5975 Lambie Road Suisun City, CA 94585

July 8, 2020

Director of Compliance and Enforcement Bay Area Air Quality Management District 375 Beale Street, Suite 600 San Francisco, CA 94105 Attn: Title V TV Tracking #: 21

ENFORCEMENT: 07/14/2020

Subject: Gilroy Energy Center, LLC for the Lambie Energy Center Title V Semi-Annual Monitoring Report Facility # B4415 Reporting Period January 1, 2020 through June 30, 2020

To Whom It May Concern:

Enclosed is the Title V CEMS Semi-Annual Monitoring Report for the Lambie Energy Center ("LEC") for the reporting period from January 1, 2020 through June 30, 2020.

LEC is currently in compliance with the District CEMS regulations. LEC maintained compliance with the monitoring requirements listed in the Title V permit for LEC during this reporting period.

By signing this report I am certifying that based on information and belief formed after reasonable inquiry, the statements and information in the attached report are true, accurate, and complete.

If you have any questions or require additional information, please contact me at (707) 399-4393.

Sincerely,

andy Sendershap

Andrew Gundershaug Plant Manager and Designated Representative/Responsible Official

Table VII – AApplicable Limits and Compliance Monitoring RequirementsS-2 – COMBUSTION GAS TURBINEJanuary 1, 2020 through June 30, 2020

Type of	Citation of	FE	Future Effective Date		Monitoring	Monitoring	Monitoring Type	Compliance	
Limit	Limit	Y/N		Limit	Requirement Citation	Frequency (P/C/N)	Monitoring Type	Yes	No
NOx	BAAQMD 9-9-301.1.3	N		9 ppmv @ 15% O2, dry	BAAQMD 9-9- 501 and BAAQMD condition #20134, part 23c	С	CEM	х	
NOx	BAAQMD 9-9-301.1.3	N		9 ppmv @ 15% O2, dry	BAAQMD condition #20134, part 24a	P/8000 hrs or 3 yrs whichever comes first.	Source test	X	
NOx	SIP Regulation 9-9-301.3	Y		9 ppmv @ 15% O2, dry	SIP Regulation 9- 9-501 and BAAQMD condition #20134, part 23c	С	CEM	X	
NOx	SIP Regulation 9-9-301.3	Y		9 ppmv @ 15% O2, dry	BAAQMD condition #20134, part 24a	P/8000 hrs or 3 yrs whichever comes first.	Source test	X	
NOx	NSPS, 40 CFR 60.332 (a)(1)	Y		75 ppmv @ 15% O2, dry	NSPS 40 CFR 60.334(b)	С	CEM	Х	
NOx	None	Y		None	40 CFR 75.10	С	CEM	X	
NOx	BAAQMD condition #20134, part 18.1	Y		2.5 ppmv @ 15% O2, dry, 3-hr rolling average except during turbine startup or shutdown	BAAQMD condition #20134, parts 18.1 and 23c	С	CEM	х	
NOx	BAAQMD condition #20134, part 18.1	Y		2.5 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #20134, part 24a	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	
NOx	BAAQMD condition #20134, part 21	Y		121 lb/calendar day (as NO2)	BAAQMD condition #20134, part 23c	С	СЕМ	х	
NOx	BAAQMD condition #20134, part 21	Y		16.4 tons per calendar year (as NO2)	BAAQMD condition #20134, part 23c	С	CEM	х	
со	BAAQMD condition #20134, part 18.3	Y		6 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #20134, parts 18.3 and 23c	С	СЕМ	x	

Type of	Citation of	FE	Future		Monitoring	Monitoring		Comp	oliance
Limit	Limit	Y/N	Effective Date	Limit	Requirement Citation	Frequency (P/C/N)	Monitoring Type	Yes	No
CO	BAAQMD condition #20134, part 18.3	Y		6 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #20134, part 24c	P/8000 hrs or 3 yrs whichever comes first.	Source test	x	
СО	BAAQMD condition #20134, part 21	Y		163 lb/calendar day	BAAQMD condition #20134, part 23c	С	СЕМ	x	
СО	BAAQMD condition #20134, part 21	Y		29.1 tons per calendar year	BAAQMD condition #20134, part 23c	С	СЕМ	X	
CO2		Y		None	40 CFR 75.10	С	CEM (CO2) or CEM (O2) or fuel flow monitor	Х	
SO2	BAAQMD 9-1-301	Y		GLC1 of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		х	
SO2	SIP 9-1-301	Y		GLC1 of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		х	
SO2	BAAQMD 9-1-302	Y		300 ppm (dry)	BAAQMD condition #20134, part 24f	P/8000 hrs or 3 yrs whichever comes first	Source test	x	
SO2	BAAQMD 9-1-302	Y		300 ppm (dry)	BAAQMD condition #20134, part 23e	P/Q	Total sulfur analysis	Х	
SO2	SIP 9-1-302	Y		300 ppm (dry)	BAAQMD condition #20010, part 23e	P/Q	Fuel Gas Total sulfur content analysis	х	
SO2	NSPS 40 CFR Subpart GG 60.333(a)	Y		0.015% (vol.) @15% O2 (dry)	40 CFR 75.11(d)(2), 40 CFR 75, Appendix D, part 2.3 NSPS 40 CFR 60.334(h)(3)		Fuel measure- ments, calculations	Х	
SO ₂	None	Y		None	40 CFR 75.11(d)(2), 40 CFR 75, Appendix D, part 2.3		Fuel measure- ments, calculations	x	
SO2	BAAQMD condition #20134, part 18.6	Y		1.39 lb/ hr excluding startup and shutdown of turbines	BAAQMD condition #20134, part 23e	P/Q	Total sulfur analysis	х	
SO2	BAAQMD condition #20134, part 18.6	Y		1.39 lb/ hr excluding startup and shutdown of turbines	BAAQMD condition #20134, part 24f	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	

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Type of	Citation of	FE	Future		Monitoring	Monitoring		Compliance	
Limit	Limit	Y/N	Effective Date	Limit	Requirement Citation	Frequency (P/C/N)	Monitoring Type	Yes	No
SO2	BAAQMD condition #20134, part 21	Y		33 lb/calendar day	BAAQMD condition #20134, part 24f	P/8000 hrs or 3 yrs whichever comes first.	Source test	x	
SO2	BAAQMD condition #20134, part 21	Y		6.0 tons/calendar year	BAAQMD condition #20134, part 24f	P/8000 hrs or 3 yrs whichever comes first.	Source test	X	
Opacity	BAAQMD 6-1-301	N		\geq Ringelmann No. 1 for no more than 3 minutes in any hour		N		х	
Opacity	SIP Regulation 6-301	Y		\geq Ringelmann No. 1 for no more than 3 minutes in any hour		N		Х	
Opacity	BAAQMD condition #20134, part 17	Y		≥ Ringelmann No. 1 for no more than 3 minutes in any hour or equivalent 20% opacity		N		x	
Filterable Particulate	BAAQMD 6-1-310	N	······································	0.15 grain/dscf		N		X	
Filterable Particulate	SIP Regulation 6-310	Y		0.15 grain/dscf		N		х	
PM10	BAAQMD condition #20134, part 18.5	Y		3.0 lb/ hr for S-1	BAAQMD condition #20134, part 24e	P/8000 hrs or 3 yrs whichever comes first.	Source test	Х	
PM10	BAAQMD condition #20134, part 21	Y		72 lb/calendar day	BAAQMD condition #20134, part 24e	P/8000 hrs or 3 yrs whichever comes first.	Source Test	Х	
PM10	BAAQMD condition #20134, part 21	Y		13.1 tons/calendar year	BAAQMD condition #20134, part 24e	P/8000 hrs or 3 yrs whichever comes first.	Source Test	x	
POC	BAAQMD condition #20134, part 18.4	Y		2 ppmv @ 15% O2, dry, except during turbine startup or shutdown	BAAQMD condition #20134, part 24d	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	
POC	BAAQMD condition #20134, part 21	Y		30.0 lb/calendar day	BAAQMD condition #20134, part 24d	P/8000 hrs or 3 yrs whichever comes first.	Source test	Х	
POC	BAAQMD condition #20134, part 21	Y		4.9 ton/calendar year	BAAQMD condition #20134, part 24d	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	
NH3	BAAQMD condition #20134, Part 18.2	N		10 ppmv @ 15% O2, dry, except during turbine startup or shutdown	BAAQMD condition #20134, parts 18.2 and 23b	С	District approved correct ammonia slip calculation and correction factor determined by source test	х	

Type of	Citation of	FE	Future		Monitoring	Monitoring		Compliance	
Limit	Limit	Y/N	Effective Date		Requirement Citation	Frequency (P/C/N)	Monitoring Type	Yes	No
NH3	BAAQMD condition #20134, Part 18.2	N		10 ppmv @ 15% O2, dry, except during turbine startup or shutdown	BAAQMD condition #20134, part 24b	P/8000 hrs or 3 yrs whichever comes first.	Source test	x	
Heat input limit	BAAQMD condition #20134, part 22	Y		500 MM BTU/ hr (HHV), 3-hr average	BAAQMD condition #20134, part 23d	С	Fuel meter	Х	
Heat input limit	BAAQMD condition #20134, part 22	Y		500 MM BTU/ hr (HHV), 3-hr average	BAAQMD condition #20134, part 23d	P/Q	Fuel composition analysis	Х	
Heat input limit	BAAQMD condition #20134, part 22	Y		500 MM BTU/ hr (HHV), 3-hr average	BAAQMD condition #20134, part 24g	P/8000 hrs or 3 yrs whichever comes first.	Source test	X	
Heat input limit	BAAQMD condition #20134, part 22	Y		12,000 MM BTU/day (HHV)	BAAQMD condition #20134, part 23d	С	fuel meter, calculations	Х	
Heat input limit	BAAQMD condition #20134, part 22	Y		12,000 MM BTU/day (HHV)	BAAQMD condition #20134, part 31g	P/Q	Fuel composition analysis	Х	
Heat input limit	BAAQMD condition #20134, part 22	Y		4,380,000 MM BTU/yr	BAAQMD condition #20134, part 23d	С	fuel meter, calculations	x	
Heat input limit	BAAQMD condition #20134, part 22	Y		4,380,000 MM BTU/yr	BAAQMD condition #20134, part 31g	P/Q	Fuel composition analysis	Х	
MW	N/A			None	BAAQMD condition #20134, part 24h	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	
Exhaust Gas Temp.	N/A			None	BAAQMD condition #20134, part 24j	P/8000 hrs or 3 yrs whichever comes first.	Source test	Х	
Stack gas flow	N/A			None	BAAQMD condition #20134, part 24i	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	
NH3 injection rate	N/A			None	BAAQMD condition #20134, part 24k	P/8000 hrs or 3 yrs whichever comes first.	Source test	х	
Start-up Period	BAAQMD condition # 20134, part 19			60 minutes per start-up	BAAQMD condition # 20134, part 31(b)	P/E	Records	х	

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Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Comp Yes	liance No
Shutdown Period	BAAQMD condition # 20134, part 20			30 minutes per shutdown	BAAQMD condition # 20134, part 31(b)	P/E	Records	х	
Fuel Sulfur Content	40 CFR 60.333(b)	Y		0.8 percent by weight (8000 ppmw) sulfur	40 CFR 60.334(h)(1)	Р	Fuel Sulfur Content Testing	х	

Table VII - BApplicable Limits and Compliance Monitoring RequirementsS-2 – DIESEL FIREWATER PUMP

	Citation of	FE	Future		Monitoring	Monitoring	Monitoring	Compliance	
Limit	Limit	Y/N	Effective Date	Limit	Requirement Citation	Frequency (P/C/N)	Туре	Yes	No
SO2	BAAQMD 9-1-301	Y		GLC1 of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours	None	P/E	Fuel certification by vendor	X	
SO2	SIP 9-1- 301	Y		GLC1 of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours	None	P/E	Fuel certification by vendor	х	
SO2	BAAQMD 9-1-304	Y		Sulfur content of fuel <0.5% by weight	None	P/E	Fuel certification by vendor	X	
SO2	SIP 9-1- 304	Y		Sulfur content of fuel <0.5% by weight	None	P/E	Fuel certification by vendor	х	
Opacity	BAAQMD Regulation 6-1-303	N		≥ Ringelmann 2 for no more than 3 min/hr		N		Х	
Opacity	SIP Regulation 6-303	Y		≥ Ringelmann 2 for no more than 3 min/hr		N		Х	
FP	BAAQMD 6-1-310	N		0.15 grain/dscf		N		Х	
FP	SIP Regulation 6-310	Y		0.15 grain/dscf		N		X	
Hours of operation	BAAQMD 9-8-330.1 BAAQMD Condition #22851 Part 2	N		Emergency use for an unlimited number of hours	BAAQMD 9-8-530 BAAQMD Condition #22851 Part 3 and 4	C P/E	Hour meter, recordkeeping	Х	

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Com Yes	pliance No
Hours of Operation	BAAQMD Regulation 9-8-330.3	N		<= 50 hours each per calendar year for reliability testing, or limitations contained in a District permit,	BAAQMD Regulation 9-8-530	C P/E	Hour meter, recordkeeping	х	
Hours of Operation	BAAQMD Condition 22851, Part 1	Y		<= 34 hours/year for reliability- related activities	BAAQMD Condition 22851, Part 3 and 4	С	Hour meter, recordkeeping	Х	

Table VII - CApplicable Limits and Compliance Monitoring RequirementsS-3 – COOLING TOWER

Type of Limit	Citation of Limit	FE Y/N	Future Effective	Limit	Monitoring Requirement	Monitoring Frequency	Monitoring Type	Comj	oliance
			Date		Citation	(P/C/N)		Yes	No
Opacity	BAAQMD Regulation 6-1-301	N		 > Ringelmann 1 for no more than 3 min/hr 		N		Х	
Opacity	SIP Regulation 6-301	Y		 > Ringelmann 1 for no more than 3 min/hr 		N		х	
Particulate Weight	BAAQMD Regulation 6-1-310	N		0.15 grains per dscf		N		х	
Particulate Weight	SIP Regulation 6-310	Y		0.15 grains per dscf		N		Х	
Particulate Weight	BAAQMD Regulation 6-1-311	Y		40 lb/hr	N	<u>N</u>		х	
Particulate Weight	SIP Regulation 6-311	Y		40 lb/hr	<u>N</u>	<u>N</u>		Х	