**CROCKETT COGENERATION**, A California Limited Partnership

550 Loring Avenue
Crockett, California 94525
(510) 787-4100

March 31, 2026

Director of Compliance and Enforcement
Bay Area Air Quality Management District
375 Beale Street Suite 600
San Francisco, CA 94105
Attn: Title V Reports

TV Tracking #1331 (Semi-Annual)

1. ☐ RECEIVED IN ENFORCEMENT: 04/01/2026

Re: Title V Semi-Annual Monitoring Report
Crockett Cogeneration #A8664

Dear Sir,

Attached is the Title V Monitoring Report from Crockett Cogeneration, for the period from September 1, 2025 to February 28, 2026. Crockett Cogeneration has maintained continuous compliance with the monitoring requirements in Table 1 as specified in the Title V Major Facility Operating Permit.

Crockett Cogeneration has identified zero deviations for this reporting period.

The attached tables provide a complete listing of all monitoring requirements as specified in our Title V Major Facility Operating Permit. The monitoring frequency indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, either annual (A), quarterly (Q), monthly (M), daily (D), or on an event basis (E). The letter (N) represents if no monitoring is required. The compliance status for each of these is indicated as either continuous or intermittent. If you have any questions, please contact Mike Kromer at (510) 787-4100.

Based on information and belief formed after reasonable inquiry, the statements and information in the attached monitoring report are true, accurate, and complete.

Prepared for:

**CROCKETT COGENERATION,**
A California Limited Partnership

By: Mike Kromer
Plant Manager

Crockett Cogeneration - Title V Semi-Annual Evaluation (September 2025 to February 2026)
S-201 Gas Turbine

| Type of limit | Emission Limit Citation | FE | Emission Limit | Monitoring Requirement Citation | Monitoring Frequency | Monitoring Type | Compliance Status |
|---|---|---|---|---|---|---|---|
| | | Y/N | | | (P/C/N) | | |
| NOx | BAAQMD 9-9-301.3 | Y | 9 ppmv @ 15% O2, dry | BAAQMD 9-9-501 | C | CEM | Continuous |
| NOx | NSPS, 40 CFR 60.332 (a)(1) | Y | 155.2 ppmv, @ 15% $O_2$, dry | NSPS, 40 CFR 60.334 (c) | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 9a | Y | 39.2 lb/hr, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 9b | Y | 5 ppmv, @ 15% $O_2$, dry, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 20a | Y | 969.7 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 21a | Y | 160.85 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 9c | Y | 46.6 lb/hr, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 9d | Y | 10 ppmv, @ 15% $O_2$, dry, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 20b | Y | 745.0 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 21b | Y | 73.27 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| $SO_2$ | BAAQMD 9-1-301 | Y | GLC[1] of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours | | N | | Continuous |
| $SO_2$ | BAAQMD 9-1-302 | Y | 300 ppm (dry) | | N | | Continuous |
| $SO_2$ | NSPS 40 CFR 60.333(a) | Y | 0.015% (vol) @15% O2 (dry) | Exempt from monitoring requirement per NSPS 40 CFR 60.334(b)(3) for PUC quality | N | | Continuous |
| $SO_2$ | BAAQMD condition #14970, part 20e | Y | 48.5 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/D | Calculations | Continuous |
| $SO_2$ | BAAQMD condition #14970, part 21e | Y | 8.01 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/A | Calculations | Continuous |
| Opacity | BAAQMD 6-1-301 | N | Ringelmann No. 1 for no more than 3 min/hr | | N | | Continuous |
| Filterable Particulate | BAAQMD 6-1-310 | Y | 0.15 grain/dscf @ 6% O2 | | N | | Continuous |
| $PM_{10}$ | BAAQMD condition #14970, part 20d | Y | 329.1 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/D | Calculations | Continuous |
| $PM_{10}$ | BAAQMD condition #14970, part 20d | Y | 329.1 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 27 | P/A | Source test | Continuous |
| $PM_{10}$ | BAAQMD condition #14970, part 21d | Y | 58.19 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/A | Calculations | Continuous |
| POC | BAAQMD condition #14970, part 20c | Y | 352.6 lb/day (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/D | Calculations | Continuous |
| POC | BAAQMD condition #14970, part 20c | Y | 352.6 lb/day (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 27 | P/A | Source test | Continuous |
| POC | BAAQMD condition #14970, part 21c | Y | 48.45 ton/yr (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/A | Calculations | Continuous |
| $NH_3$ | BAAQMD condition #14970, part 9f | N | 20 ppmv, @ 15% $O_2$, dry, averaged over 3 hrs for turbine and HRSG combined | BAAQMD condition #14970, part 25 | P/E | Calculations or source test | Continuous |
| $NH_3$ | BAAQMD condition #14970, part 9f | N | 20 ppmv, @ 15% $O_2$, dry, averaged over 3 hrs for turbine and HRSG combined | BAAQMD condition #14970, part 27 | P/A | Source test | Continuous |
| Formal-dehyde | BAAQMD condition #14970, part 22a | N | 4318.6 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 26 | P/A | Calculations | Continuous |
| Formal-dehyde | BAAQMD condition #14970, part 22a | N | 4318.6 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 29 | P/every 2 years | Source Test | Continuous |
| Benzene | BAAQMD condition #14970, part 22b | N | 116.1 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 26 | P/A | Calculations | Continuous |
| Benzene | BAAQMD condition #14970, part 22b | N | 116.1 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 29 | P/every 2 years | Source Test | Continuous |
| Specified PAH's | BAAQMD condition #14970, part 22c | N | 78.7 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 26 | P/A | Calculations | Continuous |
| Specified PAH's | BAAQMD condition #14970, part 22c | N | 78.7 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 29 | P/every 2 years | Source Test | Continuous |
| Heat input limit | BAAQMD condition #14970, part 2 | Y | 1,780 mmbtu/hr, 3-hr average | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |

Crockett Cogeneration - Title V Semi-Annual Evaluation (September 2025 to February 2026)
S-201 Gas Turbine

| Type of limit | Emission Limit Citation | FE | Emission Limit | Monitoring Requirement Citation | Monitoring Frequency | Monitoring Type | Compliance Status |
|---|---|---|---|---|---|---|---|
| | | Y/N | | | (P/C/N) | | |
| Heat input limit | BAAQMD condition #14970, part 4 | Y | 2,129 mmbtu/hr for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 5 | Y | 51,096 mmbtu/day for turbine and HRSG combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 6 | Y | 15,613,000 mmbtu/yr for turbine and HRSG combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 18 | Y | 57,544 mmbtu/day, for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 19 | Y | 19,023,000 mmbtu/yr, for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Firing hours and fuel flow rates | N/A | Y | N/A | BAAQMD condition #14970, part 23a | C | Fuel meter, calculations | Continuous |
| Oxygen | N/A | Y | N/A | BAAQMD condition #14970, part 23b | C | CEMS | Continuous |
| Oxidizing catalyst temp | BAAQMD condition #14970, part 9e | Y | 550 degrees Fahrenheit | BAAQMD condition #14970, part 23 | C | Temperature monitor | Continuous |

[a] 3 prior source tests show Benzene emnissiosn below 80.0 lbs/year, further testing no longer required.
[b] 3 prior source tests show PAH emnissiosn below 7.0 lbs/year, further testing no longer required.

Crockett Cogeneration - Title V Semi-Annual Evaluation (September 2025 to February 2026)
S-202 Heat Recovery Steam Generator Duct Burner

| Type of limit | Emission Limit Citation | FE | Emission Limit | Monitoring Requirement Citation | Monitoring Frequency | Monitoring Type | Compliance Status |
|---|---|---|---|---|---|---|---|
| | | Y/N | | | (P/C/N) | | |
| NOx | BAAQMD 9-3-303 | N | 125 ppm | BAAQMD 1-520.1 | C | CEM | Continuous |
| NOx | NSPS 40 CFR 60.44Da (a)(1) | Y | 0.2 lb/mmbtu except during startup, shutdown, or malfunction | Exempt from CEMS per NSPS 40 CFR 60.49Da(o) | N | | Continuous |
| NOx | BAAQMD condition #14970, part 9a | Y | 39.2 lb/hr for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 9b | Y | 5.0 ppmv @ 15% $O_2$, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 20a | Y | 969.7 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD condition #14970, part 21a | Y | 160.85 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 9c | | 46.6 lb/hr, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 9d | | 10 ppmv, @ 15% $O_2$, dry, for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 20b | Y | 745.0 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD condition #14970, part 21b | Y | 73.27 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | CEM | Continuous |
| SO2 | BAAQMD 9-1-301 | Y | GLC[1] of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours | | N | | Continuous |
| $SO_2$ | BAAQMD 9-1-302 | Y | 300 ppm (dry) | | N | | Continuous |
| $SO_2$ | NSPS 40 CFR 60.43Da (b)(2) | | 0.2 lb/mmbtu, 24 hr average except during startup, shutdown | | N | | Continuous |
| $SO_2$ | BAAQMD condition #14970, part 20e | Y | 48.5 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/D | Calculations | Continuous |
| $SO_2$ | BAAQMD condition #14970, part 21e | Y | 8.01 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/A | Calculations | Continuous |
| Opacity | BAAQMD 6-1-301 | N | Ringelmann No. 1 for <3 min/hr | | N | | Continuous |
| Opacity | BAAQMD 6-1-304 | Y | During tube cleaning, Ringelmann No. 2 for 3 min/hr and 6 min/billion btu/24 hours | | N | | Continuous |
| Opacity | NSPS 40 CFR 60.42a(b) | Y | < 20% opacity, 6-minute average, except one six minute period/hr up to 27% opacity | | N | | Continuous |
| Filterable Particulate | BAAQMD 6-310 | Y | 0.15 grain/dscf | | N | | Continuous |
| Filterable Particulate | NSPS 40 CFR 60.42a(a) -1 | Y | 0.03 lb TSP/mmbtu except during startup, shutdown, or malfunction | | N | | Continuous |
| $PM_{10}$ | BAAQMD condition #14970, part 20d | Y | 329.1 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/D | Calculations | Continuous |
| $PM_{10}$ | BAAQMD condition #14970, part 20d | Y | 329.1 lb/day for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 27 | P/A | Source test | Continuous |
| $PM_{10}$ | BAAQMD condition #14970, part 21d | Y | 58.19 ton/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/A | Calculations | Continuous |
| POC | BAAQMD condition #14970, part 20c | Y | 352.6 lb/day (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/D | Calculations | Continuous |
| POC | BAAQMD condition #14970, part 20c | Y | 352.6 lb/day (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 27 | P/A | Source test | Continuous |
| POC | BAAQMD condition #14970, part 21c | Y | 48.45 ton/yr (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 24 | P/A | Calculations | Continuous |
| $NH_3$ | BAAQMD condition #14970, part 9f | N | 20 ppmv, @ 15% $O_2$, dry, averaged over 3 hrs for turbine and HRSG combined | BAAQMD condition #14970, part 25 | P/E | Calculations or source test | Continuous |
| $NH_3$ | BAAQMD condition #14970, part 9f | N | 20 ppmv, @ 15% $O_2$, dry, averaged over 3 hrs for turbine and HRSG combined | BAAQMD condition #14970, part 27 | P/A | Source test | Continuous |
| Formal-dehyde | BAAQMD condition #14970, part 22a | N | 4318.6 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 26 | P/A | Calculations | Continuous |
| Formal-dehyde | BAAQMD condition #14970, part 22a | N | 4318.6 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 29 | P/every 2 years | Source Test | Continuous |
| Benzene | BAAQMD condition #14970, part 22b | N | 116.1 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 26 | P/A | Calculations | Continuous |
| Benzene | BAAQMD condition #14970, part 22b | N | 116.1 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 29 | P/every 2 years | Source Test | Continuous |

Crockett Cogeneration - Title V Semi-Annual Evaluation (September 2025 to February 2026)
S-202 Heat Recovery Steam Generator Duct Burner

| Type of limit | Emission Limit Citation | FE | Emission Limit | Monitoring Requirement Citation | Monitoring Frequency | Monitoring Type | Compliance Status |
|---|---|---|---|---|---|---|---|
| | | Y/N | | | (P/C/N) | | |
| Specified PAH's | BAAQMD condition #14970, part 22c | N | 78.7 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 26 | P/A | Calculations | Continuous |
| Specified PAH's | BAAQMD condition #14970, part 22c | N | 78.7 lb/yr for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 29 | P/every 2 years | Source Test | Continuous |
| Heat input limit | BAAQMD condition #14970, part 3 | Y | 288.9 mmbtu/hr, 3-hr average | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 4 | Y | 2,129 mmbtu/hr for turbine and HRSG combined, 3-hr average | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 5 | Y | 51,096 mmbtu/day for turbine and HRSG combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 6 | Y | 15,613,000 mmbtu/yr for turbine and HRSG combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 18 | Y | 57,544 mmbtu/day, for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD condition #14970, part 19 | Y | 19,023,000 mmbtu/yr, for turbine, HRSG, and boilers combined | BAAQMD condition #14970, part 23 | C | Fuel meter, calculations | Continuous |
| Firing hours and fuel flow rates | N/A | Y | N/A | BAAQMD condition #14970, part 23a | C | Fuel meter, calculations | Continuous |
| Oxygen | N/A | Y | N/A | BAAQMD condition #14970, part 23b | C | CEMS | Continuous |
| Oxidizing catalyst temp | BAAQMD condition #14970, part 9e | Y | 550 degrees Fahrenheit | BAAQMD condition #14970, part 23 | C | Temperature monitor | Continuous |

Crockett Cogeneration - Title V Semi-Annual Evaluation (September 2025 to February 2026)
S-203 Boiler A, S-204 Boiler B, S-205 Boiler C

| Type of limit | Emission Limit Citation | FE | Emission Limit | Monitoring Requirement Citation | Monitoring Frequency | Monitoring Type | Compliance Status |
|---|---|---|---|---|---|---|---|
| | | Y/N | | | (P/C/N) | | |
| NOx | BAAQMD 9-3-303 | N | 125 ppm | BAAQMD 1-520.1 | C | CEM | Continuous |
| NOx | BAAQMD 9-7-301.1 | Y | 30 ppmv @3%$O_2$, dry | BAAQMD 1-520.1 | C | CEM | Continuous |
| NOx | BAAQMD cond# 14970, part 17a | Y | 3.7 lb/hr, 3-hr average for each boiler | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| NOx | ~~BAAQMD cond# 14970, part~~ 17b | Y | 8.2 ppmv @ 3% $O_2$, dry, 3-hr average | ~~BAAQMD cond# 14970, part~~ 23 | C | CEM | Continuous |
| NOx | BAAQMD cond# 14970, part 20a | Y | 969.7 lb/day for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| NOx | BAAQMD cond# 14970, part 21a | Y | 160.85 ton/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| NOx | NSPS 40 CFR 60.44b (a)(1)(i) | Y | 0.1 lb/mmbtu | Monitoring requirement subsumed by monitoring for BACT limit. See Permit | N | | Continuous |
| CO | BAAQMD 9-7-301.4 | Y | 400 ppmv @ 3% $O_2$, dry | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD cond# 14970, part 17c | Y | 3.0 lb/hr, 3-hr average for each boiler | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD cond# 14970, part 17d | Y | 11.0 ppmv @ 3% $O_2$, dry, 3-hr average | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD cond# 14970, part 20b | Y | 745.0 lb/day for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| CO | BAAQMD cond# 14970, part 21b | Y | 73.27 ton/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 23 | C | CEM | Continuous |
| $SO_2$ | BAAQMD 9-1-301 | Y | GLC[1] of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours | | N | | Continuous |
| $SO_2$ | BAAQMD 9-1-302 | Y | 300 ppm (dry) | | N | | Continuous |
| $SO_2$ | BAAQMD cond# 14970, part 20e | Y | 48.5 lb/day for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 24 | P/D | Calculations | Continuous |
| $SO_2$ | BAAQMD cond# 14970, part 21e | Y | 8.01 ton/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 24 | P/A | Calculations | Continuous |
| Opacity | BAAQMD 6-1-301 | N | Ringelmann No. 1 for no more than 3 min/hr | | N | | Continuous |
| Opacity | BAAQMD | Y | During tube cleaning, Ringelmann No. 2 for 3 min/hr and 6 min/billion btu/24 hours | | N | | Continuous |
| Filterable Particulate | BAAQMD 6-1-310 | Y | 0.15 grain/dscf | | N | | Continuous |
| $PM_{10}$ | BAAQMD cond# 14970, part 20s | Y | 329.1 lb/day for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 24 | P/D | Calculations | Continuous |
| $PM_{10}$ | BAAQMD cond# 14970, part 20s | Y | 329.1 lb/day for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 28 | P/1-2 times per 5 years | Source Test | Continuous |
| $PM_{10}$ | BAAQMD cond# 14970, part 21d | Y | 58.19 ton/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 24 | P/A | Calculations | Continuous |
| POC | BAAQMD cond# 14970, part 20c | Y | 352.6 lb/day (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 24 | P/D | Calculations | Continuous |
| POC | BAAQMD cond# 14970, part 20c | Y | 352.6 lb/day (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 28 | P/1-2 times per 5 years | Source Test | Continuous |
| POC | BAAQMD cond# 14970, part 21c | Y | 48.45 ton/yr (as $CH_4$) for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 24 | P/A | Calculations | Continuous |
| NH3 | BAAQMD cond# 14970, part 17f | N | 20 ppmv, @ 3% O2, dry, averaged over 3 hrs | BAAQMD cond# 14970, part 25 | P/E | Calculations or source test | Continuous |
| $NH_3$ | BAAQMD cond# 14970, part 17f | N | 20 ppmv, @ 3% $O_2$, dry, averaged over 3 hrs | BAAQMD cond# 14970, part 28 | P/1-2 times per 5 years | Source Test | Continuous |
| Formal-dehyde | BAAQMD cond# 14970, part 22a | N | 4318.6 lb/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 26 | P/A | Calculations | Continuous |
| Benzene | BAAQMD cond# 14970, part 22b | N | 116.1 lb/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 26 | P/A | Calculations | Continuous |
| Specified PAH's | BAAQMD cond# 14970, part 22c | N | 78.7 lb/yr for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 26 | P/A | Calculations | Continuous |
| Heat input limit | BAAQMD cond# 14970, part 11 | Y | 376 mmbtu/hr, 3-hr average for each boiler | BAAQMD cond# 14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD cond# 14970, part 12 | Y | 18,048 mmbtu/day, for all 3 boilers combined | BAAQMD cond# 14970, part 23 | C | Fuel meter, calculations | Continuous |

Crockett Cogeneration - Title V Semi-Annual Evaluation (September 2025 to February 2026)
S-203 Boiler A, S-204 Boiler B, S-205 Boiler C

| Type of limit | Emission Limit Citation | FE | Emission Limit | Monitoring Requirement Citation | Monitoring Frequency | Monitoring Type | Compliance Status |
|---|---|---|---|---|---|---|---|
| | | Y/N | | | (P/C/N) | | |
| Heat input limit | BAAQMD cond# 14970, part 13 | Y | 6,575,000 mmbtu/yr, for all 3 boilers combined | BAAQMD cond# 14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD cond# 14970, part 18 | Y | 57,544 mmbtu/day, for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 23 | C | Fuel meter, calculations | Continuous |
| Heat input limit | BAAQMD cond# 14970, part 19 | Y | 19,023,000 mmbtu/yr, for turbine, HRSG, and boilers combined | BAAQMD cond# 14970, part 23 | C | Fuel meter, calculations | Continuous |
| Firing hours and fuel flow rates | N/A | Y | N/A | BAAQMD cond# 14970, part 23a | C | Fuel meter, calculations | Continuous |
| Oxygen | N/A | Y | N/A | BAAQMD cond# 14970, part 23b | C | CEMS | Continuous |
| Oxidizing catalyst temp | BAAQMD cond# 14970, part 17e | Y | 430 degrees Fahrenheit | BAAQMD cond# 14970, part 23 | C | Temperature monitor | Continuous |