	Cont	
SIP 08-05-305.5	Good operating condition	Υ	Cont	
SIP 08-05-320	Tank fitting requirements	Υ	Cont	
SIP 08-05-320.02	Openings in the roof	Υ	Cont	
SIP 08-05-320.03	Pressure vacuum valves	Υ	Cont	

SIP 08-05-320.04	Solid sampling or gauging wells	Υ	Cont
SIP 08-05-320.05	Slotted sampling or gauging wells	Υ	Cont
SIP 08-05-320.05.01	The well shall provide a projection below the liquid su	Υ	Cont
SIP 08-05-320.05.02	The well requirements	Υ	Cont
SIP 08-05-320.05.03	The gap between the well and the roof	Υ	Cont
SIP 08-05-320.06	Emergency roof drain	Υ	Cont
SIP 08-05-321	Primary seal requirements	Υ	Cont
SIP 08-05-321.01	No holes, tears, or other openings in the primary seal	Υ	Cont
SIP 08-05-321.02	The seal shall be liquid mounted except as provided in	Υ	Cont
SIP 08-05-321.03	Metallic shoe type seals	Υ	Cont
SIP 08-05-321.03.01	Geometry of shoe	Υ	Cont
SIP 08-05-321.03.02	For welded tanks	Υ	Cont
SIP 08-05-322	Secondary Seal requirements	Υ	Cont
SIP 08-05-322.1	No openings such as holes etc.	Υ	Cont
SIP 08-05-322.2	Insertion access to measure gaps in primary seal	Υ	Cont
SIP 08-05-322.3	Welded tank secondary seal gap requirements	Υ	Cont
SIP 08-05-322.5	Welded tank gap allowed	Υ	Cont
SIP 08-05-322.6	Secondary seal extension and not attached to primary seal	Υ	Cont
SIP 08-05-328.1	Degassing control requirements	Υ	Cont
SIP 08-05-328.2	Ozone excess day prohibition	Υ	Cont
SIP 08-05-402	Inspection Requirements for Internal Floating Roof Tanks	Υ	Cont
SIP 08-05-402.1	Primary and secondary seals inspection once every 10 years	Υ	Cont
SIP 08-05-402.2	Secondary Seal visual inspection twice per calendar	Υ	Cont
SIP 08-05-402.3	Tank fittings Inspection twice per calendar year	Υ	Cont
SIP 08-05-403	Inspection Requirements for Pressure Vacuum Valves	Υ	Cont
SIP 08-05-404	Certification	Υ	Cont
SIP 08-05-405	Information Required	Υ	Cont

SIP 08-05-501	Records	Υ	Cont	
SIP 08-05-501.1	Records, type and amount of liquid, type of blanket gas, true	Υ	Cont	
SIP 08-05-501.2	Records of seal replacement for at least 10 years	Υ	Cont	
SIP 08-05-502	Tank Degassing Annual Source Test	Υ	Cont	
SIP 08-05-503	Portable Hydrocarbon Detector	Υ	Cont	
SIP 08-5-328	Tank Degassing Requirements	Υ	Cont	

 Site#:
 A4021
 Sitename: SFPP, LP
 Period: 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

Source#: 0021 Sourcename: Loading Rack A

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
01-523	Parametric Monitoring and	Υ	Cont	
	Recordkeeping Procedures			
01-523.01	1 1 3 1	Υ	Cont	
	inoperation > 24			
01-523.02	Limit on duration of inoperation	Υ	Cont	
01-523.03	Reporting requirement for violations	Υ	Cont	
	of any applicable			
01-523.04	Records of inoperation, tests,	Υ	Cont	
	calibrations, adjustments, &			
01-523.05	Maintenance and Calibration	Υ	Cont	
08-33-112	Tank Gauging and inspection	Υ	Cont	
08-33-113	Maintenance and repair exemption	Υ	Cont	
08-33-114	Exemption, CARB Certification	Υ	Cont	
08-33-115	Limited Exemption, Aviation Gasoline	Υ	Cont	
08-33-116	Limited Exemption, Source Test	Υ	Cont	
	requirements			
08-33-301	Final gasoline bulk terminal limitations	Y	Cont	
08-33-301.2	Gasoline Bulk Terminal Emission	Υ	Cont	
	Limitations			
08-33-303	Bottom fill requirement	Υ	Cont	
08-33-304	Delivery vehicle requirements	Υ	Cont	
08-33-305	Equipment Maintenance	Υ	Cont	
08-33-305.1	Equipment condition	Υ	Cont	
08-33-305.2	Product or Vapor hoses	Υ	Cont	

08-33-305.3	Portable Container or Slop tank hose connector	Υ	Cont	
08-33-305.4	Backpressure monitors	Υ	Cont	
08-33-306	Operating practices	Υ	Cont	
08-33-307	Loading practices	Υ	Cont	
08-33-307.1	Compatible Connectors	Υ	Cont	
	Requirements			
08-33-307.2	CARB-certified vapor recovery	Υ	Cont	
	system requirements			
08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
08-33-308.1	Diaphragms maintenance	Υ	Cont	
	requirements and airspace			
08-33-308.2	Monitoring and recording	Υ	Cont	
	requirements of airspace			
08-33-309	Vapor Recovery System	Υ	Cont	
00 00 000 4	Requirements – Loading Rack	Y	01	
08-33-309.1	Organic emissions capture and	ľ	Cont	
08-33-309.10	control requirements  Backpressure monitor installation on	Υ	Cont	-
00-33-309.10	vapor collection	ľ	Cont	
08-33-309.11	Device installation on each loading	Υ	Cont	
00-00-000.11	rack requirements	'	Joont	
08-33-309.11.1	Alarm system	Υ	Cont	
08-33-309.11.2	Automatic lockout system	Υ	Cont	
08-33-309.11.3	Alternate system	Υ	Cont	
08-33-309.12	Backpressure	Υ	Cont	
	exceedance/shutdown/notificati			
08-33-309.13	Parametric monitoring	Υ	Cont	
	implementation requirements			
08-33-309.14	Parametric limits monitoring and	Υ	Cont	
	notification requirements		_	
08-33-309.15	Accessibility or permanent sample	Υ	Cont	
	lines on all P/V valves			
08-33-309.2	Vapor recovery systems operation	Υ	Cont	
08-33-309.3	and maintenance	Υ	Cont	
UO-33-3U9.3	Vapor recovery systems in good	ľ	Cont	
08-33-309.4	working condition  Vapor recovery systems annual	Υ	Cont	
UU-33-3U3.4	testing requirements	['	Cont	
08-33-309.5	Vapor leak requirements	Υ	Cont	

08-33-309.6	Liquid leak requirements	Υ	Cont	
08-33-309.7	Vapor recovery system piping requirements	Υ	Cont	
08-33-309.8	Liquid fill hose connector and vapor hose connector seals	Υ	Cont	
08-33-309.9	Vapor hose hanger requirements	Υ	Cont	
08-33-401	Equipment installation and modification	Υ	Cont	
08-33-403	Monitoring, Inspection, Notification and Reporting	Υ	Cont	
08-33-502	Vapor storage tank emissions records	Υ	Cont	
08-33-503	Annual Source Test	Υ	Cont	
08-33-504	P/V valve, liquid fill and vapor hose connector leak check	Υ	Cont	
08-33-505	Loading rack backpressure records	Υ	Cont	
08-33-506	Parametric correlation records	Υ	Cont	
08-33-507	Parametric variable monitoring records	Υ	Cont	
40 CFR 060.004(a)	Reports to EPA	Υ	Cont	
40 CFR 060.004(b)	Reports to EPA and District	Υ	Cont	
40 CFR 060.007(a)	Written notification	Υ	Cont	
40 CFR 060.007(b)	Records	Υ	Cont	
40 CFR 060.008	Performance Tests	Υ	Cont	
40 CFR 060.009	Availability of Information	Υ	Cont	
40 CFR 060.011(a)	Compliance with standards and maintenance requirement	Υ	Cont	
40 CFR 060.011(d)	Minimizing emissions	Υ	Cont	
40 CFR 060.012	Circumvention	Υ	Cont	
40 CFR 060.019	General notification and reporting requirements	Υ	Cont	
40 CFR 060.502	Standards for Volatile Organic Compound (VOC) emissions	Υ	Cont	
40 CFR 060.502(a)	Vapor collection system requirements	Υ	Cont	
40 CFR 060.502(b)	Volatile Organic Compound (VOC) emissions limit	Υ	Cont	
40 CFR 060.502(d)	Prevention of vapor collected at one rack to another	Υ	Cont	

40 CFR 060.502(e)	Loading to only vapor tight tank truck	Υ	Cont	
40 CFR 060.502(f)	Tank truck vapor collection compatible with terminal vapor	Υ	Cont	
40 CFR 060.502(g)	Terminal and tank truck vapor collection system connected	Υ	Cont	
40 CFR 060.502(h)	Tank truck pressure limit	Υ	Cont	
40 CFR 060.502(i)	Vapor collection system vent release pressure limit	Υ	Cont	
40 CFR 060.502(j)	Vapor collection system leak inspection monthly	Υ	Cont	
40 CFR 060.503	Test methods and procedures	Υ	Cont	
40 CFR 060.503(a)	Performance test methods and procedures	Υ	Cont	
40 CFR 060.503(b)	Monitor leakage	Υ	Cont	
40 CFR 060.503(c)	Emission compliance determination	Υ	Cont	
40 CFR 060.503(d)	Tank truck pressure compliance determination	Υ	Cont	
40 CFR 060.505	Reporting and record keeping	Υ	Cont	
40 CFR 060.505(a)	Tank truck vapor tightness documents	Υ	Cont	
40 CFR 060.505(b)	Update documents for each tank truck	Υ	Cont	
40 CFR 060.505(c)	Leak inspection records	Υ	Cont	
40 CFR 060.505(d)	Records of notification	Υ	Cont	
40 CFR 060.505(f)	Records of replacements or addition of components	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11088 (c)	Compliance dates	Υ	Cont	
40 CFR 63.11088 (d)	Testing and monitoring requirements as specified in	Υ	Cont	
40 CFR 63.11088(a)	Emission limit and management practice in Table	Υ	Cont	
40 CFR 63.11088(e)	Applicable notification as per 63.11093	Υ	Cont	

40 CFR 63.11088(f)	Recordkeeping and report	Υ	Cont	_
40 CFR 63.11092	submission as per 63.11094	Υ	Cont	
40 CFR 03.11092	Testing and monitoring requirements	ľ	Cont	
40 CFR 63.11092(a)	Performance test on the vapor	Υ	Cont	
,	processing and collection			
40 CFR 63.11092(b)	Determine a monitored operating	Υ	Cont	
. ,	parameter value for			
40 CFR 63.11092(b)	Installation and operation of	Υ	Cont	
(1)(iii)	continuous parameter			
40 CFR 63.11092(b)	Determine operating parameter value	Υ	Cont	_
(3)	based on			
		\	0-11	
40 CFR 63.11092(b)	Submit the rationale for the selected	Υ	Cont	
(4)	parameter value, etc.			
40 CFR 63.11092(b)	Performance test alternatives	Υ	Cont	
40 CFR 63.11092(c)	Document reason for any change in	Υ	Cont	
. ,	the operating			
40 CFR 63.11092(d)	Compliance requirements to operate	Υ	Cont	
. ,	the vapor processing			
40 CFR 63.11092(f)	Annual certification test for gasoline	Υ	Cont	_
(1)	cargo tanks - EPA			
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(b)	Recordkeeping of test results for	Υ	Cont	
,	each gasoline cargo tanks			
40 CFR 63.11094(c)	Alternative to keeping records of test	Υ	Cont	
( )	results for each gasoline			
40 CFR 63.11094(f)	Recordkeeping of continuous	Υ	Cont	
(1)	monitoring data			
40 CFR 63.11094(f) (2)(i)	Record & report simultaneously w/	Υ	Cont	
10 01 11 00.1 1007(1) (2)(1)	Notification	l		
40 CFR 63.11094(f)	Keep an up-to-date, readily	Υ	Cont	_
(3)	accessible copy of the	l ·		
		Υ	Cont	
40 CFR 63.11094(f)	Keep an up-to-date, readily	<sup>r</sup>	Cont	
(4)	accessible record of all system			
40 CFR 63.11095(a)	Submit semiannual compliance	Υ	Cont	
(2)	report for each loading of			
40 CFR 63.11095(b)	Submit excess emission report at the	Υ	Cont	
	same time semiannual			
40 CFR 63.11098	Table 3: General Provisions of Part	Υ	Cont	
	63 to Subpart BBBBBB			

40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 04275, Part 01	Required monitoring equipment: calibration weekly	Υ	Cont	
Cond# 04275, Part 10	Startup source test requirement (deleted after	Υ	Cont	
Cond# 04275, Part 11	Minimum operating temperature requirement at A-	Υ	Cont	
Cond# 04275, Part 12	Allowable temperature excursion [Basis: 2-1-403]	Υ	Cont	
Cond# 04275, Part 13	Recordkeeping for allowable temperature excursion [Basis:	Υ	Cont	
Cond# 04275, Part 14	Allowable temperature excursion clarification [Basis:	Υ	Cont	
Cond# 04275, Part 15	Temperature monitor and recording requirements [Basis:	Υ	Cont	
Cond# 04275, Part 1a	Sample line from each pressure vacuum valve	Υ	Cont	
Cond# 04275, Part 1b	Pressure gauge at the vapor manifold of each loading rack	Υ	Cont	
Cond# 04275, Part 1c	Hydrocarbon analyzer on the exhaust of burner	Υ	Cont	
Cond# 04275, Part 1d	Two-stage high-level vapor holder alarm	Υ	Cont	
Cond# 04275, Part 1e	Headspace hydrocarbon monitor above the diaphragm	Υ	Cont	
Cond# 04275, Part 2	Concentration limit above the diaphragm of the vapor holding	Υ	Cont	
Cond# 04275, Part 3	Direct mode operation when a) the vapor holder is out of	Υ	Cont	
Cond# 04275, Part 4	Shall not load gasoline whenever the	Υ	Cont	
Cond# 04275, Part 5	vapor burner Concentration limit in the burner exhaust stream [Basis:	Υ	Cont	
Cond# 04275, Part 6	Throughput limits [Basis: Cumulative Increase]	Υ	Cont	
Cond# 04275, Part 6a	Daily Throughput Limit	Υ	Cont	
Cond# 04275, Part 6b	Polish/By-pass Mode Hourly Throughput Limit	Υ	Cont	
Cond# 04275, Part 6c	Direct Mode Hourly Throughput Limit	Υ	Cont	
Cond# 04275, Part 6d	Annual Throughput Limit	Υ	Cont	

Cond# 04275, Part 7	Maintain all equipment in good operating conditions	Υ	Cont
Cond# 04275, Part 8	holder tank	Υ	Cont
Cond# 04275, Part 9	Hourly, daily, and monthly material throughput	Υ	Cont
Cond# 24923, Part 1	Final fugitive component counts and identification	Υ	Cont
Cond# 24923, Part 2	Permitted fugitive components [Basis: cumulative increase; 2-	Υ	Cont
Cond# 24923, Part 3		Υ	Cont
Cond# 24923, Part 4	Leak repair and re-inspection requirements [Basis: 2-1-403;	Υ	Cont
Cond# 24923, Part 5	Correlation testing requirements [Basis:8-33]	Υ	Cont
Cond# 24923, Part 6	Recordkeeping requirements [Basis: 2-1-403]	Υ	Cont
SIP 01-523	Parametric Monitoring and Recordkeeping Procedures	Υ	Cont
SIP 01-523.03	Reports of Violations	Υ	Cont
SIP 08-33-112	Tank Gauging and Inspection	Υ	Cont
SIP 08-33-113	Maintenance and Repair Exemption	Υ	Cont
SIP 08-33-301	Gasoline Bulk Terminal Limitations	Υ	Cont
SIP 08-33-302	Vapor Recovery System Requirements	Υ	Cont
SIP 08-33-303	Bottom Fill Requirement	Υ	Cont
SIP 08-33-304	Delivery Vehicle Requirements	Υ	Cont
SIP 08-33-305	Equipment Maintenance	Υ	Cont
SIP 08-33-306	Operating Practices	Υ	Cont
SIP 08-33-307	Loading Practices	Υ	Cont
SIP 08-33-308	Vapor Diaphragm Requirements	Υ	Cont
SIP 08-33-309	Vapor Recovery System Requirements - Loading Rack	Υ	Cont
SIP 08-33-401	Equipment Installation and Modification	Υ	Cont

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0022 **Sourcename:** Loading Rack B

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
01-523	Parametric Monitoring and Recordkeeping Procedures	Υ	Cont	
01-523.01	Reporting requirement for periods of inoperation > 24	Υ	Cont	
01-523.02	Limit on duration of inoperation	Υ	Cont	
01-523.03	Reporting requirement for violations of any applicable	Υ	Cont	
01-523.04	Records of inoperation, tests, calibrations, adjustments, &	Υ	Cont	
01-523.05	Maintenance and Calibration	Υ	Cont	
08-33-112	Tank Gauging and inspection	Υ	Cont	
08-33-113	Maintenance and repair exemption	Υ	Cont	
08-33-114	Exemption, CARB Certification	Υ	Cont	
08-33-115	Limited Exemption, Aviation Gasoline	Υ	Cont	
08-33-116	Limited Exemption, Source Test requirements	Υ	Cont	
08-33-301	Final gasoline bulk terminal limitations	Υ	Cont	
08-33-301.2	Gasoline Bulk Terminal Emission Limitations	Υ	Cont	
08-33-303	Bottom fill requirement	Υ	Cont	
08-33-304	Delivery vehicle requirements	Υ	Cont	
08-33-305	Equipment Maintenance	Υ	Cont	
08-33-305.1	Equipment condition	Υ	Cont	
08-33-305.2	Product or Vapor hoses	Υ	Cont	
08-33-305.3	Portable Container or Slop tank hose connector	Υ	Cont	
08-33-305.4	Backpressure monitors	Υ	Cont	
08-33-306	Operating practices	Υ	Cont	
08-33-307	Loading practices	Υ	Cont	
08-33-307.1	Compatible Connectors Requirements	Υ	Cont	
08-33-307.2	CARB-certified vapor recovery system requirements	Υ	Cont	
08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
08-33-308.1	Diaphragms maintenance requirements and airspace	Υ	Cont	

08-33-308.2	Monitoring and recording	Υ	Cont	
	requirements of airspace			
08-33-309	Vapor Recovery System	Υ	Cont	
	Requirements – Loading Rack			
08-33-309.1	Organic emissions capture and	Υ	Cont	
	control requirements			
08-33-309.10	Backpressure monitor installation on	Υ	Cont	
20.00.000.11	vapor collection			
08-33-309.11	Device installation on each loading	Υ	Cont	
20.00.000.44.4	rack requirements	\ <u> </u>	01	
08-33-309.11.1	Alarm system	Υ	Cont	
08-33-309.11.2	Automatic lockout system	Υ	Cont	
08-33-309.11.3	Alternate system	Υ	Cont	
08-33-309.12	Backpressure	Υ	Cont	
	exceedance/shutdown/notificati			
08-33-309.13	Parametric monitoring	Υ	Cont	
	implementation requirements			
08-33-309.14	Parametric limits monitoring and	Υ	Cont	
	notification requirements			
08-33-309.15	Accessibility or permanent sample	Υ	Cont	
	lines on all P/V valves			
08-33-309.2	Vapor recovery systems operation	Υ	Cont	
	and maintenance			_
08-33-309.3	Vapor recovery systems in good	Υ	Cont	
22 22 22 4	working condition			
08-33-309.4	Vapor recovery systems annual	Υ	Cont	
00.00.00.5	testing requirements	Υ	04	
08-33-309.5	Vapor leak requirements		Cont	
08-33-309.6	Liquid leak requirements	Υ	Cont	
08-33-309.7	Vapor recovery system piping	Υ	Cont	
	requirements			
08-33-309.8	Liquid fill hose connector and vapor	Υ	Cont	
	hose connector seals		_	
08-33-309.9	Vapor hose hanger requirements	Υ	Cont	
08-33-401	Equipment installation and	Υ	Cont	
	modification			
08-33-403	Monitoring, Inspection, Notification	Υ	Cont	
	and Reporting			_
08-33-502	Vapor storage tank emissions	Υ	Cont	
	records	<u> </u>		
08-33-503	Annual Source Test	Υ	Cont	

08-33-504	P/V valve, liquid fill and vapor hose	Υ	Cont	
08-33-505	connector leak check Loading rack backpressure records	Υ	Cont	
08-33-506	Parametric correlation records	Υ	Cont	
08-33-507	Parametric correlation records  Parametric variable monitoring	Y	Cont	
00-33-307	records	ľ	Cont	
40 CFR 060.004(a)	Reports to EPA	Υ	Cont	
40 CFR 060.004(b)	Reports to EPA and District	Υ	Cont	
40 CFR 060.007(a)	Written notification	Υ	Cont	
40 CFR 060.007(b)	Records	Υ	Cont	
40 CFR 060.008	Performance Tests	Υ	Cont	
40 CFR 060.009	Availability of Information	Υ	Cont	
40 CFR 060.011(a)	Compliance with standards and maintenance requirement	Υ	Cont	
40 CFR 060.011(d)	Minimizing emissions	Υ	Cont	
10 CFR 060.012	Circumvention	Υ	Cont	
40 CFR 060.019	General notification and reporting requirements	Υ	Cont	
40 CFR 060.502	Standards for Volatile Organic Compound (VOC) emissions	Υ	Cont	
40 CFR 060.502(a)	Vapor collection system requirements	Υ	Cont	
40 CFR 060.502(b)	Volatile Organic Compound (VOC) emissions limit	Υ	Cont	
40 CFR 060.502(d)	Prevention of vapor collected at one rack to another	Υ	Cont	
40 CFR 060.502(e)	Loading to only vapor tight tank truck	Υ	Cont	_
40 CFR 060.502(f)	Tank truck vapor collection compatible with terminal vapor	Υ	Cont	
40 CFR 060.502(g)	Terminal and tank truck vapor collection system connected	Υ	Cont	
40 CFR 060.502(h)	Tank truck pressure limit	Υ	Cont	
40 CFR 060.502(i)	Vapor collection system vent release pressure limit	Υ	Cont	
40 CFR 060.502(j)	Vapor collection system leak inspection monthly	Υ	Cont	
40 CFR 060.503	Test methods and procedures	Υ	Cont	

40 CFR 060.503(a)	Performance test methods and	Υ	Cont	_
	procedures			
40 CFR 060.503(b)	Monitor leakage	Υ	Cont	
40 CFR 060.503(c)	Emission compliance determination	Υ	Cont	
40 CFR 060.503(d)	Tank truck pressure compliance	Υ	Cont	-
	determination			
40 CFR 060.505	Reporting and record keeping	Υ	Cont	
40 CFR 060.505(a)	Tank truck vapor tightness documents	Υ	Cont	
40 CFR 060.505(b)	Update documents for each tank truck	Υ	Cont	
40 CFR 060.505(c)	Leak inspection records	Υ	Cont	
40 CFR 060.505(d)	Records of notification	Υ	Cont	
40 CFR 060.505(f)	Records of replacements or addition	Υ	Cont	_
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	_
40 CFR 63.11082	Parts of facility covered by this	Y	Cont	
40 OFD 62 44002/b)	subpart Compliance date	Υ	Comt	
40 CFR 63.11083(b)	·		Cont	
40 CFR 63.11088 (c)	Compliance dates	Υ	Cont	
40 CFR 63.11088 (d)	Testing and monitoring requirements as specified in	Υ	Cont	
40 CFR 63.11088(a)	Emission limit and management practice in Table	Υ	Cont	·
40 CFR 63.11088(e)	Applicable notification as per 63.11093	Υ	Cont	
40 CFR 63.11088(f)	Recordkeeping and report	Υ	Cont	
40 CFR 63.11092	submission as per 63.11094 Testing and monitoring requirements	Υ	Cont	
40 CFR 63.11092(a)	Performance test on the vapor	Υ	Cont	
. ,	processing and collection			
40 CFR 63.11092(b)	Determine a monitored operating	Υ	Cont	
	parameter value for			
40 CFR 63.11092(b)	Installation and operation of	Υ	Cont	
(1)(iii)	continuous parameter			
40 CFR 63.11092(b)	Determine operating parameter value	Υ	Cont	
(3)	based on	ĺ	1 1	

40 CFR 63.11092(b)	Submit the rationale for the selected	Υ	Cont	
(4)	parameter value, etc.			
40 CFR 63.11092(b)	Performance test alternatives	Υ	Cont	
40 CFR 63.11092(c)	Document reason for any change in the operating	Υ	Cont	
40 CFR 63.11092(d)	Compliance requirements to operate the vapor processing	Υ	Cont	
40 CFR 63.11092(f) (1)	Annual certification test for gasoline cargo tanks - EPA	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(b)	Recordkeeping of test results for each gasoline cargo tanks	Υ	Cont	
40 CFR 63.11094(c)	Alternative to keeping records of test results for each gasoline	Υ	Cont	
40 CFR 63.11094(f) (1)	Recordkeeping of continuous monitoring data	Υ	Cont	
40 CFR 63.11094(f) (2)(i)	Record & report simultaneously w/ Notification	Υ	Cont	
40 CFR 63.11094(f) (3)	Keep an up-to-date, readily accessible copy of the	Υ	Cont	
40 CFR 63.11094(f) (4)	Keep an up-to-date, readily accessible record of all system	Υ	Cont	
40 CFR 63.11095(a) (2)	Submit semiannual compliance report for each loading of	Υ	Cont	
40 CFR 63.11095(b)	Submit excess emission report at the same time semiannual	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 04275, Part 01	Required monitoring equipment: calibration weekly	Υ	Cont	
Cond# 04275, Part 10	Startup source test requirement (deleted after	Υ	Cont	
Cond# 04275, Part 11	Minimum operating temperature requirement at A-	Υ	Cont	
Cond# 04275, Part 12	Allowable temperature excursion [Basis: 2-1-403]	Υ	Cont	·
Cond# 04275, Part 13	Recordkeeping for allowable temperature excursion [Basis:	Υ	Cont	

Cond# 04275, Part 14	Allowable temperature excursion	Υ	Cont	
	clarification [Basis:			
Cond# 04275, Part 15	Temperature monitor and recording	Υ	Cont	
	requirements [Basis:			
Cond# 04275, Part 1a	Sample line from each pressure	Υ	Cont	
	vacuum valve			
Cond# 04275, Part 1b	Pressure gauge at the vapor manifold	Υ	Cont	
	of each loading rack			
Cond# 04275, Part 1c	Hydrocarbon analyzer on the exhaust	Υ	Cont	
	of burner			
Cond# 04275, Part 1d	Two-stage high-level vapor holder	Υ	Cont	
0011411 0 121 0, 1 411 14	alarm	l ·		
Cond# 04275, Part 1e	Headspace hydrocarbon monitor	Υ	Cont	
001.an 01210, 1 an 10	above the diaphragm	1		
Cond# 04275, Part 2	Concentration limit above the	Υ	Cont	
55a., 5 121 5, 1 GILL	diaphragm of the vapor holding	1		
Cond# 04275, Part 3	Direct mode operation when a) the	Υ	Cont	
55a, 51210, 1 alt 0	vapor holder is out of	1		
Cond# 04275, Part 4		Υ	Cont	
Cond# 04275, Part 5	vapor burner Concentration limit in	Ϋ́	Cont	
9011a# 04279, 1 art 9	the burner exhaust stream [Basis:	'	John	
	tile bulller extlaust stream [basis.			
Cond# 04275, Part 6	Throughput limits [Basis: Cumulative	Υ	Cont	
	Increasel			
Cond# 04275, Part 6a	Daily Throughput Limit	Υ	Cont	
Cond# 04275, Part 6b	Polish/By-pass Mode Hourly	Υ	Cont	
50110# 04275, 1 alt 05	Throughput Limit	'	Cont	
Cond# 04275, Part 6c	Direct Mode Hourly Throughput Limit	V	Cont	
0011d# 04210, 1 dit 00	Bricet wode Floury Throughput Emili	'	Cont	
Cond# 04275, Part 6d	Annual Throughput Limit	Υ	Cont	
Cond# 04275, Part 7	Maintain all equipment in good	Υ	Cont	
- · · · · · · · · · · · · · · · · · · ·	operating conditions			
Cond# 04275, Part 8	Maintenance of records for the vapor	$\overline{}$	Cont	
50114# 04213, Fall 0	holder tank	[ '		
Cond# 04275, Part 9	Hourly, daily, and monthly material	Υ	Cont	
5011u# 04213, Fall 9		[ '		
Cond# 24923, Part 1	throughput Final fugitive component counts and	Υ	Cont	
5011u# 24923, Fait 1	, ,	['	Cont	
Cond# 24923, Part 2	identification Permitted fugitive components [Basis:	$\overline{}$	Cont	
JUNU# 24823, Fall 2	cumulative increase: 2-	['	Cont	
Cond# 24923, Part 3	Leak monitor requirements [Basis: 8-	V	Cont	
JUHU# 24823, Fall 3	331	['	Cont	

Cond# 24923, Part 4	Leak repair and re-inspection	Υ	Cont	
	requirements [Basis: 2-1-403;			
Cond# 24923, Part 5	Correlation testing requirements	Υ	Cont	
	[Basis:8-33]			
Cond# 24923, Part 6	Recordkeeping requirements [Basis:	Υ	Cont	
	2-1-403]			
SIP 01-523	Parametric Monitoring and	Υ	Cont	
	Recordkeeping Procedures			
SIP 01-523.03	Reports of Violations	Υ	Cont	
SIP 08-33-112	Tank Gauging and Inspection	Υ	Cont	
SIP 08-33-113	Maintenance and Repair Exemption	Υ	Cont	
SIP 08-33-301	Gasoline Bulk Terminal Limitations	Υ	Cont	
SIP 08-33-302	Vapor Recovery System	Υ	Cont	
	Requirements			
SIP 08-33-303	Bottom Fill Requirement	Υ	Cont	
SIP 08-33-304	Delivery Vehicle Requirements	Υ	Cont	
SIP 08-33-305	Equipment Maintenance	Υ	Cont	
SIP 08-33-306	Operating Practices	Υ	Cont	
SIP 08-33-307	Loading Practices	Υ	Cont	
SIP 08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
SIP 08-33-309	Vapor Recovery System	Υ	Cont	
	Requirements - Loading Rack			
SIP 08-33-401	Equipment Installation and	Υ	Cont	
	Modification			

 Site#:
 A4021
 Sitename: SFPP, LP
 Period: 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0023 **Sourcename:** Loading Rack C

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
01-523	Parametric Monitoring and Recordkeeping Procedures	Υ	Cont	
01-523.01	Reporting requirement for periods of inoperation > 24	Υ	Cont	
01-523.02	Limit on duration of inoperation	Υ	Cont	
01-523.03	Reporting requirement for violations of any applicable	Υ	Cont	
01-523.04	Records of inoperation, tests, calibrations, adjustments, &	Υ	Cont	
01-523.05	Maintenance and Calibration	Υ	Cont	
08-33-112	Tank Gauging and inspection	Υ	Cont	

08-33-113	Maintenance and repair exemption	Υ	Cont	
08-33-114	Exemption, CARB Certification	Υ	Cont	
08-33-115	Limited Exemption, Aviation Gasoline	Υ	Cont	
08-33-116	Limited Exemption, Source Test requirements	Υ	Cont	
08-33-301	Final gasoline bulk terminal limitations	Υ	Cont	
08-33-301.2	Gasoline Bulk Terminal Emission Limitations	Υ	Cont	
08-33-303	Bottom fill requirement	Υ	Cont	
08-33-304	Delivery vehicle requirements	Υ	Cont	
08-33-305	Equipment Maintenance	Υ	Cont	
08-33-305.1	Equipment condition	Υ	Cont	
08-33-305.2	Product or Vapor hoses	Υ	Cont	
08-33-305.3	Portable Container or Slop tank hose connector	Υ	Cont	
08-33-305.4	Backpressure monitors	Υ	Cont	
08-33-306	Operating practices	Υ	Cont	
08-33-307	Loading practices	Υ	Cont	
08-33-307.1	Compatible Connectors Requirements	Υ	Cont	
08-33-307.2	CARB-certified vapor recovery system requirements	Υ	Cont	
08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
08-33-308.1	Diaphragms maintenance requirements and airspace	Υ	Cont	
08-33-308.2	Monitoring and recording requirements of airspace	Υ	Cont	
08-33-309	Vapor Recovery System Requirements – Loading Rack	Υ	Cont	
08-33-309.1	Organic emissions capture and control requirements	Υ	Cont	
08-33-309.10	Backpressure monitor installation on vapor collection	Υ	Cont	
08-33-309.11	Device installation on each loading rack requirements	Υ	Cont	
08-33-309.11.1	Alarm system	Υ	Cont	
08-33-309.11.2	Automatic lockout system	Υ	Cont	
08-33-309.11.3	Alternate system	Υ	Cont	

08-33-309.12	Backpressure	Υ	Cont	
00 00 000.12	exceedance/shutdown/notificati	1	Cont	
08-33-309.13	Parametric monitoring	Υ	Cont	
	implementation requirements			
08-33-309.14	Parametric limits monitoring and	Υ	Cont	
	notification requirements			
08-33-309.15	Accessibility or permanent sample	Υ	Cont	
	lines on all P/V valves			
08-33-309.2	Vapor recovery systems operation	Υ	Cont	
	and maintenance			
08-33-309.3	Vapor recovery systems in good	Υ	Cont	
00.00.000.4	working condition		0 (	
08-33-309.4	Vapor recovery systems annual	Υ	Cont	
08-33-309.5	testing requirements	Υ	Cont	
	Vapor leak requirements			
08-33-309.6	Liquid leak requirements	Υ	Cont	
08-33-309.7	Vapor recovery system piping	Υ	Cont	
	requirements			
08-33-309.8	Liquid fill hose connector and vapor	Υ	Cont	
	hose connector seals			
08-33-309.9	Vapor hose hanger requirements	Υ	Cont	
08-33-401	Equipment installation and	Υ	Cont	
	modification			
08-33-403	Monitoring, Inspection, Notification	Υ	Cont	
	and Reporting			
08-33-502	Vapor storage tank emissions	Υ	Cont	
	records			
08-33-503	Annual Source Test	Υ	Cont	
08-33-504	P/V valve, liquid fill and vapor hose	Υ	Cont	
	connector leak check			
08-33-505	Loading rack backpressure records	Υ	Cont	
08-33-506	Parametric correlation records	Υ	Cont	
08-33-507	Parametric variable monitoring	Υ	Cont	
	records			
40 CFR 060.004(a)	Reports to EPA	Υ	Cont	
40 CFR 060.004(b)	Reports to EPA and District	Υ	Cont	
40 CFR 060.007(a)	Written notification	Υ	Cont	
40 CFR 060.007(b)	Records	Υ	Cont	
40 CFR 060.008	Performance Tests	Υ	Cont	

40 CFR 060.009	Availability of Information	Υ	Cont	
40 CFR 060.011(a)	Compliance with standards and maintenance requirement	Υ	Cont	
40 CFR 060.011(d)	Minimizing emissions	Υ	Cont	
40 CFR 060.012	Circumvention	Υ	Cont	
40 CFR 060.019	General notification and reporting requirements	Υ	Cont	
40 CFR 060.502	Standards for Volatile Organic Compound (VOC) emissions	Υ	Cont	
40 CFR 060.502(a)	Vapor collection system requirements	Υ	Cont	
40 CFR 060.502(b)	Volatile Organic Compound (VOC) emissions limit	Υ	Cont	
40 CFR 060.502(d)	Prevention of vapor collected at one rack to another	Υ	Cont	
40 CFR 060.502(e)	Loading to only vapor tight tank truck	Υ	Cont	
40 CFR 060.502(f)	Tank truck vapor collection compatible with terminal vapor	Υ	Cont	
40 CFR 060.502(g)	Terminal and tank truck vapor collection system connected	Υ	Cont	
40 CFR 060.502(h)	Tank truck pressure limit	Υ	Cont	
40 CFR 060.502(i)	Vapor collection system vent release pressure limit	Υ	Cont	
40 CFR 060.502(j)	Vapor collection system leak inspection monthly	Υ	Cont	
40 CFR 060.503	Test methods and procedures	Υ	Cont	
40 CFR 060.503(a)	Performance test methods and procedures	Υ	Cont	
40 CFR 060.503(b)	Monitor leakage	Υ	Cont	
40 CFR 060.503(c)	Emission compliance determination	Υ	Cont	
40 CFR 060.503(d)	Tank truck pressure compliance determination	Υ	Cont	
40 CFR 060.505	Reporting and record keeping	Υ	Cont	
40 CFR 060.505(a)	Tank truck vapor tightness documents	Υ	Cont	
40 CFR 060.505(b)	Update documents for each tank truck	Υ	Cont	
40 CFR 060.505(c)	Leak inspection records	Υ	Cont	
40 CFR 060.505(d)	Records of notification	Υ	Cont	

40 CFR 060.505(f)	Records of replacements or addition	Υ	Cont	
40 CFR 000.505(1)	of components	ľ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11088 (c)	Compliance dates	Υ	Cont	
40 CFR 63.11088 (d)	Testing and monitoring requirements as specified in	Y	Cont	
40 CFR 63.11088(a)	Emission limit and management practice in Table	Υ	Cont	
40 CFR 63.11088(e)	Applicable notification as per 63.11093	Υ	Cont	
40 CFR 63.11088(f)	Recordkeeping and report submission as per 63.11094	Υ	Cont	
40 CFR 63.11092	Testing and monitoring requirements	Υ	Cont	
40 CFR 63.11092(a)	Performance test on the vapor processing and collection	Υ	Cont	
40 CFR 63.11092(b)	Determine a monitored operating parameter value for	Υ	Cont	
40 CFR 63.11092(b) (1)(iii)	Installation and operation of continuous parameter	Υ	Cont	
40 CFR 63.11092(b) (3)	Determine operating parameter value based on	Υ	Cont	
40 CFR 63.11092(b) (4)	Submit the rationale for the selected parameter value, etc.	Υ	Cont	
40 CFR 63.11092(b) (5)	Performance test alternatives	Υ	Cont	
40 CFR 63.11092(c)	the operating	Υ	Cont	
40 CFR 63.11092(d)	the vapor processing	Υ	Cont	
40 CFR 63.11092(f) (1)	Annual certification test for gasoline cargo tanks - EPA	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(b)	Recordkeeping of test results for each gasoline cargo tanks	Υ	Cont	
40 CFR 63.11094(c)	Alternative to keeping records of test results for each gasoline	Y	Cont	

40 CFR 63.11094(f)	Recordkeeping of continuous	Υ	Cont	
(1)	monitoring data			
40 CFR 63.11094(f) (2)(i)	Record & report simultaneously w/ Notification	Υ	Cont	
40 CFR 63.11094(f) (3)	Keep an up-to-date, readily accessible copy of the	Υ	Cont	
40 CFR 63.11094(f) (4)	Keep an up-to-date, readily accessible record of all system	Υ	Cont	
40 CFR 63.11095(a) (2)	Submit semiannual compliance report for each loading of	Υ	Cont	
40 CFR 63.11095(b)	Submit excess emission report at the same time semiannual	Y	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 04275, Part 01	Required monitoring equipment: calibration weekly	Υ	Cont	
Cond# 04275, Part 10	Startup source test requirement (deleted after	Υ	Cont	
Cond# 04275, Part 11	Minimum operating temperature requirement at A-	Υ	Cont	
Cond# 04275, Part 12	Allowable temperature excursion [Basis: 2-1-403]	Υ	Cont	
Cond# 04275, Part 13	Recordkeeping for allowable temperature excursion [Basis:	Υ	Cont	
Cond# 04275, Part 14	Allowable temperature excursion clarification [Basis:	Υ	Cont	
Cond# 04275, Part 15	Temperature monitor and recording requirements [Basis:	Υ	Cont	
Cond# 04275, Part 1a	Sample line from each pressure vacuum valve	Υ	Cont	
Cond# 04275, Part 1b	Pressure gauge at the vapor manifold of each loading rack		Cont	
Cond# 04275, Part 1c	Hydrocarbon analyzer on the exhaust of burner		Cont	
Cond# 04275, Part 1d	alarm	Υ	Cont	
Cond# 04275, Part 1e	Headspace hydrocarbon monitor above the diaphragm	Υ	Cont	
Cond# 04275, Part 2	Concentration limit above the diaphragm of the vapor holding	Υ	Cont	

Cond# 04275, Part 3	Direct mode operation when a) the	Υ	Cont	
Cond# 04275, Part 4	vapor holder is out of Shall not load gasoline whenever the	Υ	Cont	_
Cond# 04275, Part 5	vapor burner Concentration limit in	Ϋ́	Cont	
Cond# 04275, Part 5	the	ĭ	Cont	
Cond# 04275, Part 6	hurner exhaust stream [Basis: Throughput limits [Basis: Cumulative	Υ	Cont	
	Increasel			
Cond# 04275, Part 6a	Daily Throughput Limit	Υ	Cont	
Cond# 04275, Part 6b	Polish/By-pass Mode Hourly Throughput Limit	Υ	Cont	
Cond# 04275, Part 6c	Direct Mode Hourly Throughput Limit	Υ	Cont	
Cond# 04275, Part 6d	Annual Throughput Limit	Υ	Cont	
Cond# 04275, Part 7	Maintain all equipment in good operating conditions [Basis:	Υ	Cont	
Cond# 04275, Part 8	Maintenance of records for the vapor holder tank	Υ	Cont	
Cond# 04275, Part 9	Hourly, daily, and monthly material throughput	Υ	Cont	
Cond# 24923, Part 1	Final fugitive component counts and identification	Υ	Cont	
Cond# 24923, Part 2	Permitted fugitive components [Basis: cumulative increase; 2-	Υ	Cont	
Cond# 24923, Part 3	331	Υ	Cont	
Cond# 24923, Part 4	Leak repair and re-inspection requirements [Basis: 2-1-403;	Υ	Cont	
Cond# 24923, Part 5	Correlation testing requirements [Basis:8-33]	Υ	Cont	
Cond# 24923, Part 6	Recordkeeping requirements [Basis: 2-1-403]	Υ	Cont	
SIP 01-523	Parametric Monitoring and Recordkeeping Procedures	Υ	Cont	
SIP 01-523.03	Reports of Violations	Υ	Cont	
SIP 08-33-112	Tank Gauging and Inspection	Υ	Cont	
SIP 08-33-113	Maintenance and Repair Exemption	Υ	Cont	
SIP 08-33-301	Gasoline Bulk Terminal Limitations	Υ	Cont	
SIP 08-33-302	Vapor Recovery System Requirements	Υ	Cont	

SIP 08-33-303	Bottom Fill Requirement	Υ	Cont	
SIP 08-33-304	Delivery Vehicle Requirements	Y	Cont	
SIP 08-33-305	Equipment Maintenance	Υ	Cont	
SIP 08-33-306	Operating Practices	Υ	Cont	
SIP 08-33-307	Loading Practices	Υ	Cont	
SIP 08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
SIP 08-33-309	Vapor Recovery System Requirements - Loading Rack	Y	Cont	
SIP 08-33-401	Equipment Installation and Modification	Υ	Cont	

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0024 **Sourcename:** Loading Rack D

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
01-523	Parametric Monitoring and	Υ	Cont	
	Recordkeeping Procedures			
01-523.01	Reporting requirement for periods of	Υ	Cont	
	inoperation > 24			
01-523.02	Limit on duration of inoperation	Υ	Cont	
01-523.03	Reporting requirement for violations	Υ	Cont	
	of any applicable			
01-523.04	Records of inoperation, tests,	Υ	Cont	
	calibrations, adjustments, &			
01-523.05	Maintenance and Calibration	Υ	Cont	
08-33-112	Tank Gauging and inspection	Υ	Cont	
08-33-113	Maintenance and repair exemption	Υ	Cont	
08-33-114	Exemption, CARB Certification	Υ	Cont	
08-33-115	Limited Exemption, Aviation Gasoline	Υ	Cont	
08-33-116	Limited Exemption, Source Test	Υ	Cont	
	requirements			
08-33-301	Final gasoline bulk terminal	Υ	Cont	
	limitations			
08-33-301.2	Gasoline Bulk Terminal Emission	Υ	Cont	
	Limitations			
08-33-303	Bottom fill requirement	Υ	Cont	
08-33-304	Delivery vehicle requirements	Υ	Cont	
08-33-305	Equipment Maintenance	Υ	Cont	
08-33-305.1	Equipment condition	Υ	Cont	

08-33-305.2	Product or Vapor hoses	Υ	Cont	
08-33-305.3	Portable Container or Slop tank hose	Υ	Cont	
	connector			
08-33-305.4	Backpressure monitors	Υ	Cont	
08-33-306	Operating practices	Υ	Cont	
08-33-307	Loading practices	Υ	Cont	
08-33-307.1	Compatible Connectors	Υ	Cont	
	Requirements			
08-33-307.2	CARB-certified vapor recovery	Υ	Cont	
	system requirements			
08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
08-33-308.1	Diaphragms maintenance	Υ	Cont	
	requirements and airspace			
08-33-308.2	Monitoring and recording	Υ	Cont	
	requirements of airspace			
08-33-309	Vapor Recovery System	Υ	Cont	
	Requirements - Loading Rack			
08-33-309.1	Organic emissions capture and	Υ	Cont	
	control requirements			
08-33-309.10	Backpressure monitor installation on	Υ	Cont	
	vapor collection			
08-33-309.11	Device installation on each loading	Υ	Cont	
	rack requirements			
08-33-309.11.1	Alarm system	Υ	Cont	
08-33-309.11.2	Automatic lockout system	Υ	Cont	
08-33-309.11.3	Alternate system	Υ	Cont	
08-33-309.12	Backpressure	Υ	Cont	
	exceedance/shutdown/notificati			
08-33-309.13	Parametric monitoring	Υ	Cont	
	implementation requirements			
08-33-309.14	Parametric limits monitoring and	Υ	Cont	
	notification requirements			
08-33-309.15	Accessibility or permanent sample	Υ	Cont	
	lines on all P/V valves			
08-33-309.2	Vapor recovery systems operation	Υ	Cont	
	and maintenance			
08-33-309.3	Vapor recovery systems in good	Υ	Cont	
	working condition			
08-33-309.4	Vapor recovery systems annual	Υ	Cont	
22 22 222 5	testing requirements	<u> </u>		
08-33-309.5	Vapor leak requirements	Υ	Cont	

08-33-309.6	Liquid leak requirements	Υ	Cont	
08-33-309.7	Vapor recovery system piping requirements	Υ	Cont	
08-33-309.8	Liquid fill hose connector and vapor hose connector seals	Υ	Cont	
08-33-309.9	Vapor hose hanger requirements	Υ	Cont	
08-33-401	Equipment installation and modification	Υ	Cont	
08-33-403	Monitoring, Inspection, Notification and Reporting	Υ	Cont	
08-33-502	Vapor storage tank emissions records	Υ	Cont	
08-33-503	Annual Source Test	Υ	Cont	
08-33-504	P/V valve, liquid fill and vapor hose connector leak check	Υ	Cont	
08-33-505	Loading rack backpressure records	Υ	Cont	
08-33-506	Parametric correlation records	Υ	Cont	
08-33-507	Parametric variable monitoring records	Υ	Cont	
40 CFR 060.004(a)	Reports to EPA	Υ	Cont	
40 CFR 060.004(b)	Reports to EPA and District	Υ	Cont	
40 CFR 060.007(a)	Written notification	Υ	Cont	
40 CFR 060.007(b)	Records	Υ	Cont	
40 CFR 060.008	Performance Tests	Υ	Cont	
40 CFR 060.009	Availability of Information	Υ	Cont	
40 CFR 060.011(a)	Compliance with standards and maintenance requirement	Υ	Cont	
40 CFR 060.011(d)	Minimizing emissions	Υ	Cont	
40 CFR 060.012	Circumvention	Υ	Cont	
40 CFR 060.019	General notification and reporting requirements	Υ	Cont	
40 CFR 060.502	Standards for Volatile Organic Compound (VOC) emissions	Υ	Cont	
40 CFR 060.502(a)	Vapor collection system requirements	Υ	Cont	
40 CFR 060.502(b)	Volatile Organic Compound (VOC) emissions limit	Υ	Cont	
40 CFR 060.502(d)	Prevention of vapor collected at one rack to another	Υ	Cont	

40 CFR 060.502(e)	Loading to only vapor tight tank truck	Υ	Cont	
40 CFR 060.502(f)	Tank truck vapor collection compatible with terminal vapor	Υ	Cont	
40 CFR 060.502(g)	Terminal and tank truck vapor collection system connected	Υ	Cont	
40 CFR 060.502(h)	Tank truck pressure limit	Υ	Cont	
40 CFR 060.502(i)	Vapor collection system vent release pressure limit	Υ	Cont	
40 CFR 060.502(j)	Vapor collection system leak inspection monthly	Υ	Cont	
40 CFR 060.503	Test methods and procedures	Υ	Cont	
40 CFR 060.503(a)	Performance test methods and procedures	Υ	Cont	
40 CFR 060.503(b)	Monitor leakage	Υ	Cont	
40 CFR 060.503(c)	Emission compliance determination	Υ	Cont	
40 CFR 060.503(d)	Tank truck pressure compliance determination	Υ	Cont	
40 CFR 060.505	Reporting and record keeping	Υ	Cont	
40 CFR 060.505(a)	Tank truck vapor tightness documents	Υ	Cont	
40 CFR 060.505(b)	Update documents for each tank truck	Υ	Cont	
40 CFR 060.505(c)	Leak inspection records	Υ	Cont	
40 CFR 060.505(d)	Records of notification	Υ	Cont	
40 CFR 060.505(f)	Records of replacements or addition of components	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11088 (c)	Compliance dates	Υ	Cont	
40 CFR 63.11088 (d)	Testing and monitoring requirements as specified in	Υ	Cont	
40 CFR 63.11088(a)	Emission limit and management practice in Table	Υ	Cont	
40 CFR 63.11088(e)	Applicable notification as per 63.11093	Υ	Cont	

40 CFR 63.11088(f)	Recordkeeping and report	Υ	Cont	_
40 CFR 63.11092	submission as per 63.11094	Υ	Cont	
40 CFR 03.11092	Testing and monitoring requirements	ľ	Cont	
40 CFR 63.11092(a)	Performance test on the vapor	Υ	Cont	
,	processing and collection			
40 CFR 63.11092(b)	Determine a monitored operating	Υ	Cont	
. ,	parameter value for			
40 CFR 63.11092(b)	Installation and operation of	Υ	Cont	
(1)(iii)	continuous parameter			
40 CFR 63.11092(b)	Determine operating parameter value	Υ	Cont	_
(3)	based on			
		\	0-11	
40 CFR 63.11092(b)	Submit the rationale for the selected	Υ	Cont	
(4)	parameter value, etc.			
40 CFR 63.11092(b)	Performance test alternatives	Υ	Cont	
40 CFR 63.11092(c)	Document reason for any change in	Υ	Cont	
. ,	the operating			
40 CFR 63.11092(d)	Compliance requirements to operate	Υ	Cont	
. ,	the vapor processing			
40 CFR 63.11092(f)	Annual certification test for gasoline	Υ	Cont	_
(1)	cargo tanks - EPA			
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(b)	Recordkeeping of test results for	Υ	Cont	
,	each gasoline cargo tanks			
40 CFR 63.11094(c)	Alternative to keeping records of test	Υ	Cont	
( )	results for each gasoline			
40 CFR 63.11094(f)	Recordkeeping of continuous	Υ	Cont	
(1)	monitoring data			
40 CFR 63.11094(f) (2)(i)	Record & report simultaneously w/	Υ	Cont	
10 01 11 00.1 1007(1) (2)(1)	Notification	l		
40 CFR 63.11094(f)	Keep an up-to-date, readily	Υ	Cont	_
(3)	accessible copy of the	l .		
		Υ	Cont	
40 CFR 63.11094(f)	Keep an up-to-date, readily	<sup>r</sup>	Cont	
(4)	accessible record of all system			
40 CFR 63.11095(a)	Submit semiannual compliance	Υ	Cont	
(2)	report for each loading of			
40 CFR 63.11095(b)	Submit excess emission report at the	Υ	Cont	
	same time semiannual			
40 CFR 63.11098	Table 3: General Provisions of Part	Υ	Cont	
	63 to Subpart BBBBBB			

40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 04275, Part 01	Required monitoring equipment: calibration weekly	Υ	Cont	
Cond# 04275, Part 10	Startup source test requirement (deleted after	Υ	Cont	
Cond# 04275, Part 11	Minimum operating temperature requirement at A-	Υ	Cont	
Cond# 04275, Part 12	Allowable temperature excursion [Basis: 2-1-403]	Υ	Cont	
Cond# 04275, Part 13	Recordkeeping for allowable temperature excursion [Basis:	Υ	Cont	
Cond# 04275, Part 14	Allowable temperature excursion clarification [Basis:	Υ	Cont	
Cond# 04275, Part 15	Temperature monitor and recording requirements [Basis:	Υ	Cont	
Cond# 04275, Part 1a	Sample line from each pressure vacuum valve	Υ	Cont	-
Cond# 04275, Part 1b	Pressure gauge at the vapor manifold of each loading rack	Υ	Cont	
Cond# 04275, Part 1c	Hydrocarbon analyzer on the exhaust of burner	Y	Cont	
Cond# 04275, Part 1d	Two-stage high-level vapor holder alarm	Υ	Cont	
Cond# 04275, Part 1e	Headspace hydrocarbon monitor above the diaphragm	Υ	Cont	
Cond# 04275, Part 2	Concentration limit above the diaphragm of the vapor holding	Υ	Cont	
Cond# 04275, Part 3	Direct mode operation when a) the vapor holder is out of	Υ	Cont	
Cond# 04275, Part 4 Cond# 04275, Part 5	Shall not load gasoline whenever the vapor burner Concentration limit in the burner exhaust stream [Basis:	Υ	Cont	
Cond# 04275, Part 6	Throughput limits [Basis: Cumulative Increase]	Υ	Cont	
Cond# 04275, Part 6a	Daily Throughput Limit	Υ	Cont	
Cond# 04275, Part 6b	Polish/By-pass Mode Hourly Throughput Limit	Υ	Cont	
Cond# 04275, Part 6c	Direct Mode Hourly Throughput Limit	Y	Cont	
Cond# 04275, Part 6d	Annual Throughput Limit	Υ	Cont	

Cond# 04275, Part 7	Maintain all equipment in good operating conditions	Υ	Cont
Cond# 04275, Part 8	holder tank	Υ	Cont
Cond# 04275, Part 9	Hourly, daily, and monthly material throughput	Υ	Cont
Cond# 24923, Part 1	Final fugitive component counts and identification	Υ	Cont
Cond# 24923, Part 2	Permitted fugitive components [Basis: cumulative increase; 2-	Υ	Cont
Cond# 24923, Part 3		Υ	Cont
Cond# 24923, Part 4	Leak repair and re-inspection requirements [Basis: 2-1-403;	Υ	Cont
Cond# 24923, Part 5	Correlation testing requirements [Basis:8-33]	Υ	Cont
Cond# 24923, Part 6	Recordkeeping requirements [Basis: 2-1-403]	Υ	Cont
SIP 01-523	Parametric Monitoring and Recordkeeping Procedures	Υ	Cont
SIP 01-523.03	Reports of Violations	Υ	Cont
SIP 08-33-112	Tank Gauging and Inspection	Υ	Cont
SIP 08-33-113	Maintenance and Repair Exemption	Υ	Cont
SIP 08-33-301	Gasoline Bulk Terminal Limitations	Υ	Cont
SIP 08-33-302	Vapor Recovery System Requirements	Υ	Cont
SIP 08-33-303	Bottom Fill Requirement	Υ	Cont
SIP 08-33-304	Delivery Vehicle Requirements	Υ	Cont
SIP 08-33-305	Equipment Maintenance	Υ	Cont
SIP 08-33-306	Operating Practices	Υ	Cont
SIP 08-33-307	Loading Practices	Υ	Cont
SIP 08-33-308	Vapor Diaphragm Requirements	Υ	Cont
SIP 08-33-309	Vapor Recovery System Requirements - Loading Rack	Υ	Cont
SIP 08-33-401	Equipment Installation and Modification	Υ	Cont

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0025 **Sourcename:** Loading Rack E

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
01-523	Parametric Monitoring and Recordkeeping Procedures	Υ	Cont	
01-523.01	Reporting requirement for periods of inoperation > 24	Υ	Cont	
01-523.02	Limit on duration of inoperation	Υ	Cont	
01-523.03	Reporting requirement for violations of any applicable	Υ	Cont	
01-523.04	Records of inoperation, tests, calibrations, adjustments, &	Υ	Cont	
01-523.05	Maintenance and Calibration	Υ	Cont	
08-33-112	Tank Gauging and inspection	Υ	Cont	
08-33-113	Maintenance and repair exemption	Υ	Cont	
08-33-114	Exemption, CARB Certification	Υ	Cont	
08-33-115	Limited Exemption, Aviation Gasoline	Υ	Cont	
08-33-116	Limited Exemption, Source Test requirements	Υ	Cont	
08-33-301	Final gasoline bulk terminal limitations	Υ	Cont	
08-33-301.2	Gasoline Bulk Terminal Emission Limitations	Υ	Cont	
08-33-303	Bottom fill requirement	Υ	Cont	
08-33-304	Delivery vehicle requirements	Υ	Cont	
08-33-305	Equipment Maintenance	Υ	Cont	
08-33-305.1	Equipment condition	Υ	Cont	
08-33-305.2	Product or Vapor hoses	Υ	Cont	
08-33-305.3	Portable Container or Slop tank hose connector	Υ	Cont	
08-33-305.4	Backpressure monitors	Υ	Cont	
08-33-306	Operating practices	Υ	Cont	
08-33-307	Loading practices	Υ	Cont	
08-33-307.1	Compatible Connectors Requirements	Υ	Cont	
08-33-307.2	CARB-certified vapor recovery system requirements	Υ	Cont	
08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
08-33-308.1	Diaphragms maintenance requirements and airspace	Υ	Cont	

Monitoring and recording	Υ	Cont	
requirements of airspace			
	Υ	Cont	
, ·	ΙY	Cont	
control requirements			
	ΙY	Cont	
	1.7		
· · ·	l <sup>Y</sup>	Cont	
	V	Cont	
-	'		
-			
Alternate system	Υ	Cont	
Backpressure	Υ	Cont	
exceedance/shutdown/notificati			
Parametric monitoring	Υ	Cont	
implementation requirements			
•	Υ	Cont	
notification requirements	ļ.,		_
	ΙY	Cont	
	1.7		
	l <sup>Y</sup>	Cont	
and maintenance	\ <u>\</u>	Caret	
	l v	Cont	
Vapor recovery systems applied	V	Cont	
	'	Cont	
	Υ	Cont	
·			
·			
, , , , , , ,	I <sup>Y</sup>	Cont	
requirements	\ <u>\</u>	0	
	l v	Cont	
Vanor hose hanger requirements	<del> </del>	Cont	
' '	l Y	Cont	
	V	Cont	
	['	Cont	
Vanor storage tank emissions	<b>-</b>	Cont	
records	['	Cont	
Annual Source Test	Υ	Cont	
	requirements of airspace Vapor Recovery System Requirements – Loading Rack Organic emissions capture and control requirements Backpressure monitor installation on vapor collection Device installation on each loading rack requirements Alarm system Automatic lockout system Alternate system Backpressure exceedance/shutdown/notificati Parametric monitoring implementation requirements Parametric limits monitoring and notification requirements Accessibility or permanent sample lines on all P/V valves Vapor recovery systems operation and maintenance Vapor recovery systems in good working condition Vapor recovery systems annual testing requirements Liquid leak requirements Vapor leak requirements Liquid fill hose connector and vapor hose connector seals Vapor hose hanger requirements Equipment installation and modification Monitoring, Inspection, Notification and Reporting Vapor storage tank emissions records	requirements of airspace Vapor Recovery System Requirements — Loading Rack Organic emissions capture and control requirements Backpressure monitor installation on vapor collection Device installation on each loading rack requirements Alarm system Automatic lockout system Alternate system Y Backpressure exceedance/shutdown/notificati Parametric monitoring Parametric limits monitoring and notification requirements Accessibility or permanent sample lines on all P/V valves Vapor recovery systems operation and maintenance Vapor recovery systems in good working condition Vapor recovery systems annual testing requirements Vapor leak requirements Y Liquid leak requirements Liquid fill hose connector and vapor hose connector seals Vapor storage tank emissions Y records	requirements of airspace Vapor Recovery System Requirements — Loading Rack Organic emissions capture and control requirements Backpressure monitor installation on yapor collection Device installation on each loading Yapor collection Cont yapor collection Device installation on each loading Yapor collection Alarm system Yapor Cont Alternate system Yapor Cont Backpressure Exceedance/shutdown/notificati Parametric imits monitoring Yapor Cont Notification requirements Parametric limits monitoring and Yapor recovery systems operation And maintenance Vapor recovery systems in good Working condition Vapor recovery systems annual Vapor recovery systems piping Vapor recovery system p

08-33-504	P/V valve, liquid fill and vapor hose connector leak check	Υ	Cont	
08-33-505	Loading rack backpressure records	Υ	Cont	
08-33-506	Parametric correlation records	Υ	Cont	
08-33-507	Parametric variable monitoring records	Υ	Cont	
40 CFR 060.004(a)	Reports to EPA	Υ	Cont	
40 CFR 060.004(b)	Reports to EPA and District	Υ	Cont	
40 CFR 060.007(a)	Written notification	Υ	Cont	
40 CFR 060.007(b)	Records	Υ	Cont	
40 CFR 060.008	Performance Tests	Υ	Cont	
40 CFR 060.009	Availability of Information	Υ	Cont	
40 CFR 060.011(a)	Compliance with standards and maintenance requirement	Υ	Cont	
40 CFR 060.011(d)	Minimizing emissions	Υ	Cont	
40 CFR 060.012	Circumvention	Υ	Cont	
40 CFR 060.019	General notification and reporting requirements	Υ	Cont	
40 CFR 060.502	Standards for Volatile Organic Compound (VOC) emissions	Υ	Cont	
40 CFR 060.502(a)	Vapor collection system requirements	Υ	Cont	
40 CFR 060.502(b)	Volatile Organic Compound (VOC) emissions limit	Υ	Cont	
40 CFR 060.502(d)		Υ	Cont	
40 CFR 060.502(e)	Loading to only vapor tight tank truck	Υ	Cont	
40 CFR 060.502(f)	Tank truck vapor collection compatible with terminal vapor	Υ	Cont	
40 CFR 060.502(g)	Terminal and tank truck vapor collection system connected	Υ	Cont	
40 CFR 060.502(h)	Tank truck pressure limit	Υ	Cont	
40 CFR 060.502(i)	pressure limit	Υ	Cont	
40 CFR 060.502(j)	Vapor collection system leak inspection monthly	Υ	Cont	
40 CFR 060.503	Test methods and procedures	Υ	Cont	

40 CFR 060.503(a)	Performance test methods and procedures	Υ	Cont	
40 CFR 060.503(b)	Monitor leakage	Υ	Cont	
40 CFR 060.503(c)	Emission compliance determination	Y	Cont	
40 CFR 060.503(d)	Tank truck pressure compliance	Υ	Cont	
40 CFR 060.505	determination  Reporting and record keeping	Υ	Cont	
40 CFR 060.505(a)	Tank truck vapor tightness documents	Y	Cont	
40 CFR 060.505(b)	Update documents for each tank truck	Υ	Cont	
40 CFR 060.505(c)	Leak inspection records	Υ	Cont	
40 CFR 060.505(d)	Records of notification	Υ	Cont	
40 CFR 060.505(f)	Records of replacements or addition of components	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11088 (c)	Compliance dates	Υ	Cont	
40 CFR 63.11088 (d)	Testing and monitoring requirements as specified in	Υ	Cont	
40 CFR 63.11088(a)	Emission limit and management practice in Table	Υ	Cont	
40 CFR 63.11088(e)	Applicable notification as per 63.11093	Υ	Cont	
40 CFR 63.11088(f)	Recordkeeping and report submission as per 63.11094	Υ	Cont	
40 CFR 63.11092	Testing and monitoring requirements	Υ	Cont	
40 CFR 63.11092(a)	Performance test on the vapor processing and collection	Υ	Cont	
40 CFR 63.11092(b)	Determine a monitored operating parameter value for	Υ	Cont	
40 CFR 63.11092(b) (1)(iii)	Installation and operation of continuous parameter	Υ	Cont	
40 CFR 63.11092(b) (3)	Determine operating parameter value based on	Υ	Cont	

40 CFR 63.11092(b)	Submit the rationale for the selected	Υ	Cont	
(4)	parameter value, etc.			
40 CFR 63.11092(b)	Performance test alternatives	Υ	Cont	
40 CFR 63.11092(c)	Document reason for any change in the operating	Υ	Cont	
40 CFR 63.11092(d)	Compliance requirements to operate the vapor processing	Υ	Cont	
40 CFR 63.11092(f) (1)	Annual certification test for gasoline cargo tanks - EPA	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(b)	Recordkeeping of test results for each gasoline cargo tanks	Υ	Cont	
40 CFR 63.11094(c)	Alternative to keeping records of test results for each gasoline	Υ	Cont	
40 CFR 63.11094(f) (1)	Recordkeeping of continuous monitoring data	Υ	Cont	
40 CFR 63.11094(f) (2)(i)	Record & report simultaneously w/ Notification	Υ	Cont	
40 CFR 63.11094(f) (3)	Keep an up-to-date, readily accessible copy of the	Υ	Cont	
40 CFR 63.11094(f) (4)	Keep an up-to-date, readily accessible record of all system	Υ	Cont	
40 CFR 63.11095(a) (2)	Submit semiannual compliance report for each loading of	Υ	Cont	
40 CFR 63.11095(b)	Submit excess emission report at the same time semiannual	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 04275, Part 01	Required monitoring equipment: calibration weekly	Υ	Cont	
Cond# 04275, Part 10	Startup source test requirement (deleted after	Υ	Cont	
Cond# 04275, Part 11	Minimum operating temperature requirement at A-	Υ	Cont	
Cond# 04275, Part 12	Allowable temperature excursion [Basis: 2-1-403]	Υ	Cont	
Cond# 04275, Part 13	Recordkeeping for allowable temperature excursion [Basis:	Υ	Cont	

Cond# 04275, Part 14	Allowable temperature excursion	Υ	Cont	
	clarification [Basis:			
Cond# 04275, Part 15	Temperature monitor and recording	Υ	Cont	
	requirements [Basis:			
Cond# 04275, Part 1a	Sample line from each pressure	Υ	Cont	
-,	vacuum valve			
Cond# 04275, Part 1b	Pressure gauge at the vapor manifold	Υ	Cont	
0011411 01210,1 411 15	of each loading rack	Ι΄	John	
Cond# 04275, Part 1c	Hydrocarbon analyzer on the exhaust	V	Cont	
3011d# 04273, 1 art 10	of burner	'	Cont	
Cond# 04275, Part 1d	Two-stage high-level vapor holder	Υ	Cont	
	alarm			
Cond# 04275, Part 1e	Headspace hydrocarbon monitor	Υ	Cont	
	above the diaphragm			
Cond# 04275, Part 2	Concentration limit above the	Υ	Cont	
55.1an 54275, 1 alt 2	diaphragm of the vapor holding	Ι΄		
Cond# 04275, Part 3	Direct mode operation when a) the	Υ	Cont	
5011u# 04275, Fait 5		l'	Cont	
O	vapor holder is out of	\ \	0	
Cond# 04275, Part 4	•	Υ	Cont	
Cond# 04275, Part 5	vapor burner Concentration limit in	ĮΥ	Cont	
	the			
	hurner exhaust stream [Basis:			
Cond# 04275, Part 6	Throughput limits [Basis: Cumulative	Υ	Cont	
	Increase]			
Cond# 04275, Part 6a	Daily Throughput Limit	Υ	Cont	
Cond# 04275, Part 6b	Polish/By-pass Mode Hourly	Υ	Cont	
33an 31213, 1 an 35	Throughput Limit	Ι.		
Cond# 04275, Part 6c	Direct Mode Hourly Throughput Limit	$\overline{}$	Cont	
5011um 04213, Γαιί 00	Direct wode flourly filloughput cliffit	['	Cont	
Cond# 04275, Part 6d	Annual Throughput Limit	Υ	Cont	
Cond# 04275, Part 7	<b>5</b> .	Y	Cont	
Jonu# 04275, Part 7	Maintain all equipment in good	l <sup>r</sup>	Cont	
	operating conditions			
Cond# 04275, Part 8	Maintenance of records for the vapor	Υ	Cont	
•	holder tank	ĺ		
Cond# 04275, Part 9	Hourly, daily, and monthly material	Υ	Cont	
	throughput	l -		
Cond# 24923, Part 1	Final fugitive component counts and	Υ	Cont	
5011u# 24923, Fait 1	, ,	l'	Cont	
20md# 24022 D+ C	identification	V	Cont	
Cond# 24923, Part 2	Permitted fugitive components [Basis:	l <sup>r</sup>	Cont	
	cumulative increase: 2-	<u> </u>	<del></del>	
Cond# 24923, Part 3	Leak monitor requirements [Basis: 8-	ĮΥ	Cont	
	l331			

Cond# 24923, Part 4	Leak repair and re-inspection	Υ	Cont	
	requirements [Basis: 2-1-403;			
Cond# 24923, Part 5	Correlation testing requirements	Υ	Cont	
	[Basis:8-33]			
Cond# 24923, Part 6	Recordkeeping requirements [Basis:	Υ	Cont	
	2-1-403]			
SIP 01-523	Parametric Monitoring and	Υ	Cont	
	Recordkeeping Procedures			
SIP 01-523.03	Reports of Violations	Υ	Cont	
SIP 08-33-112	Tank Gauging and Inspection	Υ	Cont	
SIP 08-33-113	Maintenance and Repair Exemption	Υ	Cont	
SIP 08-33-301	Gasoline Bulk Terminal Limitations	Υ	Cont	
SIP 08-33-302	Vapor Recovery System	Υ	Cont	
SIP 08-33-303	Requirements Bottom Fill Requirement	V	Cont	
	•	1/		
SIP 08-33-304	Delivery Vehicle Requirements	Υ	Cont	
SIP 08-33-305	Equipment Maintenance	Υ	Cont	
SIP 08-33-306	Operating Practices	Υ	Cont	
SIP 08-33-307	Loading Practices	Υ	Cont	
SIP 08-33-308	Vapor Diaphragm Requirements	Υ	Cont	
SIP 08-33-309	Vapor Recovery System	Υ	Cont	
	Requirements - Loading Rack			
SIP 08-33-401	Equipment Installation and	Υ	Cont	
	Modification			

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0028 **Sourcename:** Oil/Water Separator

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-08-301	Wastewater separators greater than	Υ	Cont	
	760 liters/day & less than			
08-08-301.01	Wastewater separators	Υ	Cont	
08-08-303	Gauging and Sampling Devices	Υ	Cont	
08-08-305	Oil-Water Separator And/Or Air	Υ	Cont	
	Flotation Unit Slop Oi			
08-08-305.01	Solid, vapor-tight, full contact fixed	Υ	Cont	
	cover requirements			
08-08-306	Oil-water separator effluent channel,	Υ	Cont	
	pond, trench, or basin			

08-08-306.01	Solid, gasketted, fixed cover, etc.	Υ	Cont
08-08-308	requirements Junction Box requirements	Υ	Cont
08-08-501	API Separator or Air Flotation Bypassed Wastewater Re	Y	Cont
08-08-503	Inspection and Repair Records	Υ	Cont
08-08-603	Inspection procedures	Υ	Cont
Cond# 11349, Part 01	Abatement Requirements	Υ	Cont
Cond# 11349, Part 02	Concentration limit at Abatement #3	Υ	Cont
Cond# 11349, Part 03	Concentration limit at Abatement #4	Υ	Cont
Cond# 11349, Part 04	Non-methane hydrocarbon emissions determination	Υ	Cont
Cond# 11349, Part 05	FID monitoring locations	Υ	Cont
Cond# 11349, Part 06	Monitor reading requirements	Υ	Cont
Cond# 11349, Part 07	Monthly record keeping requirements	Υ	Cont
Cond# 11349, Part 08	Maintenance of records	Υ	Cont
SIP 8-8-301	Wastewater separators greater than 760 liter per day (200	Υ	Cont
SIP 8-8-301.1	Solid, vapor-tight, full contact fixed cover requirements	Υ	Cont
SIP 8-8-303	Gauging and Sampling Devices requirements	Υ	Cont
SIP 8-8-305	Oil/water Separator and/or Air Flotation Unit slop oil vessels	Υ	Cont
SIP 8-8-305.1	Solid, gasketted, fixed cover, etc.	Υ	Cont
SIP 8-8-306	Oil/water Separator Effluent Channel, Pond, Trench, or	Υ	Cont
SIP 8-8-306.1	Solid, gasketted, fixed cover, etc.	Υ	Cont
SIP 8-8-308	Junction Box requirements	Υ	Cont
SIP 8-8-501	Bypassed wastewater recordkeeping requirements	Υ	Cont
SIP 8-8-503	Inspections and repairs recordkeeping requirements	Υ	Cont
SIP 8-8-603	Inspection Procedures	Υ	Cont

 Site#:
 A4021
 Sitename:
 SFPP, LP
 Period:
 11/1/2023
 to
 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0029 **Sourcename:** Sump Tank - Underground

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-302	Requirements for Submerged Fill Pipes	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 16325, Part 01	Annual Throughput Limits	Υ	Cont	
Cond# 16325, Part 02	Recordkeeping Requirements	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-302	Above Ground Gasoline Storage Tanks Smaller Than	Υ	Cont	

Site#: A4021 Sitename: SFPP, LP Period: 11/1/2023 to 10/31/2024

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

Source#: 0030 Sourcename: Sump Tank - Underground

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-302	Requirements for Submerged Fill Pipes	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	

40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 16325, Part 01	Annual Throughput Limits	Υ	Cont	
Cond# 16325, Part 02	Recordkeeping Requirements	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-302	Above Ground Gasoline Storage Tanks Smaller Than	Υ	Cont	

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0031 **Sourcename:** Sump Tank - Underground

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-302	Requirements for Submerged Fill Pipes	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	

40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 16325, Part 01	Annual Throughput Limits	Υ	Cont	
Cond# 16325, Part 02	Recordkeeping Requirements	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	
SIP 08-05-302	Above Ground Gasoline Storage Tanks Smaller Than	Υ	Cont	

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0032 **Sourcename:** Sump Tank - Underground

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-05-301	Storage Tank Control Requirements	Υ	Cont	
08-05-302	Requirements for Submerged Fill Pipes	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11087(a)	Table 1: Applicable emission limit and management practice	Υ	Cont	
40 CFR 63.11087(c)	Testing and Monitoring requirements	Υ	Cont	
40 CFR 63.11087(d)	Notification requirements	Υ	Cont	
40 CFR 63.11087(e)	Recordkeeping and Report submission requirements	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 16325, Part 01	Annual Throughput Limits	Υ	Cont	
Cond# 16325, Part 02	Recordkeeping Requirements	Υ	Cont	
SIP 08-05-301	Storage Tanks Smaller Than 150 m3	Υ	Cont	

ſ	SIP 08-05-302	Above Ground Gasoline Storage	Υ	Cont
		Tanks Smaller Than		

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0033 **Sourcename:** Emergency Diesel Generator

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
06-303	Ringelmann Number 2 Limitation	Υ	Cont	
06-303.01	I.C.E.s < 1500c.i. Or Standby Engines	Υ	Cont	
06-305	Visible Particles	Υ	Cont	
06-310	Particulate Weight Limitation	Υ	Cont	
06-401	Appearance of Emissions	Υ	Cont	
09-01-301	Limitations on Ground Level Concentrations	Υ	Cont	
09-01-304	Fuel Burning (Liquid and Solid Fuels)	Υ	Cont	
09-08-330	Emergency Standby Engines, Hours of Operation	Υ	Cont	
09-08-330.01	For Emergency Use	Υ	Cont	
09-08-330.03	For Reliability-Related Activities	Υ	Cont	
09-08-530	Emergency standby engines, monitoring and recordkeeping	Υ	Cont	
40 CFR 63.6585	Applicability	Υ	Cont	
40 CFR 63.6585(a)	Applicable to stationary RICE	Υ	Cont	
40 CFR 63.6585(c)	Applicable to area source of HAPs	Υ	Cont	
40 CFR 63.6590(a)	Affected source is any existing, new, or reconstructed	Υ	Cont	
40 CFR 63.6603(a)	Comply with the requirement in Table 2d and operating	Υ	Cont	
40 CFR 63.6625(f)	Install a non-resettable hour meter	Υ	Cont	
40 CFR 63.6625(h)	Minimize engine spent at idle during startup and startup to a	Υ	Cont	
40 CFR 63.6640(a)	Comply with the requirements in Table 2d that apply	Υ	Cont	
40 CFR 63.6640(f)(1)	No time limit in emergency situations.	Υ	Cont	
40 CFR 63.6640(f)(2)	Time limit for maint. checks, readiness testing, emg	Υ	Cont	

40 CFR 63.6640(f)(4)	Time limit in non-emergency situations	Υ	Cont	
40 CFR 63.6650(a)	Submit each report in Table 7 that apply	Υ	Cont	
40 CFR 63.6650(h)(1)	Annual report content requirements	Υ	Cont	
40 CFR 63.6650(h)(2)	Time and date for submitting annual report	Υ	Cont	
40 CFR 63.6650(h)(3)	Method for submitting annual report	Υ	Cont	
40 CFR 63.6655(e)(2)	Keep records of maintenance conducted	Υ	Cont	
40 CFR 63.6655(f)(2)	Keep records of hours of operation and document the	Υ	Cont	
40 CFR 63.6660	Recordkeeping in a form suitable and readily available	Υ	Cont	
40 CFR 63.6665	Comply with General Provisions in Table 8	Υ	Cont	
40 CFR 63.6690(a)(1)(iii)	Existing RICE located at an area source of HAP emissions,	Υ	Cont	
CCR 93115.10(e)(1)	Monitoring Equipment	Υ	Cont	
CCR 93115.10(g)	Reporting Requirements for Emergency Standby Engines	Υ	Cont	
CCR 93115.11	ATCM for Stationary CI Engines – Compliance	Υ	Cont	
CCR 93115.11(a)	Compliance by 1/1/06 for engines complying by reducing	Υ	Cont	
CCR 93115.15	Severability	Υ	Cont	
CCR 93115.6	ATCM for Stationary CI Engines – Emergency Standby	Υ	Cont	
CCR 93115.6(b)	In-Use Emergency Standby Diesel- Fueled CI Engine (> 50	Υ	Cont	
CCR 93115.6(b)(3)	Emission and operation standards	Υ	Cont	
CCR 93115.6(b)(3) (A)	Diesel PM Standard and Hours of Operation Limitations	Υ	Cont	
CCR 93115.6(b)(3)	General Requirements	Υ	Cont	
CCR 93115.6(b)(3) (A)(1)(a)	20 hours/yr for maintenance & testing	Υ	Cont	
Cond# 22820, Part 1	Hours of operation for reliability- related activities	Υ	Cont	
Cond# 22820, Part 2	Operation for specific purposes	Υ	Cont	

Cond# 22820, Part 3	Operating hour or fuel usage meter requirements	Υ	Cont
Cond# 22820, Part 4	Record keeping	Υ	Cont
Cond# 22820, Part 5	At or near school operation requirements	Y	Cont
SIP 06-303	Ringelmann Number 2 Limitation	Υ	Cont
SIP 06-303.1	Ringelmann Number 2 Limitation for engines	Υ	Cont
SIP 06-305	Visible Particles	Υ	Cont
SIP 06-310	Particulate Weight Limitation	Υ	Cont
SIP 06-401	Appearance of Emissions	Υ	Cont
Table 2d-Item.4.c	Inspect all hoses and belts, and replace as necessary.	Υ	Cont
Table 2d-Item4.a	Change oil and filter	Υ	Cont
Table 2d-Item4.b	Inspect air cleaner	Υ	Cont
Table 6-Item 9	Operating and maintaining the stationary RICE according to	Υ	Cont
Table 7-Item 4	Annual report for eng. operated or obligated to be	Υ	Cont

Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

**Source#:** 0035 **Sourcename:** Loading Rack - Ethanol Offloading

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-06-304	Deliveries to Storage Tanks	Υ	Cont	
08-06-305	Delivery Vehicle Requirements	Υ	Cont	
08-06-306	Equipment Maintenance	Υ	Cont	
08-06-307	Operating Practices	Υ	Cont	
Cond# 23531, Part 1	Annual throughput limit	Υ	Cont	
Cond# 23531, Part 2	Vapor balance system requirement	Υ	Cont	
Cond# 23531, Part 3	Recordkeeping requirements	Υ	Cont	

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Source#: 0036 Sourcename: Loading Rack - Off-Spec

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-02-301	Miscellaneous Operations Standards	Υ	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	

40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this	Υ	Cont	
40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11088 (c)	Compliance dates	Υ	Cont	
40 CFR 63.11088 (d)	Testing and monitoring requirements as specified in	Υ	Cont	
40 CFR 63.11088(a)	Emission limit and management practice in Table	Υ	Cont	
40 CFR 63.11088(e)	Applicable notification as per 63.11093	Υ	Cont	
40 CFR 63.11088(f)	Recordkeeping and report submission as per 63.11094	Υ	Cont	
40 CFR 63.11092	Testing and monitoring requirements	Υ	Cont	
40 CFR 63.11092(a)	Performance test on the vapor processing and collection	Υ	Cont	
40 CFR 63.11092(b)	Determine a monitored operating parameter value for	Υ	Cont	
40 CFR 63.11092(b) (1)(iii)	Installation and operation of continuous parameter	Υ	Cont	
40 CFR 63.11092(b) (3)	Determine operating parameter value based on	Υ	Cont	
40 CFR 63.11092(b) (4)	Submit the rationale for the selected parameter value, etc.	Υ	Cont	
40 CFR 63.11092(b)	Performance test alternatives	Υ	Cont	
40 CFR 63.11092(c)	Document reason for any change in the operating	Υ	Cont	
40 CFR 63.11092(d)	Compliance requirements to operate the vapor processing	Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(b)	Recordkeeping of test results for each gasoline cargo tanks	Υ	Cont	
40 CFR 63.11094(c)	Alternative to keeping records of test results for each gasoline	Υ	Cont	
40 CFR 63.11094(f) (1)	Recordkeeping of continuous monitoring data	Υ	Cont	
40 CFR 63.11094(f) (2)(i)	Record & report simultaneously w/ Notification	Υ	Cont	
40 CFR 63.11094(f) (3)	Keep an up-to-date, readily accessible copy of the	Υ	Cont	

40 CFR 63.11094(f) (4)	Keep an up-to-date, readily accessible record of all system	Υ	Cont	
40 CFR 63.11095(a) (2)	Submit semiannual compliance report for each loading of	Υ	Cont	
40 CFR 63.11095(b)	Submit excess emission report at the same time semiannual	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
Cond# 23549, Part 1	Unloading event limit (basis: cumulative increase)	Υ	Cont	
Cond# 23549, Part 2	Vapor balance system requirement (basis: cumulative	Υ	Cont	
Cond# 23549, Part 3	Recordkeeping requirements (basis: recordkeeping)	Υ	Cont	
SIP 08-02-301	Miscellaneous Operations	Υ	Cont	

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Source#: Components Sourcename: Components

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
08-18-301	General	Υ	Cont	
08-18-302	Valves	Υ	Cont	
08-18-303	Pumps and Compressors	Υ	Cont	
08-18-304	Connectors	Υ	Cont	
08-18-305	Pressure Relief Devices	Υ	Cont	
08-18-306	Non-repairable Equipment	Υ	Cont	
08-18-307	Liquid Leak	Υ	Cont	
08-18-308	Alternate compliance	Υ	Cont	
08-18-401	Inspection	Υ	Cont	
08-18-402	Identification	Υ	Cont	
08-18-403	Visual Inspection Schedule	Υ	Cont	
08-18-404	Alternate Inspection Schedule	Υ	Cont	
08-18-405	Alternate emission reduction plan	Y	Cont	
40 CFR 63.11080	Purpose of this subpart	Υ	Cont	
40 CFR 63.11081(a)	Applicability requirements	Υ	Cont	
40 CFR 63.11082	Parts of facility covered by this subpart	Υ	Cont	

40 CFR 63.11083(b)	Compliance date	Υ	Cont	
40 CFR 63.11089(a)	Monthly leak inspection of all equipment	Υ	Cont	
40 CFR 63.11089(b)	Each inspection entered & signed in a	Υ	Cont	
40 CFR 63.11089(c)	Leak recorded in a logbook. Initial repair attempt within 5	Υ	Cont	
40 CFR 63.11089(d)		Υ	Cont	
40 CFR 63.11093	Notification requirements	Υ	Cont	
40 CFR 63.11094(d)	Prepare and maintain a record describing the types.ID	Υ	Cont	
40 CFR 63.11094(e)	Leak information to be recorded in the logbook	Υ	Cont	
40 CFR 63.11095(a) (3)	Semiannual compliance report including number of equipment	Υ	Cont	
40 CFR 63.11095(b) (5)	Excess emission report w/ semiannual compliance report	Υ	Cont	
40 CFR 63.11098	Table 3: General Provisions of Part 63 to Subpart BBBBBB	Υ	Cont	
40 CFR 63.11100	Definitions	Υ	Cont	
SIP 08-18-301	Valves and Flanges	Υ	Cont	
SIP 08-18-302	Valves	Υ	Cont	
SIP 08-18-303	Connectors	Υ	Cont	
SIP 08-18-304	Non-repairable valves	Υ	Cont	-
SIP 08-18-305	New or Replaced Valves	Υ	Cont	
SIP 08-18-306	Repeat Leakers	Υ	Cont	
SIP 08-18-307	Liquid Leak	Υ	Cont	
SIP 08-18-308	Alternate compliance	Υ	Cont	
SIP 08-18-401	Inspection requirements	Υ	Cont	
SIP 08-18-402	Identification requirements	Υ	Cont	
SIP 08-18-403	Visual inspection requirements for pumps and compressors	Υ	Cont	
SIP 08-18-404	Alternate inspection schedule for valves	Υ	Cont	
SIP 08-18-405	Alternate emission reduction plan	Υ	Cont	
SIP 08-25-302	Pumps	Υ	Cont	
SIP 08-25-303	Compressors	Υ	Cont	

SIP 08-25-304	Non-repairable pumps and compressors	Y	Cont	
SIP 08-25-305	New or Replaced pumps and compressors	Y	Cont	
SIP 08-25-306	Repeat Leakers	Υ	Cont	
SIP 08-25-307	Liquid Leak	Y	Cont	
SIP 08-25-401	Measurement schedule	Υ	Cont	
SIP 08-25-402	Inspection plan	Y	Cont	
SIP 08-25-403	Visual inspection schedule	Υ	Cont	
SIP 08-25-405	Identification requirements	Υ	Cont	
SIP 08-25-406	Tagging requirements	Υ	Cont	

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Address: 950 Tunnel Ave City: Brisbane State: CA Zip: 94005

Source#: Facility Sourcename: Facility

Citation ID	Title	Compliance	Cont or Int	Days Out of Compliance / Comments
02-01-429	Federal Emissions Statement	Υ	Cont	
40 CFR 082.156	Leak Repair	Υ	Cont	
40 CFR 082.161	Certification of Technicians	Υ	Cont	
40 CFR 082.166	Records of Refrigerant	Υ	Cont	
Regulation 01	General Provisions and Definitions	Υ	Cont	
Regulation 02, Rule 01	Permits, General Requirements	Υ	Cont	
Regulation 04	Air Pollution Episode Plan	Υ	Cont	
Regulation 05	Open Burning	Υ	Cont	
Regulation 06	Particulate Matter and Visible Emissions	Υ	Cont	
Regulation 07	Odorous Substances	Υ	Cont	
Regulation 08, Rule 01	Organic Compounds - General Provisions	Υ	Cont	
Regulation 08, Rule 03	Org. Compounds - Architectural Coatings	Υ	Cont	
Regulation 08, Rule 05	Storage of Organic Liquids	Υ	Cont	
Regulation 08, Rule 18	Equipment Leaks	Υ	Cont	
Regulation 08, Rule 49	Org. Compounds - Aerosol Paint Products	Υ	Cont	
Regulation 08, Rule 51	Org. Compounds - Adhesive and Sealant Products	Υ	Cont	
Regulation 09, Rule 01	Sulfur Dioxide	Υ	Cont	

Regulation 11, Rule 02	Asbestos Demolition, Renovation, etc.	Υ	Cont	
Regulation 12, Rule 04	Sandblasting	Υ	Cont	
SIP Regulation 01	General Provisions and Definitions	Υ	Cont	•
SIP Regulation 02, Rule 01	Permits, General Requirements	Y	Cont	
SIP Regulation 04	Air Pollution Episode Plan	Υ	Cont	
SIP Regulation 08, Rule 49	Org. Compounds - Aerosol Paint Products	Y	Cont	
Standard Condition I, C	Fees	Υ	Cont	
Standard Condition I, F	Monitoring reports	Υ	Cont	,